

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32301)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

400 CLEVELAND STREET
P.O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470

March 25, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

ORIGINAL
ONE COPY

Mr. Steve C. Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of February 1994.

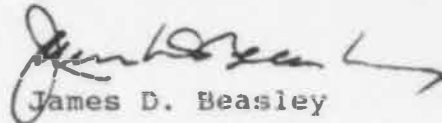
Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

APP _____ Thank you for your assistance in connection with this matter.

CAF _____

Sincerely,

CMU _____



CTR _____

James D. Beasley

EAG _____

LEG 1 JDB/pp

LIN 4 encls.

OPC cc: All Parties of Record (w/enc.)

RC4 _____

SEC 1 _____

WFS _____

OTH _____

DOCUMENT NUMBER-DATE

02859 MAR 25 1994

FPSC-RECORDS/REPORTING

Mr. Steve C. Tribble
March 25, 1994
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of February 1994, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 25th day of March 1994 to the following:

Ms. Martha C. Brown*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
315 S. Calhoun St., Suite 716
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis
601 First Florida Bank Building
Tallahassee, FL 32301

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
Post Office Box 3350
Tampa, FL 33601

Mr. Robert Goldman
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32301-1876

Mr. B. Kenneth Gatlin
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, FL 32308

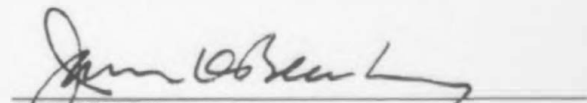
Mr. Jeffrey Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Richard A. Zambo
Richard A. Zambo, P.A.
598 S.W. Hidden River Avenue
Palm City, FL 34990

Ms. Zori G. Ferkin
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D. C. 20006-4605

Mr. David M. Kleppinger
McNees, Wallace & Nurick
Post Office Box 1166
Harrisburg, PA 17108-1166

Ms. Suzanne Brownless
Suzanne Brownless P.A.
1546 Blairstone Pines Drive
Tallahassee, FL 32301


ATTORNEY

*By hand delivery

TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A12 (FEBRUARY, 1994)

21 Pages

DOCUMENT NUMBER-DATE
02859 MAR 25 8
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: FEBRUARY, 1994

	\$				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	132,973,136	142,244,138	(9,271,002)	(6.5)	5,992,057	6,439,935	(447,878)	(6.3)	2.21886	2.20078	0.01808	0.5
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	5,992,057 (a)	6,439,935 (a)	(447,878)	(6.3)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	132,973,136	142,244,138	(9,271,002)	(6.5)	5,992,057	6,439,935	(447,878)	(6.3)	2.21886	2.20078	0.01808	0.5
6. Fuel Cost of Purchased Power - Firm (A8)	900,186	1,765,100	(864,914)	(49.0)	4,823	32,083	(27,260)	(85.0)	18.66444	5.50167	13.16277	239.3
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	777,184	952,500	(175,316)	(18.0)	24,704	26,444	(1,740)	(6.6)	3.14588	3.48195	(0.45597)	(12.7)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ARA)	2,603,650	3,120,500	(516,850)	(16.6)	171,801	166,771	5,030	3.0	1.51550	1.87113	(0.35563)	(19.0)
12. TOTAL COST OF PURCHASED POWER	4,281,020	5,838,100	(1,557,080)	(26.7)	201,328	225,298	(23,970)	(10.6)	2.12639	2.59128	(0.46489)	(17.9)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					6,194,185	6,665,233	(471,048)	(7.1)				
14. Fuel Cost of Economy Sales (A7)	5,773,450	10,095,300	(4,321,850)	(42.8)	403,174	635,873	(231,899)	(36.5)	1.43200	1.58963	(0.15763)	(9.0)
15. Gain on Economy Sales - BNS (A7A)	1,314,732	1,515,200	(200,468)	(13.2)	403,174	635,873 (a)	(231,899)	(36.5)	0.32610	0.23860	0.08750	36.7
16. Fuel Cost of Sch. B Separ. Sales (A7)	2,298,541	1,804,000	494,541	24.6	187,573	159,658	26,915	24.5	1.22541	1.22336	0.00145	0.1
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	388,792	1,200,500	(811,708)	(67.6)	26,351	35,855	(8,704)	(24.0)	1.47544	3.42462	(1.94918)	(56.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	201,442	0	201,442	0.0	8,953	0	8,953	0.0	2.24999	0.00000	2.24999	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	389,543	1,533,500	(1,143,957)	(35.5)	51,940	67,927	(15,987)	(23.5)	1.95117	2.25157	(0.35240)	(15.6)
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	501,276	1,601,300	(1,100,024)	(68.7)	21,878	76,256	(54,378)	(71.3)	2.29133	2.09715	0.19418	9.3
21. Fuel Cost of Other Power Sales (A7)	9,115	0	9,115	0.0	200	0	200	0.0	0.55750	0.00000	0.55750	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	11,476,891	17,789,800	(6,312,909)	(35.5)	700,069	965,069	(265,000)	(27.5)	1.63939	1.84338	(0.20399)	(11.1)
23. Net Inadvertent Interchange (A10)					(2,050)	0	(2,050)	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					1,607	0	1,607	0.0				
25. Interchange and Wheeling Losses					13,783	18,660	(4,875)	(26.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	125,777,265	130,292,358	(4,515,093)	(3.5)	5,479,890	5,681,496	(201,606)	(3.5)	2.29585	2.29328	0.00197	0.1
27. Net Unbilled (A4)	(6,770,025) (a)	(3,447,580) (a)	(3,322,445)	38.4	(207,839)	(159,334)	(57,505)	38.3	(0.00105)	(0.00068)	(0.02637)	63.5
28. Company Use (A4)	301,573 (a)	298,126 (a)	3,447	1.2	13,139	13,000	139	1.1	0.00557	0.00539	0.00018	3.3
29. T & B Losses (A4)	5,985,074 (a)	6,577,976 (a)	(592,902)	(9.0)	260,794	286,837	(26,043)	(9.1)	0.11057	0.11891	(0.00834)	(7.0)
30. System MWH Sales	125,777,265	130,292,358	(4,515,093)	(3.5)	5,413,796	5,531,993	(118,197)	(2.1)	2.32387	2.35525	(0.03138)	(1.0)
31. Wholesale MWH Sales	(279,158)	(1,727,314)	1,448,156	(83.0)	(11,916)	(73,239)	61,323	(83.7)	2.34272	2.35846	(0.01574)	(0.7)
32. Jurisdictional MWH Sales	125,498,107	128,565,044	(3,066,937)	(2.4)	5,401,880	5,458,754	(56,874)	(1.0)	2.32323	2.35521	(0.03198)	(1.0)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional MWH Sales Adjusted for Line Losses	125,568,856	128,629,327	(3,060,471)	(2.4)	5,401,880	5,458,754	(56,874)	(1.0)	2.32439	2.35639	(0.03200)	(1.0)
35. GPIF *	110,685	87,208	23,477	26.9	5,401,880	5,458,754	(56,874)	(1.0)	0.00205	0.00160	0.00045	28.1
36. True-up *	6,912,485	5,529,988	1,382,497	25.0	5,401,880	5,458,754	(56,874)	(1.0)	0.12796	0.10130	0.02666	26.3
37. Total Jurisdictional Fuel Cost	132,584,826	134,246,523	(1,661,697)	(1.2)	5,401,880	5,458,754	(56,874)	(1.0)	2.45441	2.45929	(0.00488)	(0.2)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.45445	2.45133	(0.00488)	(0.2)
40. Fuel FAC Rounded to the Nearest .001 cents per MWH									2.456	2.461	(0.005)	(0.2)

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF FEBRUARY, 1964

LINE	DESCRIPTION	REFERENCE	AMOUNT

1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	22,822,860
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 5	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	75,771
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	91,981
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	442,712
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	1,578,699
26	Total Fuel and Net Power Transactions		=====
			\$21,854,625
			=====

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: FEBRUARY, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	22,822,860	26,780,315	(3,957,455)	(14.8)	132,973,136	142,244,138	(9,271,002)	(6.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,378,659	2,880,920	(1,302,221)	(45.2)	11,476,891	17,789,880	(6,312,989)	(35.6)
3. FUEL COST OF PURCHASED POWER	75,771	188,600	(112,829)	(50.8)	900,156	1,765,100	(864,944)	(40.0)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	442,712	558,900	(116,188)	(20.8)	2,603,650	3,120,500	(516,850)	(16.6)
4. ENERGY COST OF ECONOMY PURCHASES	91,981	124,400	(32,419)	(26.1)	777,124	952,500	(175,376)	(18.4)
5. TOTAL FUEL & NET POWER TRANSACTION	21,854,625	24,771,295	(2,916,670)	(11.8)	125,777,265	130,292,358	(4,515,093)	(3.5)
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PUR. TRANS.	21,854,625	24,771,295	(2,916,670)	(11.8)	125,777,265	130,292,358	(4,515,093)	(3.5)

* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 MONTH OF: FEBRUARY, 1994

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH		PERIOD TO DATE	DIFFERENCE AMOUNT	%
	ACTUAL	ESTIMATED			
B. SALES REV. (EXCL. REV. TAX & FRAN. FEE)					
1. JURISDICTIONAL SALES REVENUE					
a. BASE FUEL REVENUE	25,289,282	27,435,229	(2,145,947)	0.0	
b. FUEL RECOVERY REVENUE	25,289,282	27,435,229	(2,145,947)	(7.8)	135,204,365
c. JURISDICTIONAL FUEL REVENUE	48,948,832	48,499,000	449,832	(7.8)	135,204,365
d. NONFUEL REVENUE	74,238,114	75,934,229	(1,696,115)	0.9	254,959,076
e. TOTAL JURISDICTIONAL SALES REVENUE	530,284	982,000	(451,716)	(2.2)	390,163,441
2. NONJURISDICTIONAL SALES REVENUE	74,768,398	76,916,229	(2,147,831)	(46.0)	2,906,353
3. TOTAL SALES REVENUE				(2.8)	393,069,794
C. KWH SALES					
1. JURISDICTIONAL SALES					
a. MWH	1,011,094	1,095,339	(84,245)	(7.7)	5,401,680
b. NONJURISDICTIONAL SALES	550	13,763	(13,213)	(96.0)	11,916
2. TOTAL SALES	1,011,644	1,109,102	(97,458)	(8.8)	5,413,796
3. JURISDIC. SALES-% TOTAL KWH SALES	0.9994563	0.9875909	0.0118654	1.2	0.9977990
					0.9867608
					0.0110382
					1.1

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	25,289,282	27,435,229	(2,145,947)	(7.8)	135,204,365	136,662,570	(1,458,205)	(1.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,382,497)	(1,382,497)	0	0.0	(6,912,485)	(6,912,485)	0	0.0
b. INCENTIVE PROVISION	(22,137)	(21,802)	(335)	1.5	(110,685)	(109,010)	(1,675)	1.5
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	23,884,648	26,030,930	(2,146,282)	(8.2)	128,181,195	129,641,075	(1,459,880)	(1.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	21,854,625	24,771,295	(2,916,670)	(11.8)	125,777,265	130,292,358	(4,515,093)	(3.5)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9994563	0.9875909	0.0118654	1.2	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	21,842,744	24,463,906	(2,621,162)	(10.7)	125,498,107	128,565,044	(3,066,937)	(2.4)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	21,853,665	24,476,138	(2,622,473)	(10.7)	125,560,856	128,629,327	(3,068,471)	(2.4)
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE D-3 - LINE D-6B)	2,030,983	1,554,792	476,191	30.6	2,620,339	1,011,748	1,608,591	159.0
8. INTEREST PROVISION FOR THE MONTH	(24,722)	(5,942)	(18,780)	316.1	(169,230)	(65,068)	(104,162)	160.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,664,047)	(3,367,161)	(7,296,886)	216.7	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,382,497	1,382,497	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(7,275,289)	(435,814)	(6,839,475)	1,569.4	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: FEBRUARY, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(10,664,047)	(3,367,161)	(7,296,886)	216.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(7,250,567)	(429,872)	(6,820,695)	1,586.7	NOT APPLICABLE			
3. TOTAL BKG. & END. TRUE-UP AMOUNT	(17,914,614)	(3,797,033)	(14,117,581)	371.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(8,957,307)	(1,898,517)	(7,058,790)	371.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.100	3.750	(0.650)	(17.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.520	3.750	(0.230)	(6.1)	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	6.620	7.500	(0.880)	(11.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.310	3.750	(0.440)	(11.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.276	0.313	(0.037)	(11.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(24,722)	(5,942)	(18,780)	316.1	NOT APPLICABLE			

TANPA ELECTRIC COMPANY

SUPPLEMENTAL SCH.A2

FUEL ADJUSTMENT REVENUE
FEBRUARY, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY	483,268,078 0	9,597,906 0	274,918,355 0	32,598,945 0	800,383,284 0
NET SALES	483,268,078	9,597,906	274,918,355	32,598,945	800,383,284
FUEL CHG. \$/KWH	0.025219	0.024500	0.025089	0.024360	-
TOTAL FUEL REV.	12,187,538	235,149	6,897,427	794,110	20,114,224
ON-PEAK					
KWH SALES 3RD PARTY	31,481 0	0 0	26,554,441 0	23,834,157 0	50,420,079 0
NET SALES	31,481	0	26,554,441	23,834,157	50,420,079
FUEL CHG. \$/KWH	0.029625	0.024500	0.029476	0.028616	-
TOTAL FUEL REV.	933	0	782,719	682,038	1,465,690
OFF-PEAK					
KWH SALES 3RD PARTY	122,149 0	0 0	82,478,730 0	77,689,815 0	160,290,694 0
NET SALES	122,149	0	82,478,730	77,689,815	160,290,694
FUEL CHG. \$/KWH	0.023590	0.024500	0.023471	0.022791	-
TOTAL FUEL REV.	2,881	0	1,935,858	1,770,629	3,709,368
TOTAL					
KWH SALES 3RD PARTY	483,421,708 0	9,597,906 0	383,951,526 0	134,122,917 0	1,011,094,057 0
NET SALES	483,421,708	9,597,906	383,951,526	134,122,917	1,011,094,057
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	12,191,352	235,149	9,616,004	3,246,777	25,289,282

GROUP RATE	DESCRIPTION
A RS QS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1 SL-2 OL-1 & 3	STREET LIGHTING SERVICE OUTDOOR LIGHTING SERVICE
B QSD QSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8,A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: FEB., 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	65,731	69,788	(4,057)	(5.8)	367,169	561,298	(194,129)	(34.6)
2 LIGHT OIL	11,975	20,844	(8,869)	(42.5)	162,386	174,886	(12,500)	(7.1)
3 COAL	22,690,024	26,687,691	(3,997,667)	(15.0)	132,388,451	141,477,423	(9,088,972)	(6.4)
4 NATURAL GAS	55,130	1,992	53,138	2,667.6	55,130	30,531	24,599	80.6
7 TOTAL (\$)	22,822,860	26,780,315	(3,957,455)	(14.8)	132,973,136	142,244,138	(9,271,002)	(6.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,159	1,397	(238)	(17.0)	5,659	12,396	(6,737)	(54.3)
9 LIGHT OIL	160	233	(73)	(31.3)	1,385	2,081	(696)	(33.4)
10 COAL	1,055,531	1,206,951	(151,420)	(12.5)	5,985,791	6,424,858	(439,067)	(6.8)
11 NATURAL GAS	170	31	139	48.4	22	600	(578)	(96.3)
14 TOTAL (MWH)	1,057,020	1,208,612	(151,592)	(12.5)	5,992,857	6,439,935	(447,078)	(6.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,142	2,934	1,208	41.2	22,520	25,954	(3,434)	(13.2)
16 LIGHT OIL (BBL)	484	640	(156)	(24.4)	6,556	5,799	757	13.1
17 COAL (TON)	440,306	487,093	(46,787)	(9.6)	2,501,575	2,639,011	(137,436)	(5.2)
18 NATURAL GAS (MCF)	19,999	412	19,587	4,754.1	19,999	8,076	11,923	147.6
BTUS BURNED (MMBTU)								
21 HEAVY OIL	26,093	18,371	7,722	42.0	142,601	162,467	(19,866)	(12.2)
22 LIGHT OIL	2,837	3,715	(878)	(23.6)	27,539	33,637	(6,098)	(18.1)
23 COAL	10,660,532	12,046,770	(1,386,238)	(11.5)	59,978,784	64,520,300	(4,541,516)	(7.0)
24 NATURAL GAS	19,999	426	19,573	4,594.6	19,999	8,358	11,641	139.3
27 TOTAL (MMBTU)	10,709,461	12,069,282	(1,359,821)	(11.3)	60,168,923	64,724,762	(4,555,839)	(7.0)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11	0.12	(0.01)	-	0.09	0.19	(0.10)	-
29 LIGHT OIL	0.02	0.02	(0.00)	-	0.02	0.03	(0.01)	-
30 COAL	99.85	99.86	(0.01)	-	99.89	99.77	0.12	-
31 NATURAL GAS	0.02	0.00	0.02	-	0.00	0.01	(0.01)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.87	23.79	(7.92)	(33.3)	16.30	21.63	(5.33)	(24.6)
36 LIGHT OIL (\$/BBL)	24.74	32.57	(7.83)	(24.0)	24.77	30.16	(5.39)	(17.9)
37 COAL (\$/TON)	51.53	54.79	(3.26)	(5.9)	52.92	53.61	(0.69)	(1.3)
38 NATURAL GAS (\$/MCF)	2.76	4.83	(2.07)	(42.9)	2.76	3.78	(1.02)	(27.0)
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.52	3.80	(1.28)	(33.7)	2.57	3.45	(0.88)	(25.5)
42 LIGHT OIL	4.22	5.61	(1.39)	(24.8)	5.90	5.20	0.70	13.5
43 COAL	2.13	2.22	(0.09)	(4.1)	2.21	2.19	0.02	0.9
44 NATURAL GAS	2.76	4.68	(1.92)	(41.0)	2.76	3.65	(0.89)	(24.4)
47 TOTAL (\$/MMBTU)	2.13	2.22	(0.09)	(4.1)	2.21	2.20	0.01	0.5
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	22,513	13,150	9,363	71.2	25,199	13,106	12,093	92.3
49 LIGHT OIL	17,731	15,944	1,787	11.2	19,884	16,164	3,720	23.0
50 COAL	10,100	9,981	119	1.2	10,020	10,042	(22)	(0.2)
51 NATURAL GAS	117,641	13,742	103,899	756.1	909,045	13,930	895,115	6,425.8
54 TOTAL (BTU/KWH)	10,132	9,986	146	1.5	10,040	10,051	(11)	(0.1)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.67	5.00	0.67	13.4	6.49	4.53	1.96	43.3
56 LIGHT OIL	7.48	8.95	(1.47)	(16.4)	11.72	8.40	3.32	39.5
57 COAL	2.15	2.21	(0.06)	(2.7)	2.21	2.20	0.01	0.5
58 NATURAL GAS	32.43	6.43	26.00	404.4	250.59	5.09	245.50	4,823.2
61 TOTAL (cents/KWH)	2.16	2.22	(0.06)	(2.7)	2.22	2.21	0.01	0.5

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: FEBRUARY, 1994
CURRENT MONTH

PERIOD TO DATE

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,057,020	1,208,612	(151,592)	(12.5)	5,992,857	6,439,936	(447,078)	(6.9)
2 POWER SOLD	95,847	162,779	(66,932)	(41.1)	700,184	965,069	(264,885)	(27.4)
2A WHEELING DELIVERED	11,596	0	11,596	0.0	53,097	0	53,097	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	2,152	0	2,152	0.0
3A INTERCHANGE AND WHEELING LOSSES	1,969	3,172	(1,203)	(37.9)	13,783	18,868	(4,885)	(26.2)
4 PURCHASED POWER	924	2,254	(1,330)	(59.0)	6,696	33,874	(27,278)	(80.5)
4A ENERGY PUR. FROM QUALIFYING FACIL.	28,905	28,968	(63)	(0.2)	171,977	166,771	5,206	3.1
4B WHEELING RECEIVED	12,105	0	12,105	0.0	54,704	0	54,704	0.0
5 ECONOMY PURCHASES	3,557	3,165	392	12.4	24,704	26,444	(1,740)	(6.6)
6 INADVERTENT INTERCHANGE RCVD.- NET	25	0	25	0.0	102	0	102	0.0
7 NET ENERGY FOR LOAD	993,124	1,077,048	(83,924)	(7.8)	5,481,724	5,663,287	(201,563)	(3.5)
8 SALES	1,011,644	1,109,378	(97,734)	(8.8)	5,415,630	5,533,784	(118,154)	(2.1)
8A NET UNBILLED SALES	(66,499)	(85,000)	18,501	(21.8)	(207,839)	(150,334)	(57,505)	38.3
9 COMPANY USE	2,401	2,800	(199)	(7.7)	13,139	13,000	139	1.1
10 T & D LOSSES (ESTIMATED)	45,578	50,070	(4,492)	(9.0)	260,794	286,837	(26,043)	(9.1)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.24	0.24	0.00	0.0	0.24	0.23	0.01	4.3
14 % T & D LOSSES TO NEL	4.59	4.65	(0.06)	(1.3)	4.76	6.05	(1.29)	(5.7)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)

16 FUEL COST OF SYS NET GEN.	22,822,860	26,780,315	(3,957,455)	(14.8)	132,973,136	142,244,138	(9,271,002)	(6.5)
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	1,578,699	2,880,920	(1,302,221)	(45.2)	11,476,891	17,789,880	(6,312,989)	(35.5)
18 FUEL COST OF PURCHASED POWER	75,771	188,600	(112,829)	(59.8)	900,186	1,765,100	(864,914)	(49.0)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	442,712	558,900	(116,188)	(20.8)	2,603,650	3,120,500	(516,850)	(16.6)
19 ENERGY COST OF ECONOMY PURCH.	91,981	124,400	(32,419)	(26.1)	777,184	952,500	(175,316)	(18.4)
20 TOTAL FUEL & NET PWR TRANSACTION	21,854,625	24,771,295	(2,916,670)	(11.8)	125,777,265	130,292,358	(4,515,093)	(3.5)

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.16	2.22	(0.06)	(2.7)	2.22	2.21	0.01	0.5
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.65	1.77	(0.12)	(6.8)	1.64	1.84	(0.20)	(10.9)
23 FUEL COST OF PURCHASED POWER	8.20	9.53	(1.33)	(14.0)	13.66	5.50	13.16	239.3
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.53	1.93	(0.40)	(20.7)	1.51	1.87	(0.36)	(19.3)
24 ENERGY COST OF ECONOMY PURCH.	2.59	3.93	(1.34)	(34.1)	3.15	3.60	(0.45)	(12.5)
25 TOTAL FUEL & NET PWR TRANSACTION	2.20	2.30	(0.10)	(4.3)	2.30	2.29	0.01	0.4

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	95,847	162,779	(66,932)	(41.1)	700,069	965,069	(265,000)	(27.5)
4 PURCHASED POWER (SYSTEM)	924	1,978	(1,054)	(53.3)	4,823	32,083	(27,260)	(85.0)
4A QUALIFIED FACIL. (SYSTEM)	28,905	28,968	(63)	(0.2)	171,801	166,771	5,030	3.0
5 ECONOMY PURCHASES (SYSTEM)	3,557	3,165	392	12.4	24,704	26,444	(1,740)	(6.6)
7 ADJ. NET ENERGY FOR LOAD	993,124	1,076,772	(83,648)	(7.8)	5,479,690	5,681,496	(201,606)	(3.5)

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE RTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (RTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	5	0.0	100.0	1.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	3	0.0	49.3	0.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	91.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	14	0.0	100.0	1.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	9	0.0	96.4	2.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	31	0.0	89.4	1.0	414474	HVY.OIL	2006	6403896	12848.7	27780	89.61	13.85
GAN.#1	119	4683	5.9	32.1	49.8	10590	COAL	1980	25046000	49591.1	125336	2.68	63.30
GAN.#2	119	5073	6.3	97.5	58.6	12922	COAL	2683	24432000	65551.1	169837	3.35	63.30
GAN.#3	155	19199	18.4	99.5	63.1	12258	COAL	9287	25340000	235332.6	587877	3.06	63.30
GAN.#4	189	32652	25.7	90.2	53.7	10671	COAL	13796	25256000	348431.8	873301	2.67	63.30
GAN. 1 - 4	582	61607	15.8	82.3	56.3	11345	COAL	27746	25189450	698906.6	1756351	2.85	63.30
GAN.#5	227	33688	22.1	97.7	66.5	10361	COAL	13696	25486000	349056.3	866971	2.57	63.30
GAN.#6	362	91341	37.5	98.8	74.3	10430	COAL	37096	25682000	952699.5	2348214	2.57	63.30
GAN. 5 & 6	589	125029	31.6	98.4	72.0	10412	COAL	50792	25629149	1301755.8	3215185	2.57	63.30
GANNON STA.	1171	186636	23.7	90.4	65.9	10720	COAL	78538	25473812	2000662.4	4971536	2.66	63.30
B.B.#1	405	194385	71.4	79.8	89.4	10015	COAL	78728	24728000	1946786.0	3982103	2.05	50.58
B.B.#2	406	190865	70.0	79.7	84.5	10007	COAL	77559	24626000	1909967.9	3922974	2.06	50.58
B.B.#3	430	244563	84.6	96.1	85.4	9765	COAL	97652	24456000	2388177.3	4939288	2.02	50.58
B.B. 1 - 3	1241	629813	75.5	85.4	86.3	9916	COAL	253939	24592249	6244931.2	12844365	2.04	50.58
B.B.#4	446	239082	79.8	86.6	89.7	10101	COAL	107829	22396000	2414938.3	4874123	2.04	45.20
B.B. STA.	1687	868895	76.6	85.7	87.2	9967	COAL	361768	23937632	8659869.5	17718488	2.04	48.98
COAL UNITS	2858	1055531	55.0	87.6	82.3	13100	COAL	440306	24211643	10660531.9	22690024	2.15	51.53
SEB-PHIL.#1(HVY OIL)	17	683	6.0	99.4	68.9	10740	HVY.OIL	1185	6192757	7335.3	21695	3.18	18.31
SEB-PHIL.#2(HVY OIL)	17	375	3.3	92.0	61.3	10273	HVY.OIL	622	6192757	3852.3	11394	3.04	18.32
SEB-PHILLIPS TOTAL	34	1058	4.6	95.7	66.0	10574	HVY.OIL	1807	6192757	11187.6	33089	3.13	18.31
SEB-DINNER LAKE(GAS)	11	170	-	-	-	117640	NAT.GAS	19999	1000000	19998.8	55130	32.43	2.76
(HVY OIL)	11	70	-	-	-	29384	HVY.OIL	329	6259596	2056.9	4862	6.95	14.78
SEB-DINNER LAKE TOTAL	11	240	2.3	53.9	28.1	91899	-	-	-	22055.7	59992	25.00	-
SEBRING UNITS (GAS)	11	170	-	-	-	117640	NAT.GAS	19999	1000000	19998.8	55130	32.43	2.76
(HVY OIL)	45	1128	-	-	-	11742	HVY.OIL	2136	6203043	13244.5	37951	3.36	17.77
SEBRING UNITS TOTAL	45	1298	4.3	85.5	57.6	25611	-	-	-	33243.3	93081	7.17	-
GAN.C.T.#1	17	39	0.3	100.0	52.1	19390	LGT.OIL	129	5859388	756.2	3196	8.19	24.78
B.B.C.T.#1	17	15	0.1	99.0	88.2	16413	LGT.OIL	42	5875383	246.2	1039	6.93	24.74
B.B.C.T.#2	80	94	0.2	97.8	69.1	15218	LGT.OIL	244	5868422	1430.5	6035	6.42	24.73
B.B.C.T.#3	86	12	0.0	100.0	21.4	33683	LGT.OIL	69	5868422	404.2	1705	14.21	24.71
C.T. TOTAL	194	160	0.1	99.0	56.4	17732	LGT.OIL	484	5866614	2837.1	11975	7.48	24.74
SYSTEM	3309	1057020	47.5	88.4	76.8	10132	-	-	-	10709461.0	22822860	2.16	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

SCHEDULE A6

INVENTORY ANALYSIS

MONTH OF: FEBRUARY, 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL									
1	PURCHASES:								
2	UNITS (BBL)	0	2,934	(2,934)	(100.0)	90,467	25,954	64,513	748.6
3	UNIT COST (\$/BBL)	0.00	26.79	(26.79)	(100.0)	12.54	23.87	(11.33)	(47.6)
4	AMOUNT (\$)	225	78,606	(78,381)	(99.7)	1,134,230	619,456	514,774	83.1
5	BURNED:								
6	UNITS (BBL)	4,142	2,934	1,208	41.2	22,520	25,954	(3,434)	(13.2)
7	UNIT COST (\$/BBL)	15.87	23.79	(7.92)	(33.3)	16.30	21.63	(5.33)	(24.8)
8	AMOUNT (\$)	65,731	69,788	(4,057)	(5.8)	367,169	561,298	(194,129)	(34.6)
9	ENDING INVENTORY:								
10	UNITS (BBL)	177,359	147,517	29,842	20.2	177,359	147,517	29,842	20.2
11	UNIT COST (\$/BBL)	13.53	19.04	(5.51)	(28.9)	13.53	19.04	(5.51)	(28.9)
12	AMOUNT (\$)	2,400,026	2,808,727	(408,701)	(14.6)	2,400,026	2,808,727	(408,701)	(14.6)
13									
14	DAYS SUPPLY:	153	734	(581)	(79.2)	-	-	-	-
LIGHT OIL									
15	PURCHASES:								
16	UNITS (BBL)	4,437	6,554	(2,117)	(32.3)	37,201	47,408	(10,207)	(21.5)
17	UNIT COST (\$/BBL)	26.04	36.54	(10.50)	(28.7)	24.76	36.00	(11.24)	(31.2)
18	AMOUNT (\$)	115,538	239,490	(123,952)	(51.8)	921,119	1,706,528	(785,409)	(46.0)
19	BURNED:								
20	UNITS (BBL)	484	640	(156)	(24.4)	6,556	5,799	757	13.1
21	UNIT COST (\$/BBL)	24.74	32.57	(7.83)	(24.0)	24.77	30.16	(5.39)	(17.9)
22	AMOUNT (\$)	11,975	20,844	(8,869)	(42.5)	162,386	174,886	(12,500)	(7.1)
23	ENDING INVENTORY:								
24	UNITS (BBL)	45,791	55,971	(10,180)	(18.2)	45,791	55,971	(10,180)	(18.2)
25	UNIT COST (\$/BBL)	24.74	32.59	(7.85)	(24.1)	24.74	32.59	(7.85)	(24.1)
26	AMOUNT (\$)	1,132,665	1,823,999	(691,334)	(37.9)	1,132,665	1,823,999	(691,334)	(37.9)
27									
28	DAYS SUPPLY: NORMAL	118	230	(112)	(48.7)	-	-	-	-
29	DAYS SUPPLY: EMERGENCY	7	8	(1)	(12.5)	-	-	-	-
COAL									
30	PURCHASES:								
31	UNITS (TONS)	345,446	485,000	(139,554)	(28.8)	2,287,231	2,857,700	(570,469)	(20.0)
32	UNIT COST (\$/TON)	47.17	55.96	(8.79)	(15.7)	50.93	53.41	(2.48)	(4.6)
33	AMOUNT (\$)	16,294,236	27,142,942	(10,848,706)	(40.0)	16,485,985	152,617,146	(36,131,161)	(23.7)
34	BURNED:								
35	UNITS (TONS)	440,306	487,093	(46,787)	(9.6)	2,501,575	2,639,011	(137,436)	(5.2)
36	UNIT COST (\$/TON)	51.53	54.79	(3.26)	(5.9)	52.92	53.61	(0.69)	(1.3)
37	AMOUNT (\$)	22,690,024	26,687,691	(3,997,667)	(15.0)	132,388,451	141,477,423	(9,088,972)	(6.4)
38	ENDING INVENTORY:								
39	UNITS (TONS)	479,011	1,080,678	(601,667)	(55.7)	479,011	1,080,678	(601,667)	(55.7)
40	UNIT COST (\$/TON)	54.45	53.79	0.66	1.2	54.45	53.79	0.66	1.2
41	AMOUNT (\$)	26,083,566	58,133,539	(32,049,973)	(55.1)	26,083,566	58,133,539	(32,049,973)	(55.1)
42									
43	DAYS SUPPLY:	27	63	(36)	(57.1)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	19,999	412	19,587	4,754.1	12,381	8,076	4,305	53.3
46	UNIT COST (\$/MCF)	2.82	4.83	(2.01)	(41.6)	2.73	3.78	(1.05)	(27.8)
47	AMOUNT (\$)	56,411	1,992	54,419	2,731.9	33,747	30,531	3,216	10.5
48	BURNED:								
49	UNITS (MCF)	19,999	412	19,587	4,754.1	19,999	8,076	11,923	147.6
50	UNIT COST (\$/MCF)	2.76	4.83	(2.07)	(42.9)	2.76	3.78	(1.02)	(27.0)
51	AMOUNT (\$)	55,130	1,992	53,138	2,687.6	55,130	30,531	24,599	80.6
52	ENDING INVENTORY:								
53	UNITS (MCF)	13,240	7,529	5,711	75.9	13,240	7,529	5,711	75.9
54	UNIT COST (\$/MCF)	2.76	3.96	(1.20)	(30.3)	2.76	3.96	(1.20)	(30.3)
55	AMOUNT (\$)	36,500	29,820	6,680	22.4	36,500	29,820	6,680	22.4
56									
57	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* DOLLARS REPRESENT ADJUSTMENT TO JANUARY.
 NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF FEBRUARY, 1994

SCHEDULE A7
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/kwh--- (A) FUEL CLAUSE (B) TOTAL COST		TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECON.	110,660.0	0.0	110,660.0	1.727	1.963	1,911,200.00	2,172,600.00
VARIOUS	SEPARATED SCH. -D	32,986.0	0.0	32,986.0	1.238	1.642	408,300.00	541,700.00
VARIOUS	JURISDICTIONAL SCH. -D	6,537.0	0.0	6,537.0	3.393	3.393	221,800.00	221,800.00
VARIOUS	JURISDICTIONAL SCH. -J	12,596.0	0.0	12,596.0	2.248	2.248	283,200.00	283,200.00
HARDEE POWER PARTNERS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS		162,779.0	0.0	162,779.0	1.735	1.978	2,824,500.00	3,219,300.00
LESS VARIABLE O & M COSTS							(152,700.00)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							209,120.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		162,779.0	0.0	162,779.0	1.770	1.978	2,880,920.00	3,219,300.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	3,252.0	0.0	3,252.0	1.675	2.058	54,468.20	66,929.29
FLA. PWR. & LIGHT	ECON.-C	9,834.0	0.0	9,834.0	1.585	1.744	155,895.55	171,508.94
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	395.0	0.0	395.0	1.623	2.474	6,411.66	9,772.72
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	4.0	0.0	4.0	1.760	3.041	70.40	121.64
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	251.0	0.0	251.0	1.647	2.387	4,134.48	5,992.50
LAKE WORTH UTILITIES	ECON.-C	227.0	0.0	227.0	1.535	2.329	3,483.84	5,287.18
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	4,114.0	0.0	4,114.0	1.551	1.893	63,798.19	77,879.75
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,411.0	0.0	3,411.0	1.662	2.271	56,675.62	77,447.93
CITY OF ST. CLOUD	ECON.-C	168.0	0.0	168.0	1.568	2.482	2,633.60	4,169.21
CITY OF STARKE	ECON.-C	18.0	0.0	18.0	1.456	2.957	262.09	532.28
TALLAHASSEE	ECON.-C	105.0	0.0	105.0	1.623	1.988	1,704.40	2,087.81
CITY OF VERO BEACH	ECON.-C	54.0	0.0	54.0	1.710	2.223	923.40	1,200.15
FMPA	ECON.-C	2,043.0	0.0	2,043.0	1.496	1.758	30,566.88	35,916.00
KEY WEST	ECON.-C	149.0	0.0	149.0	1.511	2.822	2,251.29	4,205.17
REEDY CREEK	ECON.-C	611.0	0.0	611.0	1.571	2.090	9,598.33	12,769.66
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	6,720.0	0.0	6,720.0	1.272	1.526	85,478.40	102,547.20
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	7,615.0	0.0	7,615.0	1.272	1.526	96,862.80	116,204.90
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,495.0	0.0	6,495.0	1.272	1.526	82,616.40	99,113.70
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,179.0	0.0	4,179.0	1.272	1.526	53,156.88	63,771.54
FT. MEADE	SEPAR. SCH. -D	2,684.0	0.0	2,684.0	1.272	1.526	34,140.48	40,957.84
ST. CLOUD	SEPAR. SCH. -D	7,195.0	0.0	7,195.0	1.272	1.526	91,520.40	109,795.70
HARDEE POWER PARTNERS	SEPAR. SCH. -D	2,799.0	0.0	2,799.0	2.204	2.828	61,689.96	79,155.72
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,545.0	0.0	3,545.0	1.495	1.495	52,980.15	52,980.15
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	522.0	0.0	522.0	1.497	1.497	7,812.59	7,812.59
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	705.0	0.0	705.0	1.805	1.805	12,727.50	12,727.50
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	5,065.0	0.0	5,065.0	1.816	1.816	91,991.63	91,991.63
ORLANDO UTIL. COMM.	JURISD. SCH. -J	2,630.0	0.0	2,630.0	1.837	1.837	48,311.75	48,311.75
REEDY CREEK	JURISD. SCH. -J	11,130.0	0.0	11,130.0	1.910	1.910	212,589.80	212,589.80
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	944.0	0.0	944.0	1.676	1.676	15,821.00	15,821.00
CITY OF ST. CLOUD	JURISD. SCH. -J	30.0	0.0	30.0	1.958	1.958	587.50	587.50
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -D	8,953.0	0.0	8,953.0	2.250	2.250	201,442.50	201,442.50

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF FEBRUARY, 1994SCHEDULE A7
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(1) SOLD TO	(2) TYPR & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) ---cents/KWH--- (A) (B) FUEL TOTAL CLAUSE COST		(7) TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS	1/94 SEPAR. SCH. -D	(3,009.0)	0.0	(3,009.0)	1.998	2.652	(60,119.82)	(79,798.68)
HARDEE POWER PARTNERS	1/94 SEPAR. SCH. -D	3,009.0	0.0	3,009.0	2.204	2.628	66,318.36	85,094.52
SUB-TOTAL ECONOMY POWER SALES		24,636.0	0.0	24,636.0	1.595	1.931	392,877.93	475,620.23
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		34,888.0	0.0	34,888.0	1.272	1.526	443,775.36	532,390.68
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,067.0	0.0	4,067.0	1.495	1.495	60,792.74	60,792.74
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		20,504.0	0.0	20,504.0	1.863	1.663	382,029.18	382,029.18
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		2,799.0	0.0	2,799.0	2.426	3.017	67,888.50	84,451.56
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		8,953.0	0.0	8,953.0	2.250	2.250	201,442.50	201,442.50
TOTAL INCLUDING VARIABLE O & M COSTS		95,847.0	0.0	95,847.0	1.616	1.812	1,548,806.21	1,736,927.09
LESS VARIABLE O & M COSTS		-	-	-	-	-	(36,461.28)	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	0.00	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	66,353.84	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		95,847.0	0.0	95,847.0	1.647	1.812	1,578,698.77	1,736,927.09
CURRENT MONTH:								
DIFFERENCE		(66,932.0)	0.0	(66,932.0)	(0.123)	(0.166)	(1,302,221.23)	(1,482,372.91)
DIFFERENCE %		(41.1)	0.0	(41.1)	(6.9)	(8.4)	(45.2)	(46.0)
PERIOD TO DATE:								
ACTUAL		700,164.0	114.8	700,069.2	1.639	1.863	11,476,889.88	13,042,168.93
ESTIMATED		965,069.0	0.0	965,069.0	1.843	2.097	17,789,880.00	20,236,100.00
DIFFERENCE		(264,885.0)	114.8	(264,999.8)	(0.204)	(0.234)	(6,312,990.12)	(7,193,931.07)
DIFFERENCE %		(27.4)	0.0	(27.5)	(11.1)	(11.2)	(35.5)	(35.6)

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	cents/KWH (A) FUEL COST (B) TOTAL COST		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	110,660.0	1,911,200.00	2,172,600.00	1.727	1.963	261,400.00	209,120.00
TOTAL	-	110,660.0	1,911,200.00	2,172,600.00	1.727	1.963	261,400.00	209,120.00
ACTUAL:								
P.I.A. PWR. CORP.	ECON.-C	3,252.0	54,468.20	66,929.29	1.675	2.058	12,461.09	9,968.87
P.I.A. PWR. & LIGHT	ECON.-C	9,834.0	155,895.55	171,508.94	1.585	1.744	15,613.39	12,490.71
CITY OF LAKELAND	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	395.0	6,411.66	9,772.72	1.623	2.474	3,361.06	2,688.85
CITY OF GAINSVILLE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	4.0	70.40	121.64	1.760	3.041	51.24	40.99
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	251.0	4,134.48	5,992.50	1.647	2.387	1,858.02	1,486.42
LAKE WORTH UTILITIES	ECON.-C	227.0	3,483.84	5,287.18	1.535	2.329	1,803.34	1,442.67
CITY OF NEW SHYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	4,114.0	63,798.19	77,879.75	1.551	1.893	14,081.56	11,265.25
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,411.0	56,675.62	77,447.93	1.662	2.271	20,772.31	16,617.85
CITY OF ST. CLOUD	ECON.-C	168.0	2,633.60	4,169.21	1.568	2.482	1,535.61	1,228.49
CITY OF STARKE	ECON.-C	18.0	262.09	532.28	1.456	2.957	270.19	216.15
TALLAHASSEE	ECON.-C	105.0	1,704.10	2,087.81	1.623	1.988	383.41	306.73
CITY OF VERO BEACH	ECON.-C	54.0	923.40	1,200.15	1.710	2.223	276.75	221.40
FMPA	ECON.-C	2,043.0	30,566.88	35,916.00	1.496	1.758	5,349.12	4,279.30
KEY WEST	ECON.-C	149.0	2,251.29	4,205.17	1.511	2.822	1,953.88	1,563.10
REEDY CREEK	ECON.-C	611.0	9,598.33	12,769.66	1.571	2.090	3,171.33	2,537.06
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	24,636.0	392,877.93	475,820.23	1.595	1.931	82,942.30	66,353.84
CURRENT MONTH:								
DIFFERENCE	-	(86,024.0)	(1,518,322.07)	(1,696,779.77)	(0.132)	(0.032)	(178,457.70)	(142,766.16)
DIFFERENCE %	-	(77.7)	(79.4)	(78.1)	(7.6)	(1.6)	(68.3)	(68.3)
PERIOD TO DATE:								
ACTUAL	-	403,174.0	6,313,946.48	7,957,361.62	1.566	1.974	1,643,415.14	1,314,732.11
ESTIMATED	-	635,073.0	10,954,100.00	12,848,200.00	1.725	2.023	1,894,100.00	1,515,280.00
DIFFERENCE	-	(231,899.0)	(4,640,153.52)	(4,890,838.38)	(0.159)	(0.049)	(250,684.86)	(200,547.89)
DIFFERENCE %	-	(36.5)	(42.4)	(38.1)	(9.2)	(2.4)	(13.2)	(13.2)

TAMPA ELECTRIC COMPANY

SCHEDULE A8

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF FEBRUARY, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPR & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TION	MWH FOR SYSTEM	CENTS/KWH (A) FUEL CLAUSE	(B) TOTAL COST	TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS	EMER. IPP	380.0 1,874.0	0.0 0.0	276.0 0.0	104.0 1,874.0	7.404 9.653	7.404 9.653	7,700.00 180,900.00	7,700.00 180,900.00
TOTAL	-	2,254.0	0.0	276.0	1,978.0	9.535	9.535	188,600.00	188,600.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	924.0	0.0	0.0	924.0	13.825	13.825	127,747.38	127,747.38
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE1/94	IPP	(59.0)	0.0	0.0	(59.0)	254.082	254.082	(149,908.19)	(149,908.19)
HARDEE PWR. PART.-NATIVE1/94	IPP	59.0	0.0	0.0	59.0	165.986	165.986	97,931.63	97,931.63
TOTAL	-	924.0	0.0	0.0	924.0	8.200	8.200	75,770.82	75,770.82
CURRENT MONTH:									
DIFFERENCE	-	(1,330.0)	0.0	(276.0)	(1,054.0)	(1.335)	(1.335)	(112,829.18)	(112,829.18)
DIFFERENCE %	-	(59.0)	0.0	(100.0)	(53.3)	(14.0)	(14.0)	(59.8)	(59.8)
PERIOD TO DATE:									
ACTUAL	-	6,596.0	0.0	1,773.0	4,823.0	18.664	18.664	900,187.25	900,187.25
ESTIMATED	-	33,874.0	0.0	1,791.0	32,083.0	5.502	5.502	1,765,100.00	1,765,100.00
DIFFERENCE	-	(27,278.0)	0.0	(18.0)	(27,260.0)	13.162	13.162	(864,912.75)	(864,912.75)
DIFFERENCE %	-	(80.5)	0.0	(1.0)	(85.0)	239.2	239.2	(49.0)	(49.0)

TAMPA ELECTRIC COMPANY

SCHEDULE A8A

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF FEBRUARY, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH ----- (A) (B) PUB. TOTAL CL. COST		(8) TOTAL \$ FOR FUEL CL. (6) X (7) (B)	(9) TOTAL \$ FOR TOTAL COST (6) X (7A)
ESTIMATED:									
VARIOUS	COGEN.	28,968.0	0.0	0.0	28,968.0	1.929	1.929	558,900.00	558,900.00
TOTAL	-	28,968.0	0.0	0.0	28,968.0	1.929	1.929	558,900.00	558,900.00
ACTUAL:									
McKAY BAY REFUSE	COGEN.	8,364.0	0.0	0.0	8,364.0	1.518	1.518	126,924.95	126,924.95
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,490.0	0.0	0.0	1,490.0	1.629	1.629	24,266.96	24,266.96
HILLSBOROUGH COUNTY	COGEN.	15,135.0	0.0	0.0	15,135.0	1.512	1.512	228,780.45	228,780.45
CARGILL MILLPOINT	COGEN.	855.0	0.0	0.0	855.0	1.612	1.612	13,784.43	13,784.43
CP INDUSTRIES INC.	COGEN.	1,337.0	0.0	0.0	1,337.0	1.616	1.616	21,606.59	21,606.59
FARMLAND HYDRO LP	COGEN.	1,044.0	0.0	0.0	1,044.0	1.704	1.704	17,790.50	17,790.50
IMC-AGRICO-S. PIERCE	COGEN.	680.0	0.0	0.0	680.0	1.692	1.692	11,508.93	11,508.93
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR FEBRUARY, 1994	-	28,905.0	0.0	0.0	28,905.0	1.538	1.538	444,662.81	444,662.81
ADJUSTMENTS FOR DEC., 1993									
McKAY BAY REFUSE	COGEN.	(9,949.0)	0.0	0.0	(9,949.0)	1.507	1.507	(149,967.95)	(149,967.95)
MULBERRY PHOSPHATES INC.	COGEN.	9,949.0	0.0	0.0	9,949.0	1.501	1.501	149,305.36	149,305.36
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.	(5,522.0)	0.0	0.0	(5,522.0)	1.717	1.717	(94,812.45)	(94,812.45)
HILLSBOROUGH COUNTY	COGEN.	(20,344.0)	0.0	0.0	(20,344.0)	1.730	1.730	(352,512.96)	(352,512.96)
CARGILL MILLPOINT	COGEN.	(20,344.0)	0.0	0.0	(20,344.0)	1.501	1.501	(305,274.35)	(305,274.35)
CP INDUSTRIES INC.	COGEN.	(1,804.0)	0.0	0.0	(1,804.0)	1.494	1.494	(30,948.59)	(30,948.59)
FARMLAND HYDRO LP	COGEN.	(2,244.0)	0.0	0.0	(2,244.0)	1.717	1.717	(38,715.05)	(38,715.05)
IMC-AGRICO-S. PIERCE	COGEN.	(2,244.0)	0.0	0.0	(2,244.0)	1.743	1.743	(39,142.06)	(39,142.06)
AS AVAILABLE ASSIGNMENT	COGEN.	(176.0)	0.0	0.0	(176.0)	1.643	1.643	(288.70.29)	(288.70.29)
SUB-TOTAL FOR DEC., 1993 ADJ.	-	0.0	0.0	0.0	0.0	1.659	1.659	(37,220.55)	(37,220.55)
GRAND TOTAL		28,905.0	0.0	0.0	28,905.0	1.532	1.532	442,712.06	442,712.06
CURRENT MONTH:									
DIFFERENCE	-	(63.0)	0.0	0.0	(63.0)	(0.397)	(0.397)	(116,187.94)	(116,187.94)
DIFFERENCE %	-	(0.2)	0.0	0.0	(0.2)	(20.8)	(20.6)	(20.8)	(20.8)
PERIOD TO DATE:									
ACTUAL		171,977.0	0.0	176.0	171,801.0	1.516	1.516	2,603,650.19	2,603,650.19
ESTIMATED		166,771.0	0.0	0.0	166,771.0	1.871	1.871	3,120,500.00	3,120,500.00
DIFFERENCE	-	5,206.0	0.0	176.0	5,030.0	(0.355)	(0.355)	(516,849.81)	(516,849.81)
DIFFERENCE %	-	3.1	0.0	0.0	3.0	(19.0)	(19.0)	(16.6)	(16.6)

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF FEBRUARY, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACTIONAL COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED		FUEL SAVINGS (9)(B)-(8)
								(A) cents/KWH	(B) \$	
ESTIMATED:										
VARIOUS	ECON.	3,165.0	0.0	0.0	3,165.0	3.930	124,400.00	5.608	177,500.00	53,100.00
TOTAL		3,165.0	0.0	0.0	3,165.0	3.930	124,400.00	5.608	177,500.00	53,100.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	1.0	0.0	0.0	1.0	2.636	26.36	3.318	33.18	6.82
FLA. PWR. & LIGHT	ECON.-C	2,586.0	0.0	0.0	2,586.0	2.555	66,075.91	3.640	94,118.94	28,043.03
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
PT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	66.0	0.0	0.0	66.0	2.727	1,799.92	3.415	2,253.70	453.78
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	52.0	0.0	0.0	52.0	2.995	1,557.36	3.518	1,829.52	272.16
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	852.0	0.0	0.0	852.0	2.643	22,521.28	3.402	28,983.69	6,462.41
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		3,557.0	0.0	0.0	3,557.0	2.586	91,980.83	3.577	127,219.03	35,238.20
CURRENT MONTH:										
DIFFERENCE		392.0	0.0	0.0	392.0	(1.344)	(32,419.17)	(2.031)	(50,280.97)	(17,861.80)
DIFFERENCE %		12.4	0.0	0.0	12.4	(34.2)	(26.1)	(36.2)	(28.3)	(33.6)
PERIOD TO DATE:										
ACTUAL		24,704.0	0.0	0.0	24,704.0	3.146	777,183.41	4.361	1,077,292.87	300,109.46
ESTIMATED		26,444.0	0.0	0.0	26,444.0	3.602	952,500.00	4.712	1,246,100.00	293,600.00
DIFFERENCE		(1,740.0)	0.0	0.0	(1,740.0)	(0.456)	(175,316.59)	(0.351)	(168,807.13)	6,509.46
DIFFERENCE %		(6.6)	0.0	0.0	(6.6)	(12.7)	(18.4)	(7.4)	(13.5)	2.2

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF February 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
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FLORIDA POWER & LIGHT CO.	(412,284)
FLORIDA POWER CORP.	442,815
CITY OF LAKELAND	42,345
SEMINOLE ELECTRIC CO-OP	(72,651)
-----	-----
SUB-TOTAL	25
-----	-----
WHOLESALE	0
-----	-----
TOTAL	25
	=====

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1993	NOV., 1993	DEC., 1993	JAN., 1994	FEB., 1994	MAR., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	56.40	56.40	-	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	2.451	2.451	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	24.51	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	80.91	80.91	-	80.91
ACTUAL:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	58.58	58.58	-	57.27
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	2.451	2.451	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	24.51	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	83.09	83.09	-	81.78
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	2.18	2.18	-	0.87
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	2.18	2.18	-	0.87
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	3.9	3.9	-	1.5
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	2.7	2.7	-	1.1

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: FEBRUARY 1994

SCHEDULE A12

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
MWH SALES								
1 RESIDENTIAL	427,044	491,485	(64,441)	(13.1)	2,325,989	2,303,345	22,644	1.0
2 COMMERCIAL	328,507	345,832	(17,325)	(5.0)	1,773,759	1,801,000	(27,241)	(1.5)
3 INDUSTRIAL	172,373	180,389	(8,016)	(4.4)	864,243	941,850	(77,607)	(8.2)
4 STREET & HIGHWAY LIGHTING	3,841	3,667	174	4.7	19,185	18,087	1,098	6.1
5 OTHER SALES TO PUBLIC AUTHORITY	79,329	74,242	5,087	6.9	420,538	396,263	24,275	6.1
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	1,011,094	1,095,615	(84,521)	(7.7)	5,403,714	5,460,545	(56,831)	(1.0)
8 SALES FOR RESALE	550	13,763	(13,213)	(96.0)	11,916	73,239	(61,323)	(83.7)
9 TOTAL SALES	1,011,644	1,109,378	(97,734)	(8.8)	5,415,630	5,533,784	(118,154)	(2.1)
NUMBER OF CUSTOMERS								
10 RESIDENTIAL	428,052	432,021	(3,969)	(0.9)	424,501	427,797	(3,296)	(0.8)
11 COMMERCIAL	53,014	53,651	(637)	(1.2)	52,935	53,440	(505)	(0.9)
12 INDUSTRIAL	517	516	1	0.2	513	516	(3)	(0.6)
13 STREET & HIGHWAY LIGHTING	140	128	12	9.4	136	126	10	7.9
14 OTHER SALES TO PUBLIC AUTHORITY	3,935	3,799	136	3.6	3,909	3,790	119	3.1
15	0	0	0	0.0	0	0	0	0.0
16 TOTAL JURISDICTIONAL	485,658	490,115	(4,457)	(0.9)	481,994	485,669	(3,675)	(0.8)
17 SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18 TOTAL CUSTOMERS	485,659	490,116	(4,457)	(0.9)	481,995	485,670	(3,675)	(0.8)
KWH USE PER CUSTOMER								
19 RESIDENTIAL	998	1,138	(140)	(12.3)	5,479	5,384	95	1.8
20 COMMERCIAL	6,197	6,446	(249)	(3.9)	33,508	33,701	(193)	(0.6)
21 INDUSTRIAL	333,410	349,591	(16,181)	(4.6)	1,684,684	1,825,291	(140,607)	(7.7)
22 STREET & HIGHWAY LIGHTING	27,436	28,648	(1,212)	(4.2)	141,066	143,548	(2,482)	(1.7)
23 OTHER SALES TO PUBLIC AUTHORITY	20,160	19,543	617	3.2	107,582	104,555	3,027	2.9
24	0	0	0	0.0	0	0	0	0.0
25 TOTAL JURISDICTIONAL	2,082	2,235	(153)	(6.8)	11,211	11,243	(32)	(0.3)
26 SALES FOR RESALE	550,000	13,763,000	(13,213,000)	(96.0)	11,916,000	73,239,000	(61,323,000)	(83.7)
27 TOTAL SALES	2,083	2,264	(181)	(8.0)	11,236	11,394	(158)	(1.4)