



## Florida Power

JAMES A. MCGEE

March 21, 1994

Mr. Steven C. Tribble, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32399-0870

Re; Docket No. 940001-E!

Dear Mr. Tribble:

****	Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of January, 1994. Forms 423-1A, 423-2, 423-2A, 423-
ACK AFA	= 2B and 473-2C contained in this filing have been edited to delete certain
APP	
CAF	for filing this date under separate cover.
CMU	

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly your

CH PSC BUNEAU OF HELDRIDS

James A. McGee

WAS \_\_IAM lams

CTR

: Parties of record (w/o enclosure)

2	SC FORM 423-1  1. REPORTING MONTH: REPORTING COMPANY:	MONTHLY REPORT OF		ı	
1 ANCLOTE 2 AVON PARI 3 BARTOW 4 BARTOW NOR 5 BARTOW SOUTH 7 BAYBORO PEAKER 8 CRYSTAL RIVER NOR 9 CRYSTAL RIVER SOUT 10 DEBARY PEAKERS 11 HIGGINS STEAM PLANT 12 HIGGINS PEAKERS 13 INTERCESSION CITY PEAKERS 14 INTERCESSION CITY PEAKERS 15 CRYSTAL RIVER NUCLEAR PLAN 17 RIO PINAR PEAKERS 18 SUWANNEE STEAM PLANT	PLANT NAME (b)  K PEAKERS  K PEAKERS  NO DELIVERIES  NO DELIVERIES  FUEL TERMINAL  COASTAL FUELS MARN  NO DELIVERIES  S BP OIL COMPANY  NO DELIVERIES  NO DELIVERIES  S BP OIL COMPANY  NO DELIVERIES	GETING  PORT MANATEE, FLOR  TAMPA, FL  TAMPA, FL  TAMPA, FL  TAMPA, FL  TAMPA, FL  TAMPA, FL  MTC  MTC  MTC	FOB TERMINAL 01/94  FOB TERMINAL 01/94  FOB PLANT 01/94  FOB PLANT 01/94  FOB PLANT 01/94  FOB PLANT 01/94  FOZ 01/94	R OF CONTACT PERSON CONCERNING HOLDSTEIN SUPERVISOR (813) 866- G REPORT O3/10/94 JOHN SOARDINO JR. VICE) SERY TYPE SULFER BTU CONTENT CONTENT (h) (12) (Bluggel F02 0.14 139.483  F08 2.44 151.265  F06 0.96 151.336 371 0.14 139.567 7.69 0.13 139.417 3.824	PRESIDENT AND CONTROLLER  NT VOLUME DELIVERED (B) PRICE (K) (\$\frac{1}{3}\text{Bb0}\) 5.724 \$21.7697  238.085 \$11.7878  1.364 \$13.2496  25 \$22.1384  \$22.4890

DOCUMENT NUMBER-DATE 02702 MAR 23 % FPSC-RECOS

179 \$21.3065

FPSC FORM 423-1 1. REPORTING MONTH: 2. REPORTING COMPANY MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

ORIGIN. VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY LINE ELORIDA POWER CORPORATION NO. (a) PLANT NAME 3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

N. L. HOLDSTEIN. SUPERVISOR 18131 866-4822 SUWANNEE PEAKERS 20 STEUART FUEL TERMINAL 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT SUPPLIER NAME M. L. HOLDSTEIN. SUPERVISOR (B13) 866-4822 21 TURNER STEAM PLANT NO DELIVERIES 5. DATE COMPLETED: SHIPPING 22 TURNER PEAKERS POINT NO DELIVERIES 23 UNIVERSITY OF FLORIDA (d) TYPE NO DELIVERIES JOHN SOARDINO, JR., VICE PRESIDENT AND CONTROLLER LOCATION NO DELIVERIES DATE BP OIL COMPANY CONTENT CONTENT VOLUME (9) JACKSONVILLE, FL DELIVERED \_(Bbls)\_ PRICE (\$/Bb/) (k) MTC FOB PLANT 01/94 F02 0.02 137,064 716 \$22.9423

	1. REPORTING MONTH:	Ja	n-94		& TELEPHONE NU ON THIS FORM:	MBER OF CONTA					
	2. REPORTING COMPANY:	FLORIDA POWER CORPORA	TION	4. SIGNATURE	OF OFFICIAL SUBI	MITTING REPORT	3	~	20	0	
				5. DATE COM	PLETED	03/10/94	JOHN SQ		VICE PRESI	DENK AND C	ONTROLLER
JNE OP (a)	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELEVERY DATE (g)	OIL (h)	SULFER CONTENT (%)	CONTENT (Btw/gal)	VOLUME _(Bb(s)_ (k)	PRICE (\$/Bbi) (i)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/94	F02	0.14	139,483	5,724	\$21.7697
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	NO DELIVERIES									
4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	HOUSTON, TEXAS	MTC	FOB TERMINAL	01/94	F06	2.44	151,205	238.065	\$11.7878
5	BARTOW PEAKERS	NO DELIVERIES									
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FLOR	MTC	FOB TERMINAL	01/94	F06	0.96	151,336	371,364	\$13.2496
7	BAYBORO PEAKERS	NO DELIVERIES									
8	CRYSTAL RIVER NORTH	BPOIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/94	F02	0.14	139,567	7,695	\$22.1384
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA SI	MTC	FOB PLANT	01/94	F02	0.13	139,417	3,824	\$22,4890
10	DEBARY PEAKERS	NO DELIVERIES									
11	HIGGINS STEAM PLANT	NO DELIVERIES									
12	HIGGINS PEAKERS	NO DELIVERIES									
13	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/04	F02	0.08	138,445	20,786	\$23.4485
14	INTERCESSION CITY PEAKERS	BP OIL COMPANY	BP-TPA	MTC	FOB PLANT	01/94	F02	0.18	138,503	29,962	\$22.5037
15	CRYSTAL RIVER NUCLEAR PLANT	8P OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/94	F02	0.15	139,713	179	\$21.3065
16	PORT SAINT JOE PEAKERS	NO DELIVERIES									
17	RIO PINAR PEAKERS	NO DELIMERIES									
18	SUWANNEE STEAM PLANT	NO DELIVERIES									

02702 HAR 23 &

FPSC-RECORDS/REPORTING

	1 REPORTING MONTH	Jan-9	14	3. NAME, TITLE SUBMITTED	A TELEPHONE NU ON THIS FORM	MBER OF CONTA	CT PERS	ON CONTROL (B)	ING DATA		4
	2 REPORTING COMPANY	FLORIDA POWER CORPORATIO	N	4 SIGNATURE 5 DATE COMP	OF OFFICIAL SUBI	MITTING REPORT	JOHN 32	MADINO, JR.,	VICE PRESI	DENT AND	CONTROLLER
LINE NO.		SUPPLIER NAME	SHIPPING POINT (d)	PURHCASE TYPE (0)	DELIVERY LOCATION	DELIVERY OATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	CONTENT CONTENT (BWO)	VOLUME (Bbis) (k)	PRICE (\$/Bbl)
19	SUWANNEE PEAKERS	NO DELIVERIES							-		12
20	STELLART FUEL TERMINAL	NO DELIVERIES									
21	TURNER STEAM PLANT	NO DELIVERIES									
22	TURNER PEAKERS	NO DELIVERIES									
23	UNIVERSITY OF FLORIDA	BP OIL COMPANY	JACKSONVILLE, FL	MTC	FOB PLANT	01/94	F02	0.02	137,064	716	\$22 9423

18 SUWANNEE STEAM PLANT

NO DELIVERIES

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

	1. REPORTING MONTH:	Jan-94			DE ITAL		3. NAME, TI		ONE NUMBER O	OF CONTACT P	ERSON CON	SOR (813)	MTA 866-4822	0			~
	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION					4. SIGNATU		AL SUBMITTING 03/10/94	REPORT:	and a	HN SCARDIN		PRESIDENTA			
JINE NO.	PLANI NAME (b)	SUPPLIER NAME	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)		INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$) (k)	NET PRICE (M9b)	QUALITY ADJUST (\$/Bbi) (m)	PURCHASE PRICE (\$/8b0) (n)	TRANSPORT TC TERMINAL (\$/\$b0 (o)	CHARGES (\$/Bbl) (p)	OTHER	DELIVERED S PRICE (\$/Bbl) (r) \$21,7697
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	01/94	F02	5,724				-							
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	NO DELIVERIES											_	60 0000			\$11.7878
4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOR TERM	01/94	Fos:	238 085			1000					,			
5	BARTOW PEAKERS	NO DELIVERIES											_	\$0,0000			\$13.24%
6	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMAN	01/94	FOB	3/1,364											
7	BAYBORO PEAKERS	NO DELIVERIES									_		-	\$ 10,0000			\$22 13ha
8	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT		F 02	7,005								\$0,0000			\$22.4850
9	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	01/94	F02	3,624											
10	DEBARY PEAKERS	NO DELIVERIES															
11	HIGGINS STEAM PLANT	NO DELIVERIES															
12	HIGGINS PEAKERS	NO DELIVERIES											_	\$0,0000			\$23,4485
13	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/94	£ 05	20 766		S I LAN						\$0,0000			\$22 5037
14	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/94	F02	29,967		4						\$0,0000			\$21,3065
15	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	01/94	F02	179			A					- 5000			221.3009
16	PORT SAINT JOE PEAKERS	NO DELIVERIES															
17	RIO PINAR PEAKERS	NO DELIVERIES															

FPSC FORM 423-1(a)

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

				DETAIL	OF INVOICE	E AND TRAN	<b>ISPORTATION</b>	CHARGES								
1. REPORTING MONTH	Hi casi. H						TLE & TELEPH ED ON THIS FO	ONE NUMBER O	F CONTACT	PERSON CON	SOR (813)	ATA 866-4822	0			
2. REPORTING COMP.	ANY: ELORIDA POWER CORPORATIO:					4 SIGNATU	RE OF OFFICE	AL SUBMITTING	REPORT:	124	IN SCAPINE	IO IB VICE	PRESIDENTA	NO CONTROLL	ER	
						5. DATE CO	MPLETED:	03/10/94		12	Mt SOSTON				-	
LINE NO. PLANI NAM (b)	E SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbb)	INVOICE PRICE (\$ABbL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bb) (1)	OUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl) (0)	TRANSPORT	OTHER CHARGES (\$/Bb() (q)	PRICE (\$/Bbt)
19 SUWANNEE PEAKERS	NO DELIVERIES															
20 STEUART FUEL TERM	INAL NO DELIVERIES															
21 TURNER STEAM PLAN	T NO DELIVERIES															
22 TURNER PEAKERS	NO DELIVERIES															
23 UNIVERSITY OF FLORI	DA BP OIL COMPANY	FOB PLANT	01/94	F02	716								\$0,0000			\$22 942

1. Report for: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	А	s Received	Coal Quali	ity
Line		Mine	Purchase	Transpor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Stu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	13,684			\$42.89	0.67	12,365	9.76	6.63
2.	Consolidation Coal Sales	08, Ky, 119	LTC	TRAB	428			\$40,41	0.91	12,012	8.01	9.44
3.	Peri Coal Co.	08, Ky, 019	LTC	В	1,664			\$43.45	0.85	12,360	10.70	7.03

1. Report for: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quali	ity
Line		Mine	Purchase	Transpor - tation		Purchase Price	tation	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	( <b>\$/</b> Ton)	( <b>\$</b> /Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(⊕)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	58,381			\$43.15	1.10	12,130	11.40	6.94
2.	Consolidation Coal Sales	08.Ky,025	LTC	UR	28,093			\$40.54	0.91	12,012	8.01	9.44
3.	Kentucky May Coal Co.	08,Ky,025	LTC	UR	9,118			\$42.54	0.96	11,914	11.60	7.83
4.	Transfer Facility	N/A	LTC	OB	42,818			\$51.18	1.00	12,191	9.39	6.12

1. Report for: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst – Regulatory
 (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr. Financial Analyst - Regulatory

						Effective	Total Transpor –	F.O.B.	A	s Received	Coal Quali	ty
Line		Mine	Purchase	Transpor – tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percen Moistur
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(si/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(in)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	29,334		100	\$53.63	0.70	12,412	9.33	7.42
2.	Golden Oak Mining Co.	08,Ky, 133	LTC	UR	97,553	September 1	1000	\$45.17	0.69	12,871	7.15	7.05
3.	Franklin Coul Sales	08,Ky, 195	LTC	UR	37,706		$\neg$ —	\$42.49	0.64	12,944	7.48	7.35
4.	Transfer Facility	N/A	LTC	ОВ	99,723			\$150.15	0.68	12,492	9.28	6.66

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (819) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine I	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust— ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	Ø	(k)	(1)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	13,684	100.00	\$0.00	J-J	\$0.00		\$0.00	A
2.	Consolidation Coal Sales	08, Ky, 119	LTC	428		\$0.00	the second	\$0.00	1	\$0.00	100000
3.	Pen Coal Co.	08.Ky,019	LTC	1,664	100000	\$0.00		\$0.00		\$0.00	Keeping.

1. Report for: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst -- Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	58,381		\$0.00	Division in	\$0.00	-	\$0.00	
2.	Consolidation Coal Sales	08,Ky,025	LTC	28,093		\$0.00	ALC: NO.	\$0.00		\$0.00	
3.	Kentucky May Coal Co.	08,Ky,025	LTC	9,118		\$0.00		\$0.00	Treation.	\$0.00	All Lines
4.	Transfer Facility	N/A	LTC	42,818		\$0.00		N/A		N/A	

1. Report for: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro – active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(i)	0	(k)	(4)
1.	PorweilMtn. Joint Venture	08,Va,105	LTC	29,334	-	\$0.00	200	\$0.00		\$0.00	
2.	Golden Oak Mining Co.	08,Ky,133	LTC	97,553		\$0.00		\$0.00	- Service Constitution	\$0.00	10000
3.	Franklin Coal Sales	08,Ky,195	LTC	37,708		\$0.00		\$0.00		\$0.00	
4	Transfer Facility	N/A	LTC	99,723		\$0.00		N/A		N/A	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

### ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Childral Submitting Report

Delmar J. Clark Ur., Financial Analyst - Regulatory

ne lo.	Supplier Name	Mine Location	Shipping Point	Transpor- talion Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rate (a/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Raty (\$/Tpn)	Ocean Barge Patc	Other Water Chargos (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Tcn)
a)	(b)	(c)	(d)	(0)	(f)	(g)	(h)	(0)	0	(k)	(0)	(m)	(n)	(0)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	13,684		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.89
2.		08, Ky, 119		THEB	428		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$40.41
3.	Pen Coal Co.	The state of the s	Boyd, Ky	В	1,664		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	100000	\$43.45

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mine	Shipping Point	Transpor- tation Mode		Effective Purchase Price	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Raile (S/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate S/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (5/Ton)		Other Related Charges		F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(a/Lou)	(a) (on)	(a/Ton)	(9)(10n)	(a/10n)	(9/19n)	(\$/Ton)	(a./ I ori)	(S/Ton)	(G/Ton)
(a)	(b)	(c)	(d)	(0)	(f)	(g)	(b)	(1)	ω	(4)	(1)	(m)	(n)	(0)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	58,381		\$0.00	177		N/A	N/A	N/A	\$0.00	\$0.00		\$43.15
2.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	28,093	200	\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.54
3.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	UR	9,118		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.54
4.	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	42,518		\$0.00	N/A	NA	N/A	N/A		\$0,00	\$0.00		\$51,18

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mine	Shipping	Transpor-		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail	Other Rail Charges	River Barge Rate	Trans- loading	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor – tation	F.O.B. Plant Price
No	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(S/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(i)	0	(k)	(l)	(m)	(n)	(0)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	29,334		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.63
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	97,553		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$45.17
3.	Franklin Coal Sales	08.Ky.195	Pike, Ky	UR	37,706		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.49
4.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	99,723		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$50.15

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

#### REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(•)	(1)	(g)	(h)	(1)	(j)	(k)	(1)	(m)
1.	05/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.		20,539	2A	(k) Quality Adjustment		160	\$42.95	Quality Adjustment
2	05/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	11,930	2A	(k) Quality Adjustment	66.63		\$42.59	Quality Adjustment
3.	06/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co	1	18,931	2A	(k) Quality Admistment			\$43,04	Quality Adjustment
4.	08/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	19,299	2A	(k) Quality Adjustment			\$42.81	Quality Adjustment
54	06/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	18,072	2A	(k) Quality Adjustment			\$42.81	Quality Adjustment
0.	08/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	18,177	2A	(k) Quality Adjustment			\$43.01	Quality Adjustment
7	08/93	Crystal River 4&5	Crystal River 485	A. T. Massey Coal Co.	2	20.398	2A	(k) Quality Adjustment			\$42.86	Quality Adjustment
8.	08/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	11,012	2A	(k) Quality Adjustment			\$42.76	Quality Adjustment
9.	09/93	Crystal River 465	Crystal River 485	A. T. Massey Coal Co.	1	18,882	2A	(k) Quality Adjustment			\$43.11	Quality Adjustment
10.	09/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	18,895	2A	(k) Quality Adjustment			\$42.81	Quality Adjustment
11	09/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	11,697	2A	(k) Quality Adjustment		133	\$42.87	Quality Adjustment
12	10/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	1	23,756	2A	(k) Quality Adjustment			\$42.85	Quality Adjustment

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

#### REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst—Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

		Form	Intended		Original	Old					New F O B	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(0)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)
13.	10/93	CrystalRiver 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	19.794	2A	(k) Quality Adjustment			\$42.85	Quality Adjustment
14.	10/93	Crystal River 4&5	Crystal River 485	A. T. Massey Coal Co	3	12,872	2A	(k) Quality Adjustment	A STATE OF		\$42.85	Quality Adjustment
15	11/93	Crystal River 4&5	Crystal River 485	A. T. Massey Coal Co.	1	19,694	2A	(k) Quality Adjustment			\$42,71	Quality Adjustment
16.	11/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	2	21.055	2A	(k) Quality Adjustment			\$42.71	Quality Adjustment
17.	11/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co.	3	3,351	2A	(k) Quality Adjustment			\$42.71	Quality Adjustment
18.	12/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co	1	21.279	2A	(k) Quality Adjustment			\$42.81	Quality Adjustment
10.	12/93	Crystal River 4&5	Crystal River 4&5	A. T. Massey Coal Co	2	20,224	2A	(k) Quality Adjustment			\$42.81	Quality Adjustment
20	12/93	Crystal River 4 &5	Crystal River 4&5	A. T. Massey Coal Co.	3	5,303	2A	(k) Guality Adjustment		12.24	\$42,81	Quality Adjustment
21.	12/93	Crystal River 445	Crystal River 485	A. T. Massey Coal Co.	4	1,791	2A	(k) Quality Adjustment			\$42.81	Quality Adjustment
22.	11/93	Crystal River 485	Crystal River 485	Franklin Coal Sales	7	8,634	2A	(k) Quality Adjustment			\$42,70	Quality Adjustment
23.	12/93	Crystal R iver 4 & 5	Crystal River 485	Franklin Coal Sales	6	8,833	2A	(k) Quality Adjustment			\$43.05	Quality Adjustment
24.	10/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	6	8.017	2A	(k) Quality Adjustment		1	\$40.35	Quality Adjustment

### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst -- Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Fire J. Ameryst Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Valume (tens)	Form No.	Column Title	Old Value	New Value	F O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(0)	(g)	(h)	(i)	Φ	(k)	(1)	(m)
1.	06/93	Crystal River 455	Crystal River 485	Franklin Coal Sales	3	17,626	2A	(k) Quality Adjustment			\$33.57	Quality Adjustment

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form DelmarJ. Clark Jr., Fintincial Analyst – Regulatory (813) 824–15491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Gonerating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Anported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	0	())	(k)	(1)	(m)
1.	1/2/93	Cirystal River USS	Crystal Piner 1 82	New Horizons Coal, Inc.	1.	76,507	2A	(f) FOB Mine Price			\$43.39	Revised FOB Mine Price
2	11/95	Crystal River 152	Crystal River 1-82	Franklin Coal Sales	4	9,580	24	(k) Quality Adjustment			\$45,35	Quality Adjustment
3.	10/95	Crystal River Laz	Crystal River 1&2	Consciliation Coal Sales	2	19,251	2/4	(k) Quality Adjustment			\$40.98	Crusty Adjustment

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. January Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analysis - Regulatory

Month Reported (b)	Form Plant Name	Intended Generating Plant (d)	Supplier (e)	Original Line Number	Old Volume (tons)	Form No.	Column Trite	Old Value	Ne w Value	Plant Price	Reason for Revision
06/93	Crystal River 455	Crystal River 485	Franklin Coal Sales	3	9,694	2A.	(k) Quality Adjustment			043.02	Quarky Adjustment
11/93	Crystal River 485	Crystal River 485	Franklin Coal Sales	3	9,584	2A	(k) Quality Adjustment	200		\$43.33	Quality Adjustment
	Crystal River 485	Crystal River 485	Francis Coal Sales	3	19,327	2A	(k) Quality Adjustment			1000 ACC	Quarry Adjustment
	Crystal River 485	Crystal River 465	Golden Dak Mining Co.	2	⊕5,732	2A	(k) Quality Adjustment			\$44.55	Quality Adjustment