

# DECLASSIFIED

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A-1/MF-AO

FIRM	PIPELINE	CURRENT MONTH: FEBRUARY 1994		PERIOD TO DATE:		DIFFERENCE		
		ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	AMOUNT	%	
		COST OF GAS PURCHASED						
						DIFFERENCE		
		AMOUNT	%	AMOUNT	%	AMOUNT	%	
	1 OTHER PIPE. SERV.	38,864	0.00	445,552	0.00	0	0.00	
	2 DEMAND	0	0.00	503,243	0.00	0	0.00	
	3	0	0.00	0	0.00	0	0.00	
	4 OVERRUN	0	0.00	0	0.00	0	0.00	
	5 OTHER PURCHASES	49,496	0.00	401,742	0.00	(244,849)	(156.06)	
	LESS END-USE CONTRACT							
	6 DEMAND	0	0.00	59,749	0.00	0	0.00	
	7 TOTAL COST OF GAS PURCH. (1+2+3+4+5-6)	88,360	(127.36)	1,290,788	0.00	(244,849)	(23.41)	
	TRANSPORTATION SYSTEM SUPPLY							
	8 a. COMMODITY Pipeline	459,700	20.11	3,119,737	0.00	333,085	9.65	
	8 b. COMMODITY Other	8,409,200	(26.59)	38,082,815	0.00	(5,651,342)	(17.06)	
	8 c. ALERT DAY CHARGES	177,959	0.00	177,959	0.00	(177,959)	0.00	
	9 DEMAND	3,002,830	(0.84)	14,849,569	0.00	(190,274)	(1.30)	
	10 SCHEDULING PENALTIES	0	0.00	1,808	0.00	0	0.00	
	10a NET NO NOTICE IMBALANCE	148,647	0.00	148,647	0.00	(148,647)	0.00	
	11 OVERRUN	0	0.00	0	0.00	0	0.00	
	LESS END-USE CONTRACT							
	12 COMMODITY Pipeline	157,570	0.00	1,202,401	0.00	179,916	13.02	
	13 DEMAND Pipeline	749,348	0.00	4,289,354	0.00	278,995	6.07	
	13a OTHER	27,008	0.00	644,520	0.00	(644,520)	0.00	
	14 SCHEDULING PENALTIES	0	0.00	1,808	0.00	0	0.00	
	14a NET NO NOTICE IMBALANCE	61,028	0.00	61,028	0.00	(61,028)	0.00	
	15 TOTAL TRANS. COST(8a,b,c+9+10+11)-(12+13+13a+14)	11,203,382	(23.98)	50,242,451	0.00	(5,547,528)	(12.41)	
	16 TOTAL PIPELINE AND TRANS.(7+15)	11,291,742	(24.40)	51,472,211	0.00	(5,731,349)	(12.53)	
	17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0.00	0	0.00	0	0.00	
	18 TOTAL COST (16+17)	11,291,742	(24.40)	51,472,211	0.00	(5,731,349)	76.76	
	19 NET UNBILLED	(681,263)	0.00	1,018,648	0.00	(588,023)	(135.46)	
	20 COMPANY USE	5,441	0.00	39,631	0.00	(20,937)	(89.29)	
	21 TOTAL SALES(16+17 FOR EST. ONLY)	8,800,503	3.04	46,960,903	0.00	(2,083,172)	(4.64)	
	THERMS PURCHASED							
	22 OTHER PIPE. SERV.	5,600,000	0.00	24,835,930	0.00	0	0.00	
	23 DEMAND	0	0.00	16,456,606	0.00	0	0.00	
	24 OVERRUN	0	0.00	0	0.00	0	0.00	
	25 OTHER PURCHASES	8,996	0.00	51,059	0.00	(41,114)	(413.41)	
	LESS END-USE CONTRACT							
	26 DEMAND	0	0.00	1,954,488	0.00	0	0.00	
	27 TOTAL PURCHASED (24+25)	8,996	0.00	886,989	0.00	(41,114)	(4.86)	
	TRANSPORTATION SYSTEM SUPPLY							
	28 a. COMMODITY Pipeline	46,864,860	20.73	262,435,320	0.00	17,331,630	6.20	
	28 b. COMMODITY Other	32,156,230	0.47	168,701,530	0.00	(13,929,910)	(9.00)	
	28 c. ALERT DAY CHARGES	705,190	0.00	705,190	0.00	(705,190)	0.00	
	29 DEMAND	67,320,140	4.20	355,481,580	0.00	6,675,330	1.84	
	29a NET NO NOTICE IMBALANCE	651,960	0.00	651,960	0.00	(651,960)	0.00	
	30 OVERRUN	0	0.00	0	0.00	0	0.00	
	LESS END-USE CONTRACT							
	31 COMMODITY Pipeline	15,858,802	0.00	101,950,446	0.00	10,080,644	9.00	
	32 DEMAND Pipeline	17,303,642	0.00	109,326,560	0.00	6,836,965	5.72	
	32a OTHER	97,589	0.00	2,307,500	0.00	(2,307,500)	0.00	
	32b NET NO NOTICE IMBALANCE	27,065	0.00	27,065	0.00	(27,065)	0.00	
	33 TOTAL TRANSPORTATION	32,155,230	0.47	168,701,530	0.00	(13,929,910)	(9.00)	
	34 TOTAL PIPELINE AND TRANS.(27+33)	32,164,228	0.45	169,588,519	0.00	(13,971,024)	(8.98)	
	35 NET UNBILLED	(2,450,178)	0.00	4,933,297	0.00	(3,241,740)	(191.64)	
	36 COMPANY USE	19,022	0.00	130,858	0.00	(64,502)	(97.21)	
	37 TOTAL THERM SALES	34,109,526	(5.57)	156,829,006	0.00	(6,529,179)	(4.34)	
	CENTS PER THERM							
	38 COMMODITY (1/22)	0.00694	0.00000	0.01794	0.00	0.00000	0.00	
	39 DEMAND (2/23)	0.00000	0.00000	0.03058	0.00	0.00000	0.00	
	40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00	
	41 OTHER PURCHASES (5/25)	5.50200	0.00000	7.86820	0.00	(7.90788)	(50.13)	
	LESS END-USE CONTRACT							
	42 DEMAND (6/26)	0.00000	0.00000	0.03057	0.00	0.00000	0.00	
	43 TOTAL COST OF GAS PURCHASED (7/27)	9.82214	0.00000	1.45525	0.00	0.21873	17.69	
	TRANSPORTATION SYSTEM SUPPLY							
	44 a. COMMODITY Pipeline (8a/28a)	0.00981	0.00008	0.01189	0.00	(0.00045)	(3.68)	
	44 b. COMMODITY Other (8b/28b)	0.28152	0.05592	0.22574	0.00	0.01555	7.40	
	44 c. ALERT DAY CHARGES (8c/28c)	0.25236	0.00000	0.25236	0.00	0.00000	0.00	
	45 DEMAND (9/29)	0.04461	0.00223	0.04177	0.00	0.00130	3.20	
	45a NET NO NOTICE IMBALANCE (10a/29a)	0.22800	0.00000	0.22800	0.00	0.22800	0.00	
	46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00	
	LESS END-USE CONTRACT							
	47 COMMODITY Pipeline (12/31)	0.00994	0.00001	0.01179	0.00	(0.00054)	(4.41)	
	48 DEMAND (13/32)	0.04331	(0.00000)	0.03923	0.00	(0.00014)	(0.36)	
	48a OTHER (13a/32a)	0.27875	0.00000	0.27932	0.00	0.27932	0.00	
	48b NET NO NOTICE IMBALANCE (14a/32b)	2.25487	0.00000	2.25487	0.00	2.25487	0.00	
	49 TOTAL TRANSPORTATION COST (15/33)	0.34842	0.06868	0.29782	24.55	0.09004	3.13	
	50 TOTAL PIPELINE AND TRANS. (16/34)	0.35107	0.07013	0.30351	24.96	0.09958	3.26	
	51 NET UNBILLED (19/35)	0.27805	0.00000	0.20648	0.00	0.20648	0.00	
	52 COMPANY USE (20/36)	0.28604	0.00000	0.30286	0.00	0.30286	0.00	
	53 TOTAL THERM SALES (50)	0.35107	0.07013	0.30351	24.96	0.09958	3.26	
	54 TRUE-UP (E-2)	(0.00296)	(0.00296)	(0.00296)	0.00	0.00000	0.00	
	55 TOTAL COST OF GAS (53+54)	0.34811	0.07013	0.30055	25.23	0.09958	3.29	
	56 REVENUE TAX FACTOR	1.00376	0.00000	1.00376	0.00	0.00000	0.00	
	57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.34941	0.27903	0.30168	25.23	0.09962	3.29	
	58 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	34.941	27.903	30.168	25.23	0.962	3.29	

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 FEBRUARY 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NNTS	DEMAND	5,600,000	22 ✓	\$38,864.00	1 ✓
2 NET NO NOTICE IMBALANCE		651,960	29a ✓	148,646.88	10a ✓
3 FTS-1	DEMAND	64,506,140	29 ✓	2,791,358.70	9 ✓
4 FTS-1	DEMAND	0	"	0.00	"
5 ALERT DAY CHARGES		705,190	28c ✓	177,958.94	8c ✓
6 FTS-1	COMMODITY	43,962,330	28a ✓	436,545.94	8a ✓
7 FTS-1	COMMODITY	0	"	0.00	"
8 TOTAL FGT		<u>115,425,620</u>		<u>\$3,593,374.46</u>	
9 SEMINOLE GAS	COMMODITY	2,970,850	28b ✓	670,342.59	8b ✓
10 SEMINOLE GAS	TRANS/COMM.	2,902,530	28a ✓	14,257.15	8a ✓
11 SEMINOLE GAS	TRANS/DEMAND	2,814,000	29 ✓	172,665.20	9 ✓
12 SUNRISE	COMMODITY	8,996	25 ✓	3,841.74	5 ✓
13 SFCA	COMMODITY	0		8,897.28	8a ✓
14 SFCA	DEMAND	0		38,805.76	9 ✓
15 NET NO NOTICE IMB. BOOKOUTS		(27,065.00)	32b ✓	(61,027.93)	14a ✓
16 SCHEDULING PENALTIES				0.00	10 ✓
17 LEGAL FEES				2,712.03	5 ✓
18 ADMINISTRATIVE COSTS				42,942.23	5 ✓
19 VASTAR GAS MARKETING	COMMODITY	1,299,960	28b ✓	300,670.80	8b ✓
20 ASSOCIATED NAT. GAS	COMMODITY	350,000	28b ✓	85,750.00	8b ✓
21 CALCASIEU GATHERING	COMMODITY	3,332,090	28b ✓	866,843.21	8b ✓
22 CITRUS MARKETING	COMMODITY	6,752,070	28b ✓	1,823,977.85	8b ✓
23 MIDCON MARKETING	COMMODITY	2,938,730	28b ✓	735,275.36	8b ✓
24 NAT. GAS CLEARINGHOUSE	COMMODITY	4,600,000	28b ✓	1,191,921.96	8b ✓
25 NO. CANADIAN MARKETING	COMMODITY	235,200	28b ✓	56,448.00	8b ✓
26 O & R ENERGY	COMMODITY	220,000	28b ✓	52,360.00	8b ✓
27 PETRO SOURCE	COMMODITY	1,600,000	28b ✓	512,000.00	8b ✓
28 TENNECO GAS	COMMODITY	400,000	28b ✓	95,200.00	8b ✓
29 TRANSCO PIPELINE	COMMODITY	6,870,000	28b ✓	1,712,220.00	8b ✓
30 JAN ACCRUAL ADJ	COMMODITY	230,760	28b ✓	226,462.71	8b ✓
31 CALCASIEU GATHERING	COMMODITY *	93,470	28b ✓	24,423.71	8b ✓
32 CHEVRON	COMMODITY *	100	28b ✓	21.50	8b ✓
33 NAT. GAS CLEARINGHOUSE	COMMODITY *	262,000	28b ✓	55,282.00	8b ✓
34 TOTAL		<u>153,279,311</u>		<u>\$12,225,667.61</u>	

\*PRIOR MONTH ADJUSTMENT

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE MONTH OF: FEBRUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	82,919	38,864	(44,055)	(0.53130)	1,251,157	1,025,002	(226,155)	(0.18076)
2 PURCHASED GAS COST - TRANSPORT	11,203,382	9,037,810	(2,165,572)	(0.19330)	50,181,423	44,694,923	(5,486,500)	(0.10933)
3 PURCHASED GAS COST - TOTAL(1+2)	11,286,301	9,076,674	(2,209,627)	(0.19578)	51,432,580	45,719,925	(5,712,655)	(0.11107)
4 FUEL REVENUES(NET OF REV. TAX)	8,800,503	9,076,674	276,171	0.03138	46,960,903	44,877,731	(2,083,172)	(0.04436)
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION))	73,925	73,925	0	0.00000	369,625	369,625	0	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	8,874,428	9,150,599	276,171	0.03112	47,330,528	45,247,356	(2,083,172)	(0.04401)
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	(2,411,873)	73,925	2,485,798	(1.03065)	(4,102,052)	(472,569)	3,629,483	(0.88480)
8 INTEREST PROVISION	9,082	15,689	6,607	0.72746	65,279	79,032	13,752	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	4,533,433	5,684,264	1,150,831	0.25385	6,463,115	6,463,115	0	0.00000
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	(73,925)	(73,925)	0	0.00000	(369,625)	(369,625)	0	0.00000
10a	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	2,056,717	5,699,953	3,643,236	1.77138	2,056,717	5,699,953	3,643,236	1.77138
11a								
11b								
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	2,056,717	5,699,953			2,056,717	5,699,953		
<b>INTEREST PROVISION</b>								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	4,533,433	5,684,264	1,150,831	0.25385	6,463,115	6,463,115	0	0.00000
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	2,047,635	5,684,264	3,636,629	1.77601	1,991,438	5,620,921	3,629,483	1.82254
15 TOTAL (13+14)	6,581,068	11,368,529	4,787,460	0.72746	8,454,553	12,084,036	3,629,483	0.42929
16 AVERAGE (50% OF 15)	3,290,534	5,684,264	2,393,730	0.72746	4,227,276	6,042,018	1,814,742	0.42929
17 INTEREST RATE - FIRST DAY OF MONTH	3.10	3.10	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.52	3.52	0.000	0.00000				
19 TOTAL (17+18)	6.620	6.620	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.310	3.310						
21 MONTHLY AVERAGE (20/12 Months)	0.276	0.276	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$9,082	\$15,689	\$6,607	0.72746				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON SCHEDULE A-3  
FOR MONTHLY USAGE OF 30 THERMS

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF OCTOBER 1993 THROUGH MARCH 1994

		OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE PERIOD TO DATE
<b>ESTIMATED</b>								
BASE RATE REVENUE		19.335	19.335	19.335	19.335	19.335	0.000	19.335
PGA FACTOR cents per therm		40.924	40.924	40.924	40.924	40.924	0.000	40.924
FUEL RECOVERY REVENUE		12.277	12.277	12.277	12.277	12.277	0.000	12.277
ENERGY CONSERVATION		1.804	1.804	1.804	1.804	1.804	0.000	1.804
TOTAL REVENUE		33.416	33.416	33.416	33.416	33.416	0.000	33.416
<b>ACTUAL</b>								
BASE RATE REVENUE		19.335	19.335	19.335	19.335	19.335	0.000	19.335
PGA FACTOR cents per therm		31.903	30.903	29.903	27.903	27.903	0.000	29.703
FUEL RECOVERY REVENUE		9.571	9.271	8.971	8.371	8.371	0.000	8.911
ENERGY CONSERVATION		1.804	1.804	1.804	1.804	1.804	0.000	1.804
TOTAL REVENUE		30.710	30.410	30.110	29.510	29.510	0.000	30.050
<b>DIFFERENCE</b>								
BASE RATE REVENUE		0.000	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm		(9.021)	(10.021)	(11.021)	(13.021)	(13.021)	0.000	(11.221)
PGA REVENUE		(2.706)	(3.006)	(3.306)	(3.906)	(3.906)	0.000	(3.366)
ENERGY CONSERVATION		0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE		(2.706)	(3.006)	(3.306)	(3.906)	(3.906)	0.000	(3.366)
<b>DIFFERENCE (percent)</b>								
BASE RATE REVENUE		0.000	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm		(0.220)	(0.245)	(0.269)	(0.318)	(0.318)	0.000	(0.274)
PGA REVENUE		(0.220)	(0.245)	(0.269)	(0.318)	(0.318)	0.000	(0.274)
ENERGY CONSERVATION		0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE		(0.081)	(0.090)	(0.099)	(0.117)	(0.117)	0.000	(0.101)

COMPANY: PEOPLES GAS SYSTEM, INC.

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

	CURRENT MONTH				FOR THE MONTH OF: FEBRUARY 1994 PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	5,615,039	4,672,565	(942,474)	(0.16785)	22,553,993	15,963,122	(6,590,871)	(0.29223)
2 SMALL COMM. SERVICE	310,388	249,659	(60,729)	(0.19565)	1,235,133	963,193	(271,940)	(0.22017)
3 COMMERCIAL SERVICE	9,098,962	7,514,367	(1,584,595)	(0.17415)	40,460,336	31,464,155	(8,996,181)	(0.22235)
4 COMMERCIAL LV-1	10,244,681	9,164,781	(1,079,900)	(0.10541)	48,180,498	39,721,449	(8,459,049)	(0.17557)
5 COMMERCIAL LV-2	2,250,629	2,596,199	345,570	0.15354	11,753,904	11,787,527	33,623	0.00286
6 COMM. ST. LIGHTING	11,222	21,759	10,537	0.93896	54,458	47,647	(6,811)	(0.12507)
7 WHOLESALE	18,613	7,928	(10,685)	(0.57406)	56,476	48,604	(7,872)	(0.13938)
8 NATURAL GAS VEH. SALES	37,566	0	(37,566)	(1.00000)	194,071	0	(194,071)	(1.00000)
9 TOTAL FIRM SALES	27,587,099	24,227,259	(3,359,840)	(0.12179)	124,488,869	99,995,700	(24,493,169)	(0.19675)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	4,321,421	2,620,214	(1,701,207)	(0.39367)	20,765,531	10,712,257	(10,053,274)	(0.48413)
11 INTERRUPTIBLE LV-1	2,207,767	2,482,394	274,627	0.12439	10,992,853	10,918,695	(74,158)	(0.00675)
12 INTERRUPTIBLE LV-2	(6,761)	0	6,761	0.00000	581,753	0	(581,753)	(1.00000)
13 TOTAL INT. SALES	6,522,427	5,102,608	(1,419,819)	(0.21768)	32,340,138	21,630,952	(10,709,186)	(0.33114)
14 TOTAL SALES	34,109,526	29,329,867	(4,779,659)	(0.14013)	156,829,006	121,626,653	(35,202,353)	(0.22446)
<b>THERMS SALES (TRANSPORTATION)</b>								
15 INTERRUPTIBLE SMALL	1,210,835	2,724,759	1,513,924	1.25031	5,812,485	14,676,723	8,864,238	1.52503
16 INTERRUPTIBLE LV-1	11,590,877	12,039,677	448,800	0.03872	55,339,883	64,923,868	9,583,985	0.17318
17 INTERRUPTIBLE LV-2	21,867,998	28,050,372	6,192,374	0.28330	113,676,089	142,032,794	28,356,706	0.24945
18 TOTAL TRANSPORTATION	34,669,710	42,814,808	8,155,098	0.23529	174,828,456	221,633,385	46,804,929	0.26772
19 TOTAL THROUGHPUT	68,789,236	72,144,675	3,375,439	0.04908	331,657,463	343,260,038	11,602,575	0.03498
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	173,057	168,795	(4,262)	(0.02463)	847,346	828,404	(18,942)	(0.02235)
21 SMALL COMMERCIAL	5,219	5,095	(124)	(0.02376)	25,707	25,174	(533)	(0.02073)
22 COMMERCIAL SERVICE	14,171	13,966	(205)	(0.01447)	70,301	69,359	(942)	(0.01340)
23 COMMERCIAL LV-1	1,574	1,655	81	0.05146	7,853	8,338	485	0.06176
24 COMMERCIAL LV-2	41	54	13	0.31707	221	267	46	0.20814
25 COMM. ST. LIGHTING	18	16	(2)	(0.11111)	88	76	(12)	(0.13636)
26 WHOLESALE	2	2	0	0.00000	10	10	0	0.00000
27 NATURAL GAS VEH. SALES	11	0	(11)	(1.00000)	55	0	(55)	(1.00000)
28 TOTAL FIRM	194,093	189,583	(4,510)	(0.02324)	951,581	931,628	(19,953)	(0.02097)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	64	46	(18)	(0.28125)	313	228	(85)	(0.27157)
30 INTERRUPTIBLE LV-1	24	17	(7)	(0.29167)	107	87	(20)	(0.18692)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	20	0	(20)	(1.00000)
32 TOTAL INT.	92	63	(29)	(0.31522)	440	315	(125)	(0.28409)
<b>NUMBER OF CUSTOMERS (TRANSP)</b>								
33 INTERRUPTIBLE SMALL	11	15	4	0.36364	48	75	27	0.56250
34 INTERRUPTIBLE LV-1	18	17	(1)	(0.05556)	85	85	0	0.00000
35 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	35	25	(10)	(0.28571)
36 TOTAL TRANSPORTATION	36	37	1	0.02778	168	185	17	0.10119
37 TOTAL CUSTOMERS	194,221	189,683	(4,538)	(0.02337)	952,189	932,128	(20,061)	(0.02107)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	32	28	(5)	(0)	27	19	(7)	(0)
39 SMALL COMMERCIAL	59	49	(10)	(0)	48	38	(10)	(0)
40 COMMERCIAL SERVICE	642	538	(104)	(0)	576	454	(122)	(0)
41 COMMERCIAL LV-1	6,509	5,538	(971)	(0)	6,135	4,764	(1,371)	(0)
42 COMMERCIAL LV-2	54,893	48,078	(6,816)	(0)	53,185	44,148	(9,037)	(0)
43 COMM. ST. LIGHTING	623	1,360	736	1	619	627	8	0
44 WHOLESALE	9,306	3,964	(5,342)	(1)	5,648	4,859	(788)	(0)
45 NATURAL GAS VEH. SALES	3,415	0	(3,415)	(1)	3,529	0	(3,529)	(1)
46 INTERRUPTIBLE SMALL	67,522	56,981	(10,561)	(0)	66,344	46,984	(19,360)	(0)
47 INTERRUPTIBLE LV-1	91,990	146,023	54,033	1	102,737	125,502	22,765	0
48 INTERRUPTIBLE LV-2	(1,690)	0	1,690	0	29,088	0	(29,088)	(1)
49 INTERRUPTIBLE SMALL (TRANS)	110,076	181,651	71,575	1	121,093	195,690	74,596	1
50 INTERRUPTIBLE LV-1 (TRANS)	643,938	708,216	64,279	0	651,057	763,810	112,753	0
51 INTERRUPTIBLE LV-2 (TRANS)	3,122,571	5,610,074	2,487,503	1	3,247,888	5,681,312	2,433,424	1

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0263	1.0288	1.0462	1.0453	1.0453	0.0000
<u>CCF PURCHASED</u>						
<b>2 PRESSURE CORRECTION FACTOR</b>						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	0.00000
<b>3 BILLING FACTOR</b>						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.064	1.063	1.063	0.000

JACKSONVILLE ONLY:

<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	0.0000	0.0000	1.0384	1.0423	1.0423	0.0000
<u>CCF PURCHASED</u>						
<b>2 PRESSURE CORRECTION FACTOR</b>						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	0	0	14.98	14.98	14.98	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	0	0	14.73	14.73	14.73	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	0.00000	0.00000	1.01697	1.01697	1.01697	0.00000
<b>3 BILLING FACTOR</b>						
BTU CONTENT x PRESSURE CORRECTION FACTOR	0.000	0.000	1.056	1.060	1.060	0.000

CURRENT PERIOD: OCTOBER 1993 THROUGH MARCH 1994

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	OCT - MAR 94	APR - SEP 93	OCT - MAR 93	APR - SEP 92	OCT - MAR	APR - SEP	OCT - MAR	APR - SEP
THERM SALES (FIRM)								
1 RESIDENTIAL	22,553,993	14,772,049	24,976,228	14,545,991	(2,422,235)	226,058	(0.09698)	0.01554
2 SMALL COMMERCIAL	1,235,133	1,110,317	1,475,242	88,463	(240,109)	1,021,854	(0.16276)	0.00000
3 COMMERCIAL SERVICE	40,460,336	39,918,338	46,890,838	22,369,189	(6,430,502)	17,549,149	(0.13714)	0.78452
4 COMMERCIAL LV-1	48,180,498	49,045,431	58,560,289	63,665,520	(10,379,791)	(14,620,089)	(0.17725)	(0.22964)
5 COMMERCIAL LV-2	11,753,904	14,941,459	17,003,522	21,889,330	(5,249,618)	(6,947,871)	(0.30874)	(0.31741)
6 COMM. ST. LIGHTING	54,458	57,148	47,587	3,962	6,871	53,186	0.14438	0.00000
7 WHOLESALE	56,476	70,169	76,206	66,348	(19,730)	3,821	(0.25891)	0.06759
8 NATURAL GAS VEH. SALES	194,071	29,359	0	0	194,071	29,359	0.00000	0.00000
9 TOTAL FIRM SALES	124,488,869	119,944,269	149,029,912	122,628,803	(24,541,043)	(2,684,533)	(0.16467)	(0.02189)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	20,765,531	23,167,776	23,804,114	18,032,739	(3,038,583)	5,135,037	(0.12765)	0.28476
11 INTERRUPTIBLE LV-1	10,992,853	13,343,439	26,057,014	26,804,127	(14,064,161)	(13,460,688)	(0.56129)	(0.50219)
12 INTERRUPTIBLE LV-2	581,753	19,985,686	3,333,165	7,727,897	(2,751,412)	12,257,989	(0.82547)	1.58624
13 TOTAL INT. SALES	32,340,138	56,496,901	52,194,294	52,564,563	(19,854,156)	3,932,338	(0.38039)	0.07481
14 TOTAL SALES	156,829,006	176,441,170	201,224,206	175,193,366	(44,395,200)	1,247,804	(0.22063)	0.00712
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	5,812,486	4,924,299	4,979,697	2,831,690	832,788	2,092,609	0.16724	0.73900
16 INTERRUPTIBLE LV-1	55,339,883	59,929,432	62,216,344	43,189,822	(6,876,461)	16,739,610	(0.11052)	0.38758
17 INTERRUPTIBLE LV-2	113,676,089	91,166,405	38,816,363	128,506,517	74,869,726	(35,340,112)	1.92856	(0.27935)
18 TOTAL TRANSPORTATION	174,828,456	156,020,136	106,012,404	172,528,029	68,816,052	(16,507,893)	0.64913	(0.09568)
19 TOTAL THROUGHPUT	331,657,463	332,461,306	307,236,609	347,721,395	24,420,854	(15,260,089)	0.07949	(0.04389)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	847,346	993,363	998,224	967,385	(150,878)	25,978	(0.15115)	0.02685
21 SMALL COMMERCIAL	25,707	29,080	30,261	2,889	(4,554)	26,191	(0.15049)	0.00000
22 COMM. SERVICE	70,301	84,325	83,378	94,692	(13,077)	(10,267)	(0.15684)	(0.10854)
23 COMMERCIAL LV-1	7,853	9,811	9,970	24,703	(2,117)	(14,892)	(0.21234)	(0.60284)
24 COMMERCIAL LV-2	221	363	324	488	(103)	(125)	(0.31790)	(0.25615)
25 COMM. ST. LIGHTING	88	96	92	7	(4)	89	(0.04348)	12.71429
26 WHOLESALE	10	12	12	12	(2)	0	(0.16667)	0.00000
27 NATURAL GAS VEH. SALES	55	11	0	0	55	11	0.00000	0.00000
28 TOTAL FIRM	951,581	1,117,061	1,122,261	1,090,076	(170,680)	26,985	(0.15209)	0.02476
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	313	364	316	241	(3)	123	(0.00949)	0.51037
30 INTERRUPTIBLE LV-1	107	132	134	120	(27)	12	(0.20149)	0.10000
31 INTERRUPTIBLE LV-2	20	17	8	5	12	12	1.50000	0.00000
32 TOTAL INT.	440	513	458	366	(18)	147	(0.03930)	0.40164
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	48	47	45	28	3	19	0.06667	0.00000
34 INTERRUPTIBLE LV-1	85	101	102	68	(17)	33	(0.16667)	0.00000
35 INTERRUPTIBLE LV-2	35	35	24	19	11	16	0.45833	0.84211
36 TOTAL TRANS CUSTOMERS	168	183	171	115	(3)	68	(0.01754)	0.59130
37 TOTAL CUSTOMERS	952,189	1,117,757	1,122,890	1,090,557	(170,701)	27,200	(0.15202)	0.02494
THERM USE PER CUSTOMER								
38 RESIDENTIAL	26.6	14.9	25.0	15.0	1.6	(0.2)	0.1	(0.0)
39 SMALL COMMERCIAL	48.0	38.2	48.8	0.0	(0.7)	38.2	0.0	0.0
40 COMMERCIAL SERVICE	575.5	473.4	562.4	236.5	13.1	236.9	0.0	1.0
41 COMMERCIAL LV-1	6,135.3	4,999.0	5,873.6	2,577.2	261.6	2,421.8	0.0	0.9
42 COMMERCIAL LV-2	53,185.1	41,161.0	52,480.0	44,855.2	705.1	(3,694.1)	0.0	(0.1)
43 COMM. ST. LIGHTING	618.8	595.3	517.3	0.0	101.6	595.3	0.0	0.0
44 WHOLESALE	5,647.6	5,847.4	6,350.5	5,529.0	(702.9)	318.4	(0.1)	0.1
45 NATURAL GAS VEH. SALES	3,528.6	2,669.0	0.0	0.0	3,528.6	2,669.0	0.0	0.0
46 INTERRUPTIBLE SMALL	66,343.6	63,647.7	75,329.5	74,824.6	(8,985.9)	(11,176.9)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	102,736.9	101,086.7	186,992.6	223,367.7	(84,255.7)	(122,281.1)	(0.5)	(0.5)
48 INTERRUPTIBLE LV-2	29,087.7	1,175,828.6	416,645.6	1,545,539.4	(387,558.0)	(369,910.8)	(0.9)	0.0
49 INTERRUPTIBLE SMALL (TRANS)	121,093.4	104,772.3	110,659.9	101,131.8	10,433.5	3,640.5	0.1	0.0
50 INTERRUPTIBLE LV-1 (TRANS)	651,057.4	593,360.7	609,964.2	635,144.4	41,093.3	(41,783.7)	0.1	0.0
51 INTERRUPTIBLE LV-2 (TRANS)	3,247,888.2	2,604,754.4	1,617,348.4	6,658,237.7	1,630,539.9	(4,053,483.3)	1.0	(0.6)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

(A)	ACTUAL FOR THE PERIOD OF: (B)	(C)	(D)	OCTOBER 1993 THROUGH MARCH 1994 (E)	(F)	(G)	(H)	(I)	(J)	(K)
MONTH	PURCHASED FROM	PURCH. FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMM.	DEMAND COST	PIPELINE COMM. CHARGES	TOTAL CENTS PER THERM
1 FEB 1994	FGT	PGS	FTS-1 - COMM.	43,962,330	0	43,962,330	\$0.00	\$0.00	\$436,545.94	\$0.99
2 FEB 1994	FGT	PGS	FTS-1 - COMM. **	0	15,993,793	15,993,793	0.00	0.00	158,818.33	1.00
3 FEB 1994	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
4 FEB 1994	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
5 FEB 1994	FGT	PGS	FTS-1 DEMAND	64,506,140	0	64,506,140	0.00	2,791,358.70	0.00	4.33
6 FEB 1994	FGT	PGS	FTS-1 DEMAND **	0	17,438,533	17,438,533	0.00	755,262.83	0.00	4.33
7 FEB 1994	SEMINOLE	PGS	COMMODITY	2,970,850	0	2,970,850	670,342.59	0.00	0.00	22.56
8 FEB 1994	SEMINOLE	PGS	TRANS/COMM	2,902,530	0	2,902,530	14,257.15	0.00	0.00	0.49
9 FEB 1994	SEMINOLE	PGS	TRANS/DEMAND	2,814,000	0	2,814,000	0.00	172,665.20	0.00	6.14
10 FEB 1994	VASTAR GAS MARKETING	PGS	COMMODITY	1,299,960	0	1,299,960	300,670.80	0.00	0.00	23.13
11 FEB 1994	ASSOCIATED NAT. GAS	PGS	COMMODITY	350,000	0	350,000	85,750.00	0.00	0.00	24.50
12 FEB 1994	CALCASIEU GATHERING	PGS	COMMODITY	3,332,090	0	3,332,090	866,843.21	0.00	0.00	26.01
13 FEB 1994	CITRUS MARKETING	PGS	COMMODITY	6,752,070	0	6,752,070	1,823,977.85	0.00	0.00	27.01
14 FEB 1994	MIDCON MARKETING	PGS	COMMODITY	2,938,730	0	2,938,730	735,275.36	0.00	0.00	25.02
15 FEB 1994	NAT. GAS CLEARINGHOUSE	PGS	COMMODITY	4,600,000	0	4,600,000	1,191,921.96	0.00	0.00	25.91
16 FEB 1994	NO. CANADIAN MARKETING	PGS	COMMODITY	235,200	0	235,200	56,448.00	0.00	0.00	24.00
17 FEB 1994	O & R ENERGY	PGS	COMMODITY	220,000	0	220,000	52,360.00	0.00	0.00	23.80
18 FEB 1994	PETRO SOURCE	PGS	COMMODITY	1,600,000	0	1,600,000	512,000.00	0.00	0.00	32.00
19 FEB 1994	TENNECO GAS	PGS	COMMODITY	400,000	0	400,000	95,200.00	0.00	0.00	23.80
20 FEB 1994	TRANSCO PIPELINE	PGS	COMMODITY	6,870,000	0	6,870,000	1,712,220.00	0.00	0.00	24.92
21 FEB 1994	OTHER-CASHOUT FUEL CHRGS.	PGS	COMMODITY**	0	236,629	236,629	85,458.61	0.00	0.00	36.12
20 TOTAL				145,753,900	33,668,954	179,422,854	\$8,202,725.53	\$3,719,286.73	\$595,364.27	\$6.98

\*\* SCHEDULE A-1/MF-AO REFLECTS CASHOUT ADJUSTMENTS FOR NOVEMBER 1993, DECEMBER 1993, AND JANUARY 1994 THAT ARE NOT INCLUDED IN SCHEDULE A-7P.



FLORIDA GAS TRANSMISSION TRANSPORTATION  
SYSTEM SUPPLY

SCHEDULE A10  
1 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.  
MONTH: FEBRUARY 1994

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
1 VASTAR GAS MARKETING, INC.	POI# 17926	925	898	25,900	25,146	2.34000	2.87240
2 VASTAR GAS MARKETING, INC.	POI# 25309	540	524	15,120	14,680	2.34000	2.87240
3 VASTAR GAS MARKETING, INC.	POI# 25412	34	33	952	924	2.34000	2.87240
4 VASTAR GAS MARKETING, INC.	POI# 8576	3,142	3,050	87,976	85,414	2.30000	2.83240
5 ASSOCIATED NATURAL GAS, INC.	POI# 25309	1,250	1,214	35,000	33,981	2.45000	2.98240
6 CALCASIEU GATHERING SYSTEM	POI# 10117	2,928	2,843	81,984	79,596	2.60150	3.13390
7 CALCASIEU GATHERING SYSTEM	POI# 23062	1,701	1,651	47,628	46,241	2.60150	3.13390
8 CALCASIEU GATHERING SYSTEM	POI# 58130	7,270	7,058	203,560	197,631	2.60150	3.13390
9 CITRUS MARKETING COMPANIES	POI# 25309	9,471	9,195	265,188	257,464	2.55000	3.08240
10 CITRUS MARKETING COMPANIES	POI# 25412	10,000	9,709	280,000	271,845	3.00000	3.53240
11 CITRUS MARKETING COMPANIES	POI# 25412	2,500	2,427	70,000	67,961	2.39000	2.92240
12 CITRUS MARKETING COMPANIES	POI# 25306	2,142	2,080	59,976	58,229	2.34000	2.87240
13 MIDCON MARKETING CORPORATION	POI# 25306	1,638	1,590	45,864	44,528	2.32000	2.85240
14 MIDCON MARKETING CORPORATION	POI# 25412	3,035	2,947	84,980	82,505	2.70000	3.23240
15 MIDCON MARKETING CORPORATION	POI# 25306	5,821	5,651	162,988	158,241	2.45000	2.98240
16 NATURAL GAS CLEARINGHOUSE	POI# 25306	3,484	3,383	97,552	94,711	2.77000	3.30240
17 NATURAL GAS CLEARINGHOUSE	POI# 25306	2,678	2,600	74,984	72,800	2.92000	3.45240
18	SUBTOTAL	58,559	56,853	1,639,652	1,591,895	2.65879	3.19119

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FLORIDA GAS TRANSMISSION TRANSPORTATION  
SYSTEM SUPPLY

SCHEDULE A10  
2 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.  
MONTH: FEBRUARY 1994

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
19	NATURAL GAS CLEARINGHOUSE POI# 25306	6,428	6,241	179,984	174,742	2.45000	2.98240
20	NATURAL GAS CLEARINGHOUSE POI# 25306	1,872	1,817	52,416	50,889	2.41000	2.94240
21	NATURAL GAS CLEARINGHOUSE POI# 25306	1,964	1,907	54,992	53,390	2.46000	2.99240
22	NORTH CANADIAN MARKETING POI# 10240	420	408	11,760	11,417	2.40000	2.93240
23	NORTH CANADIAN MARKETING POI# 57391	419	407	11,732	11,390	2.40000	2.93240
24	O & R ENERGY POI# 8576	785	762	21,980	21,340	2.38000	2.91240
25	PETRO SOURCE CORPORATION POI# 611	5,714	5,548	159,992	155,332	3.20000	3.73240
26	TENNECO GAS POI# 25306	1,428	1,386	39,984	38,819	2.38000	2.91240
27	TRANSCO PIPELINE POI# 25306	8,357	8,114	233,996	227,181	2.40000	2.93240
28	TRANSCO PIPELINE POI# 25306	642	623	17,976	17,452	2.39000	2.92240
29	TRANSCO PIPELINE POI# 25306	5,892	5,720	164,976	160,171	2.36000	2.89240
30	TRANSCO PIPELINE POI# 25309	9,642	9,361	269,976	262,113	2.66000	3.19240
31		0	0	0	0	0.00000	0.00000
32	TOTAL	102,122	99,148	2,859,416	2,776,132		
33	WEIGHTED AVERAGE					2.65879	3.19119

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	02/28/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>3/10/94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/94		
INVOICE NO.	902		
TOTAL AMOUNT DUE	\$2,776,608.78		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			02/94	A	RES	0.3659	0.0672		0.4331	7,705,516	\$3,337,258.98
	NO NOTICE RESERVATION CHARGE			02/94	A	NNR	0.0694			0.0694	560,000	\$38,864.00
	PERMANENT ACQUISITION RESERVATION CHARGE			02/94	A	PAQ	0.4331			0.4331	248,640	\$107,685.98
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(36,708)	(\$15,898.23)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(25,928)	(\$11,229.42)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(47,600)	(\$20,615.56)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(22,400)	(\$9,701.44)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(10,752)	(\$4,656.69)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(13,328)	(\$5,772.36)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(96,124)	(\$41,631.30)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(7,000)	(\$3,031.70)

*#01-90-000-232-02-000*  
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PAGE 1 OF 17  
FEB. INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	02/28/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/94		
INVOICE NO.	902		
TOTAL AMOUNT DUE	\$2,776,608.78		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
TYPE FIRM TRANSPORTATION AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(38,640)	(\$16,734.98)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(53,900)	(\$23,344.09)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(9,800)	(\$4,244.38)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(157,836)	(\$68,358.77)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(8,036)	(\$3,480.39)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(50,652)	(\$21,937.38)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(41,272)	(\$17,874.90)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(93,436)	(\$40,467.13)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(138,600)	(\$60,027.66)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(196,000)	(\$84,887.60)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(417,200)	(\$180,689.32)

PAGE 2 OF 17  
FEB. INVOICES

IN CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE **3**

DATE	02/28/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/10/94		
INVOICE NO.	902		
TOTAL AMOUNT DUE	\$2,776,608.78		

CONTRACT 5047      SHIPPER PEOPLES GAS SYSTEM INC      CUSTOMER NO. 4120      PLEASE CONTACT LAURA MOSELEY  
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(30,800)	(\$13,339.48)
	TEMPORARY RELINQUISHMENT CREDIT			02/94	A	TRL	0.4331			0.4331	(7,530)	(\$3,261.24)
	WESTERN DIVISION REVENUE SHARING CREDIT			02/94	A	TCW						(\$2,402.24)
	RELINQUISHMENT CREDIT FOR KRAFT FOODS FOR 11/93			02/94	A	TRL						(\$17,739.90)
	RELINQUISHMENT CREDIT FOR OWENS CORNING FIBERGLASS FOR 11/93			02/94	A	TRL						(\$6,118.98)
	TEMPORARY RELINQUISHMENT CREDIT FOR KRAFT FOODS FOR 12/93			02/94	A	TRL						(\$18,331.23)
	TEMPORARY RELINQUISHMENT CREDIT FOR OWENS CORNING 12/93			02/94	A	TRL						(\$6,322.95)
	TEMPORARY RELINQUISHMENT CREDIT FOR ADCOM WIRE FOR 12/93			02/94	A	TRL						(\$5,100.86)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/94.											7,010,614	\$2,776,608.78

\*\*\* END OF INVOICE 902 \*\*\*

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FEB. INVOICES

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	02/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>2-18-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	634		
TOTAL AMOUNT DUE	\$148,646.88		

CONTRACT SHIPPER CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS	DELIVERIES	PROD	RATES			VOLUMES		
POI NO. NAME	POI NO. NAME	MONTH TC RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Net No Notice Imbalance		11/93 NNI	2.2800			2.2800	65,196	\$148,646.88
		TOTAL FOR MONTH OF 11/93.					65,196	\$148,646.88
		*** END OF INVOICE 634 ***						

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FEB. INVOICES

ION CODE (TC): A - ACTUALS R - REVERSALS RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE 1

DATE	02/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC <i>111 Madison Street P.O. Box 2562 TAMPA, Florida 33601-2562</i>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>2-18-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	02/20/94		
INVOICE NO.	773		
TOTAL AMOUNT DUE	\$136,841.66 ✓		

CONTRACT	5064	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	DELIVERY POINT OPERATOR ACCOUNT			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	OVERAGE ALERT DAY CHARGE IN EUSTIS DIVISION ON 01/19/94.			01/94		OAD					1,568	\$6,280.15
	OVERAGE ALERT DAY CHARGE IN HIGHLANDS DIVISION ON 01/19/94.			01/94		OAD					140	\$560.73
	OVERAGE ALERT DAY CHARGE IN JACKSONVILLE DIVISION ON 01/19/94.			01/94		OAD					2,456	\$9,836.77
	OVERAGE ALERT DAY CHARGE IN SARASOTA DIVISION ON 01/19/94.			01/94		OAD					6,219	\$24,908.34
	OVERAGE ALERT DAY CHARGE IN ST. PETERSBURG DIVISION ON 01/19/94.			01/94		OAD					826	\$3,308.30
	OVERAGE ALERT DAY CHARGE IN DAYTONA BEACH DIVISION ON 01/20/94.			01/94		OAD					1,368	\$5,479.11
	OVERAGE ALERT DAY CHARGE IN EUSTIS DIVISION ON 01/20/94.			01/94		OAD					2,332	\$9,340.13
	OVERAGE ALERT DAY CHARGE IN ORLANDO DIVISION ON 01/20/94.			01/94		OAD					10,841	\$43,420.37
	OVERAGE ALERT DAY CHARGE IN PALM BEACH DIVISION ON 01/20/94.			01/94		OAD					129	\$516.67
	OVERAGE ALERT DAY CHARGE IN SARASOTA DIVISION ON 01/20/94.			01/94		OAD					3,948	\$15,812.53
	OVERAGE ALERT DAY CHARGE IN ST. PETERSBURG DIVISION ON 01/20/94.			01/94		OAD					3,769	\$15,095.60

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FEB. INVOICES

IN CODE (TC): A - ACTUALS R - REVERSALS

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**GAS TRANSPORTATION**

**Florida Gas Transmission Company**  
An ENRON/SONAT Affiliate

DATE: 02/10/94  
 DUE: 02/20/94  
 INVOICE NO.: 773  
 TOTAL AMOUNT DUE: \$136,841.66 ✓

CUSTOMER: PEOPLES GAS SYSTEM INC

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5064 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS	DELIVERIES	PROD	RATES	VOLUMES	
POI NO.	NAME	MONTH	TC RC BASE SURCHARGES DISC NET	MMBTU DRY AMOUNT	
		01/94	OAD	570	\$2,282.96
				34,166	\$136,841.66

TOTAL FOR CONTRACT 5064 FOR MONTH OF 01/94.

\*\*\* END OF INVOICE 773 \*\*\*

OVERAGE ALERT DAY CHARGE IN TAMPA DIVISION ON 01/20/94.

CTION CODE (TC): A - ACTUALS R - REVERSALS RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/94		
INVOICE NO.	1027		
TOTAL AMOUNT DUE	\$41,117.28 ✓		

CONTRACT 5064 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	OVERAGE ALERT DAY CHARGE IN EUSTIS DIVISION ON 02/02/94.			02/94		OAD					1,545	\$6,874.01
	OVERAGE ALERT DAY CHARGE IN HIGHLANDS DIVISION ON 02/02/94.			02/94		OAD					186	\$827.55
	OVERAGE ALERT DAY CHARGE IN LAKELAND DIVISION ON 02/02/94.			02/94		OAD					1,055	\$4,693.91
	OVERAGE ALERT DAY CHARGE IN ORLANDO DIVISION ON 02/02/94.			02/94		OAD					2,444	\$10,873.84
	OVERAGE ALERT DAY CHARGE IN SARASOTA DIVISION ON 02/02/94.			02/94		OAD					3,452	\$15,358.64
	OVERAGE ALERT DAY CHARGE IN SOUTH FLORIDA DIVISION ON 02/02/94.			02/94		OAD					3,237	\$14,402.06
	OVERAGE ALERT DAY CHARGE IN ST. PETERSBURG DIVISION ON 02/02/94.			02/94		OAD					675	\$3,003.21
	OVERAGE ALERT DAY CHARGE IN EUSTIS DIVISION ON 02/03/94.			02/94		OAD					1,868	\$8,311.11
	OVERAGE ALERT DAY CHARGE IN SARASOTA DIVISION ON 02/03/94.			02/94		OAD					2,947	\$13,111.79
	UNDERAGE ALERT DAY CREDIT IN ORLANDO DIVISION ON 02/09/94.			02/94		UAD					(2,535)	(\$5,353.92)
	UNDERAGE ALERT DAY CREDIT IN ST. PETERSBURG DIVISION ON 02/09/94.			02/94		UAD					(1,607)	(\$3,393.98)

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FEB. INVOICES

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/94		
INVOICE NO.	1027		
TOTAL AMOUNT DUE	\$41,117.28 ✓		

CONTRACT 5064 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	UNDERAGE ALERT DAY CREDIT IN DAYTONA BEACH DIVISION ON 02/21/94.			02/94		UAD					(354)	(\$659.86)
	UNDERAGE ALERT DAY CREDIT IN LAKELAND DIVISION ON 02/21/94.			02/94		UAD					(1,950)	(\$3,634.80)
	UNDERAGE ALERT DAY CREDIT IN SARASOTA DIVISION ON 02/21/94.			02/94		UAD					(1,962)	(\$3,657.17)
	UNDERAGE ALERT DAY CREDIT IN SOUTH FLORIDA DIVISION ON 02/21/94.			02/94		UAD					(7,590)	(\$14,147.76)
	UNDERAGE ALERT DAY CREDIT IN ST. PETERSBURG DIVISION ON 02/21/94.			02/94		UAD					(2,029)	(\$3,782.06)
	UNDERAGE ALERT DAY CREDIT IN TAMPA DIVISION ON 02/21/94.			02/94		UAD					(917)	(\$1,709.29)
	TOTAL FOR CONTRACT 5064 FOR MONTH OF 02/94.										(1,535)	\$41,117.28

\*\*\* END OF INVOICE 1027 \*\*\*

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FEB. INVOICES

ODE (TC): A - ACTUALS R - REVERSALS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE

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DATE	03/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/94		
INVOICE NO.	930		
TOTAL AMOUNT DUE	\$436,545.94 ✓		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				02/94	A	COM	0.0259	0.0734		0.0993	63,186	\$6,274.37
Usage Charge		16102	PALM BEACH UTILITIES	02/94	A	COM	0.0259	0.0734		0.0993	27,369	\$2,717.74
Usage Charge		16110	PGS-COCONUT CREEK	02/94	A	COM	0.0259	0.0734		0.0993	13,677	\$1,358.13
Usage Charge		16112	PGS-PLANTATION	02/94	A	COM	0.0259	0.0734		0.0993	8,654	\$859.34
Usage Charge		16113	PGS-DANIA	02/94	A	COM	0.0259	0.0734		0.0993	257,481	\$25,567.86
Usage Charge		16115	PGS-NORTH MIAMI	02/94	A	COM	0.0259	0.0734		0.0993	40,356	\$4,007.35
Usage Charge		16119	PGS-MIAMI	02/94	A	COM	0.0259	0.0734		0.0993	168,643	\$16,746.25
Usage Charge		16121	PGS-MIAMI BEACH	02/94	A	COM	0.0259	0.0734		0.0993	63,367	\$6,292.34
Usage Charge		16149	PGS-CECIL FIELD	02/94	A	COM	0.0259	0.0734		0.0993	99,288	\$9,859.30
Usage Charge		16150	PGS-CEDAR HILLS	02/94	A	COM	0.0259	0.0734		0.0993	98,316	\$9,762.78
Usage Charge		16151	PGS-JACKSONVILLE	02/94	A	COM	0.0259	0.0734		0.0993	521,246	\$51,759.73

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FEB. INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE

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DATE	03/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/94		
INVOICE NO.	930		
TOTAL AMOUNT DUE	\$436,545.94		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME		TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY
Usage Charge		16155	PGS-UMATILLA	02/94	A	COM	0.0259	0.0734	0.0993	23,534	\$2,336.93
Usage Charge		16159	PGS-DAYTONA BEACH	02/94	A	COM	0.0259	0.0734	0.0993	78,425	\$7,787.60
Usage Charge		16161	PGS-EUSTIS	02/94	A	COM	0.0259	0.0734	0.0993	81,454	\$8,088.38
Usage Charge		16162	PGS-EUSTIS NORTH	02/94	A	COM	0.0259	0.0734	0.0993	16,777	\$1,665.96
Usage Charge		16165	PGS-MT DORA	02/94	A	COM	0.0259	0.0734	0.0993	1,986	\$197.21
Usage Charge		16167	PGS-ORLANDO NORTH	02/94	A	COM	0.0259	0.0734	0.0993	3,711	\$368.50
Usage Charge		16169	PGS-ORLANDO	02/94	A	COM	0.0259	0.0734	0.0993	19,771	\$1,963.26
Usage Charge		16170	PGS-ORLANDO EAST	02/94	A	COM	0.0259	0.0734	0.0993	60,448	\$6,002.49
Usage Charge		16172	PGS-ORLANDO SOUTH	02/94	A	COM	0.0259	0.0734	0.0993	73,241	\$7,272.83
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	02/94	A	COM	0.0259	0.0734	0.0993	2,511	\$249.34
Usage Charge		16190	PGS-FROSTPROOF	02/94	A	COM	0.0259	0.0734	0.0993	64,424	\$6,397.30

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FEB. INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/94		
INVOICE NO.	930		
TOTAL AMOUNT DUE	\$436,545.94		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16191	PGS-AVON PARK	02/94	A	COM	0.0259	0.0734		0.0993	24,386	\$2,421.53
Usage Charge		16195	SOUTHERN GAS-ONECO	02/94	A	COM	0.0259	0.0734		0.0993	108,077	\$10,732.05
Usage Charge		16196	SOUTHERN GAS-SARASOTA	02/94	A	COM	0.0259	0.0734		0.0993	102,185	\$10,146.97
Usage Charge		16197	PGS-LAKELAND	02/94	A	COM	0.0259	0.0734		0.0993	39,555	\$3,927.81
Usage Charge		16198	PGS-LAKELAND NORTH	02/94	A	COM	0.0259	0.0734		0.0993	799,752	\$79,415.37
Usage Charge		16200	PGS-BRANDON	02/94	A	COM	0.0259	0.0734		0.0993	107,497	\$10,674.45
Usage Charge		16201	PGS-TAMPA SOUTH	02/94	A	COM	0.0259	0.0734		0.0993	133,950	\$13,301.24
Usage Charge		16202	PGS-TAMPA EAST	02/94	A	COM	0.0259	0.0734		0.0993	14,237	\$1,413.73
Usage Charge		16203	PGS-TAMPA NORTH	02/94	A	COM	0.0259	0.0734		0.0993	26,978	\$2,678.92
Usage Charge		16207	PGS-ST PETERSBURG NORTH	02/94	A	COM	0.0259	0.0734		0.0993	118,151	\$11,732.39
Usage Charge		16208	PGS-ST PETERSBURG	02/94	A	COM	0.0259	0.0734		0.0993	100,077	\$9,937.65

E (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

PAGE 11 OF 17  
FEB. INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	03/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	03/20/94		
INVOICE NO.	930		
TOTAL AMOUNT DUE	\$436,545.94		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16209	PGS-TAMPA WEST	02/94	A	COM	0.0259	0.0734		0.0993	45,088	\$4,477.24
Usage Charge		28712	PGS-OSCEOLA COUNTY	02/94	A	COM	0.0259	0.0734		0.0993	374	\$37.14
Usage Charge		28713	PGS-ORLANDO WEST	02/94	A	COM	0.0259	0.0734		0.0993	7,926	\$787.05
Usage Charge		58913	PGS LAKE MURPHY	02/94	A	COM	0.0259	0.0734		0.0993	463,735	\$46,048.89
Usage Charge		59963	ORLANDO TURNPIKE	02/94	A	COM	0.0259	0.0734		0.0993	516,400	\$51,278.52
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/94.											4,396,233	\$436,545.94

\*\*\* END OF INVOICE 930 \*\*\*

PAGE 12 OF 17  
FEB. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

PRELIMINARY  
 SEMINOLE GAS MARKETING  
 P.O. BOX 2563  
 BIRMINGHAM, ALABAMA 35202-2563

FEB 1994  
 INVOICE

MARCH 9, 1994

INVOICE NO. 02-883.40-94  
 ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
 POST OFFICE BOX 2562  
 TAMPA, FLORIDA 33601  
 ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING  
 AMSOUTH BANK BIRMINGHAM AL.  
 ABA 062000019  
 ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
 CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

**COMMODITY DETAIL**

<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
02/01/94 - 02/28/94 BANKED			\$0.00
02/01/94 - 02/28/94 CURRENT	2,970,850	\$0.22564	\$670,342.59
<b>TOTAL COMMODITY</b>	<b>2,970,850</b>	<b>\$0.22564</b>	<b>\$670,342.59</b>

**TRANSPORT DETAIL**

<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	261	\$0.60300	\$157.38
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 PEOPLES SNG FIRM	289,992	\$0.02600	\$7,539.79
864340 FIRM DEMAND	10,050	\$11.50400	\$115,615.20
831200 PEOPLES SO GA FIRM	285,874	\$0.02295	\$6,559.98
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS FOR JEA GAS	848510 830087 864340 831200 FGT FIRM	0 0 0 0 0	\$0.60300 \$0.17070 \$0.43686 \$0.22670 \$0.00
<b>TOTAL TRANSPORT</b>			<b>\$186,922.35</b>

**TOTAL AMOUNT DUE** \$857,264.94

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS  
 ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR  
 CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CO 1 VENDOR 1007582  
 INVOICE 811001371101-094  
 PO 32923-94 DUE 3-7  
 ATI Y IRAM \_\_\_\_\_  
 ENTERED fu AUTH \_\_\_\_\_

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
02/21/94	03/14/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	8-11-001371101-0	3,841.74

SERVICE ADDRESS	WATER METER	GAS METER
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	7155	15772	8996	3,841.74
YOUR CURRENT MONTH BILL TOTAL ----->				3,841.74
IT WILL BE PAST DUE AFTER				03/14/94

RECEIVED  
 ACCOUNTS PAYABLE  
 94 FEB 28 11:10

TOTAL AMOUNT DUE -----> 3,841.74  
 SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



MARCH 10, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

INVOICE

FEBRUARY, 1994

TO: PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601  
  
ATTN: ACCOUNTS PAYABLE

COMMODITY TRANSPORTATION CHARGE	\$ 8,897.28 ✓
RESERVATION CHARGE	\$ 38,805.76 ✓ =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 47,703.04

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128



Invoice

Florida Gas Utility  
7328 W. University Avenue, Suite A  
Gainesville, FL 32607

Statement Date: 03/17/94

Attention: Kelly Russ

**Invoice for Imbalance Book-Out for the Month of November 1993**

Description	Volume (in MMBtu's)	Price	Amount Due
Market Deliveries	9,614	\$2.30	<u>\$22,112.20</u>
<b>Total Amount Due Payable Upon Receipt</b>			<u><u>\$22,112.20</u></u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601  
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.



# Peoples Gas

## Invoice

Tenneco Gas Marketing  
P. O. Box 2511  
Houston, TX 77252-2511

Statement Date: 03/17/94

Attention: Walter Marshall

**Invoice to Tenneco Gas Marketing for Imbalance Book-Out for the Month of November 1993 as agent for Cargill Fertilizer, Inc.**

Description	Volume (in MMbtu's)	Price	Amount Due
Receipts	5,698	\$2.23	\$12,706.54
Market Deliveries	14,282	2.23	31,848.86
No Notice	(2,529)	2.23	<u>(5,639.67)</u>
<b>Total Amount Due Payable Upon Receipt</b>			<b><u>\$38,915.73</u></b>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601  
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
VASTAR GAS MARKETING, INC.	259,200.0	0.23400	\$60,652.80
VASTAR GAS MARKETING, INC.	151,200.0	0.23400	\$35,380.80
VASTAR GAS MARKETING, INC.	9,600.0	0.23400	\$2,246.40
VASTAR GAS MARKETING, INC.	879,960.0	0.23000	\$202,390.80
TOTAL:	<u>1,299,960.0</u>		<u>\$300,670.80</u> ✓

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED NATURAL GAS	350,000.0	0.24500	\$85,750.00
TOTAL:	<u>350,000.0</u>		<u>\$85,750.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	820,000.0	0.26015	\$213,323.00
CALCASIEU GATHERING SYSTEM	476,280.0	0.26015	\$123,904.24
CALCASIEU GATHERING SYSTEM	2,035,810.0	0.26015	\$529,615.97
TOTAL:	<u>3,332,090.0</u>		<u>\$866,843.21</u> ✓

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	2,652,070.0	0.25500	\$676,277.85
CITRUS MARKETING COMPANIES	2,800,000.0	0.30000	\$840,000.00
CITRUS MARKETING COMPANIES	700,000.0	0.23900	\$167,300.00
CITRUS MARKETING COMPANIES	600,000.0	0.23400	\$140,400.00
TOTAL:	<u>6,752,070.0</u>		<u>\$1,823,977.85</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MIDCON MARKETING CORP.	458,730.0	0.23200	\$106,425.36
MIDCON MARKETING CORP.	850,000.0	0.27000	\$229,500.00
MIDCON MARKETING CORP.	1,630,000.0	0.24500	\$399,350.00
TOTAL:	<u>2,938,730.0</u>		<u>\$735,275.36</u>



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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	975,610.0	0.27700	\$270,243.97
NATURAL GAS CLEARINGHOUSE	750,000.0	0.29200	\$219,000.00
NATURAL GAS CLEARINGHOUSE	1,800,000.0	0.24500	\$441,000.00
NATURAL GAS CLEARINGHOUSE	524,390.0	0.24100	\$126,377.99
NATURAL GAS CLEARINGHOUSE	550,000.0	0.24600	\$135,300.00
TOTAL:	<u>4,600,000.0</u>		<u>\$1,191,921.96</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NORTH CANADIAN MARKETING	117,650.0	0.24000	\$28,236.00
NORTH CANADIAN MARKETING	117,550.0	0.24000	\$28,212.00
TOTAL:	<u>235,200.0</u>		<u>\$56,448.00</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
O&R ENERGY	220,000.0	0.23800	\$52,360.00
TOTAL:	<u>220,000.0</u>		<u>\$52,360.00</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
PETRO SOURCE CORPORATION	1,600,000.0	0.32000	\$512,000.00
TOTAL:	<u>1,600,000.0</u>		<u>\$512,000.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
TENNECO GAS	400,000.0	0.23800	\$95,200.00
TOTAL:	<u>400,000.0</u>		<u>\$95,200.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

FEBRUARY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
TRANSCO PIPELINE	2,340,000.0	0.24000	\$561,600.00
TRANSCO PIPELINE	180,000.0	0.23900	\$43,020.00
TRANSCO PIPELINE	1,650,000.0	0.23600	\$389,400.00
TRANSCO PIPELINE	2,700,000.0	0.26600	\$718,200.00
TOTAL:	<u>6,870,000.0</u>		<u>\$1,712,220.00</u>

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PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
CALCASIEU GATHERING	ACCRUED:	4,762,810.0	0.22550	\$1,074,013.66
	ACTUAL:	4,805,000.0	0.22550	\$1,083,527.51
CHEVRON U. S. A.	ACCRUED:	5,320,000.0	0.19700	\$1,048,040.00
	ACTUAL:	4,864,000.0	0.19700	\$958,208.00
CHEVRON U. S. A.	ACCRUED:	4,650,000.0	0.20000	\$930,000.00
	ACTUAL:	4,650,000.0	0.20000	\$930,000.00
CITRUS INDUSTRIAL SALES	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	100,000.0	0.26500	\$26,500.00
COASTAL GAS MARKETING	ACCRUED:	165,000.0	0.21800	\$35,970.00
	ACTUAL:	165,000.0	0.21800	\$35,970.00
HADSON GAS SYSTEM	ACCRUED:	50,000.0	0.25000	\$12,500.00
	ACTUAL:	0.0	0.00000	\$0.00
HADSON GAS SYSTEM	ACCRUED:	135,000.0	0.21400	\$28,890.00
	ACTUAL:	135,000.0	0.21400	\$28,890.00
HADSON GAS SYSTEM	ACCRUED:	80,000.0	0.21600	\$17,280.00
	ACTUAL:	80,000.0	0.21600	\$17,280.00
MG NATURAL GAS	ACCRUED:	1,550,000.0	0.20200	\$313,100.00
	ACTUAL:	1,550,000.0	0.20200	\$313,100.00
MG NATURAL GAS	ACCRUED:	230,000.0	0.20600	\$47,380.00
	ACTUAL:	230,000.0	0.20600	\$47,380.00

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JANUARY 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
MIDCON MARKETING	ACCRUED:	490,000.0	0.21500	\$105,350.00
	ACTUAL:	490,000.0	0.21500	\$105,350.00
MIDCON MARKETING	ACCRUED:	64,740.0	0.24500	\$15,861.30
	ACTUAL:	64,740.0	0.24500	\$15,861.30
MIDCON MARKETING	ACCRUED:	3,809,510.0	0.21502	\$819,121.02
	ACTUAL:	3,699,510.0	0.22641	\$837,595.63
MIDCON MARKETING	ACCRUED:	110,000.0	0.24000	\$26,400.00
	ACTUAL:	110,000.0	0.24000	\$26,400.00
MIDCON MARKETING	ACCRUED:	3,100,000.0	0.20220	\$626,820.00
	ACTUAL:	3,100,000.0	0.20220	\$626,820.00
O & R ENERGY, INC.	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	564,570.0	0.24300	\$137,190.51
ORYX ENERGY COMPANY	ACCRUED:	3,100,000.0	0.20200	\$626,200.00
	ACTUAL:	3,100,000.0	0.20300	\$629,300.00
ORYX ENERGY COMPANY	ACCRUED:	131,500.0	0.24000	\$31,560.00
	ACTUAL:	131,500.0	0.24000	\$31,560.00
PETRO SOURCE	ACCRUED:	4,650,000.0	0.20300	\$943,950.00
	ACTUAL:	4,650,000.0	0.20300	\$943,950.00
PETRO SOURCE	ACCRUED:	300,040.0	0.22000	\$66,008.80
	ACTUAL:	300,040.0	0.22000	\$66,008.80
PETRO SOURCE	ACCRUED:	2,299,960.0	0.21300	\$489,891.48
	ACTUAL:	2,299,960.0	0.21300	\$489,891.48



PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

JANUARY 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
NATURAL GAS CLEARINGHOUSE	ACCRUED:	100,000.0	0.24000	\$24,000.00
	ACTUAL:	0.0	0.00000	\$0.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	3,362,940.0	0.21500	\$723,032.10
	ACTUAL:	0.0	0.00000	\$0.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	102,100.0	0.23500	\$23,993.50
	ACTUAL:	502,100.0	0.23500	\$117,993.50
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	316,750.0	0.24400	\$77,287.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	1,000,000.0	0.22000	\$220,000.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	100,000.0	0.21600	\$21,600.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	1,009,190.0	0.23600	\$238,168.84
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	777,000.0	0.29600	\$229,992.00
TOTAL ACCRUED:		38,563,600.0		\$8,029,361.86
TOTAL ACTUAL:		38,794,360.0		\$8,255,824.57
	ADJUSTMENT:	230,760.0		\$226,462.71



Calcasieu Gas Gathering System  
1600 Smith, Suite 4775  
Houston, Texas 77002

Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Customer No: 15080  
Contract No: CCGS-GS-083  
Volume Basis: MMBtu

Statement Date Number 02/09/94 9402S0830	Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
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Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	01/94	207,835	207,835	\$ 2.2550 ✓	\$ 468,667.93
328 001 001	Sabine - Henry Plant	01/94	19,653	19,653	\$ 2.2550 ✓	\$ 44,317.52
328 206 001	Sabine/Florida - Henry Hub	01/94	253,012	253,012	\$ 2.2550 ✓	\$ 570,542.06

COPY

Wire Transfer To: 2-25-94

# 01-90-000-232-02-000  
LQ

Texas Commerce Bank - Houston, N.A.

'BA # 113000609

'Ladina Gas Pipeline System

'C 0010 - 135 - 3556

Behalf of: Calcasieu Gas Gathering System

Total Cost of Gas \$ 1,083,527.51  
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 1,083,527.51

PAGE 1 OF 12  
JAN. INVOICES

Invoice

\*\*\*\*\* REMITTANCE COPY \*\*



Chevron

\*\*\*\* PLEASE RETURN WITH PAYMENT \*\*\*\*

**Chevron U.S.A. Production Company**

Attach copy of invoice or refer to invoice number on payment	
Invoice Number 015556-00	
Reference VALO	Invoice Date 02/15/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.	

Charge to

PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Terms:  
Net Cash  
No Discount

Description

TO INVOICE YOU FOR GAS DELIVERED AT FGT COMPRESSOR STATIONS 7 AND 8 DURING JANUARY 1994

MCF Volume	MMBTU Volume	Weighted Price	Total Due
<del>951,400</del>	<del>951,400</del>	<del>2.0460</del>	<del>1,946,576.00</del>
	465,000	2.00	930,000.00
	486,400	1.97	958,208.00
			<u>1,888,208.00</u>

Please wire payment within 10 days of receipt to:  
2-25-94

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673

CONTACT: VICTORIA LORD

Phone: (510)827-7108

#01-90-000-djd-od-000  
*[Handwritten signature]*

*[Large handwritten "COPY" stamp]*

# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE: 1

Customer

PEOPLES GAS SYSTEMS  
P. O. BOX 2562  
TAMPA, FL 33601-2562

Remittance Information:

*WIRE TRANSFER 2-18-94*  
CITRUS INDUSTRIAL SALES COMPANY, INC.  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA #: 111000025

Customer 68756  
Please Reference  
Invoice No.: G-9401-132

Date: FEBRUARY 10, 1994  
Due Date: FEBRUARY 20, 1994  
Contract No.: 262-68756-301 (WLW )  
Contract Date: SEPTEMBER 20, 1993  
Volume Basis: MMBTU 14.73 DRY

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF JANUARY, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
804428 SAB/FGT (KAPLAN) (VERMILION) FROM 01/31/94 TO 01/31/94. Meter 1 : 470-0026/SAB Meter 2 : 23062/FGT	LA	10,000	2.6500	26,500.00	.00

AMOUNT DUE BEFORE TAXES: 10,000 \$26,500.00 \$.00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.: \$26,500.00

\* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

# 01-90-000-232-02-000

*EW*

*OK*

PAGE 3 OF 12  
JAN. INVOICES

I N V O I C E

INVOICE NUMBER : 008982 - 01  
DATE : 02/17/1994  
DUE DATE : 02/25/1994  
AMOUNT : \$35,970.00

SOLD TO:  
PEOPLES GAS SYSTEM INC  
215 MADISON ST.  
P. O. BOX 2562  
TAMPA, FL 33601-2562

REMIT BY CHECK TO:  
COASTAL GAS MARKETING COMPANY  
P.O. BOX 78192  
DETROIT, MI 48278  
REMIT BY WIRE TO: 2-25-94  
COASTAL GAS MARKETING COMPANY  
CITIBANK, N.A., NY, NY  
ABA NUMBER 0210-0008-9  
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 01/01/1994  
CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
SG1	SALES GAS	16,500	2.18000	35,970.00
TOTAL				35,970.00

DIRECT INQUIRIES TO BRENDA GREEN AT (713) 877-3496.  
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

COPY

# 01-90-000-232-02-000

# HADSON

PEOPLES GAS SYSTEM, INC.  
111 MADISON ST  
ATTN: RON FRINKLEY  
TAMPA, FL 33601

Owner No.: 7313  
Location-ID: PGS1  
Invoice No.: 16885  
Date: 02/16/1994  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION  
To-invoice for 01/1994 gas purchases:

MMBTUs purchased	8,000		
Purchase Price		2.16	17,280.00
Sub-Total			<u>17,280.00</u>
MMBTUs purchased	13,500		
Purchase Price		2.14	28,890.00
Sub-Total			<u>28,890.00</u>
Total			<u><u>\$46,170.00</u></u>

Please remit payment to:

Hadson Gas Systems, Inc.  
P.O. BOX 651529  
CHARLOTTE, NC 28265-1529

Or wire transfer: 2-25-94

Hadson Gas Systems, Inc.  
NATIONSBANK  
Account # 1290288605  
DALLAS, TX  
ABA # 111000025

For invoicing questions, call ROBERT SMITH at (405)235-9531. [ 2 ]

*[Handwritten signature]*

01-90-000-232-02-000  
*[Handwritten initials]*



**MG NATURAL GAS CORP.**

1000 LOUISIANA  
SUITE 6600  
HOUSTON, TEXAS 77002

(713) 650-1200  
FAX (713) 227-4843

**RECEIVED**

FEB 07 1994

ACCOUNTING

**GAS UTILITY  
INVOICE**

INVOICE DATE 02/01/94

Ref.: 5165

TO: Peoples Gas System Inc.  
ATTN: Ron Frinkley  
P.O. Box 2562  
Tampa, FL 33601-2562

REMIT TO: MG NATURAL GAS CORP.  
IN C/O

Texas Commerce Bank  
P.O. Box 200915  
Houston, TX 77216-0915  
Acct. No.: 00100893958

Wire Instructions: 2-18-94  
Texas Commerce Bank, Houston  
ABA No.: 113000609  
Acct. No.: 00100893958

INVOICE NO. 00198\*199401  
PLANT SERVICED

Payment due according to contract terms.  
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[	Commodity	]			
JAN 1994	FGT	25306	155,000	2.0200	\$313,100.00
JAN 1994	FGT	25412	3,000	2.0600	\$6,180.00
JAN 1994	FGT	25309	20,000	2.0600	\$41,200.00

NOTES:

Amount Due: \$360,480.00

# 01-90-000-232-02-000

or questions regarding this account please contact: Ron Gaskey



MIDCON GAS SERVICES CORP.  
I N V O I C E

Invoice: 13942  
Date: 02/14/94  
Terms: LATER:20TH/INV DATE +10  
Contract: 28720  
Site Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511 (PEOPLES GAS SYSTEM, INC.)				
01/94 C.S. #8 ZACHARY IN	SALES PRICE	310000 @	2.022000	626,820.00 ✓
01/94 C.S. #7 EUNICE IN LI	SALES PRICE	49000 @	2.150000	105,350.00 ✓
01/94 C.S. #7 EUNICE IN LI	SALES PRICE	6474 @	2.450000	15,861.30 ✓
Site Gas Sales Sub-total:				748,031.30 ✓
Gas Sales for Site: 54-7733 (PEOPLES GAS SYSTEM, INC.)				
01/94 C.S. #11 MT. VERNON	SALES PRICE	369951 @	2.130000	787,995.63
01/94 C.S. #11 MT. VERNON	SALES PRICE	11000 @	2.400000	26,400.00 ✓
01/94 C.S. #11 MT. VERNON	DEMAND CHARGE			49,600.00 ✓
Site Gas Sales Sub-total:				863,995.63
<i>Wire Transfer 2-25-94</i>		** TOTAL AMOUNT **	746425	\$1,612,026.93

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,  
FOR FTSG SALES TESS MORAVEC @ (800) FOR-GAS1 AND FOR ALL OTHERS  
JENNIFER STREETS @ (713) 964-5654 OR DORIS JOHNSON @ (713) 963-3135.

COPY

# 01-90-000-232-02-000  
EQ

PLEASE REFERENCE THE ABOVE INVOICE NUMBER OR TRANSACTION MONTH ON YOUR PAYMENT. IF YOUR PAYMENT AMOUNT DIFFERS FROM THAT INVOICED, PLEASE PROVIDE SUPPORT DOCUMENTATION WITH YOUR PAYMENT, OR FAX IT TO LINDA BOGAN AT (713) 963-3324.





O&R Energy, Inc.  
 28 W. Grand Ave.  
 Montvale, NJ 07645  
 (201) 307-1188  
 Fax (201) 307-1546

PAGE NO. INVOICE NO. INVOICE DATE CUST. NO.

1 37244 02/15/94 PE187

**INVOICE**

SOLD TO: ~~CURRENT P.O.#~~ DELIVERED TO: Dollars

PEOPLES GAS  
 RON FRINKLEY  
 111 MADISON ST.  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

PEOPLES GAS  
 RON FRINKLEY  
 111 MADISON ST.  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

P.O.#

TERMS

NET 10

NOTE MARKETING REP.

WILLIAM BARRY

ITEM NO.	DESCRIPTION	QUANTITY	UNIT PRICE	EXTENSION	T A X
AN. 1994	DTH GAS DELIVERED INTO TENNESSEE @CARNES.	56457	2.43	137190.51	

# 01-90-000-232-0d-000  
*SE*

COPY

**PAYMENTS BY CHECK**

O&R Energy, Inc.  
 P.O. Box 2528  
 Buffalo, New York 14240

**PAYMENTS BY WIRE**

*2-25-94*  
 O&R Energy, Inc.  
 Account No. 091-73667-6  
 ABA #021-001088  
 Marine Midland Bank  
 Nyack, New York 10960

SUBTOTAL  
 137190.51

PAGE 8 OF 12  
 JAN. INVOICES

INVOICE NO.

137190.51  
 PLEASE REMIT  
 THIS AMOUNT



Oryx Gas Marketing Company  
 13155 Noel Road  
 Dallas TX 75240-5067  
 PO Box 2880  
 Dallas TX 75221-2880  
 214 715 4000

CURRENT GAS SALES INVOICE

CONTRACT NO 071589  
 INVOICE NO 71589-0194  
 INVOICE DATE 02/15/94

(  
 PEOPLES GAS SYSTEMS INC  
 ATTN: ADRIENE GUIDRY  
 P.O. BOX 2562  
 TAMPA, FL 33601  
 )

*Wire Transfer 2-25-94*  
 REMIT TO  
 .....

NATIONSBANK  
 ABA #111000025 - DALLAS  
 FC: ORYX GAS MARKETING CO  
 ACCOUNT #129-0144733

PAYMENT TERMS: 25TH DAY OF MONTH  
 PAYMENT METHOD: WIRE

CHARGE YOUR ACCOUNT AS FOLLOWS:

DELIVERY POINT	ACTIVITY DATE	VOLUME	PRICE	AMOUNT
800031 FGT/STA# 7/ZN 01/EUN	01/31/94	310,000	2.0300 ✓	629,300.00
INVOICE TOTAL		310,000		\$ 629,300.00

COPY

*# 01-90-000-233-00-000*  
*LR*

THIS INVOICE IS BASED ON CONFIRMED NOMINATIONS

QUESTIONS REGARDING THIS INVOICE SHOULD BE DIRECTED TO GARY BROWNE @ (214) 715-3588

248099 01 - R



Oryx Gas Marketing Company  
 13155 Noel Road  
 Dallas TX 75240-5067  
 PO Box 2880  
 Dallas TX 75221-2880  
 214 715 4000

CURRENT GAS SALES INVOICE

CONTRACT NO 071588  
 INVOICE NO 002699  
 INVOICE DATE 02/15/94

(  
 PEOPLES GAS SYSTEMS INC  
 ATTN: ADRIENE GUIDRY  
 P.O. BOX 2562  
 TAMPA, FL 33601  
 )

*Wire Transfer 2-25-94*

REMIT TO  
 .....

( )

NATIONS BANK  
 ABA #111000025 - DALLAS  
 FC: ORYX GAS MARKETING CO  
 ACCOUNT #129-0144733

PAYMENT TERMS: 25TH DAY OF MONTH  
 PAYMENT METHOD: WIRE

CHARGE YOUR ACCOUNT AS FOLLOWS:

DELIVERY POINT	ACTIVITY DATE	VOLUME	PRICE	AMOUNT
800031 FGT/STA# 7/ZN 01/EUN	01/31/94	13,150	2.4000	31,560.00
INVOICE TOTAL		13,150		\$ 31,560.00

*ORYX*

*# 01-90-000-232-02-000*  
*SS*

THIS INVOICE IS BASED ON CONFIRMED NOMINATIONS

QUESTIONS REGARDING THIS INVOICE SHOULD BE DIRECTED TO GARY BROWNE @ (214) 715-3588

248099 01 - R

PETRO SOURCE CORPORATION  
9801 WESTHEIMER  
SUITE 900  
HOUSTON, TX 77042

INVOICE: 22630039  
DATE: 02/10/94  
PAGE: 1


G/L MONTH: 1994/01

Phone: (713) 972-2000  
Fax: (713) 972-2035

BILL TO: 001952  
PEOPLES GAS SYSTEM, INC.  
ATTN: MS. ADRIENE GUIDRY  
1111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562

ITEM	QUANTITY	PRICE	PER	DOLLARS
NATURAL GAS FGT POI 16509 1/6 - 31	30,004.00	2.200000	MMS	66,008.80
NATURAL GAS FGT POI 25412 1/6 - 31	229,996.00	2.130000	MMS	489,891.48
NATURAL GAS FGT POI 16509 1/1 - 31	465,000.00	2.030000	MMS	943,950.00

COPY

# 01-90-000-23d-0d-000  


TERMS: DUE ON THE 25TH

TOTAL: 1,499,850.28

*Wire Transfer 2-25-94*

DUE DATE: 02/25/94

REMIT TO: PETRO SOURCE CORPORATION  
BANK OF AMERICA N.T. AND S.A.  
ABA #121000358 ACCT #12335-04754  
CONCORD, CA 77042



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 43365-00
INVOICE DATE: 02-15-94
CONTRACT NO.: 92-11-462
CLIENT CONTACT: KB
TERMS: Net Due On or Before 02-20-94

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2552
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3608100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for FGT ZONE 1 POOL and TIVOLI-FGT, and a total invoice amount of 925,041.34.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523936
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-2795

Questions regarding this invoice should be directed to
JAMES A. GETTE at 713-744-5372.
Support for your payment should be Faxed to 713-744-5340.

Handwritten notes: # 01-90-000-232-02-000 and a signature.

TOTAL INVOICE 370,504 MMBtu 925,041.34

COPY



Calcasieu Gas Gathering System  
1600 Smith, Suite 4775  
Houston, Texas 77002

**RECEIVED**

FEB 10 1994

Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Revision #1

Customer No: 15080  
Contract No: CCGS-CS-083  
Volume Basis: MMBtu

Statement Number 9401S0831  
Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.  
Please Remit to: P. O. Box 200247  
Houston, Texas 77216-0247

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002 FGT - Oakley - Assumption		12/93	(118,943)	(124,943)	\$ 2.6130	\$ (326,476.06)
001 206 002 FGT - Oakley - Assumption		12/93	127,395	134,290	\$ 2.6130	\$ 350,899.77

*Wire Transfer; 2-25-94*

*Texas Commerce Bank - Houston, N.A.*

*ABA # 113000609*

*Acadian Gas Pipeline System*

*A/C 0010-135-3556*

*On Behalf of: Calcasieu Gas Gathering System*

**COPY**

*# 01-90-000-233-02-000*

PAGE 1 OF 3  
PRIOR MONTHS  
ADJUSTMENTS

00 FEB 10 AM 11:00

Total Cost of Gas \$ 24,423.71  
Sales Tax (4%) \$ 0.00  
Total Amount Due this Invoice \$ 24,423.71

For information contact Brett Hunsucker at (713) 951-7834 Fax: (713) 951-7830

Invoice



Chevron

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment	
Invoice Number 015467-00	
Reference KATH	Invoice Date 02/03/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.	

Charge to

PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Terms:  
Net Cash  
No Discount

Description

TO INVOICE FOR GAS DELIVERED DURING NOVEMBER 1993 FOR WEST CAMERON 17.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
9	10	2.1500	21.50 ✓

Please mail payment within 10 days of receipt to:

Remittance Address: CHEVRON U.S.A., INC. FEIN:25-0527925  
P.O. BOX 840592  
DALLAS, TX 75284-0592

Contact: KATHLEEN MAUCK Phone: (510)827-71<sup>35</sup>~~24~~

# 01-90-000-djd-0d-000  
Se  
COPY

NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

RECEIVED

3430 NORTHWEST FREEWAY  
 SUITE 1200  
 HOUSTON, TEXAS 77040  
 PHONE: 713/744-1777  
 FAX: 713/744-5340

FEB 07 1994

ACCOUNTING

INVOICE NO.: 38518-01 REVISION

INVOICE DATE: 01-25-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before  
 02-04-94

PEOPLES GAS SYSTEM, INC.  
 P.O. BOX 2562  
 111 MADISON ST  
 TAMPA FL 33601  
 MR. RON FRINKLEY  
 813-272-0060  
 #3608100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised October 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
FLORIDA/KAPLAN	50,000 ✓	2.160000 ✓	108,000.00 ✓
FLA GAS/NGPL JEFFERSON	10,785 ✓	2.160000 ✓	23,295.60 ✓
FLA GAS/NGPL VERMILION	273,550 ✓	2.160000 ✓	590,868.00 ✓
TIVOLI-FGT	117,304 ✓	2.110000 ✓	247,511.44 ✓
	-----		
	451,639		969,675.04
11-19-93 Payment			-914,393.04 ✓
Wire To: NationsBank 2-18-94 Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	451,639 MMBtu		55,282.00
	=====		=====

01-90-000-232-00-000  
 [Signature]