

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
(904) 222-4446

March 21, 1994

ORIGINAL
FILE COPY

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Mr. Tribble:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of February, 1994.

Respectfully submitted,

Matthew M. Childs, P.A.

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FPSC - RECORDS/REPORTING

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CERTIFICATE OF SERVICE
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of February have been furnished by Hand Delivery** or U. S. Mail this 21st day of March, 1994, to the following:

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Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT COMPANY
PERIOD: OCTOBER 1993 - MARCH 1994
STATUS OF OVER/UNDER RECOVERIES:

ORIGINAL
FILE COPY

Current Month: February 1994

Over/(Under) Recovery (Sch A2, pg 3 of 4, lines D7 + D8).	\$2,693,346
Less: Over/(Under) Recovery included in factor projection.	<u>5,022,146</u>
Net Over/(Under) Recovery for month.	<u><u>(\$2,328,800)</u></u>

Period to Date: October 1993 through March 1994

Over/(Under) Recovery (Sch A2, pg 3 of 4, lines D7 + D8).	\$96,169,506
Less: Over/(Under) Recovery included in levelized projection.	<u>100,518,306</u>
Period to Date Net Over/(Under) Recovery to be carried forward.	<u><u>(\$2,328,800)</u></u>

DOCUMENT NUMBER-DATE
02629 MAR 21 8
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: FEBRUARY 1994

	DOLLARS				MWH				CENTS			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	57,523,198	56,520,080	1,003,118	1.8	4,385,784	3,637,782	758,002	20.8	1.3086	1.0637	(0.2449)	(16.8)
2 Nuclear Fuel Disposal Costs (A13)	1,557,348	1,480,064	87,285	4.5	1,884,561	1,622,822	261,739	4.4	0.0919	0.0818	0.0001	0.1
3 Coal Car Investment	33,178	30,321	2,857	8.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	280,838	268,532	12,306	8.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,060,340)	(1,345,998)	285,658	(22.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	58,354,218	56,861,088	1,493,130	2.4	4,385,784	3,637,782	758,002	20.8	1.3275	1.0658	(0.2383)	(16.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,528,236	20,869,800	(6,441,564)	(30.7)	811,009	1,178,800	(367,791)	(31.3)	1.7814	1.7773	0.0141	0.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,400,134	4,022,200	(2,622,066)	(85.2)	81,618	212,300	(130,682)	(61.6)	1.7155	1.8046	(0.1791)	(9.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	80,457	1,382,500	(1,302,043)	(84.2)	3,815	73,800	(70,085)	(84.8)	2.1090	1.8708	0.2382	12.7
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	5,130,588	5,819,200	311,389	5.4	430,681	311,500	119,181	38.3	1.4235	1.8891	(0.4446)	(23.8)
12 TOTAL COST OF PURCHASED POWER	22,138,418	32,193,700	(10,054,284)	(31.2)	1,327,123	1,777,800	(450,477)	(25.3)	1.6882	1.8111	(0.1429)	(7.9)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					5,722,887	5,415,362	307,525	5.7				
14 Fuel Cost of Economy Sales (A7)	462,478	(757,300)	1,219,778	(161.1)	87,268	(29,100)	116,368	(331.2)	0.8875	2.8024	(1.9148)	(73.8)
15 Gain on Economy Sales (A7e)	318,302	(242,400)	560,702	(231.7)	87,268	(29,100)	116,368	(331.2)	0.4747	0.8330	(0.3583)	(43.0)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(218,351)	(340,500)	122,149	(35.8)	(41,725)	(42,100)	375	(0.9)	0.6257	0.8088	(0.2831)	(35.0)
17 Fuel Cost of Other Power Sales (A7)	(263,536)	(157,800)	(105,736)	87.2	(897)	(6,000)	5,103	(83.4)	26.4328	2.8267	23.6062	908.3
18 TOTAL FUEL COST AND GAINS OF POWER SALES	288,894	(1,497,900)	1,786,694	(120.0)	24,546	(77,200)	101,746	(131.8)	1.2177	1.9402	(0.7225)	(37.3)
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	80,792,529	87,656,988	(6,864,459)	(7.8)	5,747,433	5,332,182	415,251	7.7	1.4057	1.8421	(0.2384)	(14.4)
21 Net Unbilled Sales (A4)	(2,048,384) *	(8,666,848) *	7,617,462	(78.8)	(145,791)	(588,888)	443,097	(75.2)	(0.0385)	(0.1788)	0.1373	(77.7)
22 Company Use (A4)	196,137 *	282,866 *	(86,729)	(26.4)	13,853	16,014	(2,161)	(12.9)	0.0038	0.0048	(0.0010)	(20.8)
23 T & D Losses (A4)	8,975,151 *	6,311,378 *	2,663,772	42.2	838,483	384,348	454,135	66.1	0.1731	0.1154	0.0577	80.0
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	80,792,528	87,656,988	(6,864,459)	(7.8)	5,185,440,285	5,487,882,000	(282,442,715)	(5.2)	1.5581	1.8031	(0.0451)	(2.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	196,092	145,518	50,573	34.8	12,586,614	9,077,000	3,509,614	38.7	1.5581	1.8031	(0.0451)	(2.8)
26 Jurisdictional KWH Sales	80,596,437	87,511,469	(6,915,032)	(7.9)	5,172,854,671	5,458,806,000	(285,951,329)	(5.2)	1.5581	1.8031	(0.0451)	(2.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	80,624,545	87,542,098	(6,917,452)	(7.9)	5,172,854,671	5,458,806,000	(285,951,329)	(5.2)	1.5588	1.8037	(0.0451)	(2.8)
27 TRUE-UP **	(1,403,578)	(1,403,578)	0	0.0	5,172,854,671	5,458,806,000	(285,951,329)	(5.2)	(0.0271)	(0.0257)	(0.0014)	5.4
28 TOTAL JURISDICTIONAL FUEL COST	79,221,070	86,138,522	(6,917,452)	(8.0)	5,172,854,671	5,458,806,000	(285,951,329)	(5.2)	1.5315	1.5780	(0.0465)	(2.9)
30 Revenue Tax Factor									1.01808	1.01808	0	-
31 Fuel Factor Adjusted for Taxes									1.5581	1.8034	(0.0473)	(2.8)
32 GPF **	114,402	114,402	0	0.0	5,172,854,671	5,458,806,000	(285,951,329)	(5.2)	0.0022	0.0021	0.0001	4.8
33 Fuel Factor Including GPF									1.5583	1.8055	(0.0472)	(2.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.558	1.806	(0.048)	(2.8)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of February, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$57,523,196
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,557,349
3	Coal Car Investment	Schedule A-2 Line A1b	33,178
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	290,836
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,050,340)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	14,528,236
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	1,480,591
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	6,130,589
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	298,894
20	Total Fuel and Net Power Transactions		\$80,792,529

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF OCTOBER 1993 THRU FEBRUARY 1994

	DOLLARS				MWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	334,437,703	368,012,162	(23,574,459)	(6.4)	24,987,300	21,017,630	3,969,670	18.9	1.3284	1.7034	(0.3750)	(21.4)
2 Nuclear Fuel Disposal Costs (A13)	8,688,751	7,815,184	873,567	9.9	9,464,427	8,619,388	845,039	9.8	0.0919	0.0919	0.0000	0.0
3 Coal Car Investment	187,483	153,188	34,295	22.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,483,712	1,341,498	142,214	9.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(13,270,869)	(13,798,667)	527,798	(3.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	331,486,790	353,626,344	(22,139,554)	(6.3)	24,987,300	21,017,630	3,969,670	18.9	1.3287	1.6878	(0.3591)	(21.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	89,727,084	115,967,600	(26,240,516)	(22.6)	3,816,374	6,371,400	(2,555,026)	(38.5)	1.7804	1.8201	(0.0397)	(2.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	5,556,507	23,273,200	(17,716,693)	(78.1)	319,855	1,179,700	(859,845)	(72.9)	1.7372	1.9728	(0.2356)	(11.9)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	886,065	9,360,300	(8,474,235)	(95.5)	38,897	499,700	(460,803)	(92.2)	2.8261	1.8732	0.9529	28.3
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	20,440,934	20,173,900	267,034	1.3	1,375,851	1,076,900	298,951	27.9	1.4867	1.8781	(0.3914)	(20.9)
12 TOTAL COST OF PURCHASED POWER	96,710,600	168,776,000	(72,065,400)	(42.7)	5,850,977	9,126,700	(3,275,723)	(38.1)	1.7114	1.8482	(0.1368)	(7.5)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					30,638,277	30,144,331	493,946	1.6				
14 Fuel Cost of Economy Sales (A7)	(12,640,888)	(8,210,900)	(4,429,988)	54.0	(807,111)	(287,600)	(519,511)	111.1	2.0821	2.8660	(0.7739)	(27.1)
15 Gain on Economy Sales (A7a)	(3,751,852)	(2,859,880)	(891,972)	31.2	(807,111)	(287,600)	(519,511)	111.1	0.8180	0.8843	(0.0663)	(7.5)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(1,388,807)	(1,700,200)	311,393	(17.7)	(222,384)	(208,500)	(13,884)	6.7	0.8290	0.8164	(0.0126)	(1.5)
17 Fuel Cost of Other Power Sales (A7)	(3,388,211)	(853,300)	(2,534,911)	287.2	(177,840)	(30,000)	(147,840)	492.8	1.8068	2.8443	(0.9375)	(33.0)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(21,180,538)	(13,624,080)	(7,556,458)	55.5	(1,007,335)	(526,100)	(481,235)	81.5	2.1028	2.8888	(0.7860)	(27.2)
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	407,026,850	508,776,264	(101,749,414)	(20.0)	28,630,942	28,618,230	12,712	0.0	1.3737	1.7178	(0.3441)	(20.0)
21 Net Unbilled Sales (A4)	(2,002,731) *	(10,112,544) *	8,109,813	(80.2)	(148,781)	(688,888)	442,897	(76.2)	(0.0071)	(0.0384)	0.0313	(78.5)
22 Company Use (A4)	1,050,819 *	1,526,582 *	(475,763)	(31.2)	76,481	88,888	(12,407)	(13.9)	0.0037	0.0052	(0.0015)	(29.2)
23 T & D Losses (A4)	14,076,485 *	21,556,311 *	(7,479,826)	(34.7)	1,024,714	1,264,878	(240,164)	(18.3)	0.0487	0.0788	(0.0301)	(38.3)
24 SYSTEM KWH SALES (EXCL FXEC & CKW A2,p2)	407,026,850	508,776,264	(101,749,414)	(20.0)	28,348,558,033	28,660,848,000	(212,289,967)	(0.7)	1.4367	1.7930	(0.3563)	(19.8)
25 Wholesale KWH Sales (EXCL FXEC & CKW A2,p2)	1,172,822	1,116,817	56,005	5.0	81,688,375	82,877,000	(1,188,625)	(1.4)	1.4367	1.7930	(0.3563)	(19.8)
26 Jurisdictional KWH Sales	406,854,028	507,659,447	(100,805,419)	(20.1)	28,267,069,658	28,488,172,000	(221,102,342)	(0.8)	1.4367	1.7930	(0.3563)	(19.8)
26a Jurisdictional Loss Multiplier									1.0000	1.0000	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	406,986,377	507,837,028	(100,850,651)	(20.1)	28,267,069,658	28,488,172,000	(221,102,342)	(0.8)	1.4367	1.7930	(0.3563)	(19.8)
28 TRUE-UP **	(7,017,880)	(7,017,880)	0	0.0	28,267,069,658	28,488,172,000	(221,102,342)	(0.8)	(0.0248)	(0.0248)	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	388,978,487	500,819,148	(111,840,661)	(20.3)	28,267,069,658	28,488,172,000	(221,102,342)	(0.8)	1.6114	1.7880	(0.1766)	(18.7)
30 Revenue Tax Factor									1.01808	1.01808	0.00000	-
31 Fuel Factor Adjusted for Taxes									1.4341	1.7883	(0.3542)	(19.7)
32 GPF **	872,010	872,010	0	0.0	28,267,889,668	28,488,172,000	(220,282,332)	(0.8)	0.0030	0.0030	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									1.4381	1.7883	(0.3502)	(19.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.438	1.788	(0.350)	(19.7)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 1 of 6

Month of: FEBRUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	37,523,100	36,520,080	1,003,116	1.8	334,437,702	358,012,162	(23,574,460)	(6.6)
1a. Nuclear Fuel Disposal Costs	1,557,349	1,490,054	67,295	4.5	8,698,750	7,915,184	783,566	9.9
1b. SJRPP Coal Costs	33,178	30,321	2,857	9.4	167,493	153,169	14,324	9.4
1c. Orismision	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipeline Laterals	290,836	266,532	24,304	9.1	1,463,712	1,341,496	122,216	9.1
1e. DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	298,894	(1,497,800)	1,796,694	(120.0)	(21,180,538)	(13,624,080)	(7,556,458)	55.3
3. Fuel Cost of Purchased Power	14,528,236	20,969,800	(6,441,564)	(30.7)	69,727,094	115,967,600	(46,240,506)	(39.9)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying facilities	6,130,589	5,819,200	311,389	5.4	20,440,934	20,173,900	267,034	1.3
4. Energy Cost of Economy Purchases	1,480,591	5,404,700	(3,924,109)	(72.6)	6,542,572	32,633,500	(26,090,928)	(80.0)
5. Total Fuel Costs & Net Power Transactions	81,842,869	89,002,887	(7,160,018)	(8.0)	420,297,719	522,572,931	(102,275,212)	(19.6)
6. Adjustments to Fuel Cost: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,045,882)	(1,345,899)	300,017	(22.3)	(6,294,679)	(7,172,639)	877,960	(12.2)
Inventory Adjustments	(4,458)	0	(4,458)	N/A	(69,754)	0	(69,754)	N/A
Non Recoverable Oil	0	0	0	N/A	(307,857)	0	(307,857)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(7,187,389)	(6,624,020)	(563,361)	8.5
Air Operating Permit Fees	0	0	0	N/A	588,810	0	588,810	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 80,792,529	\$ 87,656,988	\$ (6,864,459)	(7.8)	\$ 407,026,850	\$ 508,776,264	\$ (101,749,414)	(20.0)

* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CIW)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: FEBRUARY 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenue (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenue								
a. Base Fuel Revenue	0	0	0	---	0	0	0	---
b. Fuel Recovery Revenue (Excludes Revenue Taxes)	81,605,197	84,991,000	(3,385,803)	(4.0)	496,147,861	495,449,479	698,382	0.1
c. Jurisdictional Fuel Revenue	81,605,197	84,991,000	(3,385,803)	(4.0)	496,147,860	495,449,479	698,381	0.1
d. Non Fuel Revenue	226,579,477	239,104,611	(12,525,135)	(5.2)	1,227,269,406	1,237,009,941	(9,740,536)	(0.8)
e. Total Jurisdictional Sales Revenue	308,184,674	324,095,611	(15,910,937)	(4.9)	1,723,417,266	1,732,459,420	(9,042,154)	(0.5)
2. Non Jurisdictional Sales Revenue	5,966,826	5,964,697	22,129	0.4	27,175,192	25,265,890	1,909,301	7.6
3. Total Sales Revenue	314,151,500	330,060,309	(15,908,808)	(4.8)	1,750,592,458	1,757,725,311	(7,132,853)	(0.4)
C. kWh Sales								
1. Jurisdictional Sales kWh	5,172,854,671	5,438,808,000	(285,951,329)	(5.2)	28,267,809,658	28,488,172,000	(220,282,342)	(0.8)
2. Non Jurisdictional Sales (including FERC & CEW)	12,585,614	9,877,000	3,508,614	38.7	81,666,375	62,677,000	18,989,375	30.3
3. Sales (including FERC & CEW)	5,185,440,285	5,447,883,000	(282,442,715)	(5.2)	28,349,556,033	28,550,849,000	(201,292,967)	(0.7)
4. Non Jurisdictional Sales to Other FERC Customers	55,348,332	58,605,000	(3,256,668)	(5.6)	325,982,119	312,321,000	13,661,119	4.4
5. Total Sales	5,240,788,617	5,506,488,000	(285,699,383)	(5.2)	28,675,538,152	28,863,170,000	(187,631,848)	(0.7)
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)	99.7572%	99.6339%	(0.0767)%	(0.1)	99.7119%	99.7804%	(0.0685)%	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: Florida Power & Light Company

Month of: FEBRUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (Line B-1c)	\$ 81,605,197	\$ 84,991,000	\$ (3,385,803)	(4.0)	\$ 498,147,880	\$ 495,449,479	\$ 2,698,401	0.1
2. Fuel Adjustment Revenues Not Applicable to Period								
a. True-up Provision	1,403,576	1,403,576	0	0.0	7,017,878	7,017,878	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(562,955)	(562,955)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	82,096,182	86,281,005	(4,184,823)	(5.0)	502,602,783	501,004,482	1,598,301	0.1
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	80,792,529	87,656,988	(6,864,459)	(7.0)	407,026,850	508,776,264	(101,749,414)	(20.0)
a. Nuclear Fuel Expense - 100% Retail	308,856	0	308,856	N/A	1,870,695	0	1,870,695	N/A
b. DOE Disposal Costs Credit & D&D Fund Paymt-100% Retail	0	0	0	N/A	(7,187,389)	(6,624,828)	(562,561)	8.5
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines D4a & D4b)	80,483,673	87,656,988	(7,173,315)	(8.2)	412,343,546	515,400,292	(103,056,746)	(20.0)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	77.75729%	99.83399%	(0.07670)%	(0.1)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	80,625,288	87,542,098	(6,916,810)	(7.0)	405,939,716	507,826,046	(101,886,330)	(20.1)
7. True-up Provision for the Month Over/(Under) Collection (Line D5 - Line D6)	2,270,894	(1,260,113)	3,531,007	---	96,663,066	(3,021,645)	99,684,711	---
8. Interest Provision for the Month (Line E10)	422,452	0	422,452	N/A	1,526,440	0	1,526,440	N/A
9. True-up & Interest Provision Beg. of Month	98,503,312	(1,854,380)	100,357,692	---	8,421,453	8,421,453	0	0.0
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	0.0	(7,017,878)	(7,017,878)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 154,012,710	\$ (4,518,069)	\$ 158,530,779	---	\$ 154,012,710	\$ (4,518,069)	\$ 158,530,779	---

(a) GP1F REWARD OF \$686,414 / 6 Mos. x 98.4167% Revenue Tax factor = \$112,591
 (b) Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEME A2

Company: Florida Power & Light Company

Page 4 of 4

Month of: FEBRUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (Lines 09 + 09a)	\$ 192,722,940	N/A	N/A	***	N/A	N/A	***	***
2. Ending True-up Amount Before Interest (Line 07 + Lines 09 + 09a + 09b)	153,590,750	N/A	N/A	***	N/A	N/A	***	***
3. Total of Beginning & Ending True-up Amount	346,313,690	N/A	N/A	***	N/A	N/A	***	***
4. Average True-up Amount (50% of Line 3)	\$ 173,156,845	N/A	N/A	***	N/A	N/A	***	***
5. Interest Rate - First Day Reporting Business Month	3.10000%	N/A	N/A	***	N/A	N/A	***	***
6. Interest Rate - First Day Reporting Business Month	3.32000%	N/A	N/A	***	N/A	N/A	***	***
7. Total (Line 5 + Line 6)	6.42000%	N/A	N/A	***	N/A	N/A	***	***
8. Average Interest Rate (50% of Line 7)	3.21000%	N/A	N/A	***	N/A	N/A	***	***
9. Monthly Average Interest Rate (Line 8 / 12)	0.27500%	N/A	N/A	***	N/A	N/A	***	***
10. Interest Provision (Line 4 + Line 9)	\$ 422,452	N/A	N/A	***	N/A	N/A	***	***

MONTHS OF: FEBRUARY 1964

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	• HEAVY OIL	20,326,523	20,434,263	9,868,260	48.2	176,005,642	153,670,320	22,335,322	14.5
2	• LIGHT OIL	289,984	3,279	197,688	NA	709,627	16,957	692,670	NA
3	COAL	5,258,931	6,892,667	(1,633,736)	(23.7)	28,519,094	37,372,785	(8,853,691)	(23.7)
4	GAS	12,220,221	20,076,693	(7,856,472)	(29.1)	74,452,152	118,066,921	(43,614,769)	(24.9)
5	NUCLEAR	9,206,536	9,089,088	417,448	4.6	54,751,146	48,884,179	5,866,967	12.0
6	ORDULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	37,522,194	56,520,080	1,003,116	1.8	334,437,701	358,012,162	(23,574,461)	(6.6)
SYSTEM NET GENERATION (MW)									
8	HEAVY OIL	1,342,007	767,923	814,084	104.8	8,992,492	5,704,723	3,287,770	57.6
9	LIGHT OIL	2,915	46	2,469	NA	9,386	231	9,155	NA
10	COAL	284,972	397,344	(112,372)	(28.5)	1,736,401	2,093,169	(356,768)	(17.8)
11	GAS	831,855	849,827	(17,972)	(2.1)	4,784,380	4,598,093	186,287	4.1
12	NUCLEAR	1,684,415	1,622,622	71,793	4.4	9,464,281	8,619,348	844,933	9.8
13	ORDULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MW)	4,395,764	3,637,762	758,002	20.8	24,987,139	21,017,630	3,969,509	18.9
UNITS OF FUEL BURNED									
15	• HEAVY OIL (MM)	2,457,330	1,177,374	1,279,956	108.7	13,938,139	8,782,713	5,155,426	58.7
16	• LIGHT OIL (MM)	6,919	121	6,798	NA	24,205	886	23,319	NA
17	COAL (TON)	125,547	154,663	(29,116)	(18.8)	726,892	815,847	(88,955)	(10.8)
18	GAS (MMCF)	5,488,956	7,197,594	(1,708,638)	(23.7)	35,490,204	40,399,146	(4,908,942)	(12.1)
19	NUCLEAR (MMBTU)	18,709,460	17,864,934	844,526	4.7	104,285,646	94,918,958	9,366,688	9.9
20	ORDULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	15,621,053	7,507,747	8,113,306	108.1	88,861,264	55,926,718	32,934,546	58.9
22	LIGHT OIL	39,409	701	38,708	NA	139,649	3,516	136,133	NA
23	COAL	2,532,918	3,847,948	(1,315,030)	(24.7)	16,510,398	20,287,220	(3,776,822)	(18.8)
24	GAS	5,488,956	7,197,344	(1,708,388)	(23.7)	35,120,095	40,378,884	(5,258,789)	(13.8)
25	NUCLEAR	18,709,460	17,864,934	844,526	4.7	104,285,646	94,918,958	9,366,688	9.9
26	ORDULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	42,391,796	36,418,694	5,973,102	16.4	244,917,052	211,512,106	33,404,946	15.8
GENERATION MIX (% MW)									
28	HEAVY OIL	35.99	21.11	14.88	70.5	35.99	27.15	8.84	37.6
29	LIGHT OIL	0.06	0.00	0.06	NA	0.04	0.00	0.04	NA
30	COAL	6.48	10.92	(4.44)	(40.7)	6.95	9.96	(3.01)	(20.7)
31	GAS	18.92	23.36	(4.44)	(19.0)	19.15	21.88	(2.73)	(12.5)
32	NUCLEAR	38.55	44.60	(6.05)	(13.6)	37.88	41.01	(3.13)	(7.8)
33	ORDULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	• HEAVY OIL (\$/MM)	12.3412	17.3762	(5.0350)	(29.0)	12.6276	17.4989	(4.8693)	(27.8)
36	• LIGHT OIL (\$/MM)	29.0481	27.9724	1.0757	3.8	29.3174	27.9816	1.3356	4.8
37	COAL (\$/TON)	41.8748	44.5650	(2.6902)	(6.0)	39.2343	45.8331	(6.6192)	(14.4)
38	GAS (\$/MMCF)	2.2282	2.7894	(0.5612)	(20.1)	2.0978	2.9221	(0.8243)	(28.2)
39	NUCLEAR (\$/MMBTU)	0.5081	0.5088	(0.0007)	(0.1)	0.5250	0.5151	0.0100	1.9
40	ORDULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	• HEAVY OIL	1.9414	2.7230	(0.7816)	(28.8)	1.9807	2.7477	(0.7670)	(27.9)
42	• LIGHT OIL	5.1000	4.8228	0.2772	5.7	5.0815	4.8228	0.2587	5.4
43	COAL	2.0762	1.7912	0.2850	15.9	1.7273	1.8422	(0.1149)	(6.7)
44	GAS	2.2282	2.7895	(0.5613)	(20.1)	2.1199	2.9240	(0.8041)	(27.5)
45	NUCLEAR	0.5081	0.5088	(0.0007)	(0.1)	0.5250	0.5150	0.0100	1.9
46	ORDULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.3569	1.5520	(0.1951)	(12.8)	1.3555	1.6626	(0.3071)	(19.3)
BTU BURNED PER KW (BTU/KWH)									
48	HEAVY OIL	9.874	9.777	97	1.0	9.882	9.800	82	0.8
49	LIGHT OIL	15.670	15.192	478	3.1	14.548	15.221	(673)	(4.3)
50	COAL	9.888	9.684	(204)	(2.2)	9.508	9.492	(16)	(1.7)
51	GAS	6.598	8.469	(1,871)	(22.1)	7.341	8.782	(1,441)	(16.4)
52	NUCLEAR	11.042	11.010	32	0.3	11.019	11.012	7	0.1
53	ORDULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9.844	10.011	(267)	(2.7)	9.873	10.064	(241)	(2.6)
GENERATED FUEL COST PER KW (\$/KWH)									
55	• HEAVY OIL	1.9170	2.6641	(0.7471)	(28.0)	1.9573	2.6928	(0.7355)	(27.3)
56	• LIGHT OIL	7.9914	7.3268	0.6646	9.1	7.4027	7.5407	0.0880	0.8
57	COAL	1.8454	1.7347	0.1107	6.4	1.8434	1.7834	(0.1400)	(8.0)
58	GAS	1.4702	2.3634	(0.8932)	(27.8)	1.5562	2.5677	(1.0115)	(29.4)
59	NUCLEAR	0.5811	0.5801	0.0010	0.2	0.5785	0.5872	0.0113	2.0
60	ORDULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	1.3086	1.5937	(0.2851)	(15.8)	1.3384	1.7034	(0.3650)	(21.4)

* Division A Program (Units A & B) used for firing, not standby, ignition, preheating, etc. in Power Steam Plants is included in Heavy Oil. Values may not agree with Schedule A4.

MONTH OF: FEBRUARY 1994

	CURRENT MONTH					PERIOD TO DATE			
	AMOUNT	ESTIMATED	DIFFERENCE		AMOUNT	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 SYSTEM NET GENERATION	4,308,784	3,837,782	788,002	20.8	24,887,300	21,017,830	3,869,470	18.8	
2 POWER SOLD	24,848	(77,200)	101,748	(131.8)	(1,007,338)	(828,100)	(179,238)	81.8	
3 INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA	
4 PURCHASED POWER	811,008	1,178,800	(368,891)	(31.3)	3,818,374	8,371,400	(2,468,026)	(38.8)	
4a ENERGY PURCH FROM QUALIFYING FACILITIES	420,881	311,800	118,181	28.3	1,378,881	1,078,800	308,981	27.8	
5 ECONOMY PURCHASES	88,433	288,200	(200,767)	(70.1)	388,782	1,878,400	(1,320,848)	(78.8)	
6 INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA	
7 NET ENERGY FOR LOAD	8,747,433	8,338,182	408,271	7.7	28,830,842	28,818,230	12,712	0.0	
8 SALES (BILLED)	8,240,788	8,828,488	(288,888)	(6.2)	28,878,838	28,883,170	(107,832)	(0.7)	
8a UNBILLED SALES PRIOR MONTH (PERIOD)	2,482,020	1,877,423	814,897	48.8	3,724,828	2,880,328	1,174,202	68.0	
8b UNBILLED SALES CURRENT MONTH (PERIOD)	2,348,228	1,888,738	1,287,484	118.8	2,348,228	1,888,738	1,287,484	118.8	
9 COMPANY USE	12,883	18,014	(2,081)	(12.8)	78,481	88,888	(12,388)	(13.8)	
10 T & D LOSSES (ESTIMATED)	838,482	384,348	284,134	88.1	2,287,222	2,127,782	128,640	8.1	
11 UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-	
12									
13 % COMPANY USE TO NEL	0.2	0.3	(0)	--	0.3	0.3	0.0	--	
14 % T & D LOSSES TO NEL	11.11	7.20	3.81	--	7.82	7.18	0.43	--	
15 % UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--	

(B)									
	AMOUNT	ESTIMATED	DIFFERENCE	%	AMOUNT	ESTIMATED	DIFFERENCE	%	
16 FUEL COST OF SYSTEM NET GENERATION	67,823,188	68,820,080	1,003,118	1.8	334,437,702	388,012,182	(23,574,480)	(8.8)	
16a FUEL RELATED TRANSACTIONS	1,881,383	1,788,807	84,488	8.2	10,328,888	8,408,848	820,108	8.8	
16b ADJUSTMENTS TO FUEL COST	(1,080,340)	(1,348,888)	288,888	(22.0)	(13,270,888)	(13,788,887)	528,788	(3.8)	
17 FUEL COST OF POWER SOLD	288,884	(1,487,800)	1,788,884	(120.0)	(21,180,838)	(13,824,080)	(7,588,458)	88.8	
18 FUEL COST OF PURCHASED POWER	14,828,238	20,888,800	(8,441,884)	(30.7)	88,727,084	118,887,800	(48,240,808)	(38.8)	
18a DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA	
18b ENERGY PAYMENTS TO QUALIFYING FACILITIES	8,130,888	8,818,200	311,388	8.4	20,440,834	20,173,800	287,034	1.3	
19 ENERGY COST OF ECONOMY PURCHASES	1,488,881	8,404,700	(3,824,108)	(72.8)	8,843,872	32,833,800	(28,088,828)	(80.0)	
20 TOTAL FUEL & NET POWER TRANSACTIONS	80,782,828	87,888,888	(8,884,488)	(7.8)	407,028,880	808,778,284	(101,748,414)	(20.0)	

(C)									
	AMOUNT	ESTIMATED	DIFFERENCE	%	AMOUNT	ESTIMATED	DIFFERENCE	%	
21 FUEL COST OF SYSTEM NET GENERATION	1,3088	1,8837	(8,2481)	(18.8)	1,3384	1,7034	(8,3880)	(21.4)	
21a FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-	
22 FUEL COST OF POWER SOLD	1,2177	1,8402	(8,7228)	(27.3)	2,1028	2,8888	(8,4870)	(18.8)	
23 FUEL COST OF PURCHASED POWER	1,7814	1,7773	0,0141	0.8	1,7804	1,8201	(8,0387)	(2.3)	
23a DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-	
23b ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,4238	1,8881	(8,4448)	(23.8)	1,4887	1,8781	(8,3884)	(20.8)	
24 ENERGY COST OF ECONOMY PURCHASES	1,7330	1,8884	(8,1884)	(8.2)	1,8237	1,8432	(8,1188)	(8.1)	
25 TOTAL FUEL & NET POWER TRANSACTIONS	1,4087	1,8421	(8,2384)	(14.4)	1,3737	1,7178	(8,3441)	(20.0)	

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AS

ACTUAL FOR THE PERIOD/MONTH OF:

FEBRUARY 1994

Page 1 of 3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/EWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER EWH (¢/EWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL #1	367	169,940	72.7	99.7	77.6	9,383	#6 OIL	250,435 BBLs		6.330	1,585,254	2,964,966	1.7447	11.84
2	#1		11,307					GAS	115,382 MCF		1.000	115,382	255,583	2.2604	2.22
3	#2	367	102,551	46.7	70.5	77.5	9,606	#6 OIL	153,298 BBLs		6.330	970,376	1,814,935	1.7698	11.84
4	#2		6,913					GAS	81,124 MCF		1.000	81,124	179,698	2.5994	2.22
5	FT. MYERS #1	137	49,896	51.2	99.4	69.6	10,048	#6 OIL	79,214 BBLs		6.329	501,345	957,266	1.9185	12.08
6	#2	367	168,997	59.1	83.2	78.8	9,404	#6 OIL	251,115 BBLs		6.329	1,589,307	3,034,615	1.7957	12.08
7	LAUDERDALE #4	391	(57)	56.8	69.4	70.3	7,862	#2 OIL	0 BBLs		0.000	0	0	0.0000	0.00
8	#4		177,722					GAS	1,396,797 MCF		1.000	1,396,797	3,094,048	1.7409	2.22
9	#5	391	0	92.2	99.3	92.2	7,737	#2 OIL	0 BBLs		0.000	0	0	0.0000	0.00
10	#5		239,113					GAS	1,849,974 MCF		1.000	1,849,974	4,097,881	1.7138	2.22
11	MANATEE #1	783	39,054	8.7	100.0	55.3	10,910	#6 OIL	66,182 BBLs		6.438	426,080	837,947	2.1456	12.66
12	#2	783	119,146	27.5	99.5	60.7	10,310	#6 OIL	190,795 BBLs		6.438	1,228,338	2,415,705	2.0275	12.66
13	MARTIN #1	783	16,836	3.9	99.9	39.0	11,492	#6 OIL	27,850 BBLs		6.398	178,184	439,065	2.6079	15.77
14	#1		2,704					GAS	46,377 MCF		1.000	46,377	102,730	3.7992	2.22
15	#2	783	(264)	0.0	0.0	0.0	0	#6 OIL	0 BBLs		0.000	0	0	0.0000	0.00
16	#2		(264)					GAS	0 MCF		1.000	0	0	0.0000	0.00
17	#3	426	0	92.5	97.1	94.4	7,443	#2 OIL	0 BBLs		0.000	0	0	0.0000	0.00
18	#3		257,029					GAS	933,396 MCF		1.000	933,396	2,137,522	0.8316	2.29
19	#4	426	(176)	20.0	0.0	48.1	7,449	#2 OIL	0 BBLs		0.000	0	0	0.0000	0.00
20	#4		39,266					OAS	8,235 MCF		1.000	8,235	19,910	0.0507	2.42
21	PT EVERGLADES #1	204	25,463	23.0	98.5	58.7	10,762	#6 OIL	41,946 BBLs		6.328	265,434	560,072	2.1996	13.35
22	#1		4,972					GAS	62,097 MCF		1.000	62,097	137,551	2.7665	2.22
23	#2	204	30,943	24.0	100.0	60.9	10,287	#6 OIL	49,575 BBLs		6.328	313,711	661,936	2.1392	13.35
24	#2		4,755					GAS	53,504 MCF		1.000	53,504	118,517	2.4925	2.22
25	#3	367	109,586	39.2	89.1	70.5	9,964	#6 OIL	170,456 BBLs		6.328	1,078,835	2,276,366	2.0772	13.35
26	#3		5,789					GAS	70,768 MCF		1.000	70,768	156,758	2.7079	2.22
27	#4	367	101,176	39.9	100.0	63.6	10,001	#6 OIL	158,270 BBLs		6.328	1,001,533	2,113,255	2.0887	13.35
28	#4		6,176					GAS	72,047 MCF		1.000	72,047	159,591	2.5841	2.22

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

FEBRUARY 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)	
			(1)	(1)	(1)									
1 RIVIERA	# 3	272	136,825	81.0	94.9	82.6	#6 OIL	210,193	BBLs	6.409	1,347,127	2,355,274	1.7214	11.21
2	# 3		384				GAS	5,387	MCF	1.000	5,387	11,933	3.1076	2.22
3	# 4	272	126,065	69.1	81.6	86.1	#6 OIL	195,127	BBLs	6.409	1,250,569	2,186,456	1.7344	11.21
4	# 4		(97)				GAS	319	MCF	1.000	319	707	0.0000	2.22
5 SANFORD	# 3	137	7,073	10.1	100.0	59.0	#6 OIL	13,991	BBLs	6.278	87,835	166,336	2.3517	11.89
6	# 3		(113)				GAS	0	MCF	1.000	0	0	0.0000	0.00
7	# 4	362	96,839	39.0	99.5	59.4	#6 OIL	157,289	BBLs	6.278	987,460	1,869,970	1.9310	11.89
8	# 4		0				GAS	419	MCF	1.000	419	928	0.0000	2.21
9	# 4		0				ORDM	0	TONS	0.000	0	0	0.0000	0.00
10	# 5	362	81,233	29.4	100.0	63.9	#6 OIL	133,974	BBLs	6.278	841,089	1,392,784	1.9608	11.89
11 TURKEY POINT	# 1	387	136,820	58.0	95.4	68.9	#6 OIL	202,770	BBLs	6.400	1,297,728	2,689,344	1.9656	13.26
12	# 1		12,534				GAS	125,451	MCF	1.000	125,451	277,887	2.2171	2.22
13	# 2	367	63,828	26.9	99.1	63.0	#6 OIL	104,820	BBLs	6.400	670,848	1,390,231	2.1781	13.26
14	# 2		3,350				GAS	41,508	MCF	1.000	41,508	91,944	2.2446	2.22
15 CUTLER	# 5	67	0	0.0	0.0	0.0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		0				GAS	0	MCF	1.000	0	0	0.0000	0.00
17	# 6	140	0	0.0	0.0	0.0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		0				GAS	0	MCF	1.000	0	0	0.0000	0.00
19 FT MYERS	1-12	565	2,232	0.6	99.6	74.5	#2 OIL	5,208	BBLs	5.829	30,357	150,581	6.7465	28.91
20 LAUDERDALE	1-12	364	12	1.0	82.7	88.8	#2 OIL	21	BBLs	5.784	121	597	4.9730	28.43
21	1-12		2,399				GAS	36,688	MCF	1.000	36,688	81,268	3.3876	2.22
22	13-24	364	30	0.7	82.3	83.9	#2 OIL	63	BBLs	5.784	364	1,792	5.9733	28.44
23	13-24		1,610				GAS	30,385	MCF	1.000	30,385	67,306	4.1805	2.22
24 EVERGLADES	1-12	364	0	0.7	71.1	73.2	#2 OIL	140	BBLs	0.000	0	3,982	0.0000	28.44
25	1-12		1,772				GAS	29,699	MCF	1.000	29,699	65,786	3.7125	2.22

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET OPERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	17.1	100.0	58.4	9,704	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	334 BBLs	5.826	1,946	11,967	0.0000	35.83
3 # 1		30,652					GAS	295,501 MCF	1.000	295,501	654,563	2.1355	2.22
4 # 2	239	0	11.4	92.8	42.2	9,844	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	369 BBLs	5.826	2,150	13,221	0.0000	35.83
6 # 2		23,882					GAS	233,898 MCF	1.000	233,898	518,108	2.1694	2.22
7 ST JOHNS (1) # 1	125 (A)	80,277 (B)	96.7	99.6	85.1	9,453 (B)	COAL	31,522 (C) TONS	24.074	758,861	1,191,941	1.4848	37.81
8 # 1		83					#2 OIL	138 BBLs	5.690	783	3,339	4.0229	24.20
9 # 2	125 (A)	70,364 (B)	96.7	87.9	95.7	9,647 (B)	COAL	28,529 (C) TONS	23.794	678,819	1,078,782	1.5331	37.81
10 # 2		335					#2 OIL	567 BBLs	5.690	3,226	13,752	4.1051	24.25
11 SCHERER # 4	416 (A)	134,331	90.7	99.3	90.7	8,153	COAL	65,536 TONS	16.712	1,095,238	2,988,208	2.2345	45.40
12 # 4		56					#2 OIL	79 BBLs	5.817	460	1,753	3.1304	22.19
13 TURKEY POINT # 3	666	433,136	96.7	94.1	101.6	10,954	NUCLEAR	4,744,655 MMBTU	---	4,744,655	2,767,601	0.6390	0.58
14 # 4	666	442,987	99.5	96.4	99.5	11,022	NUCLEAR	4,842,813 MMBTU	---	4,842,813	2,268,132	0.5120	0.46
15 ST LUCIE # 1	839	565,631	100.1	100.0	100.1	10,946	NUCLEAR	6,191,339 MMBTU	---	6,191,339	2,946,296	0.5209	0.48
16 # 2	714	252,661	42.3	45.8	92.1	11,441	NUCLEAR	2,890,653 MMBTU	---	2,890,653	1,524,307	0.6034	0.53
17													
18													
19													
20 SYSTEM TOTALS	15,198	4,205,985	---	---	---	10,079	---	2,464,249 BBLs	---	42,391,796	57,523,195	1.3677	---
21								5,488,956 MCF					
22 --- EXCLUDES PARTICIPANTS								125,587 TONS	COAL				
23 --- INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								18,709,460 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF FEB 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 PURCHASES									
HEAVY OIL									
2	UNITS (BBL)	1,516,870	1,200,000	316,870	28.4	16,450,651	8,500,000	6,150,651	74.1
3	UNIT COST (\$/BBL)	12.5324	16.5581	4.0257-	26.3-	12.5139	17.0048	5.3901-	30.1-
4	AMOUNT (\$)	19,018,950	19,869,770	850,720-	4.3-	100,833,717	148,602,878	32,238,847	21.7
5 BURNED									
6	UNITS (BBL)	2,456,696	1,177,374	1,279,322	100.0 +	13,928,081	8,782,713	5,145,368	58.6
7	UNIT COST (\$/BBL)	12.5371	17.3762	5.0391-	29.8-	12.6074	17.6969	4.8895-	27.9-
8	AMOUNT (\$)	30,305,937	20,458,263	9,847,674	48.1	173,596,844	153,678,328	21,928,524	14.3
9 ENDING INVENTORY									
10	UNITS (BBL)	3,848,258	3,529,288	318,970	9.0	3,848,258	3,529,288	318,970	9.0
11	UNIT COST (\$/BBL)	13.2686	17.4686	4.2000-	24.0-	13.2686	17.4686	4.2000-	24.0-
12	AMOUNT (\$)	51,060,899	61,651,550	10,590,651-	17.2-	51,060,899	61,651,550	10,590,651-	17.2-
13	OTHER USAGE (\$)	84,193				1,505,925			
14	DATA SUPPLY	44							
15 PURCHASES									
LIGHT OIL									
16	UNITS (BBL)	2,165	289	1,876	100.0 +	17,315	19,624	2,309-	11.8-
17	UNIT COST (\$/BBL)	26.7866	28.5052	3.7186-	13.8-	23,4899	30,6231	7,3332-	23.8-
18	AMOUNT (\$)	53,663	8,236	45,425	100.0 +	406,727	604,873	198,146-	32.8-
19 BURNED									
20	UNITS (BBL)	7,702	121	7,581	100.0 +	28,063	606	27,457	100.0 +
21	UNIT COST (\$/BBL)	28.5391	27.9254	.6135	2.2	28,6264	27,9818	.6446	2.3
22	AMOUNT (\$)	219,808	3,379	216,429	100.0 +	803,286	16,957	786,329	100.0 +
23 ENDING INVENTORY									
24	UNITS (BBL)	248,657	271,018	22,361-	8.3-	248,657	271,018	22,361-	8.3-
25	UNIT COST (\$/BBL)	29.8098	30.0125	.2027-	.7-	29.8098	30.0125	.2027-	.7-
26	AMOUNT (\$)	7,412,409	8,133,915	721,506-	8.9-	7,412,409	8,133,915	721,506-	8.9-
27	OTHER USAGE (\$)								
28	DATA SUPPLY								
29 PURCHASES									
COAL									
30	UNITS (TON)	148,388	168,000	19,612-	12.3-	766,922	833,000	66,078-	7.9-
31	UNIT COST (\$/TON)	39.2389	44.2683	5.0294-	11.3-	38.1863	44.2739	6.0876-	13.8-
32	AMOUNT (\$)	5,808,226	7,082,934	1,274,708-	22.2-	29,284,389	36,880,194	7,595,805-	20.6-
33 BURNED									
34	UNITS (TON)	125,587	154,665	29,078-	18.8-	726,892	815,047	88,155-	10.8-
35	UNIT COST (\$/TON)	41.8748	44.5651	2.6903-	6.8-	39.2363	45.8535	6.6172-	14.4-
36	AMOUNT (\$)	5,258,931	6,892,657	1,633,726-	23.7-	28,519,094	37,372,786	8,853,692-	23.7-
37 ENDING INVENTORY									
38	UNITS (TON)	179,828	229,952	50,124-	21.8-	179,828	229,952	50,124-	21.8-
39	UNIT COST (\$/TON)	37.0150	45.1112	8.0962-	17.9-	37.0150	45.1112	8.0962-	17.9-
40	AMOUNT (\$)	6,666,331	10,373,609	3,717,078-	33.8-	6,666,331	10,373,609	3,717,078-	33.8-
41	OTHER USAGE (\$)								
42	DATA SUPPLY								
43 BURNED									
GAS									
44	UNITS (MCF)	5,488,956	7,197,596	1,708,640-	23.7-	35,490,204	40,389,146	4,898,942-	12.1-
45	UNIT COST (\$/MCF)	2.2282	2.7894	.5612-	20.1-	2.0978	2.9212	.8234-	28.2-
46	AMOUNT (\$)	12,230,220	20,076,693	7,846,473-	39.1-	74,452,153	117,985,921	43,533,768-	36.9-
47 BURNED									
NUCLEAR									
48	UNITS (MWH)	18,709,460	17,864,934	844,526	4.7	104,285,646	94,918,958	9,366,688	9.9
49	U. COST (\$/MWH)	.5081	.5088	.0007-	.1-	.5250	.5150	.0100	1.9
50	AMOUNT (\$)	9,506,536	9,089,008	417,528	4.6	54,751,146	48,886,099	5,865,047	12.0
51 BURNED									
ORIMULSION									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED									
PROPANE									
56	UNITS (GAL)	2,151	100	2,051	100.0 +	9,276	500	8,776	100.0 +
57	UNIT COST (\$/GAL)	.8192	1.0000	.1808-	18.1-	.7899	1.0000	.2101-	21.1-
58	AMOUNT (\$)	1,762	100	1,662	100.0 +	7,323	500	6,823	100.0 +

LIBS 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (6,000) BARRELS, \$(307,856) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,557,349 CURRENT MONTH AND \$1,335,323 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTH OF FEBRUARY 1984

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	per KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	29,100	0	29,100	2.802	3.844	757,300	1,080,300
	S	8,000	0	8,000	2.827	4.137	157,800	240,200
ST. LUCIE RELIABILITY		42,100	0	42,100	0.800	0.800	340,800	340,800
80% OF GAIN ON ECONOMY SALES							242,400	
TOTAL		77,200	0	77,200	1.820	2.130	1,497,800	1,848,800
ACTUAL:								
ECONOMY		(87,288)	0	(87,288)	0.888	1.281	(482,478)	(881,807)
FMPA (SL 1)		24,708	0	24,708	0.820	0.820	154,758	154,758
OUC (SL 1)		17,017	0	17,017	0.380	0.380	64,883	64,883
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,245	0	1,245	1.448	1.883	18,001	29,781
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	5,440	0	5,440	2.127	3.572	116,734	194,334
FT. PIERCE UTILITIES AUTHORITY	OS	715	0	715	2.275	3.224	18,288	23,866
UTILITY BOARD OF THE CITY OF KEY WEST	OS	820	0	820	1.588	1.800	13,021	14,788
CITY OF LAKE WORTH UTILITIES	OS	29	0	29	2.052	2.500	885	725
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	15	0	15	2.300	3.500	345	825
OGLETHORPE POWER CORPORATION	OS	(9,818)	0	(9,818)	(8.478)	1.328	48,742	(127,878)
ORLANDO UTILITIES COMMISSION	OS	2,351	0	2,351	2.288	2.738	53,323	64,323
PRIOR MONTHS ADJUSTMENT	A						818	883
ECONOMY SUB-TOTAL		(87,288)	0	(87,288)	0.888	1.281	(482,478)	(881,807)
ST. LUCIE PARTICIPATION SUB-TOTAL		41,725	0	41,725	0.820	0.820	218,351	218,351
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		897	0	897	28.433	18.180	283,638	181,227
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							(318,302)	
TOTAL		(24,546)	0	(24,546)	(8.083)	1.837	(298,884)*	(450,928)
CURRENT MONTH:								
DIFFERENCE		(101,748)	0	(101,748)	(1.709)	(0.289)	(1,788,884)	(2,888,828)
DIFFERENCE (%)		(131.8)	0.0	(131.8)	(105.1)	(14.0)	(128.8)	(127.3)
PERIOD TO DATE:								
ACTUAL		1,007,335	0	1,007,335	1.730	2.297	21,188,638	23,142,127
ESTIMATED		528,100	0	528,100	2.048	2.808	13,824,888	14,788,808
DIFFERENCE		481,235	0	481,235	(0.318)	(0.508)	7,363,750	8,353,319
DIFFERENCE (%)		91.5	0.0	91.5	(15.4)	(18.1)	55.5	58.8

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF FEBRUARY 1994

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) ¢/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	29,100	757,300	1,080,300	2.802	3.844	303,000
TOTAL		29,100	757,300	1,080,300	2.802	3.844	x .80 242,400
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	(6,363)	(101,162)	(123,877)	1.590	1.944	(22,515)
FLORIDA POWER CORPORATION	C	(9,651)	(110,066)	(167,697)	1.141	1.738	(57,801)
FT. PIERCE UTILITIES AUTHORITY	C	(293)	(2,566)	(4,296)	0.883	1.467	(1,712)
CITY OF GAINESVILLE	C	(5,392)	(72,447)	(93,900)	1.344	1.741	(21,453)
CITY OF HOMESTEAD	C	(1,036)	(13,822)	(19,814)	1.332	1.909	(5,882)
JACKSONVILLE ELECTRIC AUTHORITY	C	(38,950)	(494,609)	(603,254)	1.338	1.832	(108,845)
UTILITY BOARD OF THE CITY OF KEY WEST	C	(9,126)	(119,057)	(177,124)	1.306	1.941	(58,087)
KISSIMEE UTILITY AUTHORITY	C	(1,064)	(13,566)	(21,884)	1.275	2.057	(8,318)
CITY OF LAKE WORTH UTILITIES	C	(662)	(9,746)	(14,020)	1.131	1.626	(4,274)
ORLANDO UTILITIES COMMISSION	C	(25,534)	(324,805)	(438,896)	1.272	1.719	(114,091)
REEDY CREEK IMPROVEMENT DISTRICT	C	(7,033)	(92,041)	(137,805)	1.309	1.959	(45,764)
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	(8,466)	(84,989)	(141,087)	1.314	2.182	(58,118)
SOUTHERN COMPANIES	C	52,826	1,197,688	1,281,876	2.097	2.427	174,190
CITY OF ST. CLOUD	C	(2,131)	(27,828)	(47,201)	1.298	2.215	(19,579)
CITY OF STARKE	C	(310)	(3,837)	(9,082)	1.270	2.830	(5,145)
CITY OF TALLAHASSEE	C	(3,354)	(43,783)	(54,822)	1.305	1.629	(10,839)
TAMPA ELECTRIC COMPANY	C	(1,599)	(18,234)	(29,832)	1.140	1.888	(11,889)
CITY OF VERO BEACH	C	(648)	(8,845)	(12,088)	1.380	1.862	(3,123)
CITY OF HOMESTEAD	X	(689)	(8,965)	(14,244)	1.340	2.129	(5,279)
UTILITY BOARD OF THE CITY OF KEY WEST	X	(377)	(5,058)	(9,817)	1.341	2.551	(4,581)
REEDY CREEK IMPROVEMENT DISTRICT	X	(1,095)	(14,884)	(21,826)	1.341	1.875	(8,842)
CITY OF VERO BEACH	X	(130)	(39)	(1,745)	0.030	1.342	(1,708)
SUB-TOTAL		(67,268)	(462,479)	(661,807)	0.888	1.281	(398,128)
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		(67,268)	(462,479)	(661,807)	0.888	1.281	(319,302)
CURRENT MONTH:							
DIFFERENCE		(98,366)	(1,219,779)	(1,921,907)	(1.915)	(2,363)	(661,702)
DIFFERENCE (%)		(331.2)	(161.1)	(181.3)	(73.6)	(64.8)	(231.7)
PERIOD TO DATE:							
ACTUAL		607,111	12,840,868	17,330,434	2.082	2.856	3,751,852
ESTIMATED		287,800	8,210,900	11,785,500	2.856	4.098	2,889,680
DIFFERENCE		319,511	4,429,968	5,544,934	(0.773)	(1,243)	861,972
DIFFERENCE (%)		111.1	54.0	47.0	(27.1)	(30.3)	31.2

COMPANY: FLORIDA POWER & LIGHT COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF FEBRUARY 1994

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) = (7)(4)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		808,800	0	0	808,800	1.910		17,128,200
ST. LUCIE RELIABILITY		42,000	0	0	42,000	0.584		238,700
SURPP		241,100	0	0	241,100	1.408		3,808,800
TOTAL		1,179,900	0	0	1,179,900	1.777		20,888,800
ACTUAL:								
SOUTHERN COMPANIES	UPS	73,087	0	0	73,087	2.357		1,722,408
SOUTHERN COMPANIES	R	495,828	0	0	495,828	1.870		9,288,383
PRIOR MONTH ADJUSTMENT		0	0	0	0			88,638
		568,713	0	0	568,713	1.948		11,077,818
FMPA (SL 7)		13,097	0	0	13,097	0.594		77,858
PRIOR MONTH ADJUSTMENT		(71)	0	0	(71)			(2,887)
		13,026	0	0	13,026	0.578		74,978
OUC (SL 7)		9,057	0	0	9,057	0.505		45,745
PRIOR MONTH ADJUSTMENT		(49)	0	0	(49)			(30,887)
		9,008	0	0	9,008	0.185		14,878
JACKSONVILLE ELECTRIC AUTHORITY	UPS	247,558	0	0	247,558	1.487		3,888,551
PRIOR MONTH ADJUSTMENT		(28,194)	0	0	(28,194)			(333,827)
		219,365	0	0	219,365	1.528		3,348,624
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		887	0	0	887	1.577		14,145
ST. LUCIE PARTICIPATION SUB-TOTAL		22,034	0	0	22,034	0.408		88,857
TOTAL		811,008	0	0	811,008	1.781		14,528,238
CURRENT MONTH:								
DIFFERENCE		(388,881)	0	0	(388,881)	0.014		(8,441,584)
DIFFERENCE (%)		(31.3)	0.0	0.0	(31.3)	0.8		(38.7)
PERIOD TO DATE:								
ACTUAL		3,916,374	0	0	3,916,374	1.780		88,727,084
ESTIMATED		6,371,400	0	0	6,371,400	1.820		115,887,800
DIFFERENCE		(2,455,026)	0	0	(2,455,026)	(0.040)		(48,240,588)
DIFFERENCE (%)		(38.5)	0.0	0.0	(38.5)	(2.2)		(39.8)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF FEBRUARY 1994

SCHEDULE A-6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	¢/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		311,500	0	0	311,500	1,000	1,000	5,019,200
TOTAL		311,500	0	0	311,500	1,000	1,000	5,019,200
ACTUAL:								
ROYSTER COMPANY		8,483	0	0	8,483	1,308	1,308	88,404
DOWNTOWN GOVERNMENT CENTER		8,258	0	0	8,258	1,548	1,548	127,783
BIO-ENERGY PARTNERS, INC.		7,503	0	0	7,503	1,479	1,479	110,801
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		38,832	0	0	38,832	1,328	1,328	513,022
TROPICANA PRODUCTS, INC.		(77)	0	0	(77)	5,300	5,300	(4,127)
FLORIDA CRUSHED STONE		77,251	0	0	77,251	1,481	1,481	1,144,053
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		43,053	0	0	43,053	1,408	1,408	644,758
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		42,438	0	0	42,438	1,498	1,498	634,712
U. S. SUGAR CORPORATION - BRYANT		3,748	0	0	3,748	2,432	2,432	91,188
U. S. SUGAR CORPORATION - CLEWISTON		87	0	0	87	2,030	2,030	1,809
GEORGIA PACIFIC CORPORATION		449	0	0	449	1,720	1,720	7,725
CEDAR BAY GENERATING COMPANY		202,870	0	0	202,870	1,365	1,365	2,770,133
TOTAL		430,881	0	0	430,881	1,423	1,423	6,130,589
CURRENT MONTH: DIFFERENCE		119,181	0	0	119,181	(0.445)	(0.445)	311,389
DIFFERENCE (%)		38.3	0.0	0.0	38.3	(23.8)	(23.8)	5.4
PERIOD TO DATE: ACTUAL		1,375,851	0	0	1,375,851	1,488	1,488	20,440,834
ESTIMATED		1,081,000	0	0	1,081,000	1,808	1,808	20,173,800
DIFFERENCE		294,851	0	0	294,851	(0.381)	(0.381)	267,034
DIFFERENCE (%)		27.3	0.0	0.0	27.3	(20.4)	(20.4)	1.3

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF FEBRUARY 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANIES	C	212,300	1.895	4,022,200	2.346	4,984,800	962,600
	C	73,900	1.871	1,382,500	2.171	1,604,200	221,700
TOTAL		286,200	1.888	5,404,700	2.302	6,589,000	1,164,300
ACTUAL:							
FLORIDA POWER CORPORATION	C	12,358	1.661	205,327	1.843	227,699	22,372
CITY OF GAINESVILLE	C	4,175	1.804	75,306	1.964	81,977	6,671
CITY OF HOMESTEAD	C	20	5.740	1,148	7.760	1,552	404
JACKSONVILLE ELECTRIC AUTHORITY	C	1,111	2.231	24,789	2.762	30,686	5,897
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	54,120	1.704	922,055	1.907	1,031,856	109,801
TAMPA ELECTRIC COMPANY	C	9,834	1.744	171,509	1.903	187,122	15,613
SOUTHERN COMPANIES	C	1,783	2.842	50,672	4.691	83,644	32,972
OGLETHORPE POWER CORPORATION	OS	2,032	1.466	29,785	1.939	39,395	9,610
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		81,618	1.715	1,400,134	1.912	1,560,892	160,758
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		3,815	2.109	80,457	3.225	123,039	42,582
TOTAL		85,433	1.733	1,480,591	1.971	1,683,931	203,340
CURRENT MONTH:							
DIFFERENCE		(200,761)	(0.155)	(3,924,109)	(0.331)	(4,905,089)	(980,957)
DIFFERENCE (%)		(70.1)	(8.2)	(72.6)	(14.4)	(74.4)	(82.6)
PERIOD TO DATE:							
ACTUAL		358,752	1.824	6,542,572	2.066	7,386,077	843,505
ESTIMATED		1,679,400	1.943	32,633,500	2.986	39,774,005	7,140,527
DIFFERENCE		(1,320,648)	(0.119)	(26,090,928)	(0.310)	(32,387,923)	(6,296,966)
DIFFERENCE (%)		(78.6)	(6.1)	(80.0)	(13.1)	(81.4)	(86.2)

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
03/14/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE
FOR THE PERIOD/MONTH OF: FEBRUARY 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF FEBRUARY, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	685,284	118,103	(567,181)
TEC Tampa Electric Company	14,364	2,836	(11,728)
FPC Florida Power Corporation	88,314	22,563	(65,751)
FMP Florida Municipal Power Agency	2,035	6,085	4,050
OUC Orlando Utilities Commission	117	52,029	51,912
JEA Jacksonville Electric Authority	378,410	40,803	(337,607)
JEA Loss Payback	2,016	0	(2,016)
VER City of Vero Beach	0	6,880	6,880
FTP Ft. Pierce Utilities Authority	0	8,413	8,413
LWU Lake Worth Utilities Authority	0	12,827	12,827
NSB Util. Comm., City of New Smyrna Beach	0	8,958	8,958
HST City of Homestead	20	4,014	3,994
SEC Seminole Electric Cooperative, Inc.	46,581	4,162	(42,419)
SEC Loss Payback	548	0	(548)
SEC Instantant Payback	0	0	0
STK City of Starke	0	1,008	1,008
GVL City of Gainesville	3,755	1,703	(2,052)
ALC City of Alachua	0	157	157
CLW City of Citrus	0	816	816
KIS Kissimmee Utility Authority	0	4,922	4,922
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	1,792	1,792
GCS City of Green Cove Springs	0	654	654
JBH City of Jacksonville Beach	0	3,929	3,929
KEY Util Board of The City of Key West	0	30,244	30,244
TAL City of Tallahassee	0	3,639	3,639
RCI Reedy Creek Energy Services, Inc.	0	2,737	2,737
TOTAL SCHEDULED INTERCHANGE	534,169	220,851	(680,499)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	13,898	13,898
FPC at Barberville	0	0	0
FPC at Suwannee	4,669	3,660	(1,009)
FPC at Pointsett	0	88,587	88,587
FPC at North Longwood	32	117,380	117,348
FPC at Sanford	0	31,382	31,382
FPC at Doris	29,054	0	(29,054)
TEC at Johnson	132,528	0	(132,528)
TEC at Manatee	152,718	582	(152,134)
TEC at Manatee 2B	161,661	451	(161,210)
OUC at Indian River	3,289	78,253	74,964
FMP at Green Cove Springs #1	0	3,741	3,741
FMP at Green Cove Springs #2	0	4,259	4,259
FMP at Jacksonville Beach #1	0	8,897	8,897
FMP at Jacksonville Beach #2	0	9,008	9,008
FMP at Handy	0	7,126	7,126
FMP at Jacksonville Beach #3	0	18,014	18,014
JEA at Switzerland	181,760	0	(181,760)
JEA at Duval #1	105,559	6,426	(99,133)
JEA at Duval #2	105,776	6,419	(99,357)
JEA at Normandy 115 kV	24,319	511	(23,808)
JEA at Eport	0	147,352	147,352
FTP at West	12,872	854	(12,018)
FTP at Midway	0	37,241	37,241
LWU at Hypoluxo	0	18,917	18,917
VER at West M	17,363	2,130	(15,233)
VER at West E	1,434	27,414	25,980
HST at Lucy	15,420	30,618	15,198
NSB at Smyrna V1	127	4,170	4,043
NSB at Smyrna V2	0	14,479	14,479
*SCS at Kingsland	1,406	35,760	34,354
*SCS at Hatch #1	281,748	2,745	(279,003)
*SCS at Hatch #2	319,792	3,092	(316,700)
SEC at Black Creek	3,594	0	(3,594)
SEC at Pulvers	355	0	(355)
SEC at Rice #1	157,600	0	(157,600)
SEC at Rice #2	155,550	0	(155,550)
SEC at Lee	70,269	141	(70,128)
STK at Starke	0	3,949	3,949
GVL at Deerhaven	2,016	8,816	6,800
KEY at Marathon	0	39,005	39,005
Subtotal - Metered Exchange	1,940,909	775,277	(1,165,632)
Less Transfer SCS/JEA	84,756	84,756	0
Less Transmission for others	62,338	60,201	(2,137)
Less Partial Requirements	0	4,888	4,888
Less SEC Load Replacement	288,836	0	(288,836)
TOTAL ACTUAL INTERCHANGE	1,504,979	625,432	(879,547)

INADVERTENT NET INTERCHANGE Received

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

952

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

	October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.742	1.821	1.892	1.891	1.606		1.790
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161		1.00161
Fuel Recovery Revenues (\$)	17.45	18.24	18.95	18.94	16.09		17.93
Total Revenues (\$)	64.83	65.62	66.33	66.32	63.47		65.31

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.525	1.498	1.327	1.257	1.558		1.433
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161		1.00161
Fuel Recovery Revenues (\$)	15.27	15.00	13.29	12.59	15.61		14.35
Total Revenues (\$)	62.65	62.38	60.67	59.97	62.99		61.73

DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0	0		0
Fuel Adj Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)	(0.48)		-3.58
Total Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)	(0.48)		-3.58

DIFFERENCE (%)

Base Rate Revenues	0	0	0	0	0		0
Fuel Adj Revenues	(12.49)	(17.76)	(29.87)	(33.53)	(2.98)		-19.33
Total Revenues	(3.36)	(4.94)	(8.53)	(9.57)	(0.76)		-5.43

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	2,643,031	2,859,070	(216,039)	-7.6%	14,652,083	14,608,838	43,245	0.3%
2	Commercial	2,140,179	2,161,821	(21,642)	-1.0%	11,624,552	11,645,367	(20,815)	-0.2%
3	Industrial	303,214	345,055	(41,841)	-12.1%	1,550,496	1,758,188	(207,692)	-11.8%
4	Street & Highway Lighting	29,752	31,140	(1,388)	-4.5%	143,233	154,910	(11,677)	-7.5%
5	Other Sales to Public Authority	50,427	54,920	(4,493)	-8.2%	264,152	286,666	(22,514)	-7.9%
5A	Railways & Railroads	6,252	6,800	(548)	-8.1%	33,378	34,203	(825)	-2.4%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,172,855	5,458,807	(285,952)	-5.2%	28,267,894	28,488,173	(220,279)	-0.8%
8	Sales for Resale	37,082	51,612	(14,530)	-28.2%	407,648	307,509	100,139	32.6%
9	Total Sales	5,209,937	5,510,419	(300,482)	-5.5%	28,675,542	28,795,682	(120,140)	-0.4%

NUMBER OF CUSTOMERS

10	Residential	3,038,702	3,039,589	(887)	0.0%	2,999,904	2,993,947	5,958	0.2%
11	Commercial	363,288	366,198	(2,910)	-0.8%	361,736	362,701	(965)	-0.3%
12	Industrial	15,147	15,906	(759)	-4.8%	15,145	16,017	(872)	-5.4%
13	Street & Highway Lighting	2,282	4,513	(2,231)	-49.4%	2,256	4,424	(2,168)	-49.0%
14	Other Sales to Public Authority	297	301	(4)	-1.3%	298	303	(5)	-1.6%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,419,739	3,426,530	(6,791)	-0.2%	3,379,362	3,377,414	1,948	0.1%
17	Sales for Resale	12	10	2	20.0%	12	10	2	10.0%
18	Total Customers	3,419,751	3,426,540	(6,789)	-0.2%	3,379,374	3,377,424	1,950	0.1%

KWH USE PER CUSTOMER

19	Residential	870	941	(71)	-7.5%	4,884	4,879	5	0.1%
20	Commercial	5,891	5,903	(12)	-0.2%	32,135	32,107	28	0.1%
21	Industrial	20,019	21,694	(1,675)	-7.7%	102,377	109,772	(7,395)	-6.7%
22	Street & Highway Lighting	13,038	6,900	6,138	89.0%	63,500	35,019	28,481	81.3%
23	Other Sales to Public Authority	169,788	182,459	(12,672)	-6.9%	887,671	947,556	(59,885)	-6.3%
23A	Railways & Railroads	271,822	295,652	(23,830)	-8.1%	1,451,217	1,473,206	(21,989)	-1.5%
24									
25	Total Jurisdictional	1,513	1,593	(80)	-5.1%	8,365	8,435	(70)	-0.8%
26	Sales for Resale	3,090,192	5,161,200	(2,071,008)	-40.1%	33,970,667	30,750,900	3,219,767	10.5%
27	Total Sales	1,523	1,608	(85)	-5.3%	8,485	8,526	(40)	-0.5%

SPENT FUEL DISPOSAL COSTS

FEBRUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
ST LUCIE 1			AMOUNT	%			AMOUNT	%
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	519,419	491,000	28,419	5.8%	2,710,638	2,629,000	81,638	3.1%
ST LUCIE 2								
3 Fuel Burned During Month	233,386	221,000	12,386	5.6%	1,559,397	1,116,000	553,397	49.6%
TURKEY POINT 3								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	397,749	381,000	16,749	4.4%	2,106,873	2,041,000	65,873	3.2%
TURKEY POINT 4								
6 Fuel Burned During Month	406,795	398,000	8,795	2.2%	2,211,841	2,130,000	81,841	3.8%
7 TOTAL	1,557,349	1,491,000	66,349	4.4%	8,698,749	7,916,000	782,749	9.9%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.