

Florida Power
CORPORATION

ORIGINAL
FILE COPY

March 25, 1994

JAMES A. MCGEE
SENIOR COUNSEL

Mr. Steven C. Tribble
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI
Dear Mr. Tribble:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of February, 1994.

Please acknowledge receipt and filing of these schedules by completing the form on the duplicate copy of this letter enclosed and returning same to this writer.

Very truly yours,

James A. McGee
James A. McGee

ACK 1
AFA 5
APP _____
CAF _____
CMU _____
CTR _____
EIR 1
LEB 1
LH 4
CP2 _____
RCH _____
SEC 1
WAS _____
RTH _____

RECEIVED & FILED
FPC-BUREAU OF RECORDS
JAM:ams
Enclosure

cc: Parties of record

DOCUMENT NUMBER DATE
02884 MAR 28 1994
FPC-RECORDS-REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of February, 1994, has been furnished to the following individuals by U.S. Mail this 25th day of March, 1994:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

Robert S. Goldman, Esquire
Messer, Vickers, Caparello
French & Madsen
P. O. Box 1876
Tallahassee, FL 32302

Martha C. Brown, Esquire
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Barry N.P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

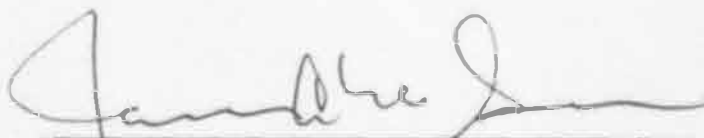
Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson & Bakas, P.A.
315 South Calhoun Street, Suite 716
Tallahassee, FL 32301

Earle H. O'Donnell, Esquire
Zori G. Ferkin, Esquire
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D.C. 20006-4605

Suzanne Brownless, Esquire
2546 Blairstone Pines Drive
Tallahassee, FL 32301

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

Eugene M. Trisko, Esquire
P. O. Box 596
Berkeley Springs, WV 25411



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 1984

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	28,017,112	28,830,198	(2,813,086)	(9.8)	1,739,888	1,838,049	(98,383)	(5.4)	1.4955	1.5685	(0.0730)	(4.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	473,531	444,736	28,795	6.5	473,531	475,653	(2,122)	(0.5)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,706)	64,980	(73,686)	(113.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	28,481,937	29,339,914	(2,857,977)	(9.7)	1,739,666	1,838,049	(98,383)	(5.4)	1.5222	1.5963	(0.0741)	(4.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	363,049	788,030	(402,981)	(51.3)	13,410	36,936	(23,526)	(63.7)	2.8564	2.1281	0.7283	34.2
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKE	1,080,119	1,447,200	(367,081)	(25.4)	51,967	60,000	(8,033)	(13.4)	2.0785	2.4120	(0.3335)	(13.8)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (S	118,888	85,940	32,726	80.0	10,729	3,000	7,729	257.6	1.1060	2.1980	(1.0920)	(49.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	255,430	543,536	(288,085)	(53.0)	10,722	26,670	(15,948)	(59.8)	2.3825	2.0380	0.3445	16.9
10 CAPACITY COST OF SCH E PURCHASES (SCH A10)	0	0	0	0.0	10,722	26,670	(15,948)	(59.8)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	6,361,410	6,284,660	(93,250)	(14.9)	263,000	283,835	(20,835)	(7.3)	2.0348	2.2142	(0.1794)	(8.1)
12 TOTAL COST OF PURCHASED POWER	7,188,694	9,127,365	(1,938,671)	(21.2)	348,828	410,441	(60,813)	(14.8)	2.0549	2.2238	(0.1689)	(7.6)
13 TOTAL AVAILABLE MWH					2,089,484	2,248,490	(158,996)	(7.1)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(370,711)	(1,115,800)	745,089	(66.8)	(23,781)	(70,000)	46,239	(66.1)	1.5602	1.5940	(0.0338)	(2.1)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(38,451)	(140,000)	101,549	(72.5)	(23,781)	(70,000)	46,239	(66.1)	0.1618	0.2000	(0.0382)	(19.1)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(19,803)	0	(19,803)	0.0	(1,018)	0	(1,018)	0.0	1.9453	0.0000	1.9453	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(19,212)	0	(19,212)	0.0	(1,018)	0	(1,018)	0.0	1.8872	0.0000	1.8872	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMINOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(855,261)	(671,300)	(183,961)	27.4	(38,450)	(41,945)	3,495	(8.3)	2.2243	1.6004	0.6239	39.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,303,438)	(1,927,100)	623,662	(32.4)	(63,229)	(111,945)	48,716	(43.5)	2.0615	1.7215	0.3400	19.8
19 NET (INADVERTENT INTERCHANGE (SCH A10)					(6,997)		(6,997)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	32,387,193	36,540,179	(4,172,986)	(11.4)	2,019,704	2,129,644	(117,777)	(5.5)	1.6029	1.7102	(0.1073)	(6.3)
21 NET UNBILLED (SCH A4)	(4,162,263)	(3,280,013)	0	0.0	259,668	191,786	67,882	36.4	(0.1930)	(0.1488)	(0.0442)	29.7
22 COMPANY USE (SCH A4)	169,316	269,364	0	0.0	(10,563)	(15,750)	5,187	(32.8)	0.0079	0.0122	(0.0043)	(35.3)
23 T & D LOSSES (SCH A4)	1,796,806	1,862,869	0	0.0	(112,096)	(108,924)	(3,172)	2.9	0.0835	0.0845	(0.0012)	(1.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	32,367,193	36,540,179	(4,172,986)	(11.4)	2,156,277	2,203,657	(47,380)	(2.2)	1.5011	1.6582	(0.1571)	(9.5)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALE	(1,377,489)	(1,232,956)	(144,532)	11.7	(75,903)	(74,355)	(1,548)	2.1	1.8148	1.6582	0.1566	9.4
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	30,989,704	35,307,223	(4,317,518)	(12.2)	2,080,374	2,129,302	(48,928)	(2.3)	1.4896	1.6582	(0.1686)	(10.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0	31,033,090	35,356,653	(4,323,563)	(12.2)	2,080,374	2,129,302	(48,928)	(2.3)	1.4917	1.6605	(0.1688)	(10.2)
28 PRIOR PERIOD TRUE-UP	1,714,113	1,714,113	0	0.0	2,080,374	2,129,302	(48,928)	(2.3)	0.0824	0.0805	0.0019	2.4
28a MARKET PRICE TRUE-UP	0	(85,764)	85,764	(100.0)	2,080,374	2,129,302	(48,928)	(2.3)	0.0000	(0.0040)	0.0040	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	32,747,203	36,985,002	(4,237,799)	(11.5)	2,080,374	2,129,302	(48,928)	(2.3)	1.5741	1.7370	(0.1629)	(9.4)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.5754	1.7384	(0.1630)	(9.4)
32 GPF	203,028	203,195			2,080,374	2,129,302			0.0098	0.0095	0.0003	3.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.585	1.748	(0.163)	(9.3)

FORMAL FUEL ADJ/RETAL FUEL VERIFIED BY
10 MAR 84

DOCUMENT NUMBER-DATE

02884 MAR 28 84

FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - FEBRUARY 1984

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	148,539,242	147,814,287	724,955	7.8	9,653,298	9,358,608	294,690	3.2	1.5387	1.5777	(0.0390)	(2.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,534,812	2,389,874	144,938	8.1	2,700,158	2,558,014	144,144	5.6	0.0938	0.0835	0.0004	0.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(21,783)	201,730	(223,493)	(110.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	(1,948,488)	0	(1,948,488)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	148,105,805	150,205,871	(1,100,268)	(0.7)	9,653,298	9,358,608	294,690	3.2	1.5448	1.6054	(0.0606)	(3.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	750,817	2,028,518	(1,278,701)	(83.0)	27,292	93,833	(66,541)	(71.0)	2.7911	2.1874	0.6037	27.9
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A9)	9,480,855	9,287,000	203,855	2.2	379,338	350,000	29,338	8.4	2.5020	2.8534	(0.3514)	(15.3)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	289,122	327,030	(37,908)	(17.7)	22,263	19,000	3,263	48.3	1.2088	2.1802	(0.9714)	(44.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	3,824,212	11,229,308	(7,599,094)	(87.7)	180,587	505,037	(324,440)	(70.2)	2.4088	2.2223	0.1865	8.3
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	150,587	505,037	(354,440)	(70.2)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9a)	37,053,158	34,264,380	2,788,798	8.1	1,982,848	1,530,892	451,956	2.1	2.3707	2.2385	0.1322	5.9
12 TOTAL COST OF PURCHASED POWER	51,188,182	57,128,214	(5,940,052)	(10.4)	2,142,418	2,484,882	(352,288)	(14.1)	2.3893	2.2900	0.0993	4.3
13 TOTAL AVAILABLE MWH					11,785,712	11,881,068	(95,356)	(0.8)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(4,448,438)	(5,508,300)	1,057,862	(19.2)	(2,487,864)	(320,000)	2,167,864	(22.3)	1.7881	1.7207	0.0674	3.9
14a GAIN ON ECONOMY SALES (BROKER) - 60% (SCH A7a)	(571,552)	(840,000)	268,448	(10.7)	(2,487,864)	(320,000)	2,167,864	(22.3)	0.2997	0.8000	(0.5003)	(14.9)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(189,159)	0	(189,159)	0.0	(9,837)	0	(9,837)	0.0	2.4762	0.0000	2.4762	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(217,281)	0	(217,281)	0.0	(9,837)	0	(9,837)	0.0	3.1777	0.0000	3.1777	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMINOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(9,257,184)	(3,823,500)	(5,433,684)	142.1	(286,476)	(238,899)	(47,577)	24.1	3.1224	1.8005	1.3219	69.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(14,883,574)	(9,969,800)	(4,893,774)	47.1	(552,099)	(558,899)	6,800	(1.2)	2.8880	1.7838	0.8722	48.9
19 NET INADVERTENT INTERCHANGE (SCH A10)					12,905	0	12,905					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	185,830,183	187,384,285	(1,573,092)	(0.8)	11,258,518	11,292,189	(33,671)	(0.3)	1.8891	1.7479	0.1412	8.1
21 NET UNBILLED (SCH A4)	(10,808,508)	(8,698,870)	(4,109,638)	61.4	855,301	383,149	472,152	71.0	(0.0955)	(0.0808)	(0.0147)	(18.1)
22 COMPANY USE (SCH A4)	1,201,841	1,378,391	(174,550)	(12.7)	(72,879)	(79,750)	6,871	(7.5)	0.0106	0.0125	(0.0019)	(15.2)
23 T & D LOSSES (SCH A4)	8,857,809	10,078,579	(1,218,770)	(14.1)	(925,005)	(578,530)	(346,475)	(6.9)	0.0785	0.0914	(0.0129)	(16.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	185,830,183	187,384,285	(1,573,092)	(0.8)	11,313,836	11,820,038	(506,202)	(2.7)	1.8407	1.7910	(0.0497)	(2.8)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,478,837)	(7,474,132)	(4,705)	0.0	(447,533)	(418,281)	(29,252)	7.0	1.8708	1.7889	(0.0819)	(4.3)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	178,351,346	179,910,153	(1,573,597)	(0.9)	10,866,303	10,801,757	64,546	2.5	1.8395	1.7911	(0.0484)	(2.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	178,402,871	180,155,999	(11,753,028)	(6.5)	10,888,802	10,801,757	87,045	2.5	1.8418	1.7936	(0.0482)	(2.7)
28 PRIOR PERIOD TRUE-UP	8,570,585	8,570,585	0	0.0	10,888,802	10,801,757	87,045	2.5	0.0789	0.0806	(0.0017)	(2.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	10,888,802	10,801,757	87,045	2.5	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	188,873,538	188,726,584	(1,573,028)	(0.8)	10,988,402	10,801,757	186,645	2.5	1.7207	1.8744	(0.1537)	(8.2)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7221	1.8780	(0.1559)	(8.3)
32 QPFC	1,013,803	1,015,975	(2,172)	(0.2)	10,988,402	10,801,757	186,645	2.5	0.0093	0.0096	(0.0003)	(3.1)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.731	1.886	(0.155)	(8.2)

FLORIDA POWER CORPORATION
 SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FEBRUARY 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$26,017,112
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	473,531
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(863,967)
	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-6c.	0
4.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	383,049
5.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	1,454,235
6.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(19,212)
7.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	5,351,410
8.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(390,514)
9.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(38,451)
10.	TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)		<u>\$32,367,193</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY, 1994

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	\$26,017,113	\$28,830,198	(\$2,813,085)	(9.8)	\$148,539,243	\$147,614,267	\$924,976	0.6
1a.	NUCLEAR FUEL DISPOSAL COST	473,531	444,736	28,795	6.5	2,534,612	2,389,874	144,738	6.1
2.	FUEL COST OF POWER SOLD	(390,514)	(1,115,800)	725,286	(65.0)	(4,617,597)	(5,506,300)	888,703	(16.1)
2a.	GAIN ON POWER SALES	(57,663)	(140,000)	82,337	(58.8)	(788,813)	(640,000)	(148,813)	23.3
3.	FUEL COST OF PURCHASED POWER	383,049	798,030	(402,981)	0.0	750,817	2,026,518	(1,275,701)	0.0
3a.	ENERGY PAYMENTS TO QUALIFYING FAC	5,351,411	3,284,660	(933,249)	(14.9)	37,053,157	34,264,360	2,788,797	8.1
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4.	ENERGY COST OF ECONOMY PURCHASES	1,207,381	2,056,675	(849,294)	(41.3)	13,137,335	20,837,336	(7,700,001)	(37.0)
5.	TOTAL FUEL & NET POWER TRANSACTIONS	32,984,508	37,146,499	(4,162,191)	(11.2)	196,608,754	200,986,055	(4,377,301)	(2.2)
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(855,261)	(671,300)	(183,961)	27.4	(9,257,164)	(3,823,500)	(5,433,664)	142.1
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS	(8,706)	64,000	(73,686)	(113.4)	(21,763)	201,730	(223,493)	(110.8)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	(1,946,486)	0	(1,946,486)	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$32,120,341	\$36,540,179	(\$4,419,838)	(12.1)	\$185,383,341	\$197,364,285	(\$11,980,944)	(6.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY, 1994

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	38,977,667	37,189,332	1,788,335	4.8	210,549,645	199,299,961	11,249,684	5.6
1c. JURISDICTIONAL FUEL REVENUE	38,977,667	37,189,332	1,788,335	4.8	210,549,645	199,299,961	11,249,684	5.6
1d. NON FUEL REVENUE	118,170,000	114,871,668	3,298,332	2.9	550,338,050	529,489,039	20,849,011	3.9
1e. TOTAL JURISDICTIONAL SALES REVENUE	157,147,667	152,061,000	5,086,667	3.4	760,887,695	728,789,000	32,098,695	4.4
2 . NON JURISDICTIONAL SALES REVENUE	7,471,868	9,249,200	(1,777,332)	(19.2)	47,319,971	51,223,700	(3,903,729)	(7.6)
3 . TOTAL SALES REVENUE	\$164,619,535	\$161,310,200	\$3,309,335	2.1	\$808,207,666	\$780,012,700	\$28,194,966	3.6
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,080,373,443	2,129,302,000	(48,928,557)	(2.3)	10,866,401,302	10,801,757,000	264,644,302	2.5
2 . NON JURISDICTIONAL (WHOLESALE) SALES	75,903,286	74,355,000	1,548,286	2.1	447,533,195	418,281,000	29,252,195	7.0
3 . TOTAL SALES	2,156,276,729	2,203,657,000	(47,380,271)	(2.2)	11,313,934,497	11,020,038,000	293,896,497	2.7
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.48	96.83	(0.35)	(0.2)	96.04	96.20	(0.16)	(0.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY, 1994

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$38,977,667	\$37,189,332	\$1,788,335	4.8	\$210,548,645	\$199,299,961	\$11,248,684	5.6
2 .	ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	0	0	0	0.0	(187,577)	0	(187,577)	0.0
2a .	TRUE UP PROVISION	(1,714,113)	(1,714,113)	0	0.0	(8,570,586)	(8,570,586)	0	0.0
2b .	INCENTIVE PROVISION	(203,026)	(203,195)	169	(0.1)	(1,013,303)	(1,016,975)	2,672	(0.3)
2c .	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	37,060,528	35,272,024	1,788,504	5.1	200,778,200	189,713,421	11,064,779	5.8
4 .	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	32,120,341	36,540,179	(4,419,838)	(12.1)	185,383,341	187,964,285	(11,980,944)	(6.1)
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.48	96.63	(0.15)	(0.2)				
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .14%)	31,033,090	35,351,145	(4,318,055)	(12.2)	178,402,971	190,121,497	(11,718,526)	(6.2)
7 .	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	6,027,438	(79,121)	6,106,559	0.0	22,375,229	(408,076)	22,783,305	0.0
8 .	INTEREST PROVISION FOR THE MONTH (LINE E10)	(5,262)				(128,597)			
9 .	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(5,777,265)				(28,858,173)			
10 .	TRUE UP COLLECTED (REFUNDED)	1,714,113				8,570,565			
11 .	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	1,959,024				1,959,024			
12 .	OTHER:	0				0			
13 .	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	1,959,024				1,959,024			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 FEBRUARY, 1994

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$5,777,265)	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10)	1,964,286	N/A	--	--			
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(3,812,979)	N/A	--	--			NOT
4 . AVERAGE TRUE UP (50% OF LINE E3)	(1,906,490)	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.100	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.520	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	6.620	N/A	--	--			
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	3.310	N/A	--	--			APPLICABLE
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.276	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$5,262)	N/A	--	--			

11MAR94:11:36

FEBRUARY, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	4,270,234	4,085,735	186,498	4.6
2	LIGHT OIL	600,933	421,466	179,467	42.6
3	COAL	18,317,303	21,907,561	-3,590,258	-16.4
4	GAS	542,523	255,700	286,817	112.2
5	NUCLEAR	2,286,119	2,161,729	124,390	5.8
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	26,017,112	28,830,195	-2,813,086	-9.8
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	228,379	140,566	88,011	62.7
10	LIGHT OIL	6,968	1,420	5,542	388.6
11	COAL	985,779	1,210,420	-224,641	-18.6
12	GAS	12,150	10,162	1,968	19.3
13	NUCLEAR	506,390	475,653	30,737	6.5
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,739,666	1,838,049	-98,383	-5.4
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	365,035	244,893	120,142	49.1
18	LIGHT OIL (BBL)	30,160	15,089	15,071	99.6
19	COAL (TON)	370,132	458,647	-88,515	-19.3
20	GAS (MCF)	183,490	94,357	89,133	94.5
21	NUCLEAR (MM BTU)	5,276,249	4,913,020	363,229	7.4
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	2,330,055	1,542,823	787,232	51.0
25	LIGHT OIL	176,600	87,514	89,086	101.8
26	COAL	9,233,686	11,488,566	-2,254,880	-19.6
27	GAS	190,829	94,357	96,472	102.2
28	NUCLEAR	5,276,249	4,913,020	363,229	7.4
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	17,207,419	18,125,285	-918,861	-5.1
GENERATION MIX (% MWH)					
32	HEAVY OIL	13.1	7.5	5.6	74.7
33	LIGHT OIL	0.4	0.1	0.3	300.0
34	COAL	56.7	65.9	-9.2	-14.0
35	GAS	0.7	0.6	0.1	16.7
36	NUCLEAR	29.1	25.9	3.2	12.4
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

11MAR94:11:36

FEBRUARY, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	11.70	16.68	-4.98	-29.9
41 LIGHT OIL (\$/BBL)	19.92	27.83	-7.91	-39.7
42 COAL (\$/TON)	49.42	47.77	1.65	3.3
43 GAS (\$/MCF)	2.96	2.71	0.25	9.2
44 NUCLEAR (\$/MILLION BTU)	0.43	0.44	-0.01	-2.3
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	1.83	2.65	-0.82	-30.9
48 LIGHT OIL	3.40	4.82	-1.42	-29.5
49 COAL	1.98	1.91	0.07	3.7
50 GAS	2.84	2.71	0.13	4.8
51 NUCLEAR	0.43	0.44	-0.01	-2.3
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.51	1.59	-0.08	-5.0
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,203	10,991	-788	-7.2
56 LIGHT OIL	25,344	61,370	-36,026	-58.7
57 COAL	9,367	9,431	-64	-0.3
58 GAS	15,706	9,267	6,439	69.5
59 NUCLEAR	10,419	10,325	94	0.9
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,891	9,862	29	0.3
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	1.87	2.91	-1.04	-35.7
64 LIGHT OIL	8.62	29.56	-20.94	-70.8
65 COAL	1.85	1.81	0.05	2.8
66 GAS	4.47	2.51	1.96	78.1
67 NUCLEAR	0.43	0.43	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.50	1.57	-0.07	-4.5

11MAR94:11:39

OCT - FEB, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	42,399,821	27,756,732	14,643,089	52.8
2	LIGHT OIL	6,265,489	3,249,854	3,015,635	92.8
3	COAL	86,048,921	103,685,474	-17,636,553	-17.0
4	GAS	1,023,419	1,299,362	-275,943	-21.2
5	NUCLEAR	12,801,595	11,622,845	1,178,750	10.1
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	148,539,245	147,614,267	924,978	0.6
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	2,163,252	1,002,179	1,161,073	115.9
10	LIGHT OIL	83,334	27,876	55,458	199.9
11	COAL	4,691,562	5,718,521	-1,036,959	-18.1
12	GAS	14,829	51,816	-36,987	-71.4
13	NUCLEAR	2,710,318	2,556,014	154,304	6.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	9,653,295	9,356,406	296,889	3.2
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	3,433,649	1,693,920	1,739,729	102.7
18	LIGHT OIL (BBL)	260,477	118,527	141,950	119.8
19	COAL (TON)	1,769,256	2,151,008	-381,752	-17.7
20	GAS (MCF)	221,731	479,471	-257,740	-53.8
21	NUCLEAR (MM BTU)	28,257,340	26,415,560	1,841,780	7.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	21,901,934	10,671,692	11,230,242	105.2
25	LIGHT OIL	1,527,987	687,448	840,539	122.3
26	COAL	44,155,245	54,113,560	-9,957,315	-18.4
27	GAS	230,783	479,471	-248,688	-51.9
28	NUCLEAR	28,257,340	26,415,560	1,841,780	7.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	96,074,289	92,367,731	3,706,558	4.0
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.3	10.7	11.6	108.4
33	LIGHT OIL	0.9	0.3	0.6	200.0
34	COAL	48.5	61.1	-12.6	-20.6
35	GAS	0.2	0.6	-0.4	-66.7
36	NUCLEAR	28.1	27.3	0.8	2.9
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

11MAR94:11:39

DCT - FEB. 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	12.35	16.39	-4.04	-24.6
41 LIGHT OIL (\$/BBL)	24.03	27.42	-3.37	-12.3
42 COAL (\$/TON)	48.64	48.20	0.44	0.9
43 GAS (\$/MCF)	4.62	2.71	1.91	70.5
44 NUCLEAR (\$/MILLION BTU)	0.45	0.44	0.01	2.3
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	1.94	2.60	-0.66	-25.4
48 LIGHT OIL	4.10	4.73	-0.63	-13.3
49 COAL	1.95	1.92	0.03	1.6
50 GAS	4.43	2.71	1.72	63.5
51 NUCLEAR	0.45	0.44	0.01	2.3
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.55	1.60	-0.05	-3.1
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,125	10,648	-523	-4.9
56 LIGHT OIL	18,336	24,561	-6,325	-25.6
57 COAL	9,432	9,463	-31	-0.3
58 GAS	15,563	9,253	6,310	68.2
59 NUCLEAR	10,426	10,335	91	0.9
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,952	9,872	80	0.8
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	1.96	2.77	-0.81	-29.2
64 LIGHT OIL	7.52	11.66	-4.14	-35.5
65 COAL	1.84	1.81	0.03	1.7
66 GAS	6.90	2.51	4.39	174.9
67 NUCLEAR	0.47	0.45	0.02	4.4
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.54	1.58	-0.04	-2.5

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
1	MWH								
1	SYSTEM NET GENERATION	1,739,080	1,838,040	(98,960)	(5.4)	9,653,296	9,356,406	296,890	3.2
2	POWER SOLD	(65,227)	(111,945)	46,718	(43.5)	(552,099)	(558,899)	6,800	(1.2)
3	INADVERTENT INTERCHANGE DELIVERED	(747,138)	0	(747,138)	0.0	(3,755,688)	0	(3,755,688)	0.0
4	PURCHASED POWER	13,510	36,838	(23,328)	0.0	27,292	93,933	(66,641)	0.0
4a	ENERGY PURCHASES FOR QUALIFYING FACILITIES	263,000	283,835	(20,835)	(7.3)	1,562,948	1,530,692	32,256	2.1
5	ECONOMY PURCHASES	73,410	99,670	(26,260)	(18.1)	552,176	870,037	(317,861)	(36.5)
6	INADVERTENT INTERCHANGE RECEIVED	740,141	0	740,141	0.0	3,768,593	0	3,768,593	0.0
7	NET ENERGY FOR LOAD	2,016,883	2,136,545	(119,662)	(5.9)	11,256,518	11,292,169	(35,651)	(0.3)
8	SALES	2,194,727	2,203,807	(9,080)	(2.3)	11,610,412	11,258,937	351,475	3.1
8a	SUPPLEMENTAL SALES	(22,450)	(41,865)	19,415	(8.3)	(296,478)	(238,899)	(57,579)	(24.1)
8b	ADJUSTED SYSTEM SALES	2,156,277	2,203,667	(47,390)	(2.2)	11,313,934	11,020,038	293,896	2.7
9	COMPANY USE	10,000	15,750	(5,750)	(32.9)	72,879	78,750	(5,871)	(7.5)
10	T&D LOSSES AND BILLING LAG UNACCOUNTED FOR ENERGY	(147,572)	(82,862)	(64,710)	78.1	(130,295)	193,381	(323,676)	(167.4)
11		0	0	0	0.0	0	0	0	0.0
12		0.5%	0.7%	-0.2%	(28.6)	0.8%	0.7%	-0.1%	(14.3)
13	% COMPANY USE TO NEL					-1.2%	1.7%	-2.9%	(170.6)
14	% T&D LOSSES AND BILLING LAG TO NEL					0.0%	0.0%	0.0%	0.0
15	% UNACCOUNTED FOR ENERGY TO NEL								
	DOLLARS								
16	FUEL COST OF SYSTEM NET GENERATION	\$26,017,113	\$28,830,198	(\$2,813,085)	(9.7)	\$148,539,243	\$147,614,267	\$924,976	0.6
16a	NUCLEAR FUEL DISPOSAL COST	473,531	444,736	28,795	6.5	2,534,612	2,389,874	144,738	6.1
16b	ADJUSTMENTS TO FUEL COST	(8,706)	64,980	(73,686)	(113.4)	(1,968,249)	201,730	(2,169,979)	(1,075.7)
17	FUEL COST OF POWER SOLD	(390,514)	(1,115,800)	725,286	(85.0)	(4,617,597)	(5,506,300)	888,703	(16.1)
17a	FUEL COST OF SUPPLEMENTAL SALES	(855,261)	(871,300)	16,039	(2.4)	(9,257,164)	(3,823,500)	(5,433,664)	142.1
17b	GAIN ON POWER SALES	(57,663)	(140,000)	82,337	(58.8)	(788,813)	(640,000)	(148,813)	(23.3)
18	ENERGY COST OF PURCHASED POWER	383,049	769,000	(402,951)	0.0	750,817	2,026,518	(1,275,701)	0.0
18a	CAPACITY COST OF SCH E PURCHASES	0	0	0	0.0	0	0	0	0.0
18b	ENERGY PAYMENTS TO QUALIFYING FAC.	3,261,411	6,204,640	(2,943,229)	(14.9)	37,053,157	34,264,360	2,788,797	8.1
19	ENERGY COST OF ECONOMY PURCHASES	1,200,000	2,096,675	(896,675)	(41.3)	13,137,335	20,837,336	(7,700,001)	(37.0)
20	TOTAL FUEL & NET POWER TRANSACTIONS	\$32,120,341	\$36,540,179	(\$4,419,838)	(12.1)	\$183,383,341	\$197,364,285	(\$11,980,944)	(6.1)
	C/KWH								
21	FUEL COST OF SYSTEM NET GENERATION	1.50	1.67	(0.07)	(4.5)	1.54	1.58	(0.04)	(2.5)
21a	FUEL COST OF SUPPLEMENTAL SALES	2.22	1.60	0.62	38.8	3.12	1.60	1.52	95.0
22	FUEL COST OF POWER SOLD	1.50	1.58	(0.08)	(5.6)	1.61	1.72	(0.09)	(5.2)
23	ENERGY COST OF PURCHASED POWER	2.86	2.13	0.73	34.3	2.75	2.16	0.59	0.0
23a	CAPACITY COST OF SCH E PURCHASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
23b	ENERGY PAYMENTS TO QUALIFYING FAC.	2.03	2.21	(0.18)	(8.1)	2.37	2.24	0.13	5.8
24	ENERGY COST OF ECONOMY PURCHASES	1.62	2.29	(0.67)	(28.4)	2.38	2.39	(0.01)	(0.4)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.59	1.71	(0.12)	(7.0)	1.85	1.73	0.12	(5.7)

11MAR94:11:36

FEBRUARY, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	754	506,390.01	100			10.420	#2 NF	47 5,276,249	5,800,000	273 5,276,249	1,220 2,759,650	0.545	25.957 0.523
TOTAL NUCLEAR	754	506,390.01				10.420				5,276,522	2,760,870	0.545	
ANCLOTE UNIT NO. 1	511	42,114.00	12			9,945	H6 #2	64,500 1,227	6,380,627	411,550 7,274	823,463 28,453	2.023	12.767 23.214
UNIT NO. 2	511	23,084.00	7			10,470	H6 #2	36,681 1,290	6,380,627	234,048 7,647	468,301 29,946	2.158	12.767 23.214
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	41,117.70	57			10,761	H6 #2	69,208 107	6,384,432	441,854 632	785,624 2,503	1.917	11.352 23.393
UNIT NO. 2	117	43,131.40	55			10,300	H6	69,584	6,384,432	444,254	789,892	1.831	11.352
UNIT NO. 3	210	75,210.50	53			10,015	H6	117,980	6,384,432	753,235	1,339,266	1.781	11.352
CR162 UNIT NO. 1	372	26,201.80	10			9,997	#2 CA	195 10,744	5,858,270	1,142 260,800	4,837 502,372	1.938	24.805 46.805
UNIT NO. 2	468	219,235.90	70			9,723	#2 CA	1,544 87,443	5,858,270	9,045 2,122,591	38,296 4,092,766	1.884	24.805 46.805
CR485 UNIT NO. 4	697	358,834.10	77			9,358	#2 CD	4,581 132,247	5,853,671	26,816 3,331,302	111,590 6,072,853	1.891	24.359 50.457
UNIT NO. 5	697	381,507.10	81			9,298	#2 CD	4,844 139,698	5,853,671	28,395 3,518,993	117,996 7,048,812	1.879	24.359 50.458
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0								-18,112		
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33	3.00	0			393,333	H6 #2	165 22	6,377,256	1,052 128	2,781 510	109.700	16.855 23.182
UNIT NO. 2	32	1,251.00	6			13,131	H6 #2	2,555 23	6,377,256	16,294 533	43,057 533	3.485	16.856 23.174
UNIT NO. 3	80	2,467.00	5			11,362	H6 #2	4,362 45	6,365,897	27,768 261	73,525 1,043	3.023	16.856 23.178

11MAR94:11:39

OCT - FEB, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	752	2,710,318.47	99			10,426	#2 NF	247 28,257,340	5,800,000	1,432 28,257,340	6,734 13,854,035	0.511	27.263 0.490
TOTAL NUCLEAR	752	2,710,318.47				10,426				28,258,772	13,860,769	0.511	
ANCLOTE UNIT NO. 1	511	502,018.00	27			10,026	H6 #2	775,023 12,778	6,396,770	4,957,644 75,749	10,344,928 299,487	2.100	13.219 23.438
UNIT NO. 2	511	525,706.00	28			10,001	H6 #2	812,110 10,736	6,395,646	5,193,968 63,644	10,713,316 249,546	2.085	13.192 23.244
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	245,466.90	63			10,543	H6 #2	406,379 470	6,361,565	2,585,207 2,775	4,548,626 11,473	1.856	11.193 24.411
UNIT NO. 2	117	276,764.00	65			10,140	H6	441,200	6,360,759	2,806,368	4,918,322	1.777	11.148
UNIT NO. 3	210	474,886.70	62			9,925	H6	740,824	6,362,225	4,713,289	8,269,921	1.741	11.163
CR182 UNIT NO. 1	372	857,700.00	64			9,938	#2 CA	8,886 347,429	5,869,439	52,155 12,191	203,765 16,080,153	1.699	22.931 46.283
UNIT NO. 2	468	443,758.30	26			9,854	#2 CA	4,474 179,830	5,861,852	26,226 12,085	102,053 8,393,361	1.914	22.810 46.673
CR485 UNIT NO. 4	697	1,938,059.40	77			9,385	#2 CD	14,562 717,006	5,859,863	85,331 12,625	350,116 18,104,004	1.846	24.043 49.397
UNIT NO. 5	697	1,442,044.60	57			9,237	#2 CD	14,627 524,991	5,855,532	85,650 12,605	349,702 13,234,628	1.836	23.908 49.825
HIGGINS UNIT NO. 1	31	14,545.00	13			13,029	H6 #2	29,357 295	6,395,859	187,764 1,742	380,425 7,378	2.666	12.959 25.010
UNIT NO. 2	33	13,266.00	11			13,021	H6 #2	26,748 267	6,398,875	171,157 1,578	363,718 6,678	2.782	13.588 25.011
UNIT NO. 3	31	13,014.00	12			12,857	H6	26,143	6,400,222	167,321	360,019	2.766	13.771
SUWANNEE UNIT NO. 1	33	1,759.00	1			14,304	H6 #2	3,907 56	6,356,587	24,835 323	62,540 1,333	3.631	16.007 23.804
UNIT NO. 2	32	12,082.00	10			13,489	H6	25,329	6,360,115	161,095	405,363	3.419	16.004
UNIT NO. 3	80	28,175.00	10			11,632	#2 H6	324 51,252	5,801,580	1,979 325,526	7,691 820,498	2.944	23.707 16.009

11MAR94:11:39

OCT - FEB, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
							#2	382	5,801,320	2,215	9,061		23.720
TURNER													
UNIT NO. 2	0		0								-37,571		
UNIT NO. 3	70	26,517.17	11			11,179	H6	46,087	6,371,897	293,662	646,504	2.481	14.028
							#2	474	5,851,140	2,773	11,403		24.057
		1,056.83				12,553	G5	12,695	1,045	13,265	62,949	5.956	4.959
UNIT NO. 4	71	29,052.64	12			10,908	H6	49,290	6,372,447	314,098	703,315	2.461	14.269
							#2	480	5,851,079	2,809	11,546		24.054
		1,079.36				12,099	G5	12,496	1,045	13,059	29,670	2.749	2.374
TOTAL STEAM	4071	6,846,950.90				9,711				66,489,355	130162583	1.901	
AVON-PKR UNITS 1-2	50	55.43 115.28	0			21,940 15,355	#2 G5	206 1,700	5,903,980 1,041	1,216 1,770	5,643 4,007	10.181 3.476	27.393 2.357
BART-PKR UNITS 1-4	176	1,835.60	0			15,418	#2	4,803	5,891,975	28,302	-6,765	-0.369	-1.408
BAYB-PKR UNITS 1-4	184	3,948.30	1			13,415	#2	8,980	5,898,353	52,968	216,533	5.484	24.113
DBRY-PKR UNITS 1-10	585	26,489.00	1			14,414	#2	65,364	5,841,255	381,807	1,528,346	5.770	23.382
HIGG-PKR UNITS 1-4	110	133.28 355.22	0			18,338 15,303	#2 G5	413 5,223	5,916,109 1,041	2,444 5,436	10,458 12,308	7.847 3.465	25.322 2.357
INTC-PKR UNITS 1-10	550	42,976.10	2			12,732	#2	93,091	5,877,843	547,173	2,433,082	5.661	26.137
PTSJ-PKR UNITS 1	14	4.00	0			46,500	#2	32	5,803,794	186	906	22.650	28.313
RIOP-PKR UNITS 1	14	0.0	0				#2	9	5,895,609	53	243		27.000
SWAN-PKR UNITS 1-3	159	6,827.20	1			13,303	#2	15,656	5,801,110	90,822	373,329	5.468	23.846
TURN-PKR UNITS 1-4	158	1,065.00	0			15,030	#2	2,738	5,846,135	16,007	72,564	6.814	26.503
U-OF-FLA UNITS 1-6	17		20					127	5,716,530	726	3,195		25.157

11MAR94:11:39

OCT - FEB, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		12,222.50				16,138	GS	189,618	1,040	197,252	914,486	7.482	4.823
TOTAL GAS TURB	2018	96,026.90				13,810				1,326,162	5,568,335	5.799	
SYSTEM TOTAL	6841	9,653,296.27				9.952				96,074,289	149591687	1.550	

11MAR94:11:37

FEBRUARY, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	434,038	200,000	234,038	117.0
3 UNIT COST (\$/BBL)	12.94	18.38	-5.44	-29.6
4 AMOUNT (\$)	5,617,022	3,676,750	1,940,272	52.8
5 BURNED				
6 UNITS (BBL)	365,038	244,893	120,142	49.1
7 UNIT COST (\$/BBL)	11.70	16.68	-4.98	-29.9
8 AMOUNT (\$)	4,270,234	4,083,736	186,498	4.6
9 ADJUSTMENTS				
10 UNITS (BBL)	87			
11 AMOUNT (\$)	-95,352			
12 ENDING INVENTORY				
13 UNITS (BBL)	972,368	920,353	52,015	5.7
14 UNIT COST (\$/BBL)	12.88	17.13	-4.25	-24.8
15 AMOUNT (\$)	12,526,945	15,769,856	-3,242,911	-20.6
16				
17 DAYS SUPPLY	75	105	-30	-28.6
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	29,913	0	29,913	0.0
20 UNIT COST (\$/BBL)	25.12	0.00	25.12	0.0
21 AMOUNT (\$)	751,436	0	751,436	0.0
22 BURNED				
23 UNITS (BBL)	30,160	3,020	27,140	898.7
24 UNIT COST (\$/BBL)	19.92	27.31	-7.39	-27.1
25 AMOUNT (\$)	600,933	82,480	518,453	628.6
26 ADJUSTMENTS				
27 UNITS (BBL)	-1,258			
28 AMOUNT (\$)	-317			
29 ENDING INVENTORY				
30 UNITS (BBL)	351,061	363,367	-12,306	-3.4
31 UNIT COST (\$/BBL)	24.18	27.11	-2.93	-10.8
32 AMOUNT (\$)	8,487,728	9,850,699	-1,362,971	-13.8
33				
34 DAYS SUPPLY	326	3369	-3043	-90.3

11MARS4:11:37

FEBRUARY, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	401,313	471,000	-69,687	-14.8
37 UNIT COST (\$/TON)	49.06	47.61	1.45	3.0
38 AMOUNT (\$)	19,687,825	22,423,490	-2,735,665	-12.2
39 BURNED				
40 UNITS (TON)				
41 UNIT COST (\$/TON)	370.132	458,647	-88,515	-19.3
42 AMOUNT (\$)	49.49	47.77	1.72	3.6
43 ADJUSTMENTS	18,317,303	21,907,564	-3,590,261	-16.4
44 UNITS (TON)				
45 AMOUNT (\$)	0			
46 ENDING INVENTORY	-662			
47 UNITS (TON)				
48 UNIT COST (\$/TON)	793,721	658,949	134,772	20.5
49 AMOUNT (\$)	49.31	47.11	2.20	4.7
50	39,137,892	31,045,704	8,092,188	26.1
51 DAYS SUPPLY	60	40	20	50.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)				
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0.00	0.00	0.00	0.0
56 BURNED	0	0	0	0.0
57 UNITS (BBL)				
58 UNIT COST (\$/BBL)	0	0	0	0.0
59 AMOUNT (\$)	0.00	0.00	0.00	0.0
60 ENDING INVENTORY	0	0	0	0.0
61 UNITS (BBL)				
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)	0.00	0.00	0.00	0.0
64	0	0	0	0.0
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	183,490	94,357	89,133	94.5
68 UNIT COST (\$/MCF)	2.96	2.71	0.25	9.2
69 AMOUNT (\$)	542,523	255,706	286,817	112.2
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,276,249	4,913,020	363,229	7.4
72 UNIT COST (\$/MM BTU)	0.43	0.44	-0.01	-2.3
73 AMOUNT (\$)	2,286,119	2,161,729	124,390	5.8

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

FEBRUARY 1994

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(997)	(\$11,292.00)	Expense for fuel used for dock service at Bartow Plant
--	(\$36.68)	Non recoverable expense of analysis reports at Anclote Plant
--	(\$18.19)	Non recoverable expense of analysis reports at Bartow Plant
--	(\$19.94)	Non recoverable expense of analysis reports at Suwannee Plant
1,072		Physical Inventory Adjustment - Bartow South Terminal
12		Physical Inventory Adjustment - Higgins Plant
--	(\$83,995.48)	Non recoverable expense for pipeline accounts 151 11 and 151 12
87	(\$95,362.29)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(12)	(\$280.73)	Non recoverable expense for maintenance of equipment at Bartow Plant
--	(\$16.04)	Non recoverable expense of analysis reports at Intercession City Peaker
--	(\$19.87)	Non recoverable expense of analysis reports at Bartow Peaker
(385)		Physical Inventory Adjustment - University of Florida - Test Burn
(865)		Physical Inventory Adjustment - Bartow Peaker
1		Physical Inventory Adjustment - Intercession City Peaker
3		Physical Inventory Adjustment - Crystal River
(1,258)	(\$316.64)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to 5 barrels and \$128.89.

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	\$661.91	Non recoverable expense of inspection reports.
0	\$661.91	TOTAL

11MAR94:11:39

OCT - FEB, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES	3,560,323	1,745,000	1,815,323	104.0
2 UNITS (BBL)	12.36	16.89	-4.53	-26.8
3 UNIT COST (\$/BBL)	44,006,480	29,475,150	14,531,330	49.3
4 AMOUNT (\$)				
5 BURNED	3,433,649	1,693,920	1,739,729	102.7
6 UNITS (BBL)	12.35	16.39	-4.04	-24.6
7 UNIT COST (\$/BBL)	42,399,821	27,756,732	14,643,089	52.8
8 AMOUNT (\$)				
9 ADJUSTMENTS	-3,861			
10 UNITS (BBL)	-495.637			
11 AMOUNT (\$)				
12 ENDING INVENTORY	972,368	920,353	52,015	5.7
13 UNITS (BBL)	12.88	17.13	-4.25	-24.8
14 UNIT COST (\$/BBL)	12,526,945	15,769,856	-3,242,911	-20.8
15 AMOUNT (\$)				
16 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES	301,885	57,000	244,885	429.6
19 UNITS (BBL)	23.98	28.62	-4.64	-16.2
20 UNIT COST (\$/BBL)	7,239,902	1,631,610	5,608,292	343.7
21 AMOUNT (\$)				
22 BURNED	260,478	58,182	202,296	347.7
23 UNITS (BBL)	24.05	27.19	-3.14	-11.5
24 UNIT COST (\$/BBL)	6,265,489	1,581,777	4,683,712	296.1
25 AMOUNT (\$)				
26 ADJUSTMENTS	-1,582			
27 UNITS (BBL)	-645			
28 AMOUNT (\$)				
29 ENDING INVENTORY	351,061	363,367	-12,306	-3.4
30 UNITS (BBL)	24.18	27.11	-2.93	-10.8
31 UNIT COST (\$/BBL)	8,487,728	9,850,699	-1,362,971	-13.8
32 AMOUNT (\$)				
33 DAYS SUPPLY	0	0	0	0.0

11MAR94 11:36

OCT - FEB, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	1,954,330	2,346,000	-391,670	-16.7
37 UNIT COST (\$/TON)	48.57	47.86	0.71	1.5
38 AMOUNT (\$)	94,921,000	112,279,620	-17,348,620	-15.5
39 BURNED				
40 UNITS (TON)				
41 UNIT COST (\$/TON)	1,769,256	2,151,008	-381,752	-17.7
42 AMOUNT (\$)	48.64	48.20	0.44	0.9
43 ADJUSTMENTS	86,048,921	103,685,477	-17,636,556	-17.0
44 UNITS (TON)				
45 AMOUNT (\$)	0			
46 ENDING INVENTORY	-2,938			
47 UNITS (TON)				
48 UNIT COST (\$/TON)	793,721	658,949	134,772	20.5
49 AMOUNT (\$)	49.31	47.11	2.20	4.7
50	39,137,892	31,045,704	8,092,188	26.1
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)				
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0.00	0.00	0.00	0.0
56 BURNED	0	0	0	0.0
57 UNITS (BBL)				
58 UNIT COST (\$/BBL)	0	0	0	0.0
59 AMOUNT (\$)	0.00	0.00	0.00	0.0
60 ENDING INVENTORY	0	0	0	0.0
61 UNITS (BBL)				
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)	0.00	0.00	0.00	0.0
64	0	0	0	0.0
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)				
68 UNIT COST (\$/MCF)	221,732	479,471	-257,739	-53.8
69 AMOUNT (\$)	4.62	2.71	1.91	70.5
	1,023,419	1,299,362	-275,943	-21.2
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)				
72 UNIT COST (\$/MM BTU)	28,257,340	26,415,560	1,841,780	7.0
73 AMOUNT (\$)	0.45	0.44	0.01	2.3
	12,801,595	11,622,845	1,178,750	10.1

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF
FEBRUARY 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$
ESTIMATED		70,000	0	70,000	1.594	1.644	1,115,800
ACTUAL							
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C	611	0	611	1.555	1.631	9,459
FLORIDA POWER & LIGHT	ECONOMY-C	12,358	0	12,358	1.480	1.661	162,054
FORT PIERCE	ECONOMY-C	16	0	16	1.450	1.638	232
VERO BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
LAKE WORTH	ECONOMY-C	77	0	77	1.755	2.378	1,313
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	1	0	1	2.000	2.000	20
ORLANDO UTILITIES COMM	ECONOMY-C	2,131	0	2,131	1.396	1.682	29,546
TALLAHASSEE	ECONOMY-C	4,316	0	4,316	1.469	1.733	63,412
GAINESVILLE	ECONOMY-C	90	0	90	1.714	1.966	1,543
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	143	0	143	1.699	2.212	2,421
ST. CLOUD	ECONOMY-C	578	0	578	1.571	2.212	9,061
STARKE	ECONOMY-C	0	0	0	0.000	0.000	0
KEY WEST	ECONOMY-C	126	0	126	1.037	1.824	1,307
SEMINOLE	ECONOMY-C	154	0	154	0.957	1.288	1,474
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	3,160	0	3,160	2.149	2.149	67,909
SEMINOLE	LOAD FOLLOWIN	1,019	0	1,019	1.945	1.945	19,803
SEMINOLE	BACKUP-G	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWIN	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		24,779		24,779	1.576	1.770	390,514
DIFFERENCE		(45,221)		(45,221)	(0.018)	(0.074)	(725,286)
DIFFERENCE %		(64.6)		(64.6)	(1.1)	(4.0)	(65.0)
CUMULATIVE ACTUAL		255,621		255,621	1.806	2.114	4,617,597
CUMULATIVE ESTIMATED		320,000		320,000	1.721	1.971	5,506,300
CUMULATIVE DIFFERENCE		(64,379)		(64,379)	0.271	0.033	(888,703)
CUMULATIVE DIFFERENCE %		(0.2)		(0.2)	16.7	1.7	(0.16)

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF
FEBRUARY 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		70,000	1,115,800	1,290,800	1,594	1,844	140,000
ACTUAL							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	611	9,499	11,190	1,555	1,831	1,353
FLORIDA POWER & LIGHT	ECONOMY-C	12,358	182,954	205,327	1,480	1,661	17,891
FORT PIERCE	ECONOMY-C	16	232	310	1,450	1,938	62
VERO BEACH	ECONOMY-C	0	0	0	0,000	0,000	0
LAKE WORTH	ECONOMY-C	77	1,313	1,831	1,705	2,378	414
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0,000	0,000	0
HOMESTEAD	ECONOMY-C	0	0	0	0,000	0,000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0,000	0,000	0
TAMPA ELECTRIC	ECONOMY-C	1	20	26	2,000	2,600	5
ORLANDO UTILITIES COMM	ECONOMY-C	2,137	29,546	35,421	1,388	1,662	4,700
TALLAHASSEE	ECONOMY-C	4,316	63,412	74,811	1,469	1,733	9,119
GAINESVILLE	ECONOMY-C	90	1,543	1,749	1,714	1,968	161
REEDY CREEK	ECONOMY-C	0	0	0	0,000	0,000	0
SOUTHERN	ECONOMY-C	0	0	0	0,000	0,000	0
KISSIMMEE	ECONOMY-C	143	2,421	3,163	1,693	2,212	594
ST. CLOUD	ECONOMY-C	575	9,081	12,785	1,571	2,212	2,963
STARKE	ECONOMY-C	0	0	0	0,000	0,000	0
KEY WEST	ECONOMY-C	126	1,307	2,298	1,037	1,824	793
SEMINOLE	ECONOMY-C	154	1,474	1,935	0,957	1,256	369
LAKELAND	ECONOMY-C	0	0	0	0,000	0,000	0
OGLETHORPE	ECONOMY-C	3,160	67,909	67,909	2,149	2,149	0
CURRENT MONTH TOTAL		23,761	370,711	418,775	1,560	1,762	38,451
DIFFERENCE		(46,239)	(745,089)	(872,025)	(0,034)	(0,082)	(101,549)
DIFFERENCE %		(66.1)	(66.8)	(67.6)	(2.1)	(4.4)	(72.5)
CUMULATIVE ACTUAL		248,784	4,448,436	5,162,878	1,768	2,075	571,552
CUMULATIVE ESTIMATED		320,000	5,506,300	6,306,300	1,721	1,971	640,000
CUMULATIVE DIFFERENCE		(71,216)	(1,057,862)	(1,143,422)	0,047	0,104	(68,448)
CUMULATIVE DIFFERENCE %		(22.28)	(19.21)	(18.13)	3.89	5.28	(10.70)

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF
FEBRUARY 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) NONFUEL COST \$/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWIN	1,018	0	1,018	0.000	1.000	0
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	SCHEDULED-B	0	0	0	0.000	1.000	0
FORT PIERCE	FIRM-D	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	ASSURED-F	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST CLOUD	RESERVE-H	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	2,365
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	4,119
ADJUSTMENTS							12,726
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		1,018	0	1,018	1.887	1.000	19,212
DIFFERENCE		1,018	0	1,018	1.887	0.000	19,212
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		6,837	0	6,837	3.612	1.000	246,923
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		6,837	0	6,837	3.612	0.000	246,923
CUMULATIVE DIFFERENCE %		0.0	0.0	0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
FEBRUARY 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		36,936			36,936	0.000	2.128	786,030
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM	550			550	10.712	10.712	58,917
SOUTHERN CO- UPS	FIRM	12,860			12,860	2.520	2.520	324,132
SEMINOLE	SCHEDULED-B	0			0	0.000	0.000	0
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
FLORIDA POWER & LIGHT ORLANDO	EMERGENCY-B SCHEDULED-B	0 0			0 0	0.000 0.000	0.000 0.000	0 0
CURRENT MONTH TOTAL		13,410			13,410	2.858	2.858	383,049
DIFFERENCE		(23,526)			(23,526)	2.858	0.728	(402,981)
DIFFERENCE %		(63.7)			(63.7)	0.7	34.3	(51.3)
CUMULATIVE ACTUAL		27,292			27,292	2.751	2.751	750,817
CUMULATIVE ESTIMATED		93,933			93,933	2.157	2.157	2,026,518
CUMULATIVE DIFFERENCE		(66,641)			(66,641)	1.914	1.914	(1,275,701)
CUMULATIVE DIFFERENCE %		(0.71)			(0.71)	0.000	0.089	(0.63)

FLORIDA POWER CORPORATION
SCHEDULE A8A

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY 1994

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 283,835	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 283,835	(7) ENERGY COST \$/KWH 2.214	(8) TOTAL COST \$/KWH 2.214	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 6,284,660
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	10			10	1.900	1.900	190
NRG/RECOVERY GROUP ADJ	CO-GEN	6,637			6,637	1.700	1.700	(187)
U.S. AGRI-CHEM ADJ	CO-GEN	(12)			(12)			112,829
RIDGEWOOD CHEMICAL ADJ	CO-GEN	891			891	1.800	1.800	(14,143)
PINELLAS COUNTY ADJ	CO-GEN	0			0			16,038
ST. JOE PAPER ADJ	CO-GEN	891			891	1.800	1.800	(1,612)
LFC POWER SYSTEMS ADJ	CO-GEN	0			0			16,038
BAY COUNTY ADJ	CO-GEN	31,306			31,306	1.700	1.700	(1,612)
TIMBER ENERGY ADJ	CO-GEN	(245)			(245)			532,202
PASCO COUNTY ADJ	CO-GEN	665			665	1.800	1.800	(89,745)
SEMINOLE FERTILIZER ADJ	CO-GEN	0			0			11,970
DADE COUNTY ADJ	CO-GEN	416			416	1.799	1.799	(1,051)
FLORIDA CRUSHED STONE ADJ	CO-GEN	0			0			7,484
CITRUS WORLD ADJ	CO-GEN	5,984			5,984	1.700	1.700	(13,165)
LAKE COGEN LIMITED ADJ	CO-GEN	0			0			101,728
PASCO COGEN LIMITED ADJ	CO-GEN	8,373			8,373	1.800	1.800	(15,892)
ORLANDO COGEN ADJ	CO-GEN	15			15			150,714
		16,941			16,941	1.800	1.800	(1,575)
		0			0			304,986
		5,133			5,133	0.900	0.900	(17,333)
		0			0			46,197
		29,458			29,458	2.400	2.400	(20,306)
		0			0			707,040
		421			421	2.000	2.000	(6,863)
		0			0			8,420
		0			0	0.000	0.000	(1,996)
		0			0			0
		55,515			55,515	2.400	2.400	1,332,360
		0			0			(86,038)
		66,176			66,176	2.400	2.400	1,568,272
		0			0			(90,286)
		47,365			47,365	2.400	2.400	1,136,808
		(12,940)			(12,940)			(360,062)
CURRENT MONTH TOTAL		263,000			263,000	2.036	2.036	5,351,410
DIFFERENCE		(20,835)			(20,835)	(0.179)	(0.179)	(933,250)
DIFFERENCE %		(7.3)			(7.3)	(8.1)	(8.1)	(14.9)
CUMULATIVE ACTUAL		1,562,948			1,562,948	2.371	2.371	37,053,156
CUMULATIVE ESTIMATED		1,530,692			1,530,692	2.238	2.238	34,264,360
CUMULATIVE DIFFERENCE		32,256			32,256	0.133	0.133	2,788,796
CUMULATIVE DIFFERENCE %		2.1			2.1	5.9	5.9	8.1

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
FEBRUARY 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		89,670	2.294	2,056,675	2.791	2,502,456	445,781
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	19,949	2.210	440,784	2.215	441,887	1,103
FLORIDA POWER & LIGHT	ECONOMY-C	20,084	2.027	407,133	2.581	518,334	111,201
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
LAKE WORTH	ECONOMY-C	0	0.000	0	0.000	0	0
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	10	4.030	403	4.790	479	76
JACKSONVILLE ELECT AUTH	ECONOMY-C	48	1.804	866	2.290	1,099	233
TAMPA ELECTRIC	ECONOMY-C	3,252	2.058	66,929	2.441	79,390	12,461
ORLANDO UTILITIES COMM	ECONOMY-C	0	0.000	0	0.000	0	0
TALLAHASSEE	ECONOMY-C	121	2.298	2,780	2.552	3,088	308
GAINESVILLE	ECONOMY-C	1,432	2.019	28,907	2.375	34,006	5,101
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	7,027	1.868	131,283	2.072	145,592	14,309
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	44	2.350	1,034	2.350	1,034	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		51,967	2.078	1,080,119	2.357	1,224,911	144,792
SOUTHEASTERN POWER ADMIN	HYDRO	9,974	1.022	101,932	1.637	163,274	101,932
SEMINOLE	LOAD FOLLOWING	755	2.216	16,734	2.216	16,734	0
SOUTHERN	LONG TERM-E	10,722	2.382	255,450	2.382	255,450	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		21,451	1.744	374,116	2.050	435,456	101,932
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		73,418	1.981	1,454,235	2.262	1,660,369	246,724
DIFFERENCE		(16,252)	(0.313)	(602,440)	(0.529)	(842,087)	(199,057)
DIFFERENCE %		(18.1)	(13.6)	(29.3)	(19.0)	(33.7)	(44.7)
CUMULATIVE ACTUAL		552,176	2.424	13,364,189	3.032	16,741,638	3,357,449
CUMULATIVE ESTIMATED		870,037	-0.657	(7,453,147)	-1.002	(8,721,014)	(1,267,867)
CUMULATIVE DIFFERENCE		(317,861)	3.281	20,837,336	4.034	25,462,652	4,625,316
CUMULATIVE DIFFERENCE %		(36.5)	(382.9)	(279.6)	(402.6)	(292.0)	(364.8)

FLORIDA POWER CORPORATION
SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
FOR THE MONTH OF: FEBRUARY 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	305,239,000
TAMPA ELECTRIC CO.	(469,928,000)
ORLANDO UTILITIES COMM.	49,667,000
CITY OF NEW SMYRNA BEACH	4,243,000
CITY OF TALLAHASSEE	38,692,000
CITY OF GAINESVILLE	9,941,000
CITY OF KISSIMMEE	16,577,000
SEMINOLE ELECTRIC COOP.	(48,781,000)
SOUTHERN SERVICES, INC.	94,823,000
CR #3 PARTICIPANTS	(41,190)
REEDY CREEK IMP. DIST.	(12,993,000)
CITY OF ST CLOUD	214,000
WHEELED ENERGY	5,349,970
TOTAL (Schedule A1, Line 19; MWH)	(6,997,220)

* () DENOTES KWH DELIVERED

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCTOBER 1993	NOVEMBER 1993	DECEMBER 1993	JANUARY 1994	FEBRUARY 1994	MARCH 1994	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	47.93	49.05	49.05	49.05	49.05		48.83
FUEL RECOVERY FACTOR (C/KWH)	1.818	1.850	1.976	2.021	1.748		1.731
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	18.25	18.57	19.84	20.29	17.55	0.00	17.38
TOTAL REVENUES \$	66.18	67.62	68.89	69.34	66.60	0.00	66.21
ACTUAL							
BASE RATE REVENUES \$	47.93	49.05	49.05	49.05	49.05		48.83
FUEL RECOVERY FACTOR (C/KWH)	1.604	1.655	1.980	1.844	1.585		1.886
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	16.10	16.61	19.88	18.51	15.91	0.00	18.93
TOTAL REVENUES \$	64.03	65.66	68.93	67.56	64.96	0.00	67.76
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	(2.15)	(1.96)	0.04	(1.78)	(1.64)	0.00	1.55
TOTAL REVENUES \$	(2.15)	(1.96)	0.04	(1.78)	(1.64)	0.00	1.55
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES %	(11.8)	(10.6)	0.2	(8.8)	(9.3)	0.0	8.9
TOTAL REVENUES %	(3.2)	(2.9)	0.1	(2.6)	(2.5)	0.0	2.3

11MAR94:11:37

FEBRUARY, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	1,086,707,630	1,144,823,000	-58,115,370	-5.1
2 COMMERCIAL	567,730,744	582,571,000	-14,840,256	-2.5
3 INDUSTRIAL	284,319,097	260,374,000	23,945,097	9.2
4 STREET & HIGHWAY LIGHTING	2,114,368	2,174,000	-59,632	-2.7
5 OTHER SALES TO PUBLIC AUTHOR.	139,501,604	139,360,000	141,604	0.1
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,080,373,443	2,129,302,000	-48,928,557	-2.3
8 SALES FOR RESALE	114,353,490	116,300,000	-1,946,510	-1.7
9 TOTAL SALES	2,194,726,933	2,245,602,000	-50,875,067	-2.3
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,113,012	1,115,168	-2,156	-0.2
11 COMMERCIAL	121,782	121,318	-37	-0.0
12 INDUSTRIAL	3,112	3,098	13	0.4
13 STREET & HIGHWAY LIGHTING	2,401	2,423	-22	-0.9
14 OTHER SALES TO PUBLIC AUTHOR.	14,546	12,159	2,387	19.6
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,254,853	1,254,668	185	0.0
17 SALES FOR RESALE	15	16	-1	-6.3
18 TOTAL SALES	1,254,868	1,254,684	184	0.0
KWH USE PER CUSTOMER				
19 RESIDENTIAL	976	1,027	-51	-5.0
20 COMMERCIAL	4,662	4,782	-120	-2.5
21 INDUSTRIAL	91,362	84,019	7,343	8.7
22 STREET & HIGHWAY LIGHTING	881	897	-16	-1.8
23 OTHER SALES TO PUBLIC AUTHOR.	9,590	11,461	-1,871	-16.3
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,658	1,697	-39	-2.3
26 SALES FOR RESALE	7,623,566	7,268,750	354,816	4.9
27 TOTAL SALES	1,749	1,790	-41	-2.3

OCT - FEB, 1994
 KWH SALES AND CUSTOMER DATA
 FLORIDA POWER CORPORATION

SCHEDULE A-12 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	5,548,546,387	5,378,109,000	170,437,387	3.2
2 COMMERCIAL	3,133,220,623	3,150,585,000	-17,324,377	-0.5
3 INDUSTRIAL	1,404,596,705	1,319,413,000	85,183,705	6.5
4 STREET & HIGHWAY LIGHTING	10,736,491	10,367,000	-120,509	-1.1
5 OTHER SALES TO PUBLIC AUTHOR.	769,281,095	742,793,000	26,468,096	3.6
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	10,866,401,302	10,601,757,000	264,644,302	2.5
8 SALES FOR RESALE	744,011,000	657,180,000	86,831,000	13.2
9 TOTAL SALES	11,610,412,302	11,258,937,000	351,475,302	3.1
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,095,924	1,099,962	-4,038	-0.4
11 COMMERCIAL	121,342	121,559	-217	-0.2
12 INDUSTRIAL	3,108	3,097	11	0.4
13 STREET & HIGHWAY LIGHTING	2,396	2,409	-13	-0.5
14 OTHER SALES TO PUBLIC AUTHOR.	14,461	12,078	2,383	19.7
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,237,232	1,239,106	-1,874	-0.2
17 SALES FOR RESALE	16	16	0	0.0
18 TOTAL SALES	1,237,248	1,239,122	-1,874	-0.2
KWH USE PER CUSTOMER				
19 RESIDENTIAL	5,063	4,889	174	3.6
20 COMMERCIAL	25,822	25,918	-96	-0.4
21 INDUSTRIAL	451,929	426,029	25,900	6.1
22 STREET & HIGHWAY LIGHTING	4,461	4,507	-26	-0.6
23 OTHER SALES TO PUBLIC AUTHOR.	53,196	61,500	-8,304	-13.5
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	8,732	8,556	227	2.7
26 SALES FOR RESALE	46,500,688	41,073,750	5,426,938	13.2
27 TOTAL SALES	9,384	9,086	298	3.3

FLORIDA POWER CORPORATION
NUCLEAR FUEL EXPENSE
FEBRUARY 1994

SCHEDULE A13

BATCH # ASSEMBLIES	BATCH 1 (1)	BATCH 5 (0)	BATCH 8 (0)	BATCH 9 (40)	BATCH 10 (72)	BATCH 11 (64)	TOTAL (177)
\$ = 90.4473%							
UNAMORTIZED FUEL - 12/31/93	\$0.00	\$0.00	\$0.00	\$2,490,854.55	\$10,517,390.96	\$24,823,076.07	\$37,831,321.58
LESS: AMORTIZATION - JAN 1994	\$0.00	\$0.00	\$0.00	\$495,356.74	\$1,139,691.72	\$1,036,583.52	\$2,670,631.96
UNAMORTIZED FUEL - 01/31/94	\$0.00	\$0.00	\$0.00	\$1,995,497.81	\$9,377,699.24	\$23,787,492.55	\$35,160,689.60
MMBTU = 90.4473%							
UNAMORTIZED FUEL - 12/31/93	635,077	0	0	4,649,204	19,798,426	65,530,669	90,813,376
ADJUSTMENT FOR REVISED FORECAST	350,752	0	0	363,377	1,894,201	(489,158)	2,109,172
LESS: AMORTIZATION - JAN 1994	26,275	0	0	926,518	2,145,504	2,733,853	5,830,150
UNAMORTIZED FUEL - 01/31/94	959,554	0	0	4,086,063	19,537,123	62,307,658	86,892,398
AMORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	48.81	48.00	38.18	
MMBTU BURNED - 100.0000%	26,290	0	0	925,050	2,146,739	2,735,427	5,833,506
LESS: PARTICIPANTS - 9.5527%	2,511	0	0	88,367	205,072	261,307	557,257
MMBTU BURNED - 90.4473%	23,779	0	0	836,683	1,941,667	2,474,120	5,276,249
NUCLEAR FUEL EXPENSE - FEB 1994	\$0.00	\$0.00	\$0.00	\$408,384.97	\$932,000.16	\$944,619.02	\$2,285,004.15
							DB 518.10 CR 120.51

DISPOSAL COST CALCULATION

		TOTAL CURRENT DISPOSAL COST ALLOCATION	RETAIL	WHOLESALE	
CR#3 NET GENERATION 100% (KWH)	559,957,000		\$473,530.50	\$473,530.50	
LINE LOSS FACTOR	0.935040		96.48%	35.20%	100.00%
GENERATION ADJUSTED FOR LOSSES PERCENT ALLOCATED TO FPC	523,542,996 90.4473%	AMOUNT	\$456,862.23	\$166,682.74	
FPC GENERATION DISPOSAL COST RATE	473,530,504 .001		DB 518.12 CR 232.35	150014	
TOTAL CURRENT DISPOSAL COST	\$473,530.50				

DISPOSAL COST FEB 1994
14 MAR 94