

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

DIRECT TESTIMONY OF FRANCES J. LINGO

ON BEHALF OF THE STAFF OF THE FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF WATER AND WASTEWATER

FILED: MARCH 31, 1994

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DIRECT TESTIMONY OF FRANCES J. LINGO

- 2 Q. Would you please state your name and business address?
- 3 A. Frances J. Lingo, 101 East Gaines Street, Tallahassee, Florida 32399-4 0850.
- 5 Q. By whom are you employed, and in what capacity?

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- 6 A. I am employed by the Florida Public Service Commission (Commission) as 7 a Regulatory Analyst IV.
 - Q. How long have you been employed by the Commission?
- A. I have been employed by the Commission since June 12, 1989.
- 10 | Q. Would you please state your educational background and experience?
- A. I received a Bachelor of Science Degree with a major in Accounting and a Bachelor of Science Degree with a major in Economics, both from The Florida State University, in August 1983.

From October 1983 to May 1989, I was employed by Ben Johnson Associates, Inc. (BJA), an economic and analytic consulting firm specializing in the area of public utility regulation. During my employment at BJA, I performed research and analysis in more than 75 utility rate proceedings, assisting with the coordination and preparation of exhibits. I also assisted with the preparation of testimony, discovery and cross-examination regarding rate design issues.

In particular, I prepared embedded cost-of-service studies, made typical bill comparisons and examined local service rate and cost relationships. I studied residential and general service rates, customer charges, management decision-making processes, slippage in the engineering and construction of nuclear power plants, nuclear versus coal plant costs and seasonal load and

usage patterns.

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In June 1989, I joined the Commission as a Regulatory Analyst II. In June 1990, I was promoted to Regulatory Analyst III, and in October 1991, I was promoted to my current position of Regulatory Analyst IV.

- Q. Would you describe your experience and duties at the Commission?
- A. Yes. My experience at the Commission includes but is not limited to:
 - (a) reviewing and evaluating staff-assisted rate case (SARC) filings, auditing utilities' books and records, developing rate base, rate of return and revenue requirements, and preparing and presenting recommendations in cases in which I am involved;
 - (b) reviewing and evaluating price index and pass-through rate adjustment applications;
 - (c) performing desk audits of annual reports and determining the respective utility's rate of return;
 - (d) conducting overearning investigations; and
 - (e) conducting research and other related duties on accounting and financial matters relating to water and wastewater utilities subject to the jurisdiction of the Commission.

In addition, I have attended the Eastern Utility Rate Seminar, a comprehensive seminar on utility ratemaking, which included topics on rate base, income statement considerations, problems of small water utilities, return on investment and rate design. I have also received in-house training regarding utility regulation, rate base, rate of return, revenue requirements and rate design issues.

25 Q. Have you testified previously before this Commission?

- A. Yes. In January 1993, I testified on behalf of the Commission Staff in the show cause portion of Docket No. 900025-WS regarding the application for a staff-assisted rate case by Shady Oaks Mobile-Modular Estates, Inc. (Shady Oaks or utility).
 - Q. What was the nature of your testimony in that docket?
 - A. A show cause hearing was held regarding Shady Oaks' noncompliance with prior Commission orders. Specifically, my testimony dealt with whether the utility complied with Commission orders to:
 - (a) request a name change and restructure of the utility's organization;
 - (b) spend at least \$1,445 per month for preventative maintenance; and
 - (c) maintain its escrow account at the appropriate balance.
- 13 Q. What was the final result of that proceeding?
- A. The Commission issued Order No. PSC-93-0542-FOF-WS, included as Exhibit FJL-7. I will discuss the specifics of this order later in my testimony.
- 16 Q. What is the purpose of your testimony in this proceeding?
- 17 A. I will present testimony regarding:

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- the history of events involving Shady Oaks;
 - Shady Oaks' continued areas of noncompliance with Commission Statutes, rules and prior Commission orders; and
- 3) whether Shady Oaks has the managerial and financial ability to continue operating as a water and wastewater utility.
- Q. With respect to managerial ability, what have you considered in your analysis of this utility?
- 25 A. I have analyzed or reviewed management of the utility and its funds, and

- quality of service in making a determination regarding managerial ability, and, ultimately, whether it is in the public interest for a utility to be certificated. For the purposes of my testimony, I will examine the management of the utility and its funds. The quality of service aspects are addressed in the testimonies of Mr. Pete Burghardt and Ms. Brenda Arnold, both employees of the Department of Environmental Protection (DEP).
- 7 Q. Have you prepared exhibits in this case?

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- Yes. Attached as Exhibit FJL-1 is Staff's recommendation prepared for 8 the April 21, 1992 Agenda Conference. Commission Orders Nos. 24084, 25296, 9 PSC-92-0356-F0F-WS, PSC-92-0367-F0F-WS, PSC-92-1116-F0F-WS, PSC-93-0542-F0F-10 WS, PSC-93-1396-FOF-WS and PSC-93-1733-FOF-WS are attached as Exhibits FJL-2, 11 FJL-3, FJL-4, FJL-5, FJL-6, FJL-7, FJL-8 and FJL-9, respectively. 12 FJL-10 is the transcript from the January 7, 1993 show cause hearing in Docket 13 Exhibit FJL-11 contains correspondence and interrogatory 14 No. 900025-WS. responses regarding filing for an acknowledgement of a name change and 15 Exhibit FJL-12 contains workpapers that support certain 16 17 calculations and adjustments that are reflected in Order No. PSC-93-1733-FOF-18 WS. The exhibit is entitled "Analysis of Utility's Disbursements". Exhibit FJL-13 contains examples of payments of nonutility expenses drawn on the 19 utility's bank account. Finally, Exhibit FJL-14 is an analysis of the 20 utility's delinquent regulatory assessment fees. 21
- 22 Q. How are you familiar with the facts surrounding Shady Oaks?
- 23 A. I am the analyst assigned to Docket No. 900025.
- 24 Q. How long have you been the analyst assigned to Docket No. 900025-WS?
- 25 A. I have been assigned to Docket No. 900025-WS since February 1992.

- 1 Q. Would you please describe your duties as the analyst assigned to that 2 case?
- 3 A. Yes. As the analyst assigned to Shady Oaks' staff assisted rate case,4 I have:
 - visited the utility's office on two occasions to review the utility's books and records in order to obtain rate base, revenue and expense information and supporting documentation;
 - 2) analyzed said information and documentation;

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- 3) visited the utility's water and wastewater treatment facilities;
- 4) assisted in the resolution of customer complaints made against the utility;
- 5) prepared numerous recommendations to the Commission regarding the case; and
 - 6) testified in the show cause hearing in that docket.
- Q. Ms. Lingo, based on your familiarity with this utility, would you please discuss the history of events involving this utility?
 - A. Yes. Shady Oaks is a Class C water and wastewater utility located in Pasco County approximately 1 1/2 miles south of the City of Zephyrhills. It is a 242 lot mobile-modular home park developed in 1971.
 - On March 7, 1989, the utility signed a Consent Final Judgement (CFJ) with DEP. The utility agreed to construct an additional effluent disposal system to eliminate discharge from the plant, including constructing a new percolation pond. The utility was to submit an application for a construction permit within 60 days of the date of the order.
 - On January 10, 1990, Shady Oaks applied for a staff-assisted rate case

in large part to obtain rate relief for the contemplated wastewater plant improvements. As shown in Exhibit FJL-2, on February 8, 1991, the Commission issued proposed agency action Order No. 24084, which approved a rate increase and required the utility to do the following:

- file a request for acknowledgement of a restructure and a name change;
- 2) bring the quality of service to a satisfactory level;
- spend at least 85% of the allowance for preventative maintenance, or submit a written schedule showing what monthly maintenance will be implemented, along with a statement of the reasons such funds were not spent for preventative maintenance;
- 4) install meters for all of its customers; and
- 5) escrow a certain portion of the monthly rates relating to pro forma plant and a \$2,000 penalty imposed by the Commission for the utility's unsatisfactory quality of service.

The majority of the revenue increase granted by the Commission in Order No. 24084 related to pro forma water meter installations and pro forma wastewater plant improvements that had been included in the utility's rate base. As discussed on page 29 of that order, the Commission held that the portion of the increase related to the pro forma plant and the \$2,000 penalty be placed in escrow until the construction was complete and a final review of the utility's quality of service had been completed. As discussed on page 30 of that order, the utility was also authorized to charge flat rates for six months, at the end of which time the base facility charge (BFC) rate structure became effective. In this case, the BFC rates automatically became effective

on October 1, 1991.

- Q. Was Order No. 24084 protested?
- A. Yes, it was. On March 1, 1991, several utility customers timely filed a protest to Order No. 24084. In their protest, the customers objected to the location of the percolation pond proposed by the utility. In finding that the Commission has no jurisdiction to dictate the location of the proposed percolation pond, by Order No. 24409, issued April 22, 1991, the Commission dismissed the protest and revived Order No. 24084, making it final and effective.
- 10 Q. Was the utility able to start collecting the increased rates at that 11 time?
 - A. No, it was not. On June 24, 1991, in response to a suit filed by the homeowners, Judge Lynn Tepper with the Circuit Court of the Sixth Judicial Circuit in and for Pasco County, Florida, granted an emergency temporary injunction enjoining and restraining the utility from charging or attempting to collect the new utility rates.

On July 5, 1991, Judge Wayne L. Cobb with the Circuit Court of the Sixth Judicial Circuit in and for Pasco County, Florida, issued an Order to Show Cause why Shady Oaks should not be punished for contempt of Court for willfully and deliberately violating a 1983 order of the Court that prohibited the utility from charging more than \$25 per month as a service maintenance fee, which included the provision of water and wastewater service. The July 5, 1991 order further enjoined the utility from collecting the utility rates established by this Commission and ordered that the \$25 per month service maintenance fee be tendered to the Clerk of the Circuit Court. In August

- 1 | 1991, both injunctions were lifted and the utility was able to begin
- 2 collecting revenues.
- 3 Q. Once the utility began collecting the increased revenues, did it
- 4 commence with any of the required plant improvements?
- 5 A. No. The utility never applied for its construction permit as required
- 6 by the CFJ. Therefore, on July 8, 1991, as a result of a stipulated
- 7 settlement to a motion for contempt brought against the utility by DEP, Judge
- 8 Lynn Tepper ordered the utility to interconnect its wastewater system with
- 9 Pasco County, rather than construct new disposal facilities. The utility was
- 10 given six months from the date of the order to complete the interconnection.
- 11 The utility has failed to interconnect its wastewater system to Pasco County;
- 12 | therefore, it is in violation of a court order. In addition, the utility is
- 13 operating without a permit from DEP.
- 14 Q. Did the utility comply with Order No. 24084 with respect to the name
- 15 change and restructure requirements?
- 16 A. No, it did not.
- 17 Q. Did the utility comply with Order No. 24084 with respect to bringing its
- 18 quality of service to a satisfactory level?
- 19 A. No, it did not.
- 20 Q. Did the utility comply with Order No. 24084 with respect to the
- 21 preventative maintenance requirements?
- 22 A. No, it did not.
- 23 Q. Did the utility comply with Order No. 24084 with respect to the escrow
- 24 requirements?
- 25 A. No, it did not.

- Q. Did the utility install water meters for all of its customers?
- A. No, not at that time.

- Q. What action did the Commission take next?
- A. On November 4, 1991, the Commission issued Order No. 25296, included as Exhibit FJL-3. This order determined the utility's noncompliance with Order No. 24084, and reiterated Order No. 24084 by requiring the utility to:
 - submit all necessary information for changing its certificated name, or revert to operating under its currently certificated name;
 - 2) immediately place in the escrow account all funds necessary to bring said account to its proper balance;
 - 3) install water meters for all of its customers; and
 - 4) improve the quality of service and interconnect with the Pasco County wastewater treatment system.

Because numerous customers did not pay their utility bills as a result of a court dispute over the utility's rates, Order No. 25296 allowed the utility to charge the flat rates for an additional five months. Beginning in December 1991, the utility once again began charging flat rates.

On May 14, 1992, the Commission issued two additional orders in the case. By Order No. PSC-92-0356-FOF-WS, the Commission ordered the utility to issue credits to those customers who had paid a delinquent purchased power bill for the utility. By Order No. PSC-92-0367-FOF-WS, included as Exhibit FJL-4, the Commission: 1) imposed a \$2,000 fine for unsatisfactory quality of service that had been previously suspended; and 2) ordered the utility to show cause why it should not be fined for each item of noncompliance with

- Orders Nos. 24084 and 25296. At the utility's request, the show cause matters were set for hearing. I will discuss the hearing later in my testimony.
- Q. Did the utility comply with the provisions of Orders Nos. 24084 and 25296 before the scheduled show cause hearing?
- 5 A. The utility failed to comply with any of the provisions of Orders Nos.
- 6 24084 and 25296 before the scheduled show cause hearing with one exception:
- 7 the utility did fulfill the requirement of installing water meters for all of
- 8 its customers.
- 9 Q. Would you please explain the events associated with the meter 10 installations?
- 11 A. Yes. As of May 1992, when Order No. PSC-92-0367-FOF-WS was issued, the
- 12 utility had installed a total of 47 of the 185 meters required. The last
- 13 meters were installed in June 1992, which is 74 days past the extended
- 14 deadline established in Order No. 25296. As a result of the completed meter
- 15 installations, by Order No. PSC-92-0723-FOF-WS, issued July 28, 1992, the
- 16 Commission ordered the utility to implement the base facility and gallonage
- 17 charge rates that had been approved in Order No. 24084. The utility
- 18 implemented the new rates effective September 25, 1992.
- 19 Q. Please continue your discussion of the history of events related to this 20 proceeding.
- 21 A. Certainly. In July 1992, the utility unilaterally decided to cease
- 22 placing monies into the required escrow account, and requested that the escrow
- 23 requirements set forth in Orders Nos. 24084 and 25296 be suspended for a
- 24 period of several months.
- Order No. PSC-92-1116-FOF-WS, issued October 5, 1992, is included as

Exhibit FJL-5. As discussed on page 2 of that order, the Commission found that there had been no change in the number or composition of the utility's customer base since the prior orders had been issued. In addition, the Commission found that the utility had offered nothing persuasive to support the relief requested. Therefore, by Order No. PSC-92-1116-FOF-WS, the Commission denied the utility's request for relief from the prior Commission orders regarding the escrow requirements.

On October 26, 1992, the utility timely filed a protest to that order. The presiding prehearing officer decided that any escrow proceeding resulting from the protest should be scheduled after the hearing relating to the utility's noncompliance with prior Commission orders. Consequently, the escrow hearing was set for June 4, 1993.

- Q. You mentioned that the show cause matters were set for hearing. Would you please elaborate?
- A. Yes. A hearing regarding the utility's noncompliance with Orders Nos. 24084 and 25296 was held on January 7, 1993 in Zephyrhills, Florida. The utility, although it requested the hearing, did not attend the hearing. The transcript of that hearing is included as Exhibit FJL-10. As shown in Exhibit FJL-7, as a result of that hearing, by Order No. PSC-93-0542-FOF-WS, issued April 9, 1993, the Commission found that the utility had failed to comply with Commission Orders Nos. 24084 and 25296 with respect to:
 - 1) improving its quality of service;
 - 2) the name change and restructure requirements;
 - 3) the preventative maintenance requirements; and
 - 4) the escrow requirements.

As discussed on page 10 of Order No. PSC-93-0542-FOF-WS, the Commission found that the record supported the following action: 2 1) fining the utility in the amount of its rate base totalling 3 approximately \$60,500; 4 ordering that a proceeding be initiated to reduce the utility's 2) 5 rates by the amount of pro forma plant not constructed and the 6 amount of preventative maintenance not spent; and 7 ordering that revocation proceedings be initiated. 8 3) The order specifically states that: 9 In order for this Commission to prevent further 10 violations of its regulatory directives and to 11 protect the health, safety and welfare of the 12 customers of the utility, we find the above punitive 13 measures are necessary. 14 What action was taken next? 15 Q. The utility filed a Motion for Reconsideration. As shown in Exhibit 16 FJL-8. Order No. PSC-93-1396-FOF-WS, issued September 27, 1993, the Commission 17 denied the utility's motion. On page 2 of that order, the Commission states: 18 This is a large fine in relation to the size of the 19

This is a large fine in relation to the size of the utility. However, it is not a large fine in relation to the conduct of the utility.

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The utility subsequently filed an appeal of the Commission's decision with the First District Court of Appeal. A ruling has yet to be made on that appeal. However, pursuant to Order No. PSC-93-0542-FOF-WS, the Commission has initiated proceedings to revoke the utility's water and wastewater

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- 2 You mentioned that the utility has been fined in the amount of its rate base. Was the utility presented with alternatives regarding this fine?
 - Yes, it was. As shown in Exhibit FJL-8, on page 3 of Order No. PSC-93-1396-FOF-WS, the Commission states:

... we believe that, if the utility were to be transferred to some other owner that would assure that it would be run appropriately, it would be reasonable to suspend the fine. Therefore, we will suspend the fine if the utility submits a completed application for transfer or cancellation of its water and wastewater certificates within 120 days of the issuance of this order.

- Did the utility complete and submit an application for the transfer or Q. cancellation of its certificates within the prescribed time period?
- No, it did not. Therefore, the fine in the amount of rate base of 16 Α. approximately \$60,500 is due and payable. 17
 - You also mentioned that the utility requested a hearing regarding the escrow requirements. Would you please elaborate?
 - The escrow requirements hearing had been set for June 4, 1993. Α. In preparation for the related prehearing, Staff met with the utility in May 1993 in an attempt to resolve certain concerns of the utility. Specifically, the utility contended that it was unable to meet its escrow requirements due to a shortfall in revenues collected. Staff agreed to review the utility's contended revenue shortfall within the context of the proceeding to reduce the

- 1 utility's rates. Consequently, the utility withdrew its escrow-related
 2 protest. Therefore, by Order No. PSC-93-0777-PCO-WS, issued May 20, 1993, the
 3 prehearing and hearing were cancelled.
 - Q. Has Staff reviewed the utility's contended revenue shortfall?

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A. Yes. Pursuant to Order No. PSC-93-0542-FOF-WS, Staff prepared a recommendation in October 1993 that addressed the issues involved with removing from the utility's rates all pro forma plant not constructed and preventative maintenance not spent. Additionally, the recommendation addressed the appropriate disposition of all escrow-related monies.

As shown in Exhibit FJL-9, by Order No. PSC-93-1733-FOF-WS, issued December 1, 1993, the Commission found that the utility was collecting less revenues than was contemplated in Order No. 24084. This revenue shortfall was attributable to the conversion from a flat rate structure to a BFC and gallonage rate structure. This is discussed on page 6 of Order No. PSC-93-1733-FOF-WS.

- Q. Did you also perform an analysis of the utility's expenditures in preparation for Staff's October 1993 recommendation?
- A. Yes, I did. I reviewed the utility's expenditures for the period June 19 1992 through May 1993. As part of this analysis, I reviewed each check written by the utility during the period of June 1992 through May 1993. The workpapers supporting this analysis are included as Exhibit FJL-12.
- 22 Q. What was the result of this analysis?
- A. As discussed on pages 7 through 9 of Order No. PSC-93-1733-FOF-WS, the Commission determined that it was inappropriate to review the utility's revenues or cash inflows without also reviewing the corresponding expenses or

cash outflows. The Commission found that, once the corresponding expense amounts were adjusted consistent with the provisions of Order No. 24084, the utility had not spent at the levels contemplated in that order. In addition, there were numerous nonutility expenditures the utility made on a routine basis.

- Q. Do you have specific examples of these nonutility expenditures?
- A. Yes, I do. As shown on pages 1 and 2 of Exhibit FJL-13, there have been several instances that the utility owner paid his home local telephone bill with utility funds. Other examples of nonutility expenditures paid for with utility funds include:
 - 1) purchased power at the Shady Oaks recreation center;
 - 2) long distance telephone charges made from the utility owner's home;
 - 3) gasoline and other consumer credit cards;
 - 4) car insurance on a nonutility vehicle;
 - newspaper and magazine subscriptions; and
- 17 6) contributions to political organizations.

- Q. How were you able to determine whether an expenditure was nonutilityrelated?
- A. I examined the available copies of bills relating to the suspected nonutility expenditures in order to determine whether the expenditure was of a nonutility nature. For example, while reviewing the long distance telephone bills, I considered whether the calls were made from the telephone at the utility's office or from the owner's home. In addition, I also examined the day of the week, time of day, and destination of the calls. The adjustments

- 1 made with respect to the other nonutility items are consistent with the 2 findings in Order No. 24084.
- Q. Are the documents included in Exhibit FJL-13 inclusive of all instances that nonutility expenditures were paid for with utility funds?
- A. No. There are numerous other instances that utility funds were used for nonutility purposes. The documents in Exhibit FJL-13 are merely representative examples of the utility's behavior in this regard.
- Q. Did these nonutility expenditures affect the utility's ability to comply with Orders Nos. 24084 and 25296 with respect to the escrow and preventative maintenance requirements?
- Based on the results of my analysis, the utility apparently 11 expended approximately \$21,000 in monies that were of a nonutility or prior 12 period nature. This amount represents approximately 85% of the \$24,000 the 13 escrow account is underfunded. Had the utility spent a portion of the \$21,000 14 15 on preventative maintenance, the percentage of nonutility expenditures relative to the underfunded escrow account would of course be less. However, 16 17 I believe the important point is that the \$21,000 was applied neither to the preventative maintenance nor to the escrow requirements. 18
- 19 Q. What was the Commission's decision with regard to the October 1993 20 recommendation?
- 21 A. By Order No. PSC-93-1733-FOF-WS, the Commission ordered:
 - that the utility's rates be reduced;

- 23 2) that the utility refund all monies in the escrow account; and
- 24 3) that the utility refund virtually all of the \$24,000 underfunding of the escrow account.

Q. Please explain the Commission's ordered disposition of all escrowrelated monies.

A. As I discussed previously, the utility was ordered to escrow the portion of its rate increase related to pro forma water and wastewater improvements. However, the utility neither maintained the escrow account at the appropriate level nor made the required wastewater plant improvements.

As discussed on pages 11 and 12 of Order No. PSC-93-1733-FOF-WS, the balance in the escrow account as of June 30, 1993 was \$9,434, and the appropriate balance in the escrow account as of that date was \$30,450. Commission found that, due to the underfunding of the utility's escrow account, it is appropriate for the utility to refund to its customers the entire balance of all monies in the escrow account. In addition, the Commission found that the total calculated underfunding of the escrow account, less the pro rata share of the escrow requirement relating to the pro forma water meters, shall also be refunded to the utility's customers in the form of credits on the customers' bills.

- Q. How is the utility to make the required refunds?
- A. In order for the utility to make the required refunds, the Commission ordered that the utility shall apply all of its net operating income to the customer refunds. Based on the total estimated amount the escrow account is underfunded and the net operating income available to apply toward refunds, the Commission found that the refunds would extend over a period of approximately three years.
- Q. What are the utility's continued items of noncompliance with prior Commission orders?

A. As I stated previously, by Orders Nos. 24084 and 25296, the Commission ordered Shady Oaks to submit a request for acknowledgement of a name change and restructure and to improve its quality of service. To date, the utility remains in noncompliance with these requirements.

- Q. By Orders Nos. 24084 and 25296, the Commission ordered Shady Oaks to submit a request for acknowledgement of a name change and restructure, in accordance with Rule 25-30.037, Florida Administrative Code. Would you please summarize the events associated with the name change?
- A. Yes. As discussed in detail on pages 4 through 6 of Exhibit FJL-1, in August 1990, Mr. Sims transferred the title of the utility land from Shady Oaks Mobile-Modular Estates, Inc. to Richard D. and Caroline Sue Sims. The utility's name was also changed, from Shady Oaks Mobile-Modular Estates, Inc. to S & D Utility. However, neither the transfer nor the name change was approved by the Commission. Therefore, in Order No. 24084, issued February 8, 1991, the Commission ordered Shady Oaks to file within 60 days a request for acknowledgement of a name change and restructure.

By Order No. 25296, issued November 4, 1991, the Commission allowed the utility additional time to complete the name change and restructure requirements. Specifically, the utility was ordered to submit within 60 days all necessary information for changing its certificated name, including evidence that the title to all the utility land and personal property has been properly transferred to S & D Utility, or revert to operating under its currently certificated name of Shady Oaks Mobile-Modular Estates, Inc.

Q. In addition to the Commission orders requiring that the utility submit a request for acknowledgement of a name change and restructure, has Staff made

other attempts to obtain the information from the utility?

A. Yes. By letter dated January 22, 1992, included as Attachment A of Exhibit FJL-1, the utility was informed that Staff was preparing a recommendation to the Commission regarding the continued areas of noncompliance with Orders Nos. 24084 and 25296. In that letter, Staff restated to Mr. Sims what information was necessary to complete the name change.

As shown on pages 1 and 2 of Exhibit FJL-11, by letter dated July 21, 1992, Staff again notified Mr. Sims regarding the appropriate filing requirements. In October 1992, Staff propounded interrogatories to Shady Oaks in preparation for the show cause proceeding. Several of the interrogatories dealt with the name change issue. Specifically, in Staff's First Set of Interrogatories, No. 5, Mr. Sims was asked why the utility had failed to file the documents which the Commission required it to file in Orders Nos. 24084 and 25296 regarding acknowledgement of the name change from Shady Oaks Mobile-Modular Estates, Inc. to S & D Utility. As shown on pages 8 and 9 of Exhibit FJL-11, in the utility's response to that interrogatory received in November 1992, Mr. Sims states:

I am anxious to comply with the order, but I am confused and vague concerning the nature of the documentation required. Could the Commission provide me with sample [sic] format so that I might comply.

As I mentioned previously, Staff met with the utility in preparation for the scheduled prehearing regarding the escrow requirements. During the course of that meeting, the utility's failure to comply with the name change

- 1 | requirements were also discussed. As a result of that meeting, in June 1993,
- 2 Mr. John Wharton, counsel for the utility, submitted to Staff a letter with
- 3 an attached timetable by which Shady Oaks would comply with all outstanding
- 4 requirements of Orders Nos. 24084 and 25296. As shown on pages 10 through 12
- 5 of Exhibit FJL-11, the utility committed to file a request for acknowledgement
- 6 of a restructuring and name change within 45 days of June 18, 1993. However,
- 7 to date the utility has failed to comply with the Commission's name change
- 8 requirements.
- 9 Q. Have there been any further attempts on the part of Staff to prompt the
- 10 utility's compliance with respect to the name change and restructure?
- 11 A. Yes. As shown on pages 13 through 16 of Exhibit FJL-11, Staff's most
- 12 recent attempt to reiterate to the utility the appropriate filing requirements
- 13 for acknowledgement of a restructuring and name change was in December 1993.
- 14 | However, the utility remains in noncompliance with the requirements.
- 15 Q. Have you reviewed all of the documents filed by the utility in both this
- proceeding and in Docket No. 900025-WS, including the show cause portion?
- 17 A. Yes, I have.
- 18 Q. Based on your review of these documents, has the utility filed the
- 19 required documents for the name change and restructure?
- 20 A. No, the utility has not filed the documents for a name change and
- 21 restructure.
- 22 Q. By Orders Nos. 24084 and 25296, the Commission ordered Shady Oaks to
- 23 improve its quality of service. Would you please summarize the events
- 24 associated with the utility's quality of service?
- 25 A. Yes. As discussed in detail on pages 3 through 4 of Exhibit FJL-2, by

Order No. 24084, the Commission found that the utility's quality of service was unsatisfactory. Therefore, the Commission took the following action:

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- it imposed a \$2,000 fine on the utility for unsatisfactory service and required the utility to accumulate the fine in an escrow account. However, the Commission suspended the fine for nine months pending a review of the utility's service for improvement;
- 2) it ordered the utility to comply with a DEP Consent Order requiring specific repairs and improvements necessary for the proper operation of the utility's wastewater treatment and disposal facilities within the time period prescribed by that Consent Order; and
- 3) it directed the utility to spend a minimum of 85% of the \$1,700 per system per month preventative maintenance expense allowance on repairs and maintenance, and it ordered that if the utility had not spent the minimum over a period of six months, the utility must submit an explanation and a detailed statement of future plans to maintain the system.
- Q. Did the utility comply with Order No. 24084 with respect to the quality of service requirements?
- A. No, it did not. As discussed earlier in my testimony, Order No. 25296 determined the utility's noncompliance with Order No. 24084. As a result of the utility's noncompliance with respect to its quality of service, by Order No. 25296, the Commission took the following action with respect to the utility's quality of service:
 - 1) suspended the \$2,000 fine until February 1992;

- 1 | 2) required the utility to escrow the fine as previously ordered;
- 2 3) found that the quality of service had deteriorated, noting numerous customer complaints against the utility and the derelict condition of the utility systems;
 - 4) required the utility to interconnect its wastewater system with Pasco County as agreed to in the court-approved settlement between the utility and DEP; and
 - 5) found that the utility had failed to spend the minimum of the monthly preventative maintenance allowance, but announced it would review the situation again before taking further action.
- 11 | Q. Why was the \$2,000 fine suspended until February 1992?

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- A. As discussed earlier in my testimony, as a result of a suit filed on behalf of the utility's customers, the Pasco County Circuit Court granted an emergency temporary injunction enjoining and restraining the utility from charging or attempting to collect the increased utility rates. This injunction was not lifted until August 1991. In Order No. 25296, the Commission found that the utility's failure to maintain its systems during that period was at least partially attributable to the decreased revenues collected by the utility.
- Q. Did the utility comply with these Commission directives with respect to quality of service after the issuance of Order No. 25296?
- A. No. The utility continued to disregard these Commission directives, and, as a result, continued to provide unsatisfactory quality of service.
- Therefore, by Order No. PSC-92-0367-FOF-WS, the Commission lifted the suspension of the \$2,000 fine. To date, this fine has not been paid.

- Q. Did the utility interconnect its wastewater system to Pasco County?
- 2 A. No, it did not. By Order No. PSC-93-0542-FOF-WS, issued as a result of
- 3 the show cause hearing, the Commission found that the utility failed to
- 4 interconnect its wastewater system with Pasco County. In addition, the
- 5 Commission found that neither the utility's customer relations had improved,
- 6 nor had the utility spent sufficient funds on preventative maintenance.
- 7 Therefore, the utility's quality of service remained unsatisfactory.
- 8 Q. It appears as though the Commission's finding with regard to the
- 9 utility's provision of unsatisfactory quality of service was based in part on
- 10 DEP compliance problems regarding the utility's wastewater treatment and
- 11 disposal system. Is this correct?

- 12 A. Yes. As discussed in greater detail in the testimony of Mr. Pete
- 13 | Burghardt, an Environmental Specialist with DEP, the utility's wastewater
- 14 | facility has had treatment and effluent disposal problems for years. Numerous
- 15 warning notices, consent orders and motions for contempt have been filed
- 16 against the utility by DEP; however, the utility failed to comply with any of
- 17 those directives. In fact, as a result of recent DEP action against the
- 18 utility, an Agreed Order Granting DEP's Motion for Contempt was signed,
- 19 wherein the Circuit Court Judge ordered Shady Oaks to interconnect with Pasco
- 20 County within 120 days of February 18, 1994, or Mr. Sims would be
- 21 incarcerated. This order is discussed in greater detail in Mr. Burghardt's
- 22 testimony, and is attached as an exhibit to his testimony.
- 23 Q. Are there additional items of noncompliance with Commission Statutes,
- 24 rules or prior Commission orders that you would like to discuss?
- 25 A. Yes, there are. As applicable and as provided in Section 350.113,

Florida Statutes, each utility shall remit regulatory assessment fees based 1 upon its gross operating revenues. Rule 25-30.120, Florida Administrative 2 Code, states that this obligation applies to any utility which is subject to 3 the Commission's jurisdiction on or before December 31st of that year. However, based upon my review of Shady Oaks' payment of regulatory assessment 5 fees, the utility has failed to remit its regulatory assessment fees for the 6 years 1990, 1991 and 1992. Therefore, the utility is in violation of the 7 8 applicable statute and rule.

- 9 What is the total amount of regulatory assessment fees owed by the 0. utility? 10
- 11 As shown on Exhibit FJL-14, the utility owes \$2,063 associated with its 1990 regulatory assessment fees, \$3,184 associated with its 1991 fees, and 12 13 \$4,000 associated with its 1992 fees, for a total amount owed of \$9,248. These amounts include all penalties and interest calculated through the date 14 of my prefiled testimony. I would like to add that the due date for the 15 utility's 1993 regulatory assessment fee is today, March 31, 1994, and to date 16 no information or payment for the 1993 fees has been received from the 17 18 utility.

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20 regarding the utility's current and past operations, do you believe Shady Oaks has demonstrated the managerial ability to continue operating as a utility? 22 Α. No, I do not. As I discussed previously, Shady Oaks has a history of 23 misappropriating funds by drawing on the utility's funds to pay for nonutility 24 expenditures. As discussed in greater detail by Mr. Burghardt, the utility's history of problems with its wastewater disposal system have been documented

Ms. Lingo, based upon your analysis of the events and circumstances

since 1985. Further, the utility remains in noncompliance with DEP regarding operating without a permit and not having interconnected its wastewater system with Pasco County. As a result of the utility's noncompliance with DEP, the utility's quality of service remains unsatisfactory. Even further, the utility has continuously failed to pay fines, regulatory assessment fees, and follow other regulatory requirements. Shady Oaks' failure to comply with the regulatory directives of this Commission and those of DEP indicates a lack of ability on the part of management to properly operate the utility. Therefore, based on these circumstances, I believe Shady Oaks lacks the managerial ability to continue operating as a water and wastewater utility.

- Based upon your analysis of the events and circumstances regarding the utility's current and past operations, do you believe Shady Oaks has the financial ability to continue operating as a utility?
- No, I do not. 14 Α.

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- Would you please explain? 15
- Yes. As I mentioned earlier in my testimony, Shady Oaks has a history of misappropriating funds. In addition, the utility has been assessed fines \$2,000 and approximately \$60,500, respectively, relating to its unsatisfactory quality of service and its history of noncompliance with this Commission's directives. I have also discussed the utility's outstanding regulatory assessment fees in the amount of \$9,248. These fines and fees total approximately \$71,700 that Shady Oaks is obligated to pay. 22
- Are there any other financial considerations of the utility that will 23 0. affect its ability to continue to operate? 24
- Yes. As discussed previously and as shown in Exhibit FJL-8, by Order 25

No. PSC-93-1733-FOF-WS, the Commission found that the utility had underfunded the escrow account required by Order No. 24084. The approximate amount of the underfunding is \$24,000. The Commission ordered that the total calculated underfunding of the escrow account, less the pro rata share of the escrow requirement relating to the pro forma meter installations, shall be refunded to the utility's customers.

In order for the utility to make the required refunds, the Commission ordered that the utility shall apply all of its net operating income to the customer refunds. Based on the total estimated amount the escrow account is underfunded and the net operating income available to apply toward refunds, the Commission found that the refunds would extend over a period of approximately three years. When the required refunds are added to the utility's outstanding fines and fees, the utility's outstanding obligations increase to approximately \$96,000.

- Q. Ms. Lingo, based on your analysis of this utility, its history and your recent review, do you believe it is in the public interest for Shady Oaks to continue operating as a water and wastewater utility?
- 18 A. No, I do not.
- 19 Q. Therefore, do you believe Certificates Nos. 451-W and 382-S, issued to 20 Shady Oaks Mobile-Modular Estates, Inc., should be revoked?
- 21 A. Yes, I do.
- 22 Q. Do you have anything further to add?
- 23 A. No, not at this time.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Revocation by Florida Public Service Commission of Certificates Nos. 451-W and 382-S Issued to SHADY OAKS MOBILE-MODULAR ESTATES, INC. in Pasco County, Pursuant to Section 367.111(1), Florida Statutes.

) DOCKET NO. 930944-WS) FILED: 03/31/94

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Staff's Direct Testimony of Frances J. Lingo with Exhibits FJL-1 through FJL-14 has been furnished to Shady Oaks Mobile-Modular Estates, Inc., c/o John Wharton, Esquire, Rose, Sundstrom & Bentley, 2548 Blairstone Pines Drive, Tallahassee, Florida, 32301, by U.S. Mail, and H.F. Mann, Esquire, c/o the Office of Public Counsel, Claude Pepper Building, Room 812, 111 W. Madison Street, Tallahassee, Florida, 32399-1400, by hand delivery, this 5/2 day of Wall., 19/4.

Li/la A. Jaber, Senior Attorney FLORIDA PUBLIC SERVICE COMMISSION 101 East Gaines Street Tallahassee, Florida 32399-0863 (904) 487-27406

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-1

WITNESS: FRANCES J. LINGO

ON BEHALF OF THE STAFF

OF THE FLORIDA PUBLIC SERVICE COMMISSION

DIVISION OF WATER AND WASTEWATER

DESCRIPTION

STAFF RECOMMENDATION DATED APRIL 9, 1992 IN DOCKET NO. 900025-WS

EXHIBIT FJL-1 Page 1 of 36

SWAFFORD

R. VANDIVER

FLORIDA PUBLIC SERVICE COMMISSION

Fletcher Building
101 East Gaines Street
Tallahassee, Florida 32399-0850

MEMORANDUM

April 9, 1992

TO : DIRECTOR, DIVISION OF RECORDS AND REPORTING

FROM: DIVISION OF WATER AND WASTEWATER (LINGO, RIEGER)

DIVISION OF RESEARCH AND REGULATORY REVIEW (D. VANDAVER)

DIVISION OF LEGAL SERVICES (FEIL)

RE : UTILITY: SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 900025-WS

COUNTY: PASCO

CASE: STAFF-ASSISTED RATE CASE

AGENDA: APRIL 21, 1992 - CONTROVERSIAL - PROPOSED AGENCY ACTION

FOR ISSUES 4 AND 5 - PARTIES MAY PARTICIPATE ON ISSUES 1,

4 AND 5

PANEL: FULL COMMISSION

CRITICAL DATES: NONE

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	Case Background	2
1	Show Cause for Noncompliance	4
2	Levy of \$2,000 Fine	12
3	Collection of Fine	. 14
4	Change in Rate Structure	15
5	Customer Credits .	18
6	Close Docket	19
ATTACHMENT	DESCRIPTION	
A	Staff's Letter to Sims (01/22/92)	
В	Sims' Response to Staff's Letter (02/16/9	2)
C .	Sample of Utility's Bill to its Customers	
D	Shady Oaks Owners Association Letter to D. Vandiver re: Quality of Service (03/25/92	
. E	Copy of a Customer Complaint Taken by Division of Consumer Affairs (01/14/92)	
F	Shady Oaks Owners Association Letter to Commission re: Water Outage (03/25/92)	•
G	Copy of a Customer Complaint Taken by Division of Consumer Affairs (02/24/92)	

CASE BACKGROUND

Shady Oaks Mobile-Modular Estates, Inc. (Shady Oaks or utility) is a Class C water and wastewater utility located in Pasco County. It is a 242 lot mobile-modular home park developed in 1971. Its service area is approximately 1 1/2 miles south of the City of Zephyrhills.

On January 10, 1990, Shady Oaks applied for the instant staff-assisted rate case. On February 8, 1991, the Commission issued PAA Order No. 24084, which approved a rate increase and required the utility to file or perform the following items:

- 1) File a request for acknowledgement of a restructure and a name change.
- 2) Bring the quality of service to a satisfactory level.
- 3) Spend at least 85% of the allowance for preventative maintenance, or submit a written schedule showing what monthly maintenance will be implemented, along with a statement of the reasons such funds were not spent for preventative maintenance.
- 4) Install meters for all its customers.
- 5) Escrow a certain portion of the monthly rates.

In March 1991, the owners of the utility, Mr. and Mrs. Richard D. Sims, filed bankruptcy under Chapter 13 with the United States Bankruptcy Court for the Middle District of Florida - Tampa Division. On June 24, 1991, in response to a suit filed by the homeowners, Judge Lynn Tepper with the Circuit Court of the Sixth Judicial Circuit in and for Pasco County, Florida granted an emergency temporary injunction enjoining and restraining the utility from charging or attempting to collect the new utility rates.

On July 5, 1991, Judge Wayne L. Cobb with the Circuit Court of the Sixth Judicial Circuit in and for Pasco County, Florida issued an Order to Show Cause why Shady Oaks should not be punished for contempt of Court for willfully and deliberately violating a 1983 order of the Court. The July 5, 1991 order further enjoined the utility from collecting the utility rates established by this Commission and ordered that the \$25.00 per month service maintenance fee be tendered to the Clerk of the Circuit Court. In August, both injunctions were lifted and the utility was able to begin collecting revenues. However, the homeowners' lawsuit is still pending.

On July 8, 1991, in a case entitled State of Florida Department of Environmental Regulation v. Shady Oaks Mobile-Modular Estates, Inc., Judge Tepper signed a stipulation reached between

the parties, whereby the utility agreed to remove its sewage treatment plant and divert all flows to Pasco County's sewage collection system within six months.

On November 4, 1991, the Commission issued Order No. 25296 which determined the utility's noncompliance with Order No. 24084. Order No. 25296 reiterated Order No. 24084 by requiring the utility to:

- 1) Submit all necessary information for changing its certificated name, or revert to operating under its currently certificated name.
- 2) Immediately place in the escrow account all funds necessary to bring said account to its proper balance.
- 3) Install water meters for all its customers.
- 4) Improve the quality of service and interconnect with the Pasco County wastewater treatment system.

At this time, Staff believes the utility remains in substantial noncompliance with Orders Nos. 25296 and 24084. Therefore, Staff performed a review of the utility's revenues and expenses from March 1991 to February 1992. As a result, this recommendation discusses the items of noncompliance, as well as other matters that require the Commission's attention.

SHOW CAUSE FOR NONCOMPLIANCE

<u>ISSUE 1:</u> Should the Commission order the utility to show cause in writing why it should not be fined up to \$5,000 per day per violation for each item of noncompliance with Orders Nos. 25296 and 24084, and if so, what are the specific items of noncompliance?

RECOMMENDATION: Yes, the Commission should order the utility to show cause in writing within 20 days of the date of the order why it should not be fined up to \$5,000 per day per violation for each item of noncompliance with Orders Nos. 25296 and 24084. Specific items of noncompliance are the utility's failure to: 1) submit all necessary information for changing its certificated name, or revert to operating under its currently certificated name; 2) install water meters for all its customers; 3) spend at least 85% of its \$1,700 monthly allowance for preventative maintenance for that specified purpose, or submit a written schedule showing what monthly maintenance will be implemented, along with a statement of the reasons such funds were not spent for preventative maintenance; 4) improve the quality of service and interconnect with the Pasco County wastewater treatment system; and 5) immediately place in the escrow account all funds necessary to bring said account to its proper balance. (D. VANDIVER, LINGO, RIEGER)

STAFF ANALYSIS: As discussed in the case background, Order No. 25296 determined the utility to be in noncompliance with Order No. 24084. However, due to the unusual circumstances in the case, the Commission allowed the utility additional time to complete the required items. A discussion of the specific items of noncompliance follows.

Name Change and Restructure

In August 1990, Mr. Sims transferred the title of the utility land from Shady Oaks Mobile-Modular Estates, Inc. to Richard D. and Caroline Sue Sims. Mr. Sims stated that the purpose of the transfer was to spin-off the utility from the mobile home park. However, this transfer was not approved by the Commission. Therefore, in Order No. 24084 the Commission ordered Shady Oaks to file within 60 days a request for acknowledgement of a name change and restructure.

On March 17, 1991, the Commission received a letter from Mr. Sims requesting that the Commission recognize the change in name from Shady Oaks Mobile-Modular Estates, Inc. to S & D Utility. The utility had begun billing the customers and operating under the name of S & D Utility. On April 1, 1991, Staff responded that certain information was needed before the name change could be recognized. This information included evidence that the utility

and its assets were properly transferred and that the new utility name had been properly registered as a fictitious name. Specifically, Staff wanted the title to reflect that the land was owned by Mr. and Mrs. Sims d/b/a the utility.

Mr. Sims subsequently provided the evidence that the fictitious name had been registered. However, because Mr. and Mrs. Sims were in the midst of a bankruptcy filing, the title to the land could not be corrected to reflect the name of the utility. At the time of the last staff recommendation, Mr. Sims had entered into a payment plan under the bankruptcy proceeding and believed that he would be able to correct the name on the title.

By Order No. 25296, issued on November 4, 1991, the Commission allowed the utility additional time to complete the name change and restructure requirements. Specifically, the utility was ordered to submit within 60 days all necessary information for changing its certificated name, including evidence that the title to all the utility land and personal property has been properly transferred to S & D Utility, or revert to operating under its currently certificated name of Shady Oaks Mobile-Modular Estates, Inc.

By letter dated January 22, 1992, Staff restated to Mr. Sims what information was necessary to complete the name change. In the letter, questions asked of Mr. Sims were for specific information, such as whether a contract was drawn up transferring both the land and all other utility assets to the new entity called S & D Utility. Staff's letter is included in this recommendation as Attachment A, and Mr. Sims' response is included as Attachment B.

Not all of Staff's questions were answered by Mr. Sims, and Staff believes the answers provided by Mr. Sims were nonresponsive. For example, Mr. Sims' response to the name change question was that the original name change request had been made with the Commission, but the bankruptcy proceeding was the reason why the name change and restructure has not been completed. However, on November 14, 1991, (two months before Staff's January 22, 1992 letter to the utility), the Bankruptcy Judge issued an order dismissing the case. The Sims' filed a motion for reconsideration, and on December 17, 1991, the Bankruptcy Judge issued an order denying the motion for reconsideration or, in the alternative, conversion to Chapter 11. Based on the foregoing, the bankruptcy proceeding would not have prevented the utility from completing the restructure requirements once the related bankruptcy orders had been issued.

It is apparent that the utility is not in compliance with Orders Nos. 24084 and 25296 with regard to the name change and restructure requirements. Therefore, Staff recommends that the

utility be ordered to show cause why it should not be fined up to \$5,000 per day for failing to complete the name change and restructure request.

Not only has the utility refused to complete the requirements for the name change, it has disregarded the Commission's order to revert to operating under its certificated name. Attachment C to this recommendation is a copy of a February customer bill under the heading of S & D Utility. In addition, Staff has verified that the utility makes deposits into and writes checks from a bank account in the name of S & D Utility. The Commission's Division of Consumer Affairs has also repeatedly called the utility's business phone and reports that the recorded message left on the answering machine is in the name S & D Utility.

Order No. 25296 allowed the utility 60 days to complete the name change and restructure requirements, or else revert to operating under the currently certificated name of Shady Oaks Mobile-Modular Estates, Inc. The 60 day period expired January 3, 1992. Since Staff has confirmed that the utility is operating under the name of S & D Utility, Staff recommends that the utility is in violation of Commission Order No. 25296 in this regard. Therefore, the utility should be ordered to show cause why it should not be fined up to \$5,000 per day for continuing to operate under a name other than its certificated name.

Installation of Water Meters

In Order No. 24084, the Commission determined that six months was sufficient time to install meters for the utility's 185 customers. During the six month installation period, the utility was authorized to charge a flat rate of \$14.70 for water service and \$28.28 for wastewater service, for a total of \$42.98 per month.

As stated in that order, if all water meters were installed within six months, the utility would then be allowed to charge all customers the base facility and gallonage charges approved in the order. As incentive for the utility to complete the installations within the prescribed time, the order further stated that if all of the water meters were not installed within six months, the utility would be required to bill the appropriate water and wastewater base facility charges of \$6.34 and \$12.50, respectively, (for a total of \$18.84) to all customers. However, the utility could bill the gallonage charges only to those customers who had a functioning water meter installed at the respective customer's service site. In this case, the base facility charges automatically went into effect on October 1, 1991.

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Mr. Sims subsequently provided the evidence that the fictitious name had been registered. However, because Mr. and Mrs. Sims were in the midst of a bankruptcy filing, the title to the land could not be corrected to reflect the name of the utility. At the time of the last staff recommendation, Mr. Sims had entered into a payment plan under the bankruptcy proceeding and believed that he would be able to correct the name on the title.

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Pursuant to Commission Order No. 24084, the utility had begun the process of installing water meters for its customers. However, as a result of a dispute and ongoing litigation during most of 1991, the utility collected less than half of the revenues allowed in the rate case. The majority of customers withheld payment to the utility during a substantial portion of the year. Staff believes the arrearages resulting from the customers' nonpayment of utility services are in fact due and payable to the utility. Staff has conservatively calculated the arrearages to be over \$15,000. As of mid-Septemter 1991, seven months after Order No. 24084 was issued, the utility had installed meters for only 31 out of 185 customers.

Staff's review of the utility's billing records indicated that by the end of 1991, the vast majority of the customers were paying the Commission-approved rates. In addition, in Order No. 25296 the Commission recognized that the likely cause of the utility's failure to install meters was its reduced revenues. Consequently, by Order No. 25296, the utility was given an additional five months in which to complete the meter installations. In addition, the utility was allowed to revert to the flat rates set forth in Order No. 24084 until the Commission reevaluated the case in five months. It was contemplated that the resulting increase in revenues associated with the flat rates (\$42.98 v. \$18.84) would further assist the utility in its efforts to comply with the meter installations requirement.

Staff's January 1992 letter requested the utility's plans for installing the water meters and a time schedule indicating the proposed dates and the number of meters for future installation. The utility's response simply stated it intended to install additional meters in February. As of the end of March 1992, the utility has only installed an additional 16 meters, which brings the total number of meter installations to 47. Because the utility has not completed the installation of the meters within the prescribed time frame and was not responsive to Staff's request for a time schedule, Staff recommends that the utility be ordered to show cause why it should not be fined up to \$5,000 per day for failing to install the water meters.

Preventative Maintenance

The rates approved in Order No. 24084 include a monthly allowance of \$1,700 for preventative maintenance. Commission Order No. 24084 further states that if at six months from the effective date of the order the utility has not expended at least 85% of the amount allowed (at least \$1,445 per month), the utility shall submit a written schedule to show what monthly maintenance will be adopted along with a statement of the reason such funds were not

expended and a detailed statement of its future plans to maintain the system. The order continued that if the maintenance was not performed, the Commission would consider initiating a show cause proceeding to fine the utility for not performing the maintenance as ordered.

The utility did not spend the required maintenance allowance during the months of March through August of 1991. In Order No. 25296, the Commission determined that the utility's failure to spend the maintenance allowance was likely caused by decreased revenues. The utility was ordered to henceforth comply with the preventative maintenance aspect of Order No. 24084. This issue would be reviewed in five months' time.

Staff has reviewed the utility's expenditures for the months of September 1991 through February 1992. Staff's analysis indicates that the utility spent approximately \$3,300 during that period, compared to the ordered minimum expenditure of \$8,670 (\$1,700 x 85% x 6 months). The \$3,300 figure represents less than 40% of what the utility was ordered to spend. In addition, the utility has failed to submit to Staff the required statement of the reason such funds were not expended and a detailed statement of its future plans to maintain the system.

Based on Staff's review of the utility's expenditures, the utility has not complied with Order No. 25296 regarding the maintenance requirement. Therefore, the utility should be ordered to show cause why it should not be fined up to \$5,000 per day for failing to spend at least 85% of its \$1,700 monthly allowance for preventative maintenance on that specified purpose.

Quality of Service

Commission Order No. 24084 imposed a \$2,000 penalty on the utility for its unsatisfactory quality of service. However, the order stated that after six months, the Commission would reinspect the plant and assess the performance of the utility to determine the quality of service. If satisfactory, the Commission stated that it may suspend the fine permanently. The order further stated that to improve the quality of service, the utility should construct a new effluent disposal system, obtain the necessary permits, and operate the wastewater facilities within DER standards. The DER-required plant improvements were included in rate base as pro forma plant.

Staff visited the utility in September 1991 and found that the quality of service had not improved. In fact, the quality of service had deteriorated. The Commission recognized that the

deficiencies were at least partially attributable to the low level of revenues collected by the utility.

Because the utility had entered into a settlement agreement with the DER, the requirement for the effluent disposal system was modified to require an interconnect of the utility's wastewater system with Pasco County within six months of the signed settlement with DER. Therefore, Order No. 25296 allowed the utility additional time to make quality of service improvements. The order restated the requirements for improving the quality of service, and modified Order No. 24084 to require the utility to interconnect with Pasco County within the prescribed time frame of January 8, 1992. To date, the utility has neither interconnected with the county, nor begun construction or design of the required interconnect facilities.

In addition, the Commission found that the quality of service regarding customer relations had reached an all-time low, and that in order to improve the quality of service the utility must improve customer relations.

Staff does not believe that the utility has improved customer relations. There are several attachments that relate to this issue. Attachment D is a statement from the Shady Oaks Owners Association regarding the quality of service provided by the utility. Attachment E is a copy of a customer complaint filed with the Commission's Division of Consumer Affairs. With regard to the customer complaint, while Mr. Sims denies that he used the profane language quoted in the letter, Staff believes that while the words may be in dispute, it is evident that the customer was insulted.

In addition, we received numerous complaints on January 22, 1992 regarding a service outage. The customers also claimed that the utility did not respond to their calls on the day the outage occurred. The customers' account of what happened is included with this recommendation as Attachment F. Service apparently was restored only when the guest of one of the customers climbed the fence at the plant and switched the breaker on. The customers are concerned that Mr. Sims did not respond timely to their calls. In addition, it is a long-distance call for customers to report any service outages or other trouble. In response to Staff's inquiry, Mr. Sims responded that he could not have responded any sooner, as he had been out of town on the day the outage occurred.

Also, on February 24, 1992, Staff received a complaint that Mr. Sims was installing several meters on one person's property. A copy of the complaint is included in this recommendation as Attachment G. Staff visited the utility and found that the utility was placing the individual meters as close to the water main as

possible, even when that meant that the meter was on someone else's property. Staff directed the utility to place the water meters on the individual properties associated with the consumption. Rule 25-30.260 of the Florida Administrative code requires the "utility to locate meters at or near the customer's curb or property line (except) when it is impractical." In this instance, Staff believes that it is practical for the utility to place each meter on the respective property it serves.

It is evident to Staff that the utility has made no substantial improvement in the total quality of service. Therefore, as the utility is in violation of Commission Orders Nos. 24084 and 25296 in that regard, it should be ordered to show cause why it should not be fined up to \$5,000 per day for continuing to provide unsatisfactory quality of service.

Escrow Requirement

The utility's rate increase became effective on March 2, 1991. By Order No. 24084, the utility was required to place in escrow the portion of the rate increase related to the pro forma plant and the \$2,000 penalty. Specifically, the utility was required to escrow \$333.34 per month. However, as previously discussed, the utility collected substantially less revenues during 1991 than was allowed in Order No. 24084. By July 1991, the utility was receiving so few utility payments from customers that it unilaterally decided to discontinue placing money in escrow.

Although the Commission understood the utility's difficulty in escrowing the required amount, Order No. 25296 admonished the utility for ceasing to escrow without the Commission's approval. The utility was then ordered to immediately place enough money in the escrow account to bring the balance up to the proper level. The utility was warned that if it did not immediately correct the escrow deficiency or did not continue placing the appropriate portion of revenues in the escrow account, the Commission would take appropriate action.

The vast majority of the utility's customers are now paying their utility bills. Based on a review of the utility's cash collections from customers since the issuance of Order No. 25296 (December 1991 to February 1992), Staff has conservatively calculated an amount of \$5,600 as what the utility should have placed in escrow during that three month period. However, a review of the bank statements indicates only \$3,500 was deposited into the escrow account during the same period. In addition, the utility has failed to place enough money in the escrow account to correct the escrow deficiency that resulted from the utility's ceasing to place funds into the account.

The utility has failed to comply with Orders Nos. 24084 and 25296 regarding the escrow requirements. Therefore, the utility should be ordered to show cause why it should not be fined up to \$5,000 per day for not maintaining the appropriate balance in the escrow account.

Summary of Noncompliance/Recommendation to Show: Cause

Based on the foregoing discussion, the utility is in substantial noncompliance with Orders Nos. 25296 and 24084. Specifically, the utility has failed to: 1) submit all necessary information for changing its certificated name, or revert to operating under its currently certificated name; 2) install water meters for all its customers; 3) spend at least 85% of its \$1,700 monthly allowance for preventative maintenance on that specified purpose, or submit a written schedule showing what monthly maintenance will be implemented, along with a statement of the reasons such funds were not spent for preventative maintenance; 4) improve the quality of service and interconnect with the Pasco County wastewater treatment system; and 5) immediately place in the escrow account all funds necessary to bring said account to its proper balance. Therefore, the Commission should order the utility to show cause in writing within 20 days of the date of the order why it should not be fined up to \$5,000 per day per violation for each item of noncompliance with Orders Nos. 25296 and 24084.

OTHER ISSUES

ISSUE 2: Should the Commission levy the \$2,000 fine that was imposed and suspended by Order No. 24084 for unsatisfactory quality of service?

RECOMMENDATION: Yes, the Commission should levy the \$2,000 fine that was imposed and suspended by Order No. 24084 for unsatisfactory quality of service. However, the utility should be ordered not to pay the fine from the escrow account, as the utility has failed to escrow sufficient monies to cover both a potential refund and the fine. (LINGO, D. VANDIVER, FEIL)

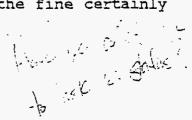
STAFF ANALYSIS: Commission Order No. 24084 imposed a \$2,000 fine for unsatisfactory quality of service, but suspended the fine for a nine-month period. By the end of this period the utility was expected to improve its quality of service, and the Commission would then dispose of the fine.

In Order No. 25296, the Commission found that the utility's quality of service remained unsatisfactory. Order No. 25296 required the utility to improve its quality of service within five months. Stated conditions for improving the quality of service were that the utility must both complete the interconnect with the Pasco County wastewater treatment system within the designated time and improve customer relations.

As further discussed in Order No. 25296, the Commission stated that it did not take lightly either the utility's continued unsatisfactory quality of service or its continued failure to comply with the other requirements of Order No. 24084. However, the decreased revenue situation made this a somewhat exceptional case. Therefore, Order No. 25296 extended the suspension of the fine for 45 days beyond the Pasco County interconnection date (February 21, 1992). A final review of the quality of service would begin at that time. In addition, Order No. 25296 reminded the utility that it was not relieved of its obligation to accumulate the fine in escrow as required in Order No. 24084.

As discussed in detail in Issue 1, the utility is in substantial noncompliance with Orders Nos. 24084 and 25296 regarding the areas of quality of service and the escrow account. Therefore, Staff recommends that the \$2,000 fine be levied.

Although the utility was ordered to place money in the escrow account in part to accumulate the fine, the appropriate balance of the escrow account is much greater than the actual balance in the account. In fact, in response to Staff's January 22, 1992 letter, Mr. Sims stated that, "... it is obvious that the fine certainly



could not be placed in any type of an escrow account since the Utility is operating at a deficit monthly." (Please refer to Attachment B, page 1.) It is evident that should the Commission require a refund to the utility's customers, most if not all the money in the escrow account would be needed to satisfy the refund requirement. Therefore, since the utility has failed to escrow sufficient monies to cover both a potential refund and the fine, the utility should be ordered not to pay the fine from the escrow account.

ISSUE 3: If the Commission assents to Staff's recommendation in Issue 2, should this Commission forward collection of the fine to the Comptroller's Office in the event the utility fails to respond to reasonable collection efforts by Commission Staff?

RECOMMENDATION: Yes, in the event that reasonable collection efforts are unsuccessful, the collection of the fine should be forwarded to the Comptroller's Office. (LINGO)

STAFF ANALYSIS: In 1988, Shady Oaks Mobile-Modular Estates, Inc. went through a reorganization under Chapter 11 of the Bankruptcy Code and a final judgement was issued on August 2, 1988. In addition, in March 1991, the utility owners filed for personal bankruptcy under Chapter 13. Although the Bankruptcy Judge issued orders both dismissing the case and denying the Sims' motion for reconsideration in the Chapter 13 filing, the fact that the utility owners felt the need to file for bankruptcy is of concern to Staff.

In view of the utility owners' history of bankruptcy filings and failing to comply with Commission Orders, Staff recommends that collection of the \$2,000 fine be referred to the Comptroller's Office for further collection efforts should the utility fail to respond to reasonable collection efforts by Commission Staff. Reasonable collection efforts shall constitute two certified letters requesting payment. The referral to the Comptroller's Office would be based on the conclusion that further collection efforts by the Commission would not be cost-effective.

ISSUE 4: Should the rate structure be changed at this time?

RECOMMENDATION: Yes, the rate structure should revert back to the base facility and gallonage charge rate structure. The utility should submit revised tariff pages within seven days of the date of the order. The revised rates shall be effective for meter readings on or after thirty days from the stamped approval date on the revised tariff sheets. The tariff sheets will not be approved until Staff verifies that the tariffs are consistent with the Commission's decision, and that the customer notice is adequate. (D. VANDIVER, LINGO)

STAFF ANALYSIS: By Order No. 24084, the utility was authorized to charge flat rates for water and wastewater service of \$14.70 and \$28.28, respectively. The utility was authorized to charge the flat rates for six months, at the end of which time the base facility charge (BFC) rate structure became effective. In this case, the BFC rates automatically became effective on October 1, 1991.

However, because numerous customers did not pay the utility bills during the court dispute over jurisdiction to set the utility's rates, Order No. 25296 allowed the utility to charge the flat rates for an additional five months. The Commission believed that the revenue deficiency was a significant factor that contributed to the meters not being installed on a timely basis.

Beginning in December 1991, the utility once again began charging the combined flat rate of \$42.98. Staff has reviewed the utility's records and found that the majority of customers have been paying the current portion of their bills on a timely basis. However, as discussed in Issue 1, the utility has not completed the installation of the water meters. Therefore, Staff believes now is an appropriate time to reconsider which rates the utility should be charging.

Staff recognizes that the utility must be allowed sufficient funds to operate. Staff believes the utility has in fact been allowed sufficient funds, but these funds have not been used to install the water meters. It appears that the customers were correct in their concern that the utility owner would need a strong incentive in order to install the water meters in a timely fashion. Therefore, Staff now believes that the utility should be ordered to revert to the base facility charge rate structure.

In addition, beginning in May of each year, a significant number of the utility's customers go on an extended vacation and request a disconnection or vacation rate. In fact, approximately 65 customers (or 35% of the customer base) are disconnected for

each of the months of May through September. If the utility is on a flat rate, the tariff does not allow for a vacation rate, and the customers are not charged a minimum charge.

Based on the number of customers on vacation last year, Staff compared the monthly summer revenues using flat rates to revenues that would have been generated from the base facility charge rate structure. Assuming 65 customers are out of town, the utility would collect approximately \$5,000 from the remaining customers if the flat rate structure is utilized. Using the base facility charge rate structure, and assuming estimated average usage of 6,000 gallons per customer, the utility will collect approximately the same amount of revenues if 66 customers have meters installed so that the utility may also bill for the usage. The comparison is shown below:

	Revenues Generated <u>From Flat Rates</u>
Current customers - Vacationing customers = Customers subject to bill	181 <u>65</u> 116
x Combined flat rate	<u>\$ 42.98</u>
= Total monthly revenues	<u>\$ 4,986</u>
•	

Revenues Generated From Base/Gallonage Rates

	Current customers x Combined BFC	<u>s</u> _	181 18.84
. :	= Revenues derived from BFC	\$	3,410
	Customers with meters x Combined gallonage charge x Estimated usage (gals/customer) / 1,000 gallons	-	66 4.02 6,000 1,000
	Revenues derived from gallonageRevenues derived from BFC		1,592 3,410
•	= Total monthly revenues	s	5,002

The utility has installed 47 meters, and has recently indicated that another 40 will be installed in April. Assuming most of the meters installed in April are for nonvacation residences, the

utility should collect approximately the same amount of revenues using the base facility charge rate structure as would be collected using flat rates.

Therefore, Staff recommends that the utility revert to the base facility/gallonage charge rate structure. This means that the utility is required to bill all customers without water meters the water base charge of \$6.34 and the wastewater base charge of \$12.50. The utility may charge the gallonage rates to each customer who has an installed meter.

The utility should submit revised tariff pages within seven days of the date of the order. The revised rates shall be effective for meter readings on or after thirty days from the stamped approval date on the revised tariff sheets. The tariff sheets will not be approved until Staff verifies that the tariffs are consistent with the Commission's decision, and that the customer notice is adequate.

DOCKET NO. 900025-WS APRIL 9, 1991 /

ISSUE 5: Has the utility properly credited all customers who contributed to the payment of the utility's delinquent electric bill?

RECOMMENDATION: No, the utility has not credited all customers who contributed to the payment of its delinquent electric bill. The utility should be ordered to issue credits to those customers who have not yet received credits. The credits should be issued on the first bill subsequent to the date of the order. (LINGO)

STAFF ANALYSIS: During the time the injunction was in effect, Shady Oaks was unable to pay its electric bills for the months of May and June of 1991. On July 25, 1991, the Withlacoochee River Electric Cooperative discontinued electric service to the utility. All of the pertinent governmental agencies, including this Commission, were given prior notice. The Shady Oaks homeowners were without water and wastewater service as a result of the discontinuance of electric service.

With no opposition from the utility or this Commission, the Circuit Court issued an order which allowed the homeowners to pay the electric bill, provided that such payments would be credited to their water and wastewater bills. The homeowners paid the electric bill and Shady Oaks' power was restored.

The electric bill was paid by 114 homeowners. The utility was provided with a list of those homeowners' names so that the appropriate credit would be posted to their accounts. Although the Circuit Court order does not specify that only the homeowners who paid a portion of the delinquent electric bill would be entitled to a credit on their water and wastewater bills, Staff believes this is a reasonable approach. Even absent the Circuit Court order requiring customer credits, Staff believes the customer credits are appropriate.

The appropriate credit per contributing homeowner is \$9.59. As of mid-March of this year, the utility had issued the appropriate credits to 86 customers. However, there are still 28 homeowners who have yet to be credited the proper amount; the resulting outstanding credits total approximately \$270. Therefore, Staff recommends that the utility be ordered to issue the remaining 28 credits to those homeowners who contributed to paying the utility's delinquent electric bill. These credits should be issued on the first bill subsequent to the date of the order.

ISSUE 6: Should this docket be closed?

RECOMMENDATION: No, this docket should not be closed. (LINGO, D. VANDIVER)

STAFF ANALYSIS: Staff has recommended that the utility be ordered to: 1) show cause why it should not be fined for being in substantial noncompliance with Commission Orders Nos. 24084 and 25296; 2) pay a \$2,000 fine; 3) revert to the base facility/gallonage charge rate structure; and 4) issue customer credits relating to the customers' payment of the utility's delinquent electric bill. Therefore, this docket should remain open pending further proceedings.

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DIVI: ATTACHMENT A
WAS
CHAI
DIRECTUR
(904) 488-8482
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EXHIBIT FJL-1 Page 23 of 36

Public Service Commission

January 22, 1992

Richard D. Sims Shady Oaks Mobile-Modular Estates, Inc. 1315 Eckles Orive Tampa, Florida 33612

Dear Mr. Sims:

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On November 4, 1991, the Commission issued Order No. 25296 which determined your noncompliance with Commission Order No. 24084 and allowed additional time for compliance. Most of these actions were to be accomplished within five months of the effective date. However, certain of the actions were to be completed prior to this date and the deadline for the remaining actions is rapidly drawing to a close. Therefore, this letter reviews the requirements placed on the utility and requests additional information regarding the status of these requirements.

At this time, staff is preparing to draft a recommendation to the Commission regarding the continued violations. We plan to recommend that the previously suspended fine of \$2,000 for unsatisfactory quality of service be levied. In addition, we plan to recommend that Shady Oaks be show caused why it should not be fined up to \$5,000 per day for failure to comply with the items contained in Order No. 25296. Therefore, please respond to each of the following requests as fully as possible. Your complete response to this letter will enable staff to make a fully informed recommendation to the Commission regarding the disposition of the issues in this case.

1) Order No 24296 required Shady Oaks to file within sixty days a request for acknowledgement of a name change and restructure.

In order to acknowledge a name change and restructure, the Commission needs evidence that the utility and all of its assets are in the same name. What is the intended name of the utility? Is this a corporation or a sole proprietorship? In what name is the utility land recorded? Has the utility drawn up a contract selling or transferring the utility assets from Shady Oaks Mobile-Modular Estates, Inc. to the new name? Have these steps been put on hold due to the filing of the bankruptcy proceedings? Is it true that he bankruptcy proceedings were thrown out of court? Have any other proceedings affected the completion of this requirement? The order required that he utility revert to operating under the name Shady Oaks Mobile-Modular Estates, Inc. if the required information was not filed. Has the utility ceased operating under the name S & D Utility?

Mr. Richard D. Sims January 22, 1992 Page 2.of 3

The approved rates include a monthly expense of \$1,700 for preventative maintenance. If the utility has not expended at least 85% of the amount allowed, the utility shall submit a written schedule to show what monthly maintenance will be adopted along with a statement of the reasons such funds were not expended.

Please list the monthly maintenance expenditures for September 1991 through January 1992. Provide copies of all invoices and checks supporting these expenditures. If the monthly amount is less than \$1,700 per month, please submit a schedule as required by the Order. This would include a written schedule to show what monthly maintenance will be adopted along with a statement of the reasons such funds were not expended.

The utility was ordered to place monies in an escrow account in order, to accumulate a \$2,000 fine for unsatisfactory quality of service and to put aside the revenues associated with the pro forma plant. Order No. 25296 recognized that the utility had ceased placing money in escrow and ordered the utility to place sufficient money in the escrow account to bring the balance up to the proper level.

Staff has not received evidence of any of these deposits. Nor has staff received any monthly reports required by Order No. 24084 since May 1991. Please submit these reports for June 1991 through January 1992.

4) The order stated that the utility must install water meters for all customers within five months.

It does not appear that any water meters have been installed since the order was issued. What plans do you have for installing the remaining water meters? Please provide a time schedule indicating proposed dates of installation and the number of meters to be installed on each date.

The utility was ordered to escrow the portion of the increase related to the pro forma plant. After six months, the utility shall submit to the Commission copies of the invoices to verify the costs to complete the construction.

Considering the stipulation you reached with DER regarding the wastewater connection with Pasco county, the interconnection was to be completed January 8, 1992. Please explain what action DER is currently taking and what action you are taking?

No. 25296 suggested several steps that the utility could take to accomplish an improvement.

Mr. Richard D. Sims January 22, 1992 Page 3 of 3

Please provide a discussion of the steps you have taken to improve customer relations. Specifically address if you have implemented the three suggestions included in the Commission order.

The upcoming recommendation will address the penalty imposed in the last order, future utility actions which the commission should monitor, the disposition of the escrow account and whether the docket should be held open. The more information you are able to give us concerning these issues, the more informed recommendation staff can make to the Commissioners. Please submit the requested information no later than February 17, 1992 in order that staff can complete its recommendation.

Sincerely,

Greg Shafer Bureau Chief

cc: Charles H. Hill
 Hank Landis
 Denise Vandiver

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S & D UTILITY
P. O. Box 280012
Tampa, Fla. 33682-0012

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February 16, 1992

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FEB 21 1092

Fig. 71596 Salvin Commission Literatus Mater and Comm

Mr. Creg Shafer, Bureau Chief Division of Water & Wastewater Florida Public Service Commission 101 E. Gaines Street Tallahassee, Florida 32399-0850

Dear Mr. Shafer:

Concerning your letter of 1-23-92, we were waiting for a letter from Tri-Community Council, which, as you know from our prior correspondence, we have had Nancy Bartek who represents S & D Utility. I talked to Mrs. Bartek, and it is our understanding that we have been approved by Tri-Community for a complete analysis of our water system. Subject to her letter, we understand that this will involve the following analysis: upgrading our water system, which would include an analysis of the electrical system and pumps and water storage facilities, any leakage in any lines, replacement of any cut-off valves, and installation of water meters. Anything that we can do to cut down the cost of providing top-notch service to our consumers. When we receive this letter from her, we will forward it to you. This analysis will be conducted by Florida State University. We wish to especially bring to your attention that upon completion of this analysis this will be a 50/50 proposition. Also we are waiting for a letter of confirmation from Mr. Vora, D.E.R. Wastewater Financial Assistance, concerning the financial assistance afforded by them. He is to contact David Thulman, Chief Legal Councel, D.E.R..

Concerning your question # 1, name change was filed. Intended name of the Utility is now and has been S & D Utility, the Corporation cannot be a sole proprietorship at present. Utility name is recorded in the name of dichard D. Sims, these steps have been put on hold due to Bankruptcy proceedings. Concerning the Bankruptcy proceedings, a matter of record. The possibility of additional potential proceedings, the Utility will continue to operate under the name of S & D Utility. The name S & D Utility is recorded and the Federal Tax Number has been applied for and received, as this was recommended by your audit and we have done so.

Question # 2, it appears that since we became under your jurisdiction in 1985, the Utility is still operating under a deficit.

Question # 3, it is obvious that the fine certainly could not be placed in any type of an escrow account since the Utility is operating at a deficit monthly. We believe that you have received copies of the prior escrow account. Enclosed are the copies to bring this information up to date.

EXHIBIT FJL-1

This account will be brought up to date by an addition of \$100.00 a Page 27 of 36 month from the General Operating account to be put in the escrow account, if possible. This has been done for February.

Question # 4, we intend to install additional water meters the latter part of this month.

Question # 5, extremely informative deposition with the D.E.R. on 1-0-92. They were completely astounded as to why the Utility could not shut off water for non-payment. I advised them that this was the Circuit Judges' decision and that your Mr. Feil was handling this with the Circuit Court. They did ask me a particular question, what would I do when these funds are released by the customers if the Judge states I can shut off water for non-payment. I told them that the largest majority of these funds would be used to install water meters and for the expansion of the sewer plant, to hook into the Pasco County Wastewater System. I do believe that you have prior correspondence regarding this. If you have any questions concerning this please contact Mr. David Thulman, Chief Legal Counsel, D.E.R., Twin Towers Office Building, 2600 Blair Stone Road, Tallahassee, Fla., 32399-2400.

Question # 6, concerning question 6, number 5 answers it. Concerning customer relations, very shortly we will have all our billing stamped "It's our privilege to serve you, have a nice day." A total amount of 8 people visited the office during the month of January. There have been several people in the Park who have been iii, and the Utility has endeavored to express its compassion.

We have made application with a Mr. Cary Sica for a large loan to take care of the necessary problems with the D.E.R. and the P.S.C. His reaction has been extremely favorable.

Very truly yours.

R. D. Šims

RDS:ss

S & D UTILITY P.O. BOX 280012.127 TAMPA. FLA 33682 0012



Mr. & Mrs. Robert Bird 38553 Monet Dr. Zephyrnills, Fla. 33540-6526

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2-1-92

Service from 2-1-92 to 2-29-92. Residential flat rate - Water & Wastawater

\$42.98

Due within 20 days from the above date.

Telephone in the contraction of the second

S&D UNITARY P. O. B- 280012 Tampa, No. 31682-0012

12M

TO: Denise Vandiver, Regulatory Analyst

Florida Public Service Commission

Division of Water and Wastewater

EXHIBIT FJL-1 Page 29 of 36

FROM: Shady Oaks Owners Association

RE: Docket No. 900025-WS, staff-assisted rate case

Shady Oaks Mobile-Modular Estates, Inc. (aka S&D Utility)

STATEMENT OF CONCERN REGARDING QUALITY OF SERVICE

September, 1991 through March 25, 1992

DATE: March 25, 1992

We wish to address the following areas of concern with regard to the performance of the above-named utility in the five month period following Commission Order #25296 on November 4, 1991.

MAINTENANCE

The condition of the existing percolation pond and surrounding area gives no evidence that any maintenance has been performed in this period, nor have we observed any being done. The grass is very high and tree roots and grass grow into the water from the edges. The color of the water is a very bright green. Effluent overflow onto the surrounding areas is also evident.

We are concerned that construction of the interconnect to the county sewer line has not even been started. Commission ordered rates have been consistently paid by all of the residents of Shady Oaks since August 1, 1991 following court orders to do so.

Chlorination of the water system has been noticeably heavy on several occasions, the most recent being the past several days. It is almost undrinkable.

OPERATIONS

As we mentioned in our last report, we are concerned that the entire park is being shut down unnecessarily for work on one segment of the system. There are separate shut-off valves to various service loops in the system, and it is our feeling that installation of meters or repairs on any given section should only necessitate the shutdown of that section.

Meter installation seems to follow a very random pattern. While Block H's installation has now been completed, there have been some random meters installed for no apparent reason in other areas, one of which is on one of the vacant lots in an undeveloped area of the subdivision. Digging to find the lines has resulted in landscape being disturbed in several instances.

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Statement of Concern Shady Oaks March 25, 1992 Page 2

CUSTOMER RELATIONS

We are still concerned about hours of access to the utility's office, whether for bill paying or other inquiries. Currently the office is scheduled to be open only two (2) hours per week, and these are not consistent - they change from month to month, and sometimes during the month. This inconsistency creates a difficulty in knowing when the office will be open, which we feel creates a hardship especially for the older residents of Shady Oaks.

Our greatest concern at this time is access to the utility in the event of an emergency situation. At present the only telephone number being provided is that of Mr. Sims' home in Tampa, which can be called collect, but not if being answered by machine. If a customer wishes to leave a message on the machine he must pay a toll charge. But even this is not of prime concern; in the event of emergency we need to talk to a human being. Can the utility not provide a 24 hour service for the customers immediate needs, whether it be by hired service or by personal beeper carried by the owner or his representative?

We would appreciate your attention to our concerns. We cannot apply elsewhere for service; we would like this utility to pay attention to our concerns.

Name SHADY OAKS OWNERS ASSOCIATION, INC. Address ROBERT W. LINDAHL P. O. BOX 1006	Company SHADY OAKS MOBILE-MODULAR ESTATES, Attn Consumer's Telephone #	Request No. 1365L By SMM Time 10:06 AM Date01/1/
City/Zip CRYSTAL SPRINGS 33524 County PAS Account Humber Has consumer contacted company? Yes X No Who	Can Be Reached '	Complaint Type <u>g1-99</u> Note Justification
See attached letter from Shady Oaks Owners about the behavior of utility owner of Shac	·	Repty Received
Estates. Per Denise Vandiver, Research, referred to (Hand carried to her)		FLORIDA PUBLIC SERVICE COMMISSION FLORIDA Page 31 of 36 COMMISSION
		101 EAST GAINES STRE TALLAHASSEE, FLORIDA PLEASE RETURN THIS FI WITH REPORT OF ACTION Stella Maloy

DUE: / /

SHADY OAKS OWNERS ASSOCIATION, INC. P.O. BOX 1006

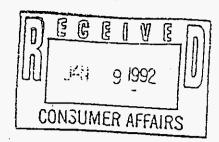
CRYSTAL SPRINGS, FLORIDA 33524

EXHIBIT FJI -1 Page 32 of 36

ATTACHMENT E

January 3, 1992

Florida Public Service Commission Division of Consumer Affairs 101 EastCaines Street Tallahassee, Florida 32399-0867 Attention: George Hanna



Dear Sir:

We are writing to report the behavior of the owner of the utility serving Shady Oaks Mobile-Modular Escates, Mr. Richard Sims, towards Mr. Alvin Lachapelle, a Shady Oaks resident and customer of said utility.

As stated on the utility bill for December 1991, the last day to pay this bill without being delinquent was December 20. On Thursday. December 19, Mr. Lachapelle noticed Mr. Sims was in the subdivision and went to the office to pay his bill. Although the door was open, the payment drop box was not in evidence, and the hours posted on the door for December read: "Monday, 10 to 11 and Friday, 10 to 11". Mr. Lachapelle returned to the utility office on Friday at the posted time to find it closed. He then mailed his check, although he was somewhat upset about it now being delinquent.

Therefore, on Thursday morning, January 2, when Mr. Sims was again in the office, Mr. Lachapelle approached him to request a statement from the utility crediting the payment as having been made timely. After listening to Mr. Lachapelle, Mr. Sims proceeded to harangue him, using extremely profane and vulgar language. We are enclosing a copy of Mr. Lachapelle's account of the incident.

We have protested this type of behavior by Mr. Sims before. We believe that no one should be subjected to this kind of verbal assault from anyone, and certainly not from an individual who is providing a public utility service sanctioned by the state of Florida that we are required to patronize, having no other choice.

We thank you for your attention to this matter.

Sincerely yours

Robert R.

President

RUL/dkb

cc: Gregory Shafer, Chief/Special Assistance Denise Vandiver, Staff Analyst Gerald A. Figurski, Esquice

Alvin J. Lachapelle

EXHIBIT FJL-1 Page 33 of 36

ATTACHMENT E

This morning I saw Hr. Sims and asked for an amended copy of my delinquency account (his estimate). My check for the current payment was in transit (42.08) and that amount was added to the amount he claims Iam in arrears. His answer to my request was "Alvin Fuck You". His parting shot as he walked away was Alvin I don't talk to white niggers.

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TO: Florida Public Service Commission

Division of Water and Wastewater

FROM: Shady Oaks Owners Association

EXHIBIT FJL-1 Page 34 of 36

RE: Water Outage at Shady Oaks, Zephyrhills

January 22, 1992

DATE: March 25, 1992

We would like to submit the following account of what occurred in Shady Oaks on January 22, 1992 (based on notes made by Dorothy Bird, community representative.)

At approximately 9:30 a.m. there was a water outage to the entire subdivision that lasted for the entire day. Mr. Sims had been. seen in the park and on the utility premises shortly before the water outage occurred, but calls to his office in the park were not answered, except by answering machine. These were the first calls made, by several of the residents. When there was no response to the Shady Oaks office number (782-2686), customers then called the utility's Tampa number. (This incurs a long distance charge to the calling party, unless the call is made collect.) The collect calls were unable to be completed as the utility's phone, which is also the owner's home phone, was being answered by an automatic answering device. Several customers placed direct calls and left a message on the machine along with their name, and in most cases their telephone number. Among these were Association president Robert Lindahl, whose wife Gloria left a message with her name and number at approximately 10:20 a.m., and Dorothy Bird, who left word at the Zephyrhills number about 10 a.m. and a message at the Tampa number at 11:40. Calls were made by various customers throughout the day. A number of calls were also made to the PSC Consumer Affairs 800 number during the course of the day.

In the meantime, the clubhouse bulletin board had been checked thoroughly for notice of a shutdown; there was no notice posted. Presuming that electric service may have been cut off for some reason, a call was made to Withlacoochee River Electric Company. Their representative checked and found no problem with the electric service.

At noon, Mrs. Bird explained the situation to Neil Bethea, assistant to Greg Shafer, at the Water and Wastewater Division in Tallahassee. Mr. Bethea said he would look into it and call back. At 1:05 p.m. Mrs. Bird received a call from Hank Landis, the engineer handling Shady Oaks. Mr. Landis said he would try to locate either Mr. Sims or his certified operator to have the water restored. It was recommended that we contact the DER and the Health Department to see if any type of assistance was available.

The residents were of the opinion that the outage was probably caused by a tripped breaker and that if we could gain access to the pumphouse it would be easy to alleviate the situation. Since the pumphouse was locked, and due to the volatile nature of the situation at Shady Oaks, no one was willing to commit trespass.

At 3:53 p.m. Mr. Landis again contacted Mrs. Bird, after several unsuccessful attempts at reaching either Mr. Sims or Mike Dailey, the certified operator for Shady Oaks. Mr. Landis suggested we call the Sheriff's Department to request assistance in gaining access to the pump house. We did; Deputy Sanderson of the Sheriff's office told us they are not allowed to give authority to trespass and cannot assist or accompany anyone for that purpose.

Water was restored to Shady Oaks about 4:23 p.m. on January 22, but not by Mr. Sims or any employee or representative of the utility. A visitor to the park, who felt he was helping us out of a very inconvenient and unnecessary situation, somehow gained access to the premises and flipped a switch that restored power.

Mr. Sims did not return calls to anyone who had left their names and/or numbers on his answering machine. At approximately 7:30 p.m. a call was received by Mr. and Mrs. Clarence Kellnhofer (neither of whom had left their names) from Mr. Sims, who explained that he and his wife had been away for the day, his car broke down and he had just arrived home, and he would be out to fix the water. Mr. Kellnhofer told him the water was on. Mr. Sims did not come out to Shady Oaks.

At least one of our residents received a letter in late February from John Plescow, PSC Consumer Affairs representative, in which he stated that the PSC investigation showed that water was restored the same day, which was true although not by any efforts of the utility; and that the cause of the interruption in service was a burned out transformer and capacitor, according to information obtained from the utility. We dispute this finding, since service was able to be restored by a flip of a switch.

This water outage was a great inconvenience to all of the customers of this utility, but especially hazardous to those who have special needs due to advanced age or medical disabilities. There are several residents of Shady Oaks in their 90's and many in their 80's, and there are some who require special care for strokes and heart conditions. This situation would not have happened if proper provisions had been made by the utility to handle emergencies.

Note to Hank Landis: Re:telephone number to reach Mike Dailey - his car telephone number is 813-480-5435.

Name BRAIDWOOD, RONALD	COMPANY SHADY OAKS MOBILE-MODULAR ESTATES.	Request No. 6992P
Address 3758 CASTLE DRIAVE	Attn. RICHARD SIMS	By SMM Time 4:40 PM Date 02/
· · · · · · · · · · · · · · · · · · ·	Consumer's Telephone # (813)-788-2835	10 CO Jime Mail Date 02/
City/21p ZEPHYRHILLS 33540 County PAS	Can Be Reached (813)-788-2835	Complaint Type WS-50
Account Number	,	Note
Has consumer contacted company? Yes X No Who RICHARD S	IMS -	Justification
	1	

Co. is installing meters on 2-26. Mr. Braidwood says that co. is installing his meter in Mr. Chaney's back yard. This is apx. 75 feet from property line, two lots away. Upset because if he needs to read his meter he'll have to go to a neighbors. When approached Mr. Sims, he said "I'm a former drill instructor in the Marines & if you don't like where I'm installing the meters, call the Public Service Commission." Also water company cut TV cable. The Cable TV co. has repaired & says will send Mr. Braidwood a bill. Mr. Braidwood approached Mr. Sims about it & Mr. Sims just snickered. Mr. Braidwood wants water co. to pay the bill & water meter installed on his property.

CC: Hank Landis, W&WW Denise Vandiver, RRR

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CONSUME	R REQUEST
FLORIDA	
DUDL TO	ATU

Reply Received

LORFTC

SERVICE

COMMISSION

101 EAST GAINES STREE TALLAHASSEE, FLORIDA

PLEASE RETURN THIS FC 워크 WITH REPORT OF ACTION

Stella Maloy

03/11/92

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-2

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION
ORDER NO. 24084, ISSUED FEBRUARY 8, 1991

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for staffassisted rate case in Pasco
County by SHADY OAKS MOBILEMODULAR ESTATES, INC.

DOCKET NO. 900025-WS
ORDER NO. 24084
ISSUED: 2-8-91

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD, Chairman
BETTY EASLEY
GERALD L. GUNTER
FRANK S. MESSERSMITH
MICHAEL McK. WILSON

FINAL ORDER GRANTING TEMPORARY RATES IN EVENT OF PROTEST

<u>AND</u>

NOTICE OF PROPOSED AGENCY ACTION
ORDER APPROVING INCREASED RATES AND CHARGES, AND
REQUIRING IMPROVEMENTS AND REPORTS

BY THE COMMISSION:

NOTICE IS HEREBY GIVEN by the Florida Public Service Commission that the actions discussed herein, except the granting of increased rates on a temporary basis in the event of a protest, are preliminary in nature, and as such, will become final unless a person whose interests are substantially affected files a petition for a formal proceeding pursuant to Rule 25-22.029, Florida Administrative Code.

CASE BACKGROUND

Shady Oaks Mobile-Modular Estates, Inc. (Shady Oaks or utility) is a Class C water and wastewater utility located in Pasco County. It is a 242 lot mobile-modular home park developed in 1971. Its service area is approximately 1-1/2 miles south of the City of Zephyrhills.

On July 11, 1972, the provisions of Chapter 367, Florida Statutes, became applicable in Pasco County, Florida, whereby those utilities not qualifying for exemption from regulation became subject to the Commission's jurisdiction. Order No. 14540, issued on July 8, 1985, found Shady Oaks subject to the Commission's

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jurisdiction. By Order No. 15633, issued February 6, 1986, the Commission issued Water Certificate No. 451-W and Sewer Certificate No. 382-S to Shady Oaks.

Commission Order No. 14540 took note of the Final Judgment of the Circuit Court of the Sixth Judicial Circuit upholding restrictive covenants included in the deeds of existing lot holders receiving service from Shady Oaks. A covenant in each deed requires the developer, Shady Oaks, to provide certain services at a fixed annual cost. These services include water, wastewater and other services. Based upon the data presented at that time, the Commission decided that the utility should continue billing its customers based on the deed restrictions.

On January 10, 1990, Shady Oaks applied for this staffassisted rate case and has submitted the filing fee. We reviewed the utility's books and records to determine those components necessary for rate-setting, conducted an engineering investigation, and a field inspection of the service area. The test period is the average twelve-month period ended June 30, 1990.

A customer meeting was held on November 28, 1990 in the service area. The customers concerns are addressed subsequently in this Order.

NAME CHANGE AND RESTRUCTURE

During the test year, the land and all the utility facilities were owned and operated by Shady Oaks Mobile-Modular Estates, Inc. In August, 1990, the owner of Shady Oaks transferred the title of the utility's land to himself and his wife. He has indicated that he intends to transfer the entire utility, land, buildings and related supplies, from the mobile home park to a separate entity. According to the owner, this will assist in accounting for the utility separately as well as protecting the property from any liens that could result from future unpaid property taxes on mobile home property.

The land transfer was made without Commission approval. The utility states that it was not aware of the requirement of prior Commission approval. We note that the utility has been cooperative in attempting to correct the problem. Upon consideration, we will not penalize the utility for the unauthorized transfer. However, the utility is hereby put on notice that no future transfers of

utility land or property shall be made without prior Commission approval.

Because the utility is merely "spinning off" the utility portion of the mobile home park and there will be no change in control of the utility, we find that this sort of restructure is not a transfer within the intent of Section 367.071, Florida Statutes. The utility is still owned by the same persons in the same percentages. Therefore, the utility is hereby directed to file a request for acknowledgement of a restructure and a name change within 60 days from the date of this Order.

QUALITY OF SERVICE

We contacted the Department of Environmental Regulation (DER) and our Consumer Affairs and Water and Wastewater Divisions to determine if the utility had active complaints or violations against it. The Commission had no active complaints. However, DER had numerous complaints and violations on file. To settle the issues, DER and the utility entered into a Consent Order whereby the utility will make specific repairs and improvements to its system by March, 1991, which should improve the quality of service to a satisfactory level. We are informed that the utility is behind schedule on the needed improvements.

During the customer meeting held on November 28, 1990, the customers complained of low pressure, water shut-offs, line breaks, bad taste (chlorine) in the water, leaks left unrepaired, and excessive vegetation around the wastewater plant. The utility acknowledged these problems but added that it has responded as diligently as possible considering its lack of needed financial resources. It asserts that the deed restrictions that prevented the utility from increasing its rates have been the main cause of the utility's quality of service problems.

Upon consideration of the foregoing, we find that the quality of service is unsatisfactory. Accordingly, we hereby levy a fine of \$2,000, but suspend the fine for a period of nine months. This will provide the utility with six months to demonstrate its willingness to comply with the DER consent order and complete the needed repairs, and give the Commission three months to investigate compliance after the six month period. The utility shall place \$333.34 each month into an escrow account for the next six months to accumulate the \$2,000 fine.

To bring the utility's quality of service to a satisfactory level, the utility should comply with DER's consent order within that order's prescribed deadline. Specifically, it should construct a new effluent disposal system, obtain the necessary permits to operate, and operate the wastewater facilities within DER Standards. In addition, as discussed later in this Order under the section on preventative maintenance, if at the end of six months the utility has not expanded eighty-five percent of its maintenance expense allowance, the utility shall submit a written schedule showing what monthly maintenance the utility will implement. After six months, we will reinspect the plant and assess the performance of the utility to determine the quality of service. If found to be satisfactory, we may suspend the fine permanently.

RATE BASE

Our calculation of the appropriate rate base for the purpose of this proceeding is depicted on Schedule No. 1. Our adjustments are itemized on Schedule No. 1-A. Those adjustments which are self-explanatory or which are essentially mechanical in nature are reflected on those schedules without further discussion in the body of this Order. The major adjustments are discussed below.

Used and Useful

The system has two wells; each well has a rated capacity of 125 gallons per minute (GPM). The plant has no storage capacity, therefore, both wells are required to meet maximum hour demand, which is approximately 115 GPM. One of the two wells must function as a backup well, therefore, we find that the plant is 100 percent used and useful.

This utility does not have a flow meter. Flows reported to DER are estimated. We shall use a designed capacity for mobile homes of 150 gallons per day (GPD) and equivalent residential connection (ERC), whereby the total capacity necessary to serve the existing 185 ERCs is approximately 27,750 GPD. Estimated flows reported by Shady Oaks to DER average about 17,641 GPD. Using the average of these two estimates, daily flows are 22,695 GPD. The wastewater plant has a capacity of 20,000 GPD; therefore, we find that it is 100 percent used and useful.

The collection and distribution systems provide service to 242 platted lots in the service area. Considering the distribution of the 185 connections, we find that the collection and distribution systems are 100% used and useful.

Plant-in-Service

Shady Oak's application reflects water utility plant of \$13,888 and wastewater utility plant of \$45,632. The utility does not have original cost documentation to support these figures. We reviewed tax returns, several cost estimates, and plant components. The 1972 tax return indicates a water plant cost of \$11,588 and a wastewater plant cost of \$45,632. We find that the tax return reflects reasonable estimates of the original cost. The utility also provided invoices to support two additional items of plant: a master meter installed in 1984-1985 and a replacement pump installed in 1989-1990. The master meter cost \$1,300 and the pump replacement was a \$151 net reduction to plant. The year-end balance of the water plant has been adjusted to reflect this test year retirement and addition. We will use these estimates and costs to establish utility plant-in-service.

In fiscal year 1980/1981, the utility added the second stage of its transmission/distribution system and collection lines. The utility's estimate indicates that the water transmission and distribution lines cost \$25,060 and the wastewater collection lines cost \$47,129. We accept these estimated costs as reasonable. Based on the foregoing, we find that the utility plant balance at June 30, 1990 is \$37,797 for the water system and \$103,546 for the wastewater system.

Projected Plant Improvements

On March 7, 1989, Shady Oaks signed a Consent Final Judgment with the DER. The utility agreed to construct an additional effluent disposal system to eliminate discharge from the plant. The construction permit sets a March 31, 1991 deadline for this construction. The utility has received several estimates for the work. The latest estimate was for \$199,725. We believe that a reasonable estimate to complete the work is \$125,000. This includes the relocation of the existing pond, installation of a pump station, installation of a main from the wastewater treatment plant to the new pond site, additional engineering work, materials, construction of the pond, and improvements to the wastewater

treatment plant. Accordingly, we find that this \$125,000 cost should be included in rate base.

During the test year, the utility spent \$2,265 on engineering costs related to the development of the plans for the new percolation pond. These costs shall be removed from expenses and capitalized and added to the \$125,000 estimated cost of the proforma plant.

As discussed subsequently in this Order, Shady Oaks will convert from a flat rate to a base facility/gallonage charge rate structure. This change will require the installation of water meters. \$100 is a reasonable estimate of each water meter installation, including the meter, meter box, labor, all valves and other appurtenances. Therefore, \$100 multiplied by the existing 185 customer sites results in a cost of \$18,500, which shall be capitalized and included in the rate base.

When pro forma plant is included in rate base, our policy is to increase accumulated depreciation by one year's depreciation on that plant. Therefore, following this policy, we find that accumulated depreciation attributable to the pro forma plant is \$1,092 for the water system and \$4,709 for the wastewater system.

Shady Oaks' percolation pond is not percolating properly. The Shady Oaks area has a high water table. A new percolation pond is to be constructed in an area where the water table is lower, on a site owned by the utility's President. Because the new site has not been previously dedicated to public use, the utility requests that the value of this land be placed in rate base at its current market value. The utility provided us with a copy of a contract for a sale of 4.65 acres of this land in 1985. The stated sale price per acre was \$68,817. Several customers at the customer meeting pointed out that the sale was never consummated. The same property is currently for sale at approximately \$32,895 per acre. We do not believe the 1985 contract price for a sale that never occurred is a valid basis for determining the current market value of the land.

We have considered several methods in arriving at our decision on the cost of the additional land to be included in rate base. The first method would allow the actual price paid for the land. This method determines the "original cost" of the land to the owner. Using this method would include in rate base the "actual"

cash investment that the owner has in the property, but the value applied to the land will not necessarily equal the land's value at the time the land is first dedicated to public use.

Commission policy has been to consider the value of the property at the time it is first dedicated to public use. utility's President developed his system in the early 1970's and set aside the land required for the utility. Due to the fact that the current percolation pond is no longer operating properly, the President now finds himself in the position of acquiring additional land or setting aside some of his other property for utility use. We do not believe that the retirement of the old pond is through any negligence on the part of the owner, nor that he used poor judgment in choosing the initial site. Through no fault of the owner, the utility now requires additional land. Therefore, we believe that the value of the land when it is first dedicated to public use is the current value. If the full value were to be included in rate base, it would have a serious impact on this small system.

We have considered as another option, the possibility of indexing forward the original cost of the land. For instance, using the CPI as an index, the original cost of \$1,460 an acre would be increased to approximately \$4,400 an acre. Order No. 22166, issued November 9, 1989 (Poinciana Utilities, Inc.), discussed this issue of the valuation of land. We believe that Order No. 22166 clearly states the preference of the Commission to use the value of the land at the time the property is dedicated to public use. Further, the Commission discussed the methodology of using an index and stated that the methodology resulted in an unreasonably low and unrealistic per acre cost. Therefore, in that case, the Commission chose an independent appraisal as the basis for the determination of the land cost.

The best evidence we have in this case on which to base the current fair market value of this land is to start with the value placed thereon by the County Property Appraiser, which is \$11,803.53 per acre. We believe this value represents at least 65 percent of the land's actual current market value. Accordingly, we find it appropriate to increase the property appraiser's value, based on an assumed appraisal at 65 percent of current market value, to calculate a full market value of \$18,160 per acre. We multiply this per acre value by the four acres needed for the

percolation pond site, to establish a current total market value of \$72,640.

The transfer of the four acres from the utility to the utility's President is a related party transaction and not a "sale" of land in the tax sense. The President will not recognize a gain on this transfer for tax purposes. He will, however, be acquiring the "benefits" of the transfer because he will be earning a return on the increased value of the land added to rate base. Therefore, it is appropriate to reduce the current value per acre by the "tax savings" that the President receives from the increased value. We have calculated this "tax savings" by multiplying the increase in value of \$16,700 per acre (\$18,160 less \$1,460) by the tax rate of 28 percent. This results in a total reduction of \$20,339, for a net value of the four acres of \$52,301, which we find to be the appropriate value of the four acres to be added to rate base.

The site of the old percolation pond must be retired from rate base and a gain recognized. The current percolation pond occupies approximately one acre. Because this land may be reclaimed after the new percolation pond is built, it can be sold or used for other We adjust the revenue requirement to match the purposes. retirement of the one acre with the purchase of the additional four acres. The current market value of the one acre is \$16,700 more than its original purchase price. This gain will be recognized in the revenue requirement. The one acre has been owned by the utility and included in rate base. Therefore, any financial benefits from the sale of the one acre should accrue to the ratepayers. Commission policy is to amortize such a gain over a period of time. In prior cases, the Commission has chosen the amortization period by allowing the amortization expense to equal the depreciation and return on investment in rate base of the Utilization of this method results in an retired item. amortization period of seven years. Based on the foregoing, we find that a yearly amortization of \$2,386 should be included in the revenue requirement.

Because the utility has not acquired contracts for the construction, we find that the rate increase related to the proforma plant and land shall be placed in an escrow account with an independent financial institution established pursuant to a staff-approved written escrow agreement. Any withdrawals of funds from this escrow account are subject to the prior approval of this Commission through the Director of Records and Reporting. Six

months from the effective date of this Order, the utility shall submit to the Commission copies of the invoices to verify the costs to complete the construction. Staff will make a recommendation regarding the escrowed funds after reviewing the invoices and the completed construction. We expect staff's recommendation to be complete within eight or nine months from the effective date of Order.

Land Currently Owned

In 1971, Shady Oaks Mobile-Modular Estates, Inc. purchased 63 acres for \$92,000, or \$1,460 per acre. The water system is located on approximately 1/2 acre and the wastewater system currently occupies approximately 2.1 acres. During the test year, land and all utility facilities were owned and operated by Shady Oaks Mobile-Modular Estates, Inc. The owner of Shady Oaks transferred the title of the land to himself and his wife in August, 1990. The owner has indicated his intention to transfer all utility property from the mobile home park to a separate entity. Although the name on the utility's certificate does not currently match the name of the land title because of the recent transfer, the land and plant shall be included in rate base. We find that the original cost of \$1,460 per acre shall be applied to the acreage for a land cost of \$730 in the water system and \$3,066 in the wastewater system.

Accumulated Depreciation

We have calculated an accumulated depreciation balance using the estimated plant costs and the estimated construction dates. We find that a forty year life (a 2.5 percent depreciation rate) is an appropriate estimate for calculating the accumulated depreciation. Using these facts and including the retirement of two minor plant items, we have calculated a year end test year balance of accumulated depreciation of \$9,408 for the water system and \$37,286 for the wastewater system. We find that averaging the test year changes results in an average test year balance of \$8,936 for the water system and \$35,992 for the wastewater system.

Contributions-in-Aid-of-Construction (CIAC)

As discussed earlier, the utility was unable to provide original cost documentation for utility plant-in-service. While we did not perform an original cost study, we reviewed engineering estimates and tax returns. The utility's tax returns for the years

1971 - 1983 show a water plant balance of \$11,588 and a wastewater plant balance of \$45,632. We find that the difference between the tax returns and the original cost estimates for plant additions prior to 1985 shall be imputed as CIAC. This results in a 1983 balance of \$25,060 for the water system and \$57,914 for the wastewater system.

In addition, the federal tax return for the fiscal year ended July 31, 1989 includes an impact fee collected in the amount of \$2,085. The \$2,085 shall be included in the test year balance of CIAC and be divided evenly between the water and wastewater systems. We find that this increases the year-end balance of CIAC for the water system to \$26,103 and for the wastewater system to \$58,956. The utility did not change its CIAC balance during the test year; therefore, no averaging adjustment is needed.

Accumulated Amortization of CIAC

Using the same methodology to calculate the accumulated depreciation balance, we have calculated a year-end balance for accumulated amortization of CIAC of \$5,991 for the water system and \$16,220 for the wastewater system. This balance has been adjusted to an average for the test year. We find that the resulting balance of \$5,665 for the water system and \$15,483 for the wastewater system shall be included in rate base.

Working Capital Allowance

Using the formula method (one-eighth of operation and maintenance expenses) to calculate the working capital allowance, we find that the appropriate amount of working capital to be included in rate base is \$3,176 for the water system and \$3,613 for the wastewater system.

Test Year Rate Base

After incorporating all adjustments, we find that the average test year rate base is \$29,812 for the water system and \$204,157 for the wastewater system.

COST OF CAPITAL

Our calculation of the appropriate cost of capital, including our adjustments, is depicted on Schedule No. 2, attached to this

Order. Those adjustments which are self-explanatory or which are essentially mechanical in nature are reflected on that schedule without further discussion in the body of this Order.

During the test year, Shady Oaks had three issues of short-term debt. The first issue was from the 1st National Bank of Pasco for \$2,492, issued on June 25, 1990 for 24 months. The second issue was from Mark Sims for \$2,000, issued on December 22, 1989 for 12 months. The third issue was also from the 1st National Bank of Pasco for \$975, and issued on November 21, 1988 for 24 months. These issues will be classified as short-term debt. The average balance of these three debt issues for the test year is \$1,121, which shall be included in the capital structure at the average interest rate paid during the test year of 16.80 percent.

At the end of the test year, Snady Oaks had a balance of long-term debt outstanding of \$172,542. In December, 1989, \$3,000 in debt was added to the balance. The \$3,000 has been averaged to determine the average test year balance. The entire balance of the long-term debt is owed to the owners of the utility. The utility has not paid interest or principal on any of these notes. This debt is a total of approximately 90 promissory notes made in varying amounts since 1973. Each note has an individual interest rate stated on its face. There is no direct correlation between the prime rate and the stated interest rates. The average rate for this debt, based on the stated rates, is 17.254 percent. We believe it appropriate to recalculate the average rate by substituting the prime rate plus 3 percent for each of the stated rates. Based on this analysis, we find that the average rate is 13.4 percent.

In 1988, Shady Oaks Mobile-Modular Estates, Inc. went through a reorganization under Chapter 11 of the Bankruptcy Code and a final judgment was issued on August 2, 1988. This judgment listed the debts of the company and stated the debts would bear interest at the rate of 11.5 percent. We find that the interest rate on all the debts incurred before the final judgment shall be adjusted to the 11.5 percent interest rate specified in the judgment. The small portions of debt incurred after the bankruptcy court's final judgment will be included at their averaged actual interest rates. This brings the total average rate to 11.55 percent. Therefore, considering all adjustments, we find that the average long-term debt for the test year is \$171,157 at an average interest rate of 11.55 percent.

Return on Equity

At the end of the test year, the utility/mobile home park had a \$5,000 balance in common stock, a \$1,785 balance in paid-in capital, and a negative retained earnings of \$290,577. While the entire balance of negative retained earnings does not belong to the utility, the utility's share is significantly higher than its investment through common stock and paid-in capital. Commission policy is to include a zero equity balance when a negative balance of retained earnings is larger than the investment through stock. Accordingly, we find that a zero equity balance exists for the test year.

Earlier in this Order we held that a substantial amount of plant shall be included in rate base as a pro forma item. The utility will need financing to pay for this plant. The most likely source of funding is through equity or personal loans. Therefore, the best measure of the cost of this financing is to include the pro forma item as equity and use our leverage graph to determine the cost of the financing. The Commission's leverage graph was last adjusted in Docket No. 900006-WS, Order No. 23318 on August 7, 1990. Using that graph, the proper cost of this equity is 12.49 percent. Therefore, we find that the pro forma equity shall be included in the capital structure at a cost of 12.49 percent, with a range of 11.49 percent to 13.49 percent.

Overall Rate of Return

Considering all adjustments, the appropriate overall cost of capital is calculated by using the utility's capital structure with each item reconciled to rate base on a pro rata basis. We find that this results in an overall cost of capital of 12.10 percent.

NET OPERATING INCOME

Our calculation of net operating income is depicted on Schedule No. 3, with our adjustments itemized on Schedule No. 3-A. Those adjustments which are self-explanatory or which are essentially mechanical in nature are reflected on those schedules without further discussion in the body of this Order. The major adjustments are discussed below.

Test Year Revenues

Shady Oak's tariffs do not specify a stated rate for water and wastewater service. As discussed in the Case Background, the utility has certain deed restrictions which required the developer, Shady Oaks, to provide certain services at a fixed cost of \$25 per month. These services include water, wastewater, and other services. Based upon data presented in the original certificate case in 1986, the Commission decided that the utility should continue billing its customers in accordance with the deed restrictions. Therefore, the utility's existing tariffs reflect that the water rate and the wastewater rate are part of the monthly \$25 charge.

Currently, some of Shady Oak's customers are paying \$25 rate for water and wastewater. Some are paying a \$35 rate for water, wastewater, and garbage. Others are paying a \$40 rate for water, wastewater, garbage and streetlights. It appears that \$25 per month rate is all that is being charged to cover water and wastewater service. Therefore, we have calculated annualized revenues using \$25 per month multiplied by the 185 test year customers, which results in an annualized revenue of \$55,500. We find that this revenue shall be split equally between water and wastewater, resulting in annualized revenue of \$27,750 for water service and of \$27,750 for wastewater service.

Operation and Maintenance Expenses (O & M)

The test period ending June 30, 1990 was used to determine the appropriate expense levels which follow. The audited totals and detailed components of each expense account were examined for reasonableness, taking into consideration both average test period customers and year-end customers. Reclassification adjustments, annualizing adjustments, adjustments for appropriate levels and known changes were made to arrive at expense allowances. The results of our analysis are detailed below. Schedule No. 4, attached, includes a summary of each account.

1) <u>Salaries and Wages - Employees</u> - The utility pays its Secretary \$250 a month for an average of ten hours a week for office expense incurred relating to delinquent customer billing, record keeping and other duties. This amount is reasonable. However, because the utility is changing to a base facility/gallonage charge rate

structure, we estimate an additional 8 hours of work each month will be required to calculate and prepare customers' bills. This results in a \$50 per month increase, for a total annual expense of \$3,600, to be divided equally between water and wastewater.

- 2) Salaries and Wages Officers The utility pays its President for the day-to-day operation of the utility system. His rate of pay is \$1,500 a month for an average of thirty hours each week. He may be spending close to 30 hours a week at the present time because of the DER Consent Order, however the normal course of business should require only 10 hours a week for his services. The utility is changing to the base facility/gallonage charge rate structure. Therefore, we estimate that the President will spend additional time each month reading meters. We believe an allowance of \$100 per month is a reasonable amount to compensate for those additional duties. These adjustments result in a total annual expense of \$7,200, which is a reduction of \$10,800 per year. Accordingly, we find that the total salaries and wage expenses for Officers shall be \$3,000 for water and \$4,200 for wastewater.
- Employee Pensions and Benefits During the test year, the utility spent \$4,205.40 for employee benefits, including \$3,528 for hospitalization insurance for its President and Secretary and \$677 for other medical expenses. Several customers did not agree that the rates should include a provision for hospitalization insurance for "part-time" employees. These two employees are the officers of the mobile home park and a portion of their hours are spent on the utility. It is reasonable for the company officers to receive hospitalization insurance, but the utility should not pay the entire expense. The number of hours spent on utility work indicates that a majority of the Officers' labor hours are spent on other duties. Accordingly, the test year expenses are hereby reduced to reflect 20 hours of labor per week, combined total of both Officers, which is a 75 percent reduction. Effective February 10, 1991, the insurance premium will be increased to \$670 a month, or \$8,040 per year. The expected insurance premium of \$670 a month plus the other miscellaneous expenses are hereby allowed; however, only 25 percent of these amounts shall be allocated to the utility. These adjustments decrease test year expenses by \$796 for the water system and a like amount for the wastewater system.
- 4) <u>Purchased Power</u> The electric meter that meters the water treatment plant also meters the power usage at the mobile home park's recreation center. We have analyzed the power requirements

of the water treatment plant pump and have prorated these expenses. This proration results in the purchased power expense for the water system to be reduced by \$3,302, to \$730 per year. No adjustment is necessary to wastewater purchased power expense.

preventative Maintenance - The utility must increase its preventative maintenance because of the unsatisfactory level of service. Maintenance expenses are hereby authorized to be increased to \$1,700 a month to allow for the extra maintenance. The test year maintenance expenses include materials, supplies, and labor for maintenance performed during the test year that totalled \$1,242 for the water system and \$1,700 for the wastewater system. These expenses are hereby increased by \$8,958 for the water system and \$8,500 for the wastewater system, for an annual total of \$20,400.

This increase in allowed expenses is substantial. We will monitor the expenditure of these funds to insure they are used for their intended purposes. Therefore, at the end of six months from the effective date of this Order, the utility shall provide to the Commission a detailed record of its maintenance expenditures. We will review these records to determine if the funds are being used as intended. If the utility has not begun to spend a substantial amount (85 percent) of the allowance, the utility shall submit a statement as to the reasons why a substantial amount of these funds have not been utilized and a detailed statement of its future plans to maintain the system. If the maintenance is not performed, we will consider initiating a show cause proceeding to fine the utility for not performing as ordered.

- 6) <u>Contractual Services</u> During the test year, Shady Oaks paid \$11,737 for contractual services; \$4,347 in the water system and \$7,391 in the wastewater system. These expenses are hereby adjusted to \$3,217 in the water system and \$7,488 in the wastewater system. The specifics of several adjustments are noted below.
- \$114.76 was found in accounts payable for accounting services during the test year. This is an expense and is hereby transferred to the contractual service expense account, to be divided evenly between water and wastewater.

Four invoices for a total of \$500 were paid during the test year for services received in the prior period. These invoices are

removed from test year expense, resulting in a reduction of \$225 to water expense and \$275 to wastewater expense.

Test year expenses included \$2,000 in attorneys' fees for settlement in a bankruptcy proceeding. This is an extraordinary, non-recurring item that is disallowed. Accordingly, we reduce water expenses by \$1,000 and we reduce wastewater expenses by \$1,000.

The contractual services expenses also included \$2,755 for items which should more appropriately be included in other accounts: telephone bills (\$44.06), gasoline charges (\$9.75), repayment of principal and interest (\$436.49) and engineering costs related to the development of the plans for the new percolation pond (\$2,265.00). The telephone and gasoline charges are hereby reclassified to the appropriate expense account. Further, the debt and interest charges are removed as expenses and will be recovered as discussed in the Rate Base portion of this Order. Moreover, the expense related to the development of the percolation pond is removed from contractual services and reclassified to the wastewater system as a part of the pro forma plant addition.

The largest part of the contractual services account is paid to Mathis Water and Wastewater, Inc. for operation of the facilities. During the test year, the utility was charged \$350 per month for the contract service, \$126 for chemical samples, \$306 for chlorine, and \$907 for miscellaneous items. This fee is being increased by the contractor from \$350 per month to \$450 per month. This reasonable increase is approved. The chlorine cost is reasonable, but has been reclassified to chemical expense. miscellaneous charges include \$320 for sludge hauling; this item has been reclassified to the sludge removal expense account. utility's books do not appear to reflect the total expense for the test year on an accrual basis. The expense must be adjusted to reflect the increased contractual services fee and the same test year related expense - samples, and miscellaneous charges. After these adjustments, we approve an increase to the constructural services expenses of \$767 for the water system and \$1,042 for the wastewater system.

7) Rents - In 1985, the utility signed a lease to rent office space for \$250 each month. This expense should be allocated partially to the mobile home park. The utility allocates 35 percent of transportation expense to the mobile home park. This is

a reasonable allocation for the office space. Allocation of 35 percent of the rent expense to the park reduces the utility's rent expense to \$975 per year for the water systems and \$975 per year for the wastewater system.

8) Transportation - The utility records indicate a transportation expense of \$2,042 (plus \$10 reclassified from another account) for the water system and \$2,040 for the wastewater system. This expense includes expenditures for gasoline, auto insurance and auto repairs. We find that the transportation expense is reasonable, provided it is properly allocated among the various activities.

Shady Oaks' gas expense included all payments the utility had made during the year, with thirty-five percent allocated to the mobile home park, which is reasonable. The utility paid \$924 for auto repairs during the year. Thirty-five percent of these expenses, or \$323, should be allocated to the mobile home park. Therefore, we remove \$155 from water system expenses and \$168 from wastewater system expenses. Finally, the insurance expense of \$1,262 must be reclassified to the insurance expense account. These adjustments result in a balance for the transportation expense of \$1,266 in the water system and \$1,241 for the wastewater system.

9) <u>Insurance</u> - The utility paid \$1,262 for automobile insurance for the President's and the Secretary's automobiles during the test year. The Secretary's car is not used to any material extent for utility business. The President's car is used approximately 65 percent of the time for utility business. We will allow only the insurance expense relating to the President's car and allocate 35 percent of that expense to the mobile home park. \$571 of the insurance premiums were for the President's car. After allocating 35 percent of this expense to the mobile home park, the utility's expense is \$370, which shall be divided equally between water and wastewater.

The utility has requested that liability insurance be included in its revenue requirement. The utility provided a policy for the period 7/16/85 to 7/16/86 with premium costs of \$4,168 for the utility premises, the recreation building, and the office. The utility requests that this policy be used as an estimate of the liability expense. We believe that the policy provides a reasonable estimate of the expense. The utility should acquire the liability insurance and the expense should be allocated based on

the limits of liability shown in the policy for each of the structures. Also, 35 percent of the cost of the coverage for the office shall be allocated to the mobile home park. We find that these adjustments result in an expense for liability insurance of \$144 for the water system and \$198 for the wastewater system.

- 10) Regulatory Commission Expense The only cost related to this case is a filing fee of \$300. This amount shall be amortized over four years, consistent with Section 367.0816, Florida Statutes. This results in a reduction to the expense of \$1,882 for the water system and a like amount for the wastewater system. We find that the proper expense is \$37.50 for water and \$37.50 for wastewater, for a four year period.
- 11) Other Regulatory Expense The utility's books reflected \$1,800 in other regulatory expenses. This entire amount was paid to the DER Pollution Recovery Fund for fines assessed by DER. Commission policy is to disallow any fines incurred by a utility. Therefore, we find that this expense should be reduced to zero.
- 12) Office Supplies and Expense The utility recorded office supplies and expense for the test year in the amount of \$683 (plus \$44 reclassified from another account) for the water system and \$727 for the wastewater system. We find that the water expense should be reduced by \$35 and the wastewater expense should be reduced by \$36 to eliminate out of test year telephone expenses.

<u>Depreciation Expense</u>

Using the rates prescribed by Chapter 25-30.140, Florida Administrative Code, we calculate depreciation on test year plant of \$1,232\sqrt{for} the water system and \$3,705\sqrt{for} the wastewater system. Using the same rates, the amortization of CIAC totals \$791\sqrt{for} the water system and \$2,181\sqrt{for} the wastewater system. The same rates as applied to the proforma plant add \$1,092\sqrt{to} the water system and \$4,709\sqrt{to} the wastewater system. We find that the appropriate depreciation expense to include in the revenue requirement is \$1,533\sqrt{for} the water system and \$6,233\sqrt{for} the wastewater system.

Amortization Expense

Earlier in this Order we held that the gain on the retirement of one acre of the wastewater land will be amortized over seven years. The gain totalled \$16,700. Amortizing that amount over seven years results in an annual amortization amount of \$2,386. We find that this amortization shall be used to offset a portion of the wastewater revenue requirement by including it as a negative amortization expense.

Taxes Other than Income Taxes

The utility's records do not reflect any taxes other than income. However, earlier in this Order, we held that certain salary expenses for the President and Secretary be allowed. The related payroll taxes will also be allowed. These taxes result in a payroll expense of \$923.

In the past, the utility has been delinquent in paying its tangible and real property taxes. This expense will nevertheless be included in rates to eliminate a risk that any utility property could be lost to the tax collector. We allow \$347 for tangible property taxes. The utility's ad valorem tax millage rate of .019 percent results in a total test year real estate tax of \$14 for the water system and \$58 for the wastewater system. Applying the .019 rate to the pro forma land for the new percolation pond results in a pro forma real estate tax expense of \$1,772.

We find that the regulatory assessment fees, at 4.5 percent of the test year revenues, total \$2,498, which we hereby approve.

Based on the above considerations, we find that the test year taxes other than income are \$1,870 for the water system and \$3,742 for the wastewater system.

Income Tax Expense

Shady Oaks is a Subchapter S corporation. No income tax expense should be included in the rates of a Subchapter S corporation as the corporation itself does not pay taxes. Therefore, we find that the income tax expense for Shady Oaks shall be zero.

Based on the previous adjustments, we find that the test year operating loss is \$1,061 for the water system and the test year operating loss is \$8,744 for the wastewater system.

REVENUE REQUIREMENTS

Based on the utility's books and records and the adjustments discussed above, we find that the annual revenues required are \$32,639 for the water system and \$62,799 for the wastewater system. This is an increase of \$4,889, or 17.6 percent for the water system and an increase of \$35,029, or 126.2 percent for the wastewater system. This will allow the utility the opportunity to recover its expenses of \$28,811 in the water system and \$36,494 in the wastewater system and earn a 12.10 percent return on its investment in rate base.

RATES AND CHARGES

Commission Authority to Increase Rates

The developer, Shady Oaks, entered into contracts for the sale of land which contain certain provisions regarding utility service. The charge for utility service is included as an unspecified portion of an annual fee of \$300 for a variety of services.

As previously stated, Order No. 14540, issued July 8, 1985, found that Shady Oaks is subject to the jurisdiction of this Commission. By Order No. 15633, issued February 6, 1986, we issued Water Certificate No. 451-W and Sewer Certificate No. 382-S. Order No. 15633, issued March 7, 1986, stated that the utility should file tariff pages consistent with its then current rates. The specific language in the tariff states that "the customers pay an annual fee of \$300 (\$25/month) that is fixed by deed restriction. An undetermined portion of this amount applies to water service."

The Florida Supreme Court recognized the Commission's exclusive jurisdiction to establish rates for utility service in Storey v. Mayo, 217 So.2d 304 (Fla. 1968). All private contracts with a utility are regarded as entered into subject to the reserved authority of the State acting through the Public Service Commission under the police power to modify the contract in the interest of public welfare, State ex rel. Ellis v. Tampa Waterworks Co., 48 So. 639 (Fla. 1908); State ex rel. Triay v. Burr, 84 So. 61 (Fla. 1920); Miami Bridge Co. v. Railroad Comm., 20 So.2d 356 (Fla.

1945); and Midland Realty Co. v. Kansas City Power & Light Co., 300 U.S. 687 (1937). In the Midland case, the court opined that rates which were approved subsequent to the contract were proper, although they were higher than an existing contract rate between the parties. The Court stated:

"A state has the power to . . . prohibit service at rates too low to yield the cost rightly attributable to it." Midland, supra.

In Cohee v. Crestridge Utilities Corp. 324 So.2d 155 (Fla 2nd DCA 1975), the Court held that the Commission has authority to raise, as well as lower, rates established by a pre-existing contract when deemed necessary in the public interest. The Commission's power to establish rates supersedes preexisting agreements that establish such rates. Hampton Utilities Co. v. Hampton Homeowners Ass'n, 252 So.2d 286 (Fla 4th DCA 1971) and H. Miller & Sons, Inc. v. Hawkins, 373 So. 2d 913 (Fla 1979). While a state may exercise its power to modify or abrogate private rate contracts, it is under no obligation to do so merely to relieve a contracting party from the burden of an improvident undertaking; rather, the power to fix rates . . . in contravention of a contract must be exercised solely for the public welfare. Arkansas Natural Gas Co., v. Arkansas R. Comm., 261 U.S. 67 (1936). We believe that adequate service cannot be provided to customers through the year 2000 at an annual rate of \$300. The system is already approaching a critical need for additional funds to not only maintain the system, but to maintain a satisfactory quality of service. This Commission has the authority to establish rates irrespective of the pre-existing contract, and must do so in order to maintain a satisfactory quality of service to the Shady Oaks' customers.

We are not without concern for the ratepayers. However, this result is required under the mandates of Section 367.081(2), Florida Statutes, which requires rates that are just, fair, compensatory and not unfairly discriminatory. The fact that there exists a Circuit Court judgement styled Emerson French and Louisa Ann French v. Shady Oaks Mobile-Modular Estates, Incorporated issued on October 7, 1983, in Case No. 83-430 in the Circuit Court (Pasco County) does not alter our decision. The judgement does not address these issues and the Commission was not a party to that lawsuit. There is no indication the Trial Judge was aware of the

Commission's primary jurisdiction over the subject matter of these rates.

For purposes of this case and in determining the test year revenues, we have assumed the entire \$300 yearly payment charged to most of the park residents was for utility services. This may or may not be the case. The rates listed below are the total rates necessary to give the utility the opportunity to recover its expenses and a reasonable rate of return on its investment in rate base. The Commission has no authority as to what portion of the \$300 yearly payment which the customers may or may not still owe to the mobile home park. This question must be discussed between the customers and the utility President and, if not resolved, it would be a matter for the circuit court. The utility is reminded that pursuant to Rule 25-30.320, Florida Administrative Code, service cannot be discontinued if the customers pay their utility bills and comply with the utility's rules and regulations which are set forth in its tariff.

RATES AND CHARGES

The rates established by this Order have been designed to allow the utility the opportunity to recover its expenses and earn a 12.10 percent return on its investment. The utility's current rate structure is a flat rate. Flat rates are not conducive to conservation. We find that the utility shall employ the base facility/ gallonage charge rate structure, which establishes a fixed charge for each customer to recover a proportionate share of fixed operating costs and a variable gallonage charge to recover the variable costs of providing the services.

We have used an average of 6,000 gallons per month per customer and the average test year number of customers to compile a billing analysis for the test year and to calculate rates. Because the customer usage has not been previously metered, there is no historical data to determine the customers' actual consumption. Our estimate of usage is based on average usage in other mobile home parks in Florida. While not every customer resides in Shady Oaks for twelve months, and not every household has two persons who use 100 gallons per day each, we believe that the estimated 6,000 gallons per month is a reasonable average. Although the swimming pool, laundry and office are not typical household users of water, the total of 6,000 gallons per month per customer is a good estimate of all water used by all sources. We

find the following rates and rate structure to be fair, just and reasonable.

WATER

MONTHLY RATES

<u>Residential</u>

Base Facility Charge	Commission <u>Approved</u>
<u>Meter Size</u> 5/8" x 3/4"	\$ 6.34 9.51
3/4" 1" 1-1/2"	14.84 29.01
2" 3" 4"	46.02 91.36 142.36
6" <u>Gallonage Charge</u> Per 1,000 gallons	284.05 \$ 1.39

General Service

Base Facility Charge	Commissior <u>Approved</u>
Meter Size	
5/8" x 3/4" 3/4"	\$ 6.34 9.51
1"	14.84 29.01
1-1/2" 2"	46.02
3" 4"	91.36 142.36
6"	284.05
Gallonage Charge Per 1,000 gallons	\$ 1.39

WASTEWATER

MONTHLY RATES

Residential

Base Facility Charge	mmission proved
All Meter Sizes	\$ 12.50
Gallonage Charge	
Per 1,000 gallons (6,000 gal. maximum)	\$ 2.63

General Service

Base Facility Charge	Commission Approved
Meter Size 5/8" x 3/4" 3/4" 1" 1-1/2" 2" 3" 4"	\$ 12.50 18.75 31.08 62.02 99.15 198.16 309.55 618.96
Gallonage Charge	
Per 1,000 gallons (No maximum)	\$ 3.15

The utility has requested that it be allowed to implement the rate increase prior to the installation of the water meters. The utility states that it will be difficult to find financing to purchase meters and install them without revenues produced by the increased rates. We find that implementation of the rate increase prior to the installation of the meters is a reasonable solution.

We will approve flat rates as follow, until the water meters are installed.

Monthly Water Flat Rate \$ 14.70 Monthly Wastewater Flat Rate \$ 28.28

The utility must install water meters for all customers as quickly as possible. We believe that six months is more than adequate time to install 185 water meters. If all water meters have been installed at or before six months of the effective date of this Order, the utility may begin to charge all customers the base facility and gallonage charges, effective not earlier than 30 days after approval of new tariffs. If all of the water meters have not been installed within six months of the effective date of this Order, the utility shall begin billing the appropriate base facility charges to all customers, but shall charge the gallonage charge only to those customers who have a functioning water meter installed at the respective customer's service site. In no event shall the gallonage charge be applied to any customer earlier than for meter readings taken on or after 30 days following the stamped approval date of the revised tariff pages implementing the base facility charge rate structure.

The Commission's investigation in this case indicated that there are a couple of lots which are not being charged the same as other lots. Rule 25-30.135(2), Florida Administrative Code, states that no utility may modify or revise its rates until the utility files and receives approval from the Commission for any such modification or revision. Accordingly, we find that the rates approved herein should be applied, without discrimination, to all customers.

Customer Access to Information

Customers have questioned whether the utility has a policy and procedures manual. No manual is maintained by the utility. However, the tariff includes the rates, charges and various operating rules required by the Commission. Rule 25-30.135(3), Florida Administrative Code, requires that the utility maintain for customer inspection, a copy of Chapter 25-30, Florida Administrative Code, and a copy of the utility's tariffs, rules, regulations and schedules at the utility office in the service area and make them readily accessible to the customers during office hours. The utility must comply with these requirements.

Rates After Amortization of Rate Case Expense

The only rate case expense incurred by the utility for this case was a \$300 filing fee. Following the requirements of Section 367.0816, Florida Statutes, the appropriate recovery period for this fee is four years which allows the utility to recover approximately \$37 per year per system through its rates. revenue recovery grossed up to account for regulatory assessment fees results in an annual revenue of \$39 per system. Therefore, at the end of four years the utility's rates for water and for wastewater should each be reduced by \$39 annually. Based on the existing circumstances, the effect of this rate reduction is a \$.01 reduction in the utility's water base facility charge and a \$.01 reduction in the utility's wastewater gallonage charge. utility shall file revised tariff pages no later than one month prior to the actual date of the required rate reduction. utility also shall file a proposed customer letter setting forth the lower rates and the reason for the reduction. If the utility files this reduction in conjunction with a price index or passthrough rate adjustment, separate data shall be filed for the price index and/or pass-through increase or decrease and the reduction in the rates due to the amortized rate case expense.

Miscellaneous Service Charges

Currently, the utility's tariff has no provision for miscellaneous service charges. Miscellaneous service charges are designed to provide revenues to a utility for services other than the direct provision of potable water and wastewater collection and treatment. These fees are designed to more accurately defray the costs associated with each service and place the responsibility for the cost on the persons creating it rather than the ratepaying body as a whole. The four types of miscellaneous service charges are as follows:

<u>Initial Connection</u>: This charge is to be levied for service initiation at a location where service did not exist previously.

Normal Reconnection: This charge is to be levied for transfer of service to a new customer account at a previously served location, or reconnection of service subsequent to a customer requested disconnection.

<u>Violation Reconnection</u>: This charge is to be levied prior to reconnection of an existing customer after disconnection of service for cause according to Rule 25-30.320(2), Florida Administrative Code, including a delinquency in bill payment. (Actual cost is limited to direct labor and equipment rental.)

premises Visit Charge (in lieu of disconnection): This charge is to be levied when a service representative visits a premises for the purpose of discontinuing service for nonpayment of a due and collectible bill and does not discontinue service because the customer pays the service representative or otherwise makes satisfactory arrangements to pay the bill.

We approve the following miscellaneous service charges as being appropriate.

	WATER	WASTEWATER
Initial Connection:	\$ 15.00	\$ 15.00
Normal Reconnection	\$ 15.00	\$ 15.00
Violation Reconnection	\$ 15.00	Actual Cost(1)
Premises Visit (in lieu of		
disconnection)	\$ 10.00	\$ 10.00

(1) Actual cost for a wastewater violation reconnection is limited to materials and equipment rental.

When both water and wastewater services are provided, only a single charge is appropriate unless circumstances beyond the control of the utility require multiple actions.

Service Availability Charges

The utility's tariff does not include any service availability charges. However, in 1989 the utility collected an impact fee of \$2,085. While this was not an authorized charge, we believe that it is beneficial to the contribution level of the utility and should not be refunded. However, the utility is admonished to collect only those charges approved in the tariff.

Rule 25-30.580, Florida Administrative Code states that:

(1) A utility's service availability policy shall be designed in accordance with the following guidelines:

- (a) The maximum amount of contributions-in-aid-ofconstruction, net of amortization, should not
 exceed 75 percent of the total original cost,
 net of accumulated depreciation, of the
 utility's facilities and plant when the
 facilities and plant are at their designed
 capacity; and
- (b) The minimum amount of contributions-in-aid-ofconstruction should not be less than the percentage of such facilities and plant that is represented by the water transmission and distribution and sewage collection systems.

We estimate that the utility will add approximately 57 additional customers and that it will take 11 years before the system is built out. Considered along with the current depreciation rate of 3.26 percent for the water system, we believe the guidelines in the rule would require a water charge within the range of \$28 to \$210. Because the maximum is a relatively low charge, it is hereby approved as the water service availability charge.

Considering the same facts and a composite depreciation rate of 3.70 percent for the wastewater system, the rule would require a wastewater charge within the range of \$677 to \$2,854. This range is unusually high because of the high cost of the pro forma plant and land that the utility is required to add. If the maximum charge is approved, it would in effect be making all new customers pay 75 percent of not only their share of the new construction, but 75 percent of the current customers' share of the new construction. This is not reasonable. It is more appropriate for future customers to pay their share of the construction and for the current customers to pay for their share through rates.

Based on charges for similar utilities, we find that a service availability charge of \$1,200 for wastewater is appropriate. That charge places the utility at a 30 percent contribution level at build-out.

ESCROW ACCOUNT - PLANT AND PENALTY

We have held that the portion of the increase related to the pro forma plant and the penalty be placed in escrow until the construction is complete and our final review of the quality of service is complete. The portion of rates which relates to the pro forma plant is \$.17 for the water gallonage charge or \$.99 of the water flat rate. The wastewater portion related to the pro forma plant is \$1.65 of the gallonage charge, or \$9.90 of the flat rate. The portion of the rates which relates to the proposed penalty is \$.15 for the water gallonage charge and \$.90 for the water flat rate. The wastewater portion related to the proposed penalty is \$.15 for the wastewater gallonage charge and \$.90 for the wastewater flat rate. Therefore, we find that a total of \$.32 of the water gallonage charge, or \$1.89 of the water flat rate be escrowed and a total of \$1.80 of the wastewater gallonage charge, or \$10.80 of the wastewater flat rate be escrowed to accumulate the proper sums as required.

RATES	IN	THE	esclow	5	FINE.
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This Order proposes an inc: FLAT: *0.99 W 9.90 S

A timely protest could delay wh: *0.99 Flat increase, pending a formal hearing and fin an unrecoverable loss of revenueal. *0.19 W 9 LCS S

Accordingly, in the event filed by anyone other than the utility, we authorize the utility to collect the rates approved herein, subject to refund, provided that the utility furnishes security for such a potential refund. The security should be in the form of a bond or letter of credit in the amount of \$40,000. Alternatively, the utility may establish an escrow account with an independent financial institution pursuant to a written agreement. If this alternative is chosen, all revenue collected under the rate increase will be subject to the escrow. Any withdrawals of funds from the escrow account shall be subject to the written approval of the Commission through the Director of Records and Reporting. Should any refund ultimately be required, it shall be paid with interest calculated pursuant to Rule 25-30.360(4), Florida Administrative Code.

In addition, Shady Oaks shall file reports with the Division of Records and Reporting no later than the twentieth day following the monthly billings, after the increased rates are in effect,

indicating the amount of revenue collected under the implemented rates. Shady Oaks must also keep an account of all monies received by reason of the increase authorized herein, specifying by whom and in whose behalf such monies were paid.

EFFECTIVE DATE OF RATES AND CHARGES

The approved flat rates shall be effective for service rendered on or after the stamped approval date on the revised tariff pages provided the utility has provided its customers with a written notice explaining the new rates. The approved flat rates shall be discontinued as soon as the utility has installed meters for each of its customers or at the end of six months following the effective date of this Order, whichever comes first. The utility shall then file revised tariff pages to reflect the base facility/ gallonage charge rates approved herein. These rates shall be effective for meter readings taken on or after 30 days after the stamped approval date on the revised tariff pages. All customers not then having a functioning water meter properly installed at the service site shall be charged only the base facility charge with no gallonage charge. Each such customer shall be required to pay the gallonage charge only after the utility properly installs the customer's water meter.

The service availability charges approved herein shall be effective for connections on or after the stamped approval date on the revised tariff pages. Miscellaneous service charges will be effective for service rendered on or after the stamped approval date on the revised tariff pages.

The revised tariff pages will be approved upon staff's verification that the tariffs are consistent with the Commission's decision, that the proposed customer notice is adequate, and that the required security, if needed, has been provided.

Based on the foregoing, it is, therefore,

ORDERED by the Florida Public Service Commission that the application of Shady Oaks Mobile-Modular Estates, Inc. for an increase in its water and wastewater rates in Pasco County is approved to the extent set forth in the body of this Order. It is further

ORDERED that each of the findings made in the body of this Order is hereby approved in every respect. It is further

ORDERED that all matters contained in the body of this Order and in the schedules attached hereto are by reference incorporated herein. It is further

ORDERED that the provisions of this Order issued as proposed agency action shall become final, unless an appropriate petition in the form provided by Rule 25-22.029, Florida Administrative Code, is received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the date set forth in the Notice of Further Proceedings below. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc. shall, within sixty (60) days after the effective date of this Order, file with the Commission a request for acknowledgement of a name change and restructure. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc. is authorized, subject to stated prerequisites, to charge the new rates and charges set forth in the body of this Order. It is further

ORDERED that the flat rates approved herein shall be effective for service rendered after the stamped approval date on the revised tariff pages. It is further

ORDERED that the metered rates approved herein shall be effective for meter readings taken on and after thirty (30) days after the stamped approval date of the revised tariff pages. It is further

ORDERED that the miscellaneous service charges approved herein shall be effective for services rendered on or after the stamped approval date on the revised tariff pages. It is further

ORDERED that the service availability charges approved herein shall be effective for connections made on or after the stamped approval date on the revised tariff pages. It is further

ORDERED that prior to its implementation of the rates approved herein, Shady Oaks Mobile-Modular Estates, Inc. shall submit and have approved revised tariff pages and a proposed notice to its customers of the increased rates and charges and the reasons therefor. The revised tariff pages will be approved upon Staff's verification that they are consistent with our decisions herein and that the protest period has expired. The proposed customer notice will be approved upon Staff's determination of its adequacy. It is further

ORDERED that if at six months after the effective date of this Order, Shady Oaks Mobile-Modular Estates, Inc. has not expended at least 85 percent of the increase approved herein for maintenance, it shall then submit a written schedule to the Commission to show what monthly maintenance schedule will be adopted along with a statement of the reasons such funds were not expended for preventative maintenance. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc. shall establish an escrow account with an independent financial institution, pursuant to a written agreement, to escrow the fine imposed and to escrow the maintenance allowance as set out in the body of this Order. It is further

ORDERED that in the event of a protest by any substantially affected person other than Shady Oaks Mobile-Modular Estates, Inc., the utility, is authorized to collect the rates approved herein on a temporary basis, subject to refund in accordance with Rule 25-30.360, Florida Administrative Code, provided that Shady Oaks Mobile-Modular Estates, Inc., has established the required security for any potential refund and provided that it has submitted and staff has approved revised tariff pages and a proposed customer notice. It is further

ORDERED that after the expiration of the protest period, this Order shall become final if no timely protest is filed. It is further

ORDERED that this docket will not be closed, but will remain open until the contingencies specified in this Order have been accomplished.

By ORDER of the Florida Public Service Commission this 8th day of ______, _1991___.

STEVE TRIBBLE Director
Division of Records and Reporting

(SEAL)

TCP

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

As identified in the body of this order, our actions other than granting of temporary rates in the event of a protest, are preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on <u>March 1, 1991</u> In the absence of such a petition, this order shall become effective on the date subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If the relevant portion of this order becomes final and effective on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

SCHEDULE NO. 1

			(A) AVERAGE	ADJUST	TMENTS	(C)	(0)	(C)
	COMPONENT		TEST YEAR	TO	_	ADJUSTED	PRO FORMA	PRO FORMA
	COMPONENT		PER UTILITY	TEST	TEAR	TEST YEAR	ADJUSTHENTS	TEST YEAR
i								
Z	~							
3	UTILITY PLANT IN SERVICE	\$	13,888	\$ 23	3,984	\$ 37.872	\$ 18,500	\$ 56,372
4	LAND		0		730	730		730
5	C.W.I.P.		0		0	0		0
5	NON-USED AND USEFUL COMPONENTS		0		0	0		0
7	C.I.A.C.		0	(21	5.103)	(26,103)		(26,103)
8	ACCUMULATED DEPRECIATION		(11.599)	• ;	2,663	(8,936)	(1,092)	(10.028)
9	AMORTIZATION OF C.I.A.C.		0	!	5.665	5,665		5.665
10	ADVANCES FOR CONSTRUCTION		a		0	g		0
11	WORKING CAPITAL ALLOWANCE		0	:	3,176	3,176		3,176
12								
13	RATE BASE	\$	2,289	\$ 1	0,115	\$ 12,404	\$ 17,408	\$ 29.812
14		•				******	*******	
15								

			(A) AVERAGE	(8) ADJUSTMENTS	(c)	(0)	(C)
		1	TEST YEAR	TO THE	ADJUSTED	PRO FORMA	PRO FORMA
	COMPONENT	PE	ER UTILITY	TEST YEAR	TEST YEAR	ADJUSTMENTS	TEST YEAR
1							
2							
3	UTILITY PLANT IN SERVICE	\$	45.632	\$ 57,914	\$ 103,546	\$ 127,265	\$ 230,811
4	LAND		0	3,066	3,066	50,841	53,907
5	C.W.I.P.		0	0	0		0
6	NON-USED AND USEFUL COMPONENTS		0	0	0		0
7	C.I.A.C.		0	(58,956)	(58,956)		(58,956)
8	ACCUMULATED DEPRECIATION		(32,275)	(3,717)	(35.992)	(4,709)	(40,701)
9	AMORTIZATION OF C.I.A.C.		0	15,483	15,483		15,483
10	ADVANCES FOR CONSTRUCTION		0	0	0		0
11	WORKING CAPITAL ALLOWANCE		0	3,613	3,613		3,613
12		-					
13	RATE BASE	\$	13,357	\$ 17,403	\$ 30,760	\$ 173,397	\$ 204.157
14		=	=========		*****		******

SCHEDULE 1-A PAGE 1 OF 2

	ADJUSTHE	NT .		WATER		SEVER
_	UTILITY	PLANT IN SERVICE	-		-	
2 3 4 5	1.	To adjust the utility's balance to the original cost estimate.	\$	(2,300)	\$	10,785
5 7	2.	To include Phase 2 line additions.		25,060		47,129
8 9	3.	To record installation of master meter.		1,300		
10 11	4.	To reflect replacement of pump in 1989.		(151)		0
12	. 5.	To reflect the average test year balance.		75		
14	TOTAL	ADJUSTMENTS TO UTILITY PLANT	\$	23.984		57,914
16	LAND					
18		To include land based on the original				•
20		purchase price.	\$	730	\$	3,066
22	CONTRIB	JTIONS-IN-AID-OF-CONTRUCTION				
24						
25 26 27	_	To reflect cash contribution shown on the tax return.	\$	(1,043)	\$	(1,042)
28 29	2.	To reflect lines imputed based on tax return plant balance (1971-1972).		0		(10,785)
30 31		To include Phase 2 lines not reflected				
32		on tax return.		(25,060)		(47,129)
33 34		ADJUSTMENTS TO CIAC	2	(26, 103)	\$	(58,956)
35			•	*****	-	*********
36						
	ACCUMUL	ATED DEPRECIATION				
39		To adjust accumulated depreciation				
40		using the adjusted balance of U.P.I.S.				
41 42		and a 2.5% composite depreciation rate.	\$	2,191	\$	(5.011)
43	2.	To reflect the average test year balance.		472		1.294
45	TOTAL	ADJUSTMENTS TO ACCUMULATED DEPRECIATION	\$	2,663	\$	(3,717)

SCHEDULE 1-A PAGE 2 OF 2

	ADJUSTMENT		WATER		SEVER
1	AMORTIZATION OF C.I.A.C.	٠			
3 4 5	To reflect accumulated amortization on the adjusted balance of CIAC and a 2.5% composite depreciation rate.	\$	5,991	\$	16.220
5 7	2. To reflect the average test year balance.		(326)		(737)
8 9 10	TOTAL ADJUSTMENTS TO AMORTIZATION OF CIAC	\$	5,665		15.483
11 12 13	WORKING CAPITAL ALLOWANCE				·
14 15 16 17	 To record the working capital allowance using the formula method. 	\$	3,176		3.613
_	PRO FORMA PLANT				
20 21	1. To include projected cost of percolation pond.	\$	0	\$	125.000
22 23	To include estimated cost of meters.		18,500		0
24 25	To include the engineering costs spent for the perc pond design.		0		2,265
25 27 28	TOTAL ADJUSTMENTS TO PRO FORMA PLANT	\$	18,500		127.265
29	PRO FORMA LAND	•			
32 33 34	 To include the current cost of the land required for the new percolation pond. 	\$	o	s	52.301
35 36	To retire the original cost of the land for the old percolation pond.	ie	0		(1,460)
37 38 39	TOTAL ADJUSTMENTS TO PRO FORMA LAND	\$	0		50,841
	PRO FORMA ACCUMULATED DEPRECIATION				
42 43 44 45	1. To include one year's depreciation on pro forma plant.	\$	(1,092)		(4,709)

4 SHORT-TERM DEBT 1,121 1,121 (474) 647 0.28% 16.80% 0.5 CUSTOMER DEPOSITS 0 0 0 0 0.00% 0.00% 0.00%	TED T
4 SHORT-TERM DEBT 1,121 1,121 (474) 647 0.28% 16.80% 0.5 CUSTOMER DEPOSITS 0 0 0 0 0.00% 0.00% 0.00%	
4 SHORT-TERM DEBT 1,121 1,121 (474) 647 0.28% 16.80% 0.5 CUSTOMER DEPOSITS 0 0 0 0 0.00% 0.00% 0.00%	
5 CUSTOHER DEPOSITS 0 0 0 0.00% 0.00% 0	.87%
3 CUSTOMER, DEPOSITS	.05%
	.00%
D COMMON EGOILI	18%
7 11C'S 0 0 0 0.00% 0.00% 0.	00%
8 DEFERRED INCOME TAXES 0 0 0 0.00% 0.00% 0.	.00%
9 OTHER CAPITAL 0 0 0 0.00% 0.00% 0.	00%
10	
11 12 TOTAL 172.278 233.242 405,520 (171,551) 233,969 100.00% 12.	.10%
12 IOIAL IIIIII BASILIA IIIIIII	
13 ************************************	
14 RANGE OF REASONABLENESS: HIGH LON	J
13	
16 EQUITY 13.49% 11.	.49%
17 EQUITY 13.49% 11.	777
18	574
19 OVERALL RATE OF RETURN 12.68% - 11.	
20	

SCHEDULE NO. 3

		(A) AVERAGE	(B) ADJUSTMENTS		(c)	(D)		(E)
		TEST YEAR	TO THE		ADJUSTED	CONSTRUCTED		CONSTRUCTED
	DESCRIPTION	PER UTILITY	TEST YEAR		TEST YEAR	ADJUSTMENTS		TEST YEAR
1			**********					
2	*							
3	OPERATING REVENUES	\$ 27,750	\$	5	27,750	\$ 4.889	5	32,639
4	OPERATING EXPENSES:							
5	OPERATION & MAINTENANCE	\$ 17.268	\$ 8,140	\$	25,408	\$	\$	25,408
5	DEPRECIATION	0	1,533		1.533			1,533
7	AMORTIZATION	0	0		o			0
8	TAXES OTHER THAN INCOME	0	1,870		1.870	220		2,090
9	INCOME TAXES	- 0	. 0		0	0		0
10	•							
11	TOTAL OPERATING EXPENSES	\$ 17.268	\$ 11,543	\$	28.811	\$ 220	\$	29,031
12								
13	OPERATING INCOME	\$ 10.482	\$ (11,543)	\$	(1,061)	\$ 4,669	\$	3,608
14			*=#=======		*******	=========		
15	RATE OF RETURN	457.93%			-8.55%			12.10%
16		=========			=========			**=======
17								

		(A) AVERAGE TEST YEAR		(B) ADJUSTMENTS TO THE	(C) ADJUSTED	(D) CONSTRUCTED	(E)
	DESCRIPTION	PER UTILITY		TEST YEAR	TEST YEAR	ADJUSTMENTS	TEST YEAR
1							
2							
3	OPERATING REVENUES	\$ 27.750	\$		\$ 27,750	\$ 35,029	\$ 62,779
4	OPERATING EXPENSES:						
5	OPERATION & MAINTENANCE	\$ 18,022	\$	10.883	\$ 28,905	\$	\$ 28,905
6	DEPRECIATION	0		6,233	6,233		6.233
7	AMORTIZATION	0		(2,386)	(2,386)		(2.386)
8	TAXES OTHER THAN INCOME	0		3,742	3,742	1,576	5,318
9	INCOME TAXES	0		0	. 0	0	a
10							
11	TOTAL OPERATING EXPENSES	\$ 18,022	\$	18,472	\$ 36,494	\$ 1,576	\$ 38,070
12							
13	OPERATING INCOME	\$ 9,728	\$	(18,472)	\$ (8,744)	\$ 33,453	\$ 24,709
14			:	**********		********	********
15	RATE OF RETURN	0.00%			-28.43%		12.10%
16		*******			电压器表示显示显示 证法		*********

SCHEDULE 3-A PAGE I OF 3

,	ADJUSTMENT	WATER .	SEVER
1	OPERATION AND MAINTENANCE		
3	1. To estimate the salary for the secretary.	1,800 \$	1.800
4 5	2. To estimate the salary for the president.	3,000	3.000
6 7 8	 To allow additional expense for meter reading. 	1.200	
9	4. To recognize the increased cost of		
10 11	hospitalization insurance.	2,254	2,254
12	5. To remove 75% of medical costs		
13 14	to match benefits to utility work-hours.	(3,050)	(3,050)
15	6. To reduce the purchased power expense		
16 17	to the staff engineer's estimate.	(3,302)	0
18	 To adjust materials and supplies expense 		
19	to properly accrue expenses.	5	60
20			
21	To accrue an accounting services invoice.	57	57
22			
23 24		(225)	(275)
25	· · ·	(20)	(2,5)
25		(1.000)	(1,000)
27		, ,	
28			
29	engineering costs and debt/interest payments.	(530)	(2,171)
30			
31	12. To recognize the projected increase in the contra	c-	
32	tual services rate and accrue the yearly expense	767	1,042
33			
34	•	975	975
35	• • •		
36	•	(155)	(100)
37		(155)	(168)
38 39		(446)	(446)
40		(440)	(440)
41		144	198
42			
43		(1,770)	(1,770)
44			

SCHEDULE 3-A PAGE 2 OF 3

Þ	DJUSTHENT	WATER	SEWER					
	OPERATION AND MAINTENANCE (CONT'D)							
3	18. To amortize the filing fee over four years.	(112)	(112)					
5 5	19. To remove fines and penalties.	(950)	(900)					
7	 To increase expenses to allow additional amounts for preventative maintenance. 	8,958	8,500					
9 10	21. To allow mowing costs for the percolation pond.		2,925					
12	22. To remove telephone expense	(35)	(36)					
13 14	related to prior period. 23. To allow postage for mailing bills.	555	(30)					
15 16 17	TOTAL ADJUSTMENTS TO OPERATION							
18		8,140 \$						
20	DEPRECIATION							
22 23	1. To reflect depreciation expense	·						
24 25		\$ 1,232	3,705					
26 27	To reflect amortization on test year CIAC.	(791)	(2.181)					
28 29	3. To include depreciation expense							
30 31	on pro forma plant.	1,092	4,709					
32	TOTAL ADJUSTMENTS TO DEPRECIATION	\$ 1,533						
34 35	AMORTIZATION							
36 37								
38 39	of the old percolation pond land.	\$ 0	\$ (2,386)					

SCHEDULE 3-A PAGE 3 OF 3

	ADJUSTHENT	WATER	SEW	ER
_	TAXES OTHER THAN INCOME			
2 3 4	To reflect regulatory assessment fees on test year revenues.	\$ 1,249 \$	1.	249
5 6 7	2. To include tangible property tax.	94		253
8	To include real estate taxes on utility plant sites.	14		58
10 11 12	 To include real estate taxes on the pro forma land. 	a	1.	,772
13 14 15	5. To include federal and state unemployment taxes	54		43
16 17	6. To include FICA taxes on salaries.	459		367
18 19 20	TOTAL ADJUSTMENTS TO TAXES OTHER THAN INCOME	\$ 1,870	· -	.742 =====
_	OPERATING REVENUES			
23 24 25 26 27	To reflect recommended increase (decrease) to allow a fair rate of return.	\$ 4,889		.029
28	3 TAXES OTHER THAN INCOME			
30 31 32	• • • • • • • • • • • • • • • • • • • •	\$ 220	•	.,576

ORDER NO. 24084 DOCKET NO. 900025-WS PAGE 44

SCHEDULE NO. 4

CCT NO. ACCOUNT TITLE		(A) UTILITY BALANCE PER BOOKS		TO THE		TEST YEAR		(D) PRO FORMA ADJUSTMENTS	PRO FORMA TEST YEAR
601 SALARIES AND WAGES - EMPLOYEES	\$	0	S	1.800	\$		2	2 0	1.800
	•	0	•		•		•	0	4.200
:		2.103		• -		•		0	1.307
		-							730
		· ·							145
		-							10,003
									3,217
									975
		_						-	1.266
		-						_	329
								-	38
								=	0
								=	151
				_				_	1.247
doo of the bottered a extense									
TOTAL	•	17 268	ť	8 140	<	25 408	ć	n s	25,408
TOTAL	•	•		•	-	•	•		23,700
•									
SEVED ADEDATION & WAINTENANCE EXPENSES									
SEVER OPERATION & MAINTENANCE EXPENSES									
SEVER OPERATION & MAINTENANCE EXPENSES		(4)		(A)		(C)		(n)	(F)
SEVER OPERATION & MAINTENANCE EXPENSES		(A)		(B)	5	(C)		(D)	(E)
		UTILITY		ADJUSTMENT!		• •			
лсст		UTILITY BALANCE		ADJUSTMENTS TO THE		ADJUSTED		PRO FORMA	PRO FORMA
		UTILITY		ADJUSTMENT!		ADJUSTED TEST YEAR			
ACCT NO. ACCOUNT TITLE	•	UTILITY BALANCE PER 800KS	•	TO THE TEST YEAR		ADJUSTED TEST YEAR		PRO FORMA ADJUSTMENTS	PRO FORMA TEST YEAR
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES	\$	UTILITY BALANCE PER BOOKS		ADJUSTMENTS TO THE TEST YEAR 1,800		ADJUSTED TEST YEAR 1,800		PRO FORMA ADJUSTMENTS 0 \$	PRO FORMA TEST YEAR
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS	\$	UTILITY BALANCE PER 800KS	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000	\$	ADJUSTED TEST YEAR 1,800 3,000		PRO FORMA ADJUSTMENTS 0 1	PRO FORMA TEST YEAR 1.800 3.000
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS 704 EMPLOYEE PENSIONS & BENEFITS	\$	UTILITY BALANCE PER 800KS 0 0 2.103	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000 (796)	\$	ADJUSTED TEST YEAR 1,800 3,000 1,307		PRO FORMA ADJUSTMENTS 0 \$ 0 0	PRO FORMA TEST YEAR 1.800 3.000 1.307
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS 704 EMPLOYEE PENSIONS & BENEFITS 711 SLUDGE REMOVAL EXPENSE	3	BALANCE PER 800KS 0 0 2.103	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000 (796) 320	\$	ADJUSTED TEST YEAR 1,800 3,000 1,307 320		PRO FORMA ADJUSTMENTS 0 1 0 0	PRO FORMA TEST YEAR 1.800 3.000 1.307 320
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS 704 EMPLOYEE PENSIONS & BENEFITS 711 SLUDGE REMOVAL EXPENSE 715 PURCHASED POWER	s	UTILITY BALANCE PER 800KS 0 0 2.103 0 2.457	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000 (796) 320 0	\$	ADJUSTED TEST YEAR 1,800 3,000 1,307 320 2,457		PRO FORMA ADJUSTMENTS 0 1 0 0 0	PRO FORMA TEST YEAR 1.800 3.000 1.307 320 2.457
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS 704 EMPLOYEE PENSIONS & BENEFITS 711 SLUDGE REMOVAL EXPENSE 715 PURCHASED POWER 718 CHEMICALS	S	UTILITY BALANCE PER 800KS 0 0 2.103 0 2.457 0	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000 (796) 320 0 161	\$	ADJUSTED TEST YEAR 1,800 3,000 1,307 320 2,457 161		PRO FORMA ADJUSTMENTS 0 \$ 0 0 0 0	PRO FORMA TEST YEAR 1.800 3.000 1.307 320 2.457 161
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS 704 EMPLOYEE PENSIONS & BENEFITS 711 SLUDGE REMOVAL EXPENSE 715 PURCHASED POWER 718 CHEMICALS 720 MATERIALS AND SUPPLIES	s	UTILITY BALANCE PER 800KS 0 0 2.103 0 2.457 0 286	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000 (796) 320 0 161 8,560	\$	ADJUSTED TEST YEAR 1,800 3,000 1,307 320 2,457 161 8,846		PRO FORMA ADJUSTMENTS 0 1 0 0 0 0 0	PRO FORMA TEST YEAR 1.800 3.000 1.307 320 2.457 161 8.846
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS 704 EMPLOYEE PENSIONS & BENEFITS 711 SLUDGE REMOVAL EXPENSE 715 PURCHASED POWER 718 CHEMICALS 720 MATERIALS AND SUPPLIES 730 CONTRACTUAL SERVICES	s	UTILITY BALANCE PER 800KS 0 0 2.103 0 2.457 0 286 7.391	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000 (796) 320 0 161 8,560 97	\$	ADJUSTED TEST YEAR 1.800 3.000 1.307 320 2.457 161 8.846 7.488		PRO FORMA ADJUSTMENTS 0 1 0 0 0 0 0 0	PRO FORMA TEST YEAR 1.800 3.000 1.307 320 2.457 161 8.846 7.488
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS 704 EMPLOYEE PENSIONS & BENEFITS 711 SLUDGE REMOVAL EXPENSE 715 PURCHASED POWER 718 CHEMICALS 720 MATERIALS AND SUPPLIES 730 CONTRACTUAL SERVICES 740 RENTS	s	UTILITY BALANCE PER 800KS 0 0 2.103 0 2.457 0 286 7.391 0	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000 (796) 320 0 161 8,560 97 975	\$	ADJUSTED TEST YEAR 1.800 3.000 1.307 320 2.457 161 8.846 7.488 975		PRO FORMA ADJUSTMENTS 0 \$ 0 0 0 0 0 0 0 0	PRO FORMA TEST YEAR 1.800 3.000 1.307 320 2.457 161 8.846 7,488 975
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS 704 EMPLOYEE PENSIONS & BENEFITS 711 SLUDGE REMOVAL EXPENSE 715 PURCHASED POWER 718 CHEMICALS 720 MATERIALS AND SUPPLIES 730 CONTRACTUAL SERVICES 740 RENTS 750 TRANSPORTATION EXPENSES	s	UTILITY BALANCE PER 800KS 0 0 2.103 0 2.457 0 286 7.391 0 2.040	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000 (796) 320 0 161 8,560 97 975 (799)	\$	ADJUSTED TEST YEAR 1,800 3,000 1,307 320 2,457 161 8,846 7,488 975 1,241		PRO FORMA ADJUSTMENTS 0 \$ 0 0 0 0 0 0 0 0 0	PRO FORMA TEST YEAR 1.800 3.000 1.307 320 2.457 161 8.846 7.488 975 1.241
ACCT NO. ACCOUNT TITLE 701 SALARIES AND WAGES - EMPLOYEES 703 SALARIES AND WAGES - OFFICERS 704 EMPLOYEE PENSIONS & BENEFITS 711 SLUDGE REMOVAL EXPENSE 715 PURCHASED POWER 718 CHEMICALS 720 MATERIALS AND SUPPLIES 730 CONTRACTUAL SERVICES 740 RENTS 750 TRANSPORTATION EXPENSES 755 INSURANCE	s	UTILITY BALANCE PER 800KS 0 0 2.103 0 2.457 0 286 7.391 0 2.040 0	•	ADJUSTMENTS TO THE TEST YEAR 1,800 3,000 (796) 320 0 161 8,560 97 975 (799) 383	\$	ADJUSTED TEST YEAR 1,800 3,000 1,307 320 2,457 161 8,846 7,488 975 1,241 383		PRO FORMA ADJUSTMENTS 0 1 0 0 0 0 0 0 0 0 0 0	PRO FORMA TEST YEAR 1.800 3.000 1.307 320 2.457 161 8.846 7.488 975 1.241 383
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SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-3

WITNESS: FRANCES J. LINGO

ON BEHALF OF THE STAFF

OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION
ORDER NO. 25296, ISSUED NOVEMBER 4, 1991

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for staffassisted rate case in Pasco County)
by SHADY OAKS MOBILE-MODULAR)
ESTATES, INC.

DOCKET NO. 900025-WS ORDER NO. 25296 ISSUED: 11/04/91

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD, Chairman SUSAN F. CLARK J. TERRY DEASON BETTY EASLEY

ORDER DETERMINING NONCOMPLIANCE WITH PRIOR COMMISSION ORDER AND APPROVING TEMPORARY RATES IN EVENT OF PROTEST

AND

NOTICE OF PROPOSED AGENCY ACTION ORDER APPROVING CHANGE IN RATES AND RATE STRUCTURE

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein regarding changing rates and rate structure is preliminary in nature and will become final unless a person whose interests are adversely affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

Case Background

Shady Oaks Mobile-Modular Estates, Inc., (Shady Oaks or utility) is a class "C" water and wastewater utility serving a 242 lot mobile-modular home park located in Pasco County, south of the City of Zephyrhills. By resolution of the Pasco County Commission, the provisions of Chapter 367, Florida Statutes, became effective in Pasco County as of July 11, 1972. By Order No. 14540, issued July 8, 1985, this Commission found that Shady Oaks was subject to Commission jurisdiction.

OCCUMENT NUMBER-DATE

10955 NOV -4 1991

FPSC-RECORDS/REPORTING

On January 10, 1990, Shady Oaks applied for the instant staff-assisted rate case. On February 8, 1991, this Commission issued proposed agency action (PAA) Order No. 24084, wherein we approved a rate increase for Shady Oaks. In that Order, we also required Shady Oaks to do the following: file a request for acknowledgement of a restructure and a name change, improve its unsatisfactory quality of service, expend 85% of the allowance for preventive maintenance on systems maintenance or provide written explanation for not doing so, provide a detailed record of maintenance expenditures, install meters for all of its customers, and escrow a certain portion of the approved monthly rates to account for a fine and proforma plant allowances. The primary purpose of this Order is to evaluate Shady Oaks' compliance with Order No. 24084.

On March 1, 1991, several utility customers filed a timely protest to Order No. 24084. In their protest, the customers objected to the location of percolation pond proposed by the utility. Because we have no jurisdiction to dictate the location of the proposed percolation pond, by Order No. 24409, issued April 22, 1991, we dismissed the protest and revived Order No. 24084, making it final and effective.

After the new rates became effective, the homeowners in the Shady Oaks park, on June 21, 1991, filed suit against Shady Oaks in Circuit Court attacking, among other things, the increased water and wastewater rates approved by this Commission. Each deed whereby the developer (Shady Oaks) transferred property in the Shady Oaks mobile home park to a buyer contained a covenant which requires Shady Oaks to provide certain services at a fixed annual cost. The listed services include water and wastewater service. In Order No. 14540, whereby we certificated Shady Oaks, we noted a 1982 decision of the Circuit Court for the Sixth Judicial Circuit in and for Pasco County which upheld the restrictive covenants included in the deeds. Shady Oaks did not request new rates upon certification, and we decided that the utility should continue billing its customers the rate established in the deed restrictions.

On June 24, 1991, Circuit Court Judge Lynn Tepper granted the homeowner's request for an emergency temporary injunction enjoining Shady Oaks from charging or attempting to collect the Commission-approved rates. In addition, on July 5, 1991, the Circuit Court issued an order requiring Shady Oaks to show cause why it should not be found in contempt for violating the 1982 Court Judgment.

This order also enjoined the utility from collecting the Commission-approved rates and ordered that the monthly service fee paid by the homeowners be deposited into the registry of the Clerk of the Court. In August, both injunctions were lifted, and the utility was able to begin collecting the Commission-approved rates; however, the homeowner's lawsuit is still pending.

During the time that the injunction was in effect, Shady Oaks was unable to pay its electric bills for May and June, 1991. On July 25, 1991, the Withlacoochee River Electric Cooperative discontinued electric service to the utility. All of the pertinent governmental agencies, including this Commission, were given prior notice. The Shady Oaks homeowners were without water and wastewater service when electric service was discontinued. In order to get service restored, the homeowners proposed paying the utility's electric bill. With no opposition from the utility or the Commission, the Circuit Court issued an order which allowed the homeowners to pay the electric bill, provided that payment would be credited to the homeowner's water and wastewater bills. The homeowners paid the electric bill, and Shady Oaks' power was restored.

In looking at all of the circumstances surrounding this case, we note two other relevant factors. First, on March 13, 1991, Shady Oaks' owners, Mr. Richard D. Sims and his wife Caroline S. Sims, filed for personal bankruptcy under Chapter 13 with the United States Bankruptcy Court for the Middle District of Florida, Tampa Division. Secondly, on July 8, 1991, the Circuit Court issued an order approving the stipulation of the parties in an action initiated by the Florida Department of Environmental Regulation (DER) against Shady Oaks. In the approved stipulation, Shady Oaks agreed to remove its wastewater treatment plant and to divert all flows to Pasco County's wastewater collection system within six months.

Noncompliance With Order No. 24084

Name Change

In August, 1990, Shady Oaks transferred the title of the utility land from the Shady Oaks corporation to its owners individually. Shady Oaks undertook this transfer without the prior approval of the Commission. As stated earlier, in Order No. 24084

we ordered Shady Oaks to file a request for acknowledgement of a name change and restructure within sixty days.

On March 17, 1991, we received a letter from the utility wherein it requested official recognition of the utility's new name, S & D Utility (S & D). On April 1, 1991, we wrote the utility that the name change could not be recognized until we received evidence that utility land and assets had been properly transferred to S & D and that S & D had been properly registered as a fictitious name. The utility submitted evidence that S & D was registered as a fictitious name; however, it explained that because of the pending bankruptcy proceeding, title to the utility land and assets could not yet be transferred to S & D. Subsequently, the Shady Oaks' owners informed us that under the payment plan entered into in the bankruptcy proceeding, they will soon be able to correct the title to utility land and assets.

In consideration of the foregoing, we hereby require Shady Oaks' owners to submit within sixty days of the date of this Order evidence that the title to all the utility land and assets has been corrected.

We are concerned, as are the customers, that the utility has been billing the customers and operating under the name of S & D, even though we have not yet officially approved this name. However, this would appear to be an exceptional case. We believe that it is only a matter of time before the utility provides sufficient information for us to process the name change. Nonetheless, if for any reason, title to the utility land and assets cannot be corrected within sixty days, the utility shall revert to operating under the name currently shown on its certificate: Shady Oaks Mobile-Modular Estates, Inc.

Escrow Requirement

The utility's new rates under Order No. 24084 became effective on March 2, 1991. Pursuant to that Order, on March 26, 1991, the utility began placing a portion of its increased rates into an escrow account. From March until August, 1991, the utility escrowed the following amounts: March, \$284.18; April, \$350.88; May, \$256.38; June, \$243.19; July, \$61.18; August, \$0. The total amount escrowed was \$1,195.81

The utility did not comply with Order No. 24084, wherein we required it to escrow \$333.34 per month in order to accumulate the \$2,000 fine assessed and the revenues associated with the proforma plant improvements. We believe that the utility's failure to escrow the proper sums was caused by the failure of many Shady Oaks' customers to pay their water and wastewater bills.

As discussed in the Case Background, the customers filed suit against the utility regarding the increased water and wastewater rates. A majority of the customers withheld payment of their utility bills. As of mid-September, 1991, 98 customers (out of 185 total customers) owed \$100 or more and 50 customers owed over \$200. The utility had \$21,185 in total receivables. Revenues were also depleted by some \$13,861 because 71 customers had service discontinued during the summer while they were out of town. By July, 1991, the utility was receiving so few utility payments, that it unilaterally decided to discontinue placing money in escrow in order for it to pay its bills.

Although we understand the utility's difficulty in escrowing the required amount, we admonish it for ceasing to escrow without our approval. The utility should immediately place enough money in the escrow account to bring the balance up to the proper level. Although we will not order the utility to show cause why it should not be fined for violating a Commission Order at this time, if the utility does not immediately correct the deficiency or does not continue placing the appropriate portion of revenues in the escrow account, we shall take appropriate action.

Installation of Water Meters

By Order No. 24084, we required the utility to install water meters for all its customers. As of mid-September, the utility had installed 31 of the 185 meters required, and had dug holes for 41 more.

Although not in complete compliance with our Order, Shady Oaks' installation of the 31 meters indicates that it has made an effort to comply. As indicated above, Shady Oaks has been receiving less than half the revenues allowed in the rate case. Considering the insufficient funds on hand to purchase meters, we believe that the utility has done a reasonable job.

As noted in the Case Background, the Circuit Court lifted its injunction in August. Our review of the utility's books indicates that most of the customers have begun paying the Commission-approved rate. Indeed, as of mid-September, only twelve active customers have not made a payment in either August or September. Although the customers are currently paying their bills, they have not brought their accounts up-to-date. There is still some dispute about bills owing from March through July. Now that the utility appears to be collecting its appropriate level of revenue, we shall allow the utility another five months to complete the installation of the water meters.

Quality of Service

By Order No. 24084, we imposed a \$2,000 fine against the utility for its unsatisfactory quality of service, but suspended the fine for a nine-month period, by the end of which we would dispose of the fine. With six months passed from the time of Order No. 24084, we find that the utility's quality of service remains unsatisfactory.

In September, we conducted a site inspection of the utility and found that the physical condition of both the water and wastewater systems had deteriorated. Neither system had a certified operator for the period of July 12 through August 27, 1991. Virtually no maintenance other than emergency repairs had been performed on either system.

Very heavy vegetation had grown in and around the berms of the percolation pond causing the ponds to function improperly. In addition, the wastewater treatment plant equipment looked derelict and in need of maintenance. The cost of making the necessary improvements to the wastewater system would be significant. However, as stated in the Case Background, Shady Oaks has agreed to interconnect with Pasco County. The interconnection is scheduled to take place in five months. We believe that Shady Oaks should maintain the system according to DER standards until the interconnection takes place. We anticipate that the interconnection will cost at least as much as the amount we allowed in Order No. 24084 for a new percolation pond and the associated land. We shall compare the costs when we reevaluate the quality of service in five months.

As for the water system, we are specifically concerned with the holes in the pump house roof being significantly worse than in our prior inspection. This condition leaves the equipment unprotected from the environment and subject to corrosion and accelerated attrition.

All of the above conditions are at least partially attributable to decreased revenues. Now that revenues have increased, we expect the utility to improve its quality of service with respect to plant condition; in meeting this goal, the utility should complete its interconnection with Pasco County within the designated time.

The other aspect of quality of service which has deteriorated since the issuance of Order No. 24084 is customer relations. On November 17, 1991, we received a letter from the Shady Oaks Homeowners Association wherein the customers listed numerous complaints against the utility. For instance, the customers complained that when they asked a question of the utility owner, he would refer them to our staff. Our staff verifies that they have encountered this situation directly on more than one occasion. In addition, the customers assert that the utility owner is generally unresponsive, profane, abusive, and insulting.

The customers also complain about the utility's limited and inconsistent office hours. The office hours change from week to week, and the customers point out that they are inconvenienced by having to call the utility just to be told that the office hours are posted or that the office is currently open. Even when the office is open, the utility owner has refused to accept hand-delivered payments.

The customers also complain about the utility's billing format. Prior to the Commission's approving increased rates, the utility did not issue bills because utility service was part of the monthly service fee the customers had to pay. The customers want the utility's bills to show the previous balance, payment received, new charges, and total due. According to Rule 25-30.335, Florida Administrative Code, each bill need only contain the billing period, the applicable rate, the amount due, and the delinquent date. Our rules do not require the level of detail requested by the customers because our rules do not contemplate overdue balances. Normally, unpaid bills result in disconnection. The utility may, but is not required to, provide the detail which the

customers request. Indeed, it may be wise to do so in order to eliminate customer confusion and unnecessary bill inquiries.

In order to improve its quality of service, the utility must improve customer relations. Although customer relations is a somewhat subjective matter, we note several concrete steps the utility should undertake in this regard.

The utility should keep a complaint log which should list each customer complaint received and the corrective action taken. Customer complaints or inquiries should be responded to, if not resolved, within forty-eight hours. If the problem cannot be resolved within this time, the customer should be given the timetable for resolution.

The utility should maintain reasonable and dependable office hours. Although the expense we allowed in the rate case for the utility president and secretary was not intended to account for office hours only, we expect the utility's office to be open at least two to three hours, twice a week. The most important aspect in this case is consistency. The utility should maintain consistent hours. If the utility officers are not able to be in the office on a consistent basis, they should consider alternative staffing.

Finally, the utility shall stop referring customers to our staff to solve problems. We recognize that our staff is needed on occasion to explain Commission rules and procedures; but our staff should not be relied upon by the utility or its customers as a substitute for utility management.

<u>Preventative Maintenance</u>

As indicated in the Case Background, in Order 24084, we ordered the utility to spend 85% of the monthly allowance for preventive maintenance for its stated purpose. We have reviewed the utility's disbursements for March through August, 1991, and note the following outlays: March, \$193; April, \$366; May, \$0; June, \$294; July, \$0; August, \$300. As with its other failures, the utility's failure here was likely caused by decreased revenues. The utility shall henceforth comply with this aspect of Order No. 24084. We shall revisit this issue in five months' time.

Fine Suspension

In Order No. 24084, we imposed a \$2,000 fine, but suspended same for a nine-month period during which we expected the utility to improve its quality of service. We do not take lightly the utility's continued unsatisfactory quality of service or its continued failure to comply with other requirements of our prior order. However, this is a somewhat exceptional case because of the decreased revenue situation.

According to the utility's stipulation with DER, the utility should complete its interconnection with the Pasco County wastewater treatment system by January 8, 1992. We will extend our suspension of the \$2,000 fine for forty-five days beyond the interconnection date, until February 21, 1992, by which time we will begin our final review of the utility's quality of service. We remind the utility that it is not relieved of its obligation to accumulate the fine in escrow as required above and in Order No. 24084.

Change in Rates and Rate Structure

In Order No. 24084, we allowed the utility to charge a flat rate for the six months which we expected it would take the utility to install meters for all customers. At the end of six months, the base facility charge rate structure would become effective and any customers without water meters would only pay the base facility charge. In this case, the base facility charge rate structure became effective automatically on October 1, 1991.

The customers request that the tariff be adjusted so that only the base charge would be billed to all customers until all water meters have been installed. The customers state that the utility is not in such dire straits as it claims to be. In support of their claim, the customers estimated their payments for January through December, 1991. The customers' estimate includes monthly payments for utility services as well as a \$25 maintenance fee, which the Commission does not regulate.

Not considering the \$25 maintenance fee, we calculate that for the six months of March through August, 1991, the customers paid a total of \$28,371. This amount is considerably less than one-half of the \$98,592 annual revenue requirement which we approved in

Order No. 24084. Therefore, we will not adjust the tariff as requested by the customers.

Because we recognize that the likely cause of the utility's failure to install meters was its reduced revenues, we hereby allow the utility to continue to collect the flat rate set forth in Order No. 24084 until we reevaluate this case in five months. The applicable rate is as follows.

	WATER	WASTEWATER
Flat Monthly Rate	\$14.70	\$28.28

The approved flat rates shall be effective for service rendered on or after the stamped approval date on the revised tariff sheets. The utility shall submit revised tariff sheets reflecting the approved rates along with a proposed customer notice listing the new rates and explaining the reasons therefor. The revised tariff sheets will be approved upon staff's verification that the tariffs are consistent with the Commission's decision, that the proposed customer notice is adequate, and that the protest period has expired.

Temporary Rates in the Event of Protest

As discussed above, we are continuing the flat rate structure, rather than implementing the base facility charge rate structure. A timely protest could delay what may prove to be a justified revenue level pending the completion of a formal hearing and issuance of a final order, thus resulting in an unrecoverable loss of revenue to the utility. Therefore, in the event that a timely protest is filed by anyone other than the utility, we hereby authorize the utility to collect the rates approved herein, on a temporary basis, subject to refund. All revenue related to the difference in the base facility charge rate currently in the tariff and the flat rate approved above will be escrowed. This amount shall be escrowed in addition to the funds escrowed pursuant to Order No. 24084. Any withdrawals of funds from the escrow account shall be subject to the written approval of the Commission through the Director of Records and Reporting.

Once the temporary rates become effective, the utility shall deposit the funds to be escrowed into the escrow account within

seven (7) days of the utility's receipt thereof. The utility must keep an accurate and detailed account of all monies received as a result of its implementing the temporary rates, specifying by whom or on whose behalf such amounts were paid. By the twentieth day of the month for each month that the temporary rates are in effect, the utility shall file a report showing the amount of revenues collected pursuant to the implementation of the temporary rates and the amount of revenues that would have been collected under the prior rates. Should a refund be required, the refund shall be with interest and undertaken in accordance with Rule 25-30.360, Florida Administrative Code.

The temporary rates shall be effective for service rendered or after the stamped approval date on the revised tariff sheets. The utility shall submit revised tariff sheets reflecting the temporary rates along with a proposed customer notice listing the temporary rates and explaining the reasons and conditions for their implementation. The revised tariff sheets will be approved upon our staff's verification that the tariff sheets are consistent with our decision herein. The proposed customer notice will be approved upon our staff's determination that the notice is adequate.

It is, therefore

ORDERED by the Florida Public Service Commission that Shady Oaks Mobile-Modular Estates, Inc., shall submit within sixty days of this Order all necessary information for changing its certificated name, including evidence that title to all utility land and assets has been properly transferred to S & D Utility, or revert to operating under its currently certificated name. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc., shall immediately place in the escrow account established pursuant to Order No. 24084 all funds required to be deposited in said account by said Order. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc., shall within five months of the date of this Order install water meters for all of its customers. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc., shall within five months of the date of this Order improve its quality of service and interconnect with the Pasco County wastewater treatment

system within the time designated therefor and improve its customer relations as set forth herein. It is further

ORDERED that the provisions of this Order regarding a change in rates and rate structure is issued as proposed agency action and shall become final, unless an appropriate petition in the form provided by Rule 25-22.029, Florida Administrative Code, is received by the Director of the Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the date set forth in the Notice of Further Proceedings below. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc., is authorized to charge flat rates as set forth in the body of this Order. It is further

ORDERED that the rates approved herein shall be effective for service rendered on or after the stamped approval date on the revised tariff pages. It is further

ORDERED that prior to its implementation of the rates and charges approved herein, Shady Oaks Mobile-Modular Estates, Inc., shall submit and have approved a proposed notice to its customers of the increased rates and charges and the reasons therefor. The notice will be approved upon Staff's verification that it is consistent with our decision herein. It is further

ORDERED that prior to its implementation of the rates and charges approved herein, Shady Oaks Mobile-Modular Estates, Inc., shall submit and have approved revised tariff pages. The revised tariff pages will be approved upon Staff's verification that the pages are consistent with our decision herein and that the protest period has expired. It is further

ORDERED that in the event of a protest by any substantially affected person other than the utility, Shady Oaks Mobile-Modular Estates, Inc., is authorized to collect the rates approved herein on a temporary basis, subject to refund in accordance with Rule 25-30.360, Florida Administrative Code, provided that Shady Oaks Mobile-Modular Estates, Inc., has furnished satisfactory security for any potential refund and provided that it has submitted and Staff has approved revised tariff pages and a proposed customer notice. It is further

ORDERED that this docket shall remain open pending further proceedings.

By ORDER of the Florida Public Service Commission, this 4th day of NOVEMBER , 1991 -

STEVE TRIBBLE, Director Division of Records and Reporting

(SEAL)

MJF

by: Chief, Bureau of Records

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

As identified in the body of this order, our action approving a change in rates and rate structure is preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This

petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on 11/25/91. In the absence of such a petition, this order shall become effective on the date subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If the relevant portion of this order becomes final and effective on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-4

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION

ORDER NO. PSC-92-0356-F0F-WS, ISSUED MAY 14, 1992

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for staff-)
assisted rate case in Pasco)
County by SHADY OAKS MOBILE-)
MODULAR ESTATES, INC.)

DOCKET NO. 900025-WS ORDER NO. PSC-92-0356-FOF-WS ISSUED: 05/14/92

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD, Chairman SUSAN F. CLARK J. TERRY DEASON BETTY EASLEY LUIS J. LAUREDO

NOTICE OF PROPOSED AGENCY ACTION

ORDER REQUIRING CUSTOMER CREDITS

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are adversely affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

CASE BACKGROUND

Shady Oaks Mobile-Modular Estates, Inc., (Shady Oaks or utility) is a class "C" water and wastewater utility serving a 242 lot mobile-modular home park located in Pasco County, south of the City of Zephyrhills. On January 10, 1990, Shady Oaks applied for the instant staff-assisted rate case. On February 8, 1991, this Commission issued proposed agency action (PAA) Order No. 24084, wherein we approved a rate increase for Shady Oaks.

After the new rates became effective, the homeowners in the Shady Oaks park filed suit against Shady Oaks in Circuit Court complaining of, among other things, the increased water and wastewater rates approved by this Commission. The deeds whereby the developer (Shady Oaks) transferred property in the Shady Oaks mobile home park to a buyer covenanted that Shady Oaks would provide cartain services, including water and wastewater service, at a fixed annual cost; the homeowners sought to have the Court enforce the covenant.

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FPSC-RECORDS/REPORTING

ORDER NO. PSC-92-0356-FOF-WS DOCKET NO. 900025-WS PAGE 2

On June 24, 1991, Circuit Court Judge Lynn Tepper granted the homeowners' request for an emergency temporary injunction enjoining Shady Oaks from charging or attempting to collect the Commission-approved rates. In addition, on July 5, 1991, the Circuit Court issued an order requiring Shady Oaks to show cause why it should not be found in contempt for violating a 1983 Court Judgment upholding the restrictions. This latter order also enjoined the utility from collecting the Commission-approved rates and ordered that the monthly service fee paid by the homeowners be deposited into the registry of the Clerk of the Court. In August, 1991, both injunctions were lifted, and the utility was able to begin collecting the Commission-approved rates; however, the homeowners' lawsuit is still pending.

CUSTOMER CREDITS

During the time that the Circuit Court injunction was in effect, Shady Caks was unable to pay its electric bills for May and June, 1991. On July 25, 1991, the Withlacoochee River Electric Cooperative (WREC) discontinued electric service to the utility. All of the pertinent governmental agencies, including this Commission, were given prior notice. As a result of WREC's terminating Shady Caks' electric service, Shady Caks' water and wastewater customers were without water and wastewater service. In order to get their service restored, the Shady Caks homeowners proposed paying Shady Caks' electric bill. With no opposition from the utility or the Commission, the Circuit Court issued an order which allowed the homeowners to pay the electric bill, provided that payment would be credited to the homeowner's water and wastewater bills. The homeowners paid the electric bill, and Shady Caks' power was restored.

Shady Oaks' electric bill was paid by 114 homeowners. The utility was provided with a list of the names of homeowners who paid so that the appropriate credit could be given to their accounts. The Circuit Court Order does not specify that only homeowners who paid a portion of the delinquent electric bill would be entitled to a credit.

We think that a credit to the customers is appropriate in this instance. Further, we think it reasonable that only those customers who paid a portion of the delinquent electric bill should receive the credit.

The appropriate credit per contributing homeowner is \$9.59. As of mid-March of this year, the utility had issued the appropriate credits to only 86 of the 114 contributing customers,

EXHIBIT FJL-4-

ORDER NO. PSC-92-0356-FOF-WS DOCKET NO. 900025-WS PAGE 3

leaving 28 who have yet to be credited the proper amount. Accordingly, we hereby order the utility to issue the remaining 28 credits to those homeowners who contributed to paying the utility's delinquent electric bill. These credits should be issued on the first bill subsequent to the effective date of this Order.

It is, therefore,

ORDERED by the Florida Public Service Commission that Shady Oaks Mobile-Modular Estates, Inc., shall, as set forth in the body of this Order, credit the bills of the customers so entitled. It is further

ORDERED that all of the provisions of this Order are issued as proposed agency action and shall become final unless an appropriate petition in the form provided by Rule 25-22.029, Florida Administrative Code, is received by the Director of the Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the date set forth in the Notice of Further Proceedings below.

By ORDER of the Florida Public Service Commission, this 14th day of \underline{May} , $\underline{1992}$.

STEVE TRIBBLE, Director Division of Records and Reporting

(SEAL)

by: Korra Line
Chief, Bureau of Records

MJF

ORDER NO. PSC-92-0356-FOF-WS DOCKET NO. 900025-WS PAGE 4

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

The action proposed herein is preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on June 4, 1992.

In the absence of such a petition, this order shall become effective on the day subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this order becomes final and effective on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-5

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION

ORDER NO. PSC-92-0367-F0F-WS, ISSUED MAY 14, 1992

EXHIBIT FJL-5 Page 1 of 5

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for staff-) assisted rate case in Pasco) County by SHADY OAKS MOBILE-) MODULAR ESTATES, INC.

DOCKET NO. 900025-WS ORDER NO. PSC-92-0367-FOF-WS ISSUED: 05/14/92

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD, Chairman SUSAN F. CLARK J. TERRY DEASON BETTY EASLEY LUIS J. LAUREDO

ORDER TO SHOW CAUSE

AND

FINAL ORDER IMPOSING FINE

RY THE COMMISSION:

CASE BACKGROUND

Shady Oaks Mobile-Modular Estates, Inc., (Shady Oaks or utility) is a class "C" water and wastewater utility serving a 242 lat mabile-modular home park located in Pasco County, south of the City of Zephyrhills. On January 10, 1990, Shady Oaks applied for the instant staff-assisted rate case. On February 8, 1991, this commission issued proposed agency action (PAA) Order No. 24084, wherein we approved a rate increase for Shady Oaks. In that Order, we also required Shady Oaks to do the following: file a request for acknowledgement of a restructure and a name change, improve its unsatisfactory quality of service, expend 85% of the allowance for preventative maintenance on systems maintenance or provide written explanation for not doing so, provide a detailed record of what monthly maintenance will be implemented, install meters for all of its customers, and escrow a certain portion of the approved monthly rates to account for a fine and pro forma plant allowances. By order No. 24409, issued April 22, 1991, we dismissed a timely protest to the PAA Order and revived Order No. 24084, making it final and effective.

After the new rates became effective, the homeowners in the Shady Oaks park filed suit against Shady Oaks in Circuit Court complaining of, among other things, the increased water and DOCHNER WATER AND THE COUNTY WATER THE COURT WATER THE

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FPSC-RECORDS/REPORTING

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wastewater rates approved by this Commission. The deeds whereby the developer (Shady Oaks) transferred property in the Shady Oaks mobile home park to a buyer covenanted that Shady Oaks would provide certain services, including water and wastewater service, at a fixed annual cost; the homeowners sought to have the Court enforce the covenant.

On June 24, 1991, Circuit Court Judge Lynn Tepper granted the homeowners' request for an emergency temporary injunction enjoining Shady Oaks from charging or attempting to collect the Commission-approved rates. In addition, on July 5, 1991, the Circuit Court issued an order requiring Shady Oaks to show cause why it should not be found in contempt for violating a 1983 Court Judgment upholding the restrictions. This latter order also enjoined the utility from collecting the Commission-approved rates and ordered that the monthly service fee paid by the homeowners be deposited into the registry of the Clerk of the Court. In August, 1991, both injunctions were lifted, and the utility was able to begin collecting the Commission-approved rates; however, the homeowners' lawsuit is still pending.

In Order No. 25296, issued November 4, 1991, we determined that the utility failed to comply with the requirements of Order No. 24084. In Order No. 25296, we ordered the utility to comply with what was previously ordered and, specifically, to do the following: submit all necessary information for changing its certificated name or revert to operating under its currently certificated name, immediately place in the escrow account all funds necessary to bring said account to its proper balance, install water meters for all its customers within five months, to improve its quality of service, and (as is discussed further below) to interconnect with the Pasco County wastewater treatment system.

SHOW CAUSE

Prior to our considering action against the utility, we reviewed the utility's revenues and expenses from March, 1991, to February, 1992, and made a field inspection. By this Order, we are requiring the utility to show cause why it should not be fined for its substantial noncompliance with Orders Nos. 25296 and 24084. Our discussion of the specific items of noncompliance follows.

Name Change and Restructure

In August, 1990, Shady Oaks transferred the title of the utility land from Shady Oaks Mobile-Modular Estates, Inc. to its shareholders individually. Shady Oaks undertook this transfer

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without the prior approval of the Commission. In Order No. 24084, we ordered Shady Oaks to file a request for acknowledgement of a name change and restructure within sixty days. On March 17, 1991, we received a letter from the utility wherein it requested official recognition of the utility's new name, S & D Utility. On April 1, 1991, we wrote the utility that the name change could not be recognized until we received evidence that the utility land and assets had been properly transferred to S & D Utility and that S & D Utility had been properly registered as a fictitious name. The utility submitted evidence that S & D Utility was registered as a fictitious name; however, it explained that because of the pending bankruptcy proceeding, title to the utility land and assets could not yet be transferred to S & D Utility.

Since the utility's owners informed us that under the payment plan entered into in the bankruptcy proceeding they would soon be able to transfer the title to the utility land and assets, we allowed the utility additional time to complete the name change and restructuring. By Order No. 25296, we ordered the utility to submit within 60 days all necessary information for changing its certificated name, including evidence that the title to all the utility land and assets had been properly transferred to S & D Utility. If it did not timely submit that information, the utility was to revert to operating under its currently certificated name, Shady Oaks Mobile-Modular Estates, Inc.

By letter dated January 22, 1992, we reminded the utility of the information necessary to complete the name change and asked several questions regarding the utility's progress. In its February 16, 1992, reply, the utility was largely unresponsive to the questions in our letter. For example, the utility stated in its response that the name change request had already been made with the Commission, and it also indicated that the bankruptcy proceedings still presented an impediment. However, we are aware that on November 14, 1991, the Bankruptcy Judge issued an order dismissing the utility owner's case and on December 17, 1991, issued an order denying the owner's motion for reconsideration or, in the alternative, conversion to Chapter 11.

Not only has the utility failed to file the information necessary for the name change, it has disregarded our Order to revert to operating under its certificated name. We have verified that customer bills bear the heading of S & D Utility and that the utility makes deposits into and writes checks from a bank account in the name S & D Utility. When our Division of Consumer Affairs has called the utility's business phone, the recorded message answers in the name S & D Utility.

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It is apparent that the utility is not in compliance with Orders Nos. 24084 and 25296 with regard to the name change and restructure requirements. Therefore, the utility is hereby ordered to show cause why it should not be fined up to \$5,000 per day for such noncompliance.

Installation of Water Meters

By Order No. 24084, we required the utility to install water meters for all its customers within six months. As of mid-september, 1991, the utility had installed 31 of the 185 meters required. In Order No. 25296, we stated that although Shady Oaks was not in complete compliance with our Order, its installation of the 31 meters indicated an effort to comply. We acknowledged that prior to August of 1991, the utility collected less revenue than we had allowed it to collect, as the customers' refusal to pay and the Circuit Court litigation ensued. We estimate arrearages from past nonpayment to be over \$15,000. By Order No. 25296, we allowed the utility an additional five months in which to complete the meter installations.

However, from our recent review of the utility's billing records, we have determined that by the end of 1991, the vast majority of the customers were paying the Commission-approved rates. In a January, 1992, letter, we requested the utility to provide plans and a time schedule for installing the remaining water meters. The utility responded that it intended to install additional meters in February, 1992. As of the end of March, 1992, the utility had only installed an additional 16 meters, which brings the total number of installed meters to 47.

Since the utility has not completed installation of the meters within the prescribed time frame and was unresponsive to our request for information, we hereby order the utility to show cause why it should not be fined up to \$5,000 per day for its failure to install water meters.

Preventative Maintenance

As indicated above, in Order No. 24084, we ordered the utility to spend 85% of the monthly allowance of \$1,700 for preventative maintenance for its stated purpose. In Order No. 25296, we evaluated the utility's disbursements for March through August, 1991, and noted that the utility did not spend what was required. We thought that the utility's failure to comply was likely caused by decreased revenues, but ordered it to thereafter comply with the preventative maintenance aspect of Order No. 24084.

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We have reviewed the utility's expenditures for the months of September, 1991, through February, 1992. During this period, the utility spent approximately \$3,300-less than 40% of the \$9,670 which the utility was required to spend. Also, the utility did not explain its failure to meet the Spending requirement for preventative maintenance as required by Order No. 24084.

We do not believe the utility has complied with Order No. 25296 regarding maintenance expenditures. Therefore, we order the utility to show cause why it should not be fined up to \$5,000 per day for failing to spend at least 85% of its \$1,700 monthly allowance for preventative maintenance.

Ouality of Service

By Order No. 24084, we imposed a \$2,000 fine against the utility for its unsatisfactory quality of service, but suspended the fine for a nine-month period, by the end of which we would dispose of the fine. We directed the utility to improve its quality of service by constructing a new effluent disposal system, obtaining the necessary permits, and operating its wastewater facilities within Florida Department of Environmental Regulation (DER) standards. DER-required plant improvements were included in rate base as pro forma plant.

In Order No. 25296, we found that the utility's quality of service remained unsatisfactory and, in fact, had deteriorated. However, for two reasons, we allowed the utility additional time to make quality of service improvements. First, we recognized that the quality of service deficiencies were at least partially attributable to the decreased revenues collected. Second, the utility had entered into a court-approved settlement agreement with DER wherein the utility agreed to interconnect its wastewater system with Pasco County within six months of the agreement, which was approved by Court Order on July 8, 1991. Accordingly, in Order No. 25296, we ordered the utility to improve its quality of service as prescribed by Order No. 24084, ordered it to interconnect with Pasco County within the designated time frame, and ordered it to improve deteriorating customer relations.

The interconnect with the County was scheduled to take place on or before January 8, 1992. To date, the utility has not only failed to interconnect with the County, but it has not even begun the design or construction of the required interconnect facilities. In addition, customer relations have not improved at all.

On the latter point, we note three incidents of concern.

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First, on January 9, 1992, we received a customer complaint describing an incident between the utility's owner and a customer. The customer went to pay his water and wastewater bill during posted office hours, but the owner was not present. After mailing his bill, the customer went to discuss the matter with the owner. The customer claims to have been verbally abused by the owner. Although the owner denies using the profane language the customer claims he used, we think it evident that the customer was insulted.

On January 22, 1992, we received numerous complaints regarding a service outage. The customers claimed that the utility did not respond to their calls on the day the outage occurred. Apparently, service was restored only when the guest of one of the customers climbed the fence at the plant and switched on a circuit breaker. The customers are rightfully concerned that the utility did not promptly respond to their calls. In the utility's reply to our inquiry regarding the incident, the utility's owner stated that he could not have responded to the customer's calls any sooner, as he had been out of town on the day the outage occurred.

Finally, on February 24, 1992, we received a customer complaint regarding the utility's installation of several water meters on one customer's property. We conducted a field investigation and found that the utility was placing individual meters as close to the water main as possible even when that meant that the meter was on another customer's property. The utility was then directed to place the water meters on the individual properties associated with the consumption. Rule 25-30.260, Florida Administrative Code, requires utilities to locate meters at or near the customer's curb or property line except when doing so is impractical. It would appear in this instance that it is practical for the utility to place each meter on the property it serves.

It is evident that the utility has made no substantial improvement in the total quality of service as required by Orders Nos. 24084 and 25296. Therefore, we hereby order the utility to show cause why it should not be fined up to \$5,000 per day for continuing to provide unsatisfactory quality of service.

Escrow Requirement

The utility's new rates under Order No. 24084 became effective on March 2, 1991. By Order No. 24084, we required the utility to place in escrow the portion of the rate increase attributable to the pro forma plant and a portion of the \$2,000 penalty we imposed for poor quality of service; specifically, the utility was required

EXHIBIT FJL-5 Page 4 of 5

ORDER NO. PSC-92-0367-FOF-WS DOCKET NO. 900025-WS PAGE 8

In the event that reasonable efforts to collect this fine fail, we hereby authorize its referral to the Comptroller's Office, as further collection efforts on our part would not be cost-effective. At a minimum, two certified letters demanding payment shall be sent.

It is, therefore,

ORDERED by the Florida Public Service Commission that Shady Oaks Mobile-Modular Estates, Inc., shall show cause in writing why it should not be fined up to \$5,000 a day for violating Orders Nos. 24084 and 25296 as described in the body of this Order. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc.'s written response to this Order must be received as set forth in the Notice below. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc.'s response to this Order must contain specific allegations of fact and law. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc.'s opportunity to file a written response to this Order shall constitute its opportunity to be heard prior to final determination of noncompliance and assessment of penalty by this Commission. It is further

ORDERED that a failure to file a timely response to this Order shall constitute an admission of the facts alleged in the body of this Order and a waiver of any right to a hearing. It is further

ORDERED that in the event that Shady Oaks Mobile-Modular Estates, Inc., files a written response which raises material questions of fact and requests a hearing pursuant to Section 120.57, Florida Statutes, further proceedings may be scheduled before a final determination on these matters is made. It is further

ORDERED that the suspension of the \$2,000 fine previously imposed by Order No. 24084 is hereby lifted, and said fine is due and payable. The utility is hereby prohibited from paying said fine from escrowed funds. Our action in imposing this fine is final agency action. If reasonable collection efforts prove ineffective, further disposition of the fine will be referred to the Comptroller's Office. It is further

ORDER NO. PSC-92~0367-FOF-WS DOCKET NO. 900025-WS PAGE 7

to escrow \$333.34 per month. In Order No. 25296, we found that the utility had not been escrowing the proper amounts primarily because it had not been collecting sufficient revenues. We admonished the utility for ceasing to escrow the proper amount without our prior approval and ordered it to immediately place enough money in the escrow account to bring the balance up to the proper level.

As stated earlier, the vast majority of the utility's customers are now paying their utility bills. From our review of the utility's cash collections from customers from December, 1991, to February, 1992, we calculate that the utility should have escrowed approximately \$5,600 during that three month period. However, the bank statements indicate that only \$3,500 was deposited into the escrow account in that time. In addition, the utility did not place enough money in the escrow account to correct the deficiency that resulted from the utility's prior failure to place funds into the account.

We think the utility has failed to comply with Orders Nos. 24084 and 25296 regarding the escrow requirements. Therefore, we hereby order the utility to show cause why it should not be fined up to \$5,000 per day for not maintaining the appropriate balance in the escrow account.

IMPOSITION OF FINE

As referenced above, by Order No. 24084, we imposed a \$2,000 fine against the utility for its unsatisfactory quality of service, but suspended the fine for nine months, at the expiration of which we would review the situation. As was also previously stated, in Order No. 25296, we found that the utility's quality of service remained unsatisfactory, and we again required the utility to improve its quality of service, suspending the fine for another five months.

As discussed in detail above, the utility remains in substantial noncompliance with Orders Nos. 24084 and 25296 with regard to its quality of service. Therefore, the suspension on the \$2,000 fine previously imposed is hereby lifted, and said fine is due and payable.

By Order No. 24084, we ordered the utility to escrow a portion of the \$2,000 fine. Since the utility has not been escrowing the required amounts, the funds in the escrow account are insufficient to pay both the \$2,000 fine and a refund to the customers in the event one is required. Therefore, we prohibit the utility from paying the \$2,000 fine from the escrow account.

EXHIBIT FJL-:

ORDER NO. PSC-92-0367-FOF-WS DOCKET NO. 900025-WS PAGE 9

ORDERED that this docket shall remain open pending further Order of the Commission.

By ORDER of the Florida Public Service Commission, this 14th day of May, 1992.

STEVE TRIBBLE, Director Division of Records and Reporting

(SEAL)

by: Kay Hunder of Records

MJF

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

The show cause portion of this order is preliminary, procedural or intermediate in nature. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.037(1), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting, at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on June 3, 1992.

Failure to respond within the time set forth above shall constitute an admission of all facts and a waiver of the right to a hearing pursuant to Rule 25-22.037(3), Florida Administrative Code, and a default pursuant to Rule 25-22.037(4), Florida

ORDER NO. PSC-92-0367-FOF-WS DOCKET NO. 900025-WS PAGE 10

Administrative Code. Such default shall be effective on the day subsequent to the above date.

If an adversely affected person fails to respond to the show cause portion of this order within the time prescribed above, that party may request judicial review by the Florida Supreme Court in the case of any electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-6

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION

ORDER NO. PSC-92-1116-FOF-WS, ISSUED OCTOBER 5, 1992

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for a staff-assisted rate case in Pasco County by SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 900025-WS
ORDER NO. PSC-92-1116-FOF-WS
ISSUED: 10/05/92

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD, Chairman
J. TERRY DEASON
BETTY EASLEY
LUIS J. LAUREDO

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NOTICE OF PROTOSED AGENCY ACTION
GROUP DENYING REQUEST FOR RELIEF FROM
PRIOR COMMISSION OFDERS

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are adversely affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

BACKGROUND

Shady Oaks Mobile-Mcdular Estatus, Inc., (Shady Oaks or utility) is a class "C" water and wastewater utility serving a 242 Lot mobile-modular home park located in Pasco County, south of the City of Zephyrhills. On January 10, 1990, Shady Oaks applied for the instant starr-assisted rate case. By proposed agency action (PAA) Order No. 24084, Issued February 8, 1991, we approved a rate increase for Shady Caks and ordered it to take various actions regarding its operations, including that it escrow a set portion of its revenues. By Criek No. 24409, issued April 22, 1991, we dismissed a timely protest testherpaa Order and revived Order No. 24084, making it final and effective.

By Order Mo. 20296, issued November 4, 1991, we found that the utility had sailed to comply with the requirements of Order No. 24084, including the escrow requirement. However, since numerous customers had not paid their utility bills as a result of a court dispute over the utility is rates, we elected not to order the

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ORDER NO. PSC-92-1116-FOF-WS DOCKET NO. 900025-WS PAGE 2

utility to show cause why it should not be fined for its noncompliance, but instead ordered it to obey our prior Orders and to bring the escrow account up to its proper balance. Upon reviewing the utility's situation a second time several months later, we again found that the utility had failed to abide by our Orders. Therefore, by Order No. PSC-92-0367-FOF-WS, issued May 14, 1992, we ordered the utility to show cause why it should not be fined for its continued noncompliance with Orders Nos. 24084 and 25296. Shady Oaks requested a hearing in response to the Order to Show Cause, and disposition over the violations is pending.

INFORMAL REQUEST FOR RELIEF

By a letter dated July 6, 1992, addressed to our staff, Shady Oaks requested that the escrow requirements established in Orders Nos. 24084 and 25296 be suspended for a period of several months. The apparent basis for the utility's request is that it does not have enough customers and, therefore, not enough revenues, to be able to escrow the required monies during the months many of its customers are on vacation. The utility's current flat rate structure does not contain a vacation rate. As a result, during the months the customers are away, the utility's cash flow is reduced.

The utility's request was not submitted in the form of a formal, written motion in conformity with Rule 25-22.037, Florida Administrative Code. We shall, however, consider the utility's request. Shady Oaks is a small utility and is not represented by an attorney because it claims it cannot afford one.

As stated above, we have already ordered Shady Oaks to show cause why it should not be fined for failing to maintain the proper balance in the escrow account. Upon reviewing the monthly statements we receive from the escrow agent, we note that Shady Oaks remains in violation of Orders Nos. 24084 and 25296: it has not yet brought the account's balance up to the prescribed level, nor has it been escrowing the proper amount each month.

There has been no change in the number or composition of the utility's customer base since our prior Orders were issued, and the utility has offered nothing persuasive to support the relief requested. The appropriate time for the utility to address its concerns was when the prior Orders were issued. Indeed, we think the instant request can be denied as an untimely motion for

ORDER NO. PSC-92-1116-FOF-WS DOCKET NO. 900025-WS PAGE 3

reconsideration to either of the aforementioned orders.

In consideration of the foregoing, the utility's request is denied, and the requirements of our previous Orders affirmed.

Based on the foregoing, it is therefore

ORDERED by the Florida Public Service Commission that Shady Oaks Mobile-Modular Estates, Inc.'s request for relief from Orders Nos. 24084 and 25296 is denied. It is further

ORDERED that the provisions of this Order are issued as proposed agency action and shall become final unless an appropriate petition in the form provided by Rule 25-22.029, Florida Administrative Code, is received by the Director of the Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the date set forth in the Notice of Further Proceedings below.

By ORDER of the Florida Public Service Commission this <u>5th</u> day of October 1992.

STEVE TRIBBLE, Director Division of Records and Reporting

(SEAL)

MJF

by: Chilf, Bureau of Records

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

ORDER NO. PSC-92-1116-FOF-WS DOCKET NO. 900025-WS PAGE 4

The action proposed herein is preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting at his office at 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on October 26, 1992.

In the absence of such a petition, this order shall become effective on the day subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this order becomes final and effective on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-7

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION

ORDER NO. PSC-93-0542-F0F-WS, ISSUED APRIL 9, 1993

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Application for staffassisted rate case in Pasco County by Shady Caks Mobile-Modular Estates, Inc. DOCKET NO. 900025-WS ORDER NO. PSC-93-0542-FOF-WS ISSUED: 04/09/93

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD SUSAN F. CLARK JULIA L. JOHNSON

Pursuant to notice, an administrative hearing was held on January 7, 1993, in Zephyrhills, Florida, before Commissioner Thomas M. Beard, sitting as Hearing Officer.

APPEARANCES:

MATTHEW J. FEIL, Esquire, Florida Public Service Commission, 101 B. Gaines Street, Tallahassee, Florida 32399-0863 On behalf of the Commission Staff.

RICHARD BELLAK, Esquire, Florida Public Service Commission, 101 B. Gaines Street, Tallahassee, Florida 32399-0862 On behalf of the Commissioners.

The Hearing Officer's Recommended Order was entered on February 11, 1993. No exceptions to the order were filed. After consideration of the evidence, we now enter our Order.

FINAL ORDER FINING UTILITY AND ORDERING THAT REVOCATION PROCEEDINGS BE INITIATED

BY THE COMMISSION:

Background

Shady Oaks Mobile-Modular Estates, Inc., (Shady Oaks or utility) is a class "C" water and wastewater utility serving a 242 lot mobile-modular home park located in Pasco County, south of the City of Zephyrhills. On January 10, 1990, Shady Oaks applied for

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ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 2

a staff-assisted rate case. By proposed agency action (PAA) Order No. 24084, issued February 8, 1991, the Commission approved a rate increase for Shady Oaks and ordered it to take various actions, including, that it install meters for all of its customers within six months, improve its quality of service, file information needed to process a name change, spend a fixed amount on preventative maintenance, and escrow a set portion of revenues. By Order No. 24409, issued April 22, 1991, the Commission dismissed a protest to the PAA Order on jurisdictional grounds and revived Order No. 244084, making it final and effective.

By Order No. 25296, issued November 4, 1991, the Commission found that the utility had failed to comply with the requirements of Order No. 24084. However, since numerous customers had not paid their utility bills as a result of a court dispute over the utility's rates, the Commission decided not to order the utility to show cause why it should not be fined for its noncompliance; instead, the Commission ordered the utility to obey its prior Order and bring the escrow account up to its proper balance. Upon reviewing the utility's situation a second time several months later, the Commission found that the utility had failed to abide by the above Orders. Therefore, by Order No. PSC-92-0367-FOF-WS, issued May 14, 1992, the Commission ordered the utility to show cause why it should not be fined for its continued noncompliance with Orders Nos. 24084 and 25296. Shady Caks requested a hearing in response to the Order to Show Cause. Pursuant to that request, an administrative hearing was held on January 7, 1993, Defore Commissioner Beard sitting as Hearing Officer. Shady Oaks did not appear or participate in the hearing.

In accord with Order No. PSC-93-0083-PCO-WS, establishing post-hearing procedure, staff timely filed proposed findings of fact and conclusions of law. The utility did not file anything. The Hearing Officer filed his Recommended Order on February 11, 1993.

The full text of the Hearing Officer's Recommended Order is set forth below, beginning with "Findings of Fact."

II. FINDINGS OF FACT

The following abbreviations are used herein for purposes of citation: "TR" for Transcript, "EX." for Exhibit No., and "p." and "pp." for page(s).

EXHIBIT FJL-7 Page 2 of 6

ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 3

I accept each and every proposed finding of fact submitted by the staff and, having considered the evidence presented at the hearing, I hereby make the following findings of fact.

<u>ISSUE 1</u>: Did the utility timely comply with Commission Orders Nos. 24084 and 25296 with respect to the meter installation requirements?

- 1. By Order No. 24084, issued February 8, 1991, the utility was to install water meters on all its customers' connections within six months, by August, 1991. (EX 5, FJL-2, pp. 6, 31)
- 2. In Order No. 25296, issued November 4, 1991, the Commission noted that the utility had installed 31 of the 185 meters required, but allowed the utility an additional five months, by April, 1992, to complete the meter installations. (EX 5, FJL-3, p. 5)
- 3. As of May 14, 1992, when the Order to Show Cause, Order No. PSC-92-0367-FOF-WS, was issued, the utility had installed a total of 47 of the 185 meters required. (EX 5, FJL-4, pp. 5, 6, 11)
- 4. The last meters were installed on June 17, 1992, which is 74 days past the extended deadline established in Order No. 25296. (TR 59)
- 5. The utility does not deny it failed to timely comply, but in a letter to the Commission, the utility claimed that the meter installations were delayed because of an additional monthly expense of \$1,155 for loan service expense and for past due engineering fees. (EX 6, p. 31)
- 6. The utility did not timely comply with the Commission's Orders with regard to meter installations. (TR 58, 59)
- 7. Some of the meters that were installed were installed in a haphazard fashion. (TR 64-66, 68-71)

ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 4

ISSUE 2: Has the utility complied with Commission Orders Nos. 24084 and 25296 with respect to improving its quality of service?

- 1. By Order No. 24084, issued February 8, 1991, the Commission found that the utility's quality of service was unsatisfactory, so the Commission took the following action: (1) It imposed a \$2,000 fine on the utility for unsatisfactory service and required the utility to accumulate the fine in an escrow account; however, the Commission suspended the fine for nine months pending review of the utility's service for improvement; (2) It ordered the utility to comply with a Department of Environmental Regulation (DER) Consent Order requiring specific repairs and improvements necessary for the proper operation of the utility's wastewater treatment and disposal facilities within the time period prescribed by that Consent Order; and (3) It directed the utility to spend a minimum of 85% of the \$1,700 per system per month preventative maintenance expense allowance on repairs and maintenance, and it ordered that if the utility had not spent the minimum over a period of six months, the utility must submit an explanation and a detailed statement of future plans to maintain the system. (EX 5. FJL-2, pp. 3, 4, 15)
- 2. By Order No. 25296, issued November 4, 1991, the Commission (1) suspended the \$2,000 fine until February, 1992; (2) required the utility to escrow the fine as previously ordered; (3) found that the quality of service had deteriorated, noting numerous customer complaints against the utility and the derelict condition of the utility systems; (4) required the utility to interconnect its wastewater system with Pasco County as agreed to in a court-approved settlement between the utility and DER; and (5) found that the utility had failed to spend the minimum of the monthly preventative maintenance allowance, but announced it would review the situation again before further action. (EX 5, FUL-3, pp. 6-9)
- 3. By Order No. PSC-92-0367-FOF-WS, issued May 14, 1992, the Commission lifted suspension of the fine and noted that the utility continued to disobey the Commission's directives. (EX 5, FJI,-4, pp. 1-9)

ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 5

- The utility believes customer relations have improved, but does not deny it failed to interconnect with Pasco County or that it failed to expend funds on preventative maintenance, but it claims to have had cash flow problems. (EX 6, pp. 31-32)
- 5. The utility has failed to interconnect its wastewater system with Pasco County. (TR 59)
- 6. The utility's customer relations have not improved. (TR 13-53, 59; BX 1-5)
- The utility has not spent sufficient funds on preventative maintenance or provided a schedule of its maintenance plans. (TR 78-80; EX. 6, pp. 11, 31)
- 8. The utility has violated the Commission's Orders regarding quality of service, and its quality of service remains unsatisfactory. (TR 59, all above citations)
- ISSUE 3: Has the utility complied with Commission Orders Nos. 24084 and 25296 with respect to the name change and restructure requirements?
- By Order No. 24084, the Commission required the utility to file a request for acknowledgement of a restructure and a name change within sixty days of the date of the Order. (TR. 76-78; EX 5, FJL-2, pp 2-3)
- 2. On March 17, 1991, staff received a letter from the utility requesting official recognition of the utility's new name, S&D Utility (S&D). On April 1, 1991, staff wrote the utility that the name change could not be recognized until the utility produced evidence that the utility land and assets had been properly transferred to SED and that SED had been properly registered as a fictitious name. (EX 5, FJL-3, p. 4)
- 3. In reliance on the utility owner's representation that he would be able to correct the title to the utility land and assets as part of a payment plan he entered into in a bankruptcy proceeding, the Commission allowed the utility, in Order No. 25296, an additional sixty days to complete the name change and restructure requirements.

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- If the utility failed to produce the required documentation, it was ordered to operate under its certificated name Shady Oaks Mobile-Modular Estates, Inc. (TR 76-78, BX. 5, FJL-3, p. 4)
- 4. Staff wrote the utility twice, by letters dated January 22, 1992, and July 21, 1992, to remind the utility of the filing requirements regarding the name change. (TR 77; EX 5, FJL-1 and FJL-5)
- 5. According to the utility, (1) The land upon which the utility assets are located is titled in the names of Richard D. Sims and Caroline Sue Sims, jointly, and the utility's assets are owned individually by Richard D. Sims d/b/a S&D Utility; (2) The utility is now a sole proprietorship for federal income tax purposes; and (3) The utility does not understand what it is supposed to file. (EX 6, pp. 5, 6, 30)
- The utility is operating under the name S&D Utility. (TR 78, BX 5, FJL-6)
- 7. The utility has not filed the documents for a name change and restructure, nor has it complied with the Commission's order to revert to operating under its certificated name of Shady Oaks Mobile-Modular Estates, Inc.; therefore, the utility has not complied with Orders Nos. 24084 and 25296 with respect to the name change and restructure requirements. (TR 78; EX 6, pp. 5, 30, 31)
- ISSUE 4: Has the utility complied with Commission Orders Nos. 24084 and 25296 with respect to the preventative maintenance requirements?
- 1. By Order No. 24084, the Commission allowed in rates a \$1,700 per system per month preventative maintenance expense allowance, directed the utility to spend a minimum of 85% of that allowance, and ordered that if the utility had not spent the minimum over a period of six months, the utility must submit an explanation and a detailed statement of future plans to maintain the system. (EX 5, FJL-2, pp. 3, 4, 15)
- 2. In Order No. 25296, the Commission found that the utility's failure to spend the maintenance allowance was

ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 7

likely due to decreased revenues collected due to a Court dispute, and, therefore, ordered the utility to comply with the requirements of Order No. 24004 on a prospective basis. (TR 79; EX 5, FJL-3)

- For the months of September, 1991, through February, 1992, the utility's actual expenditures represented less than 40% of what the utility was ordered to spend. (TR 70)
- 4. Required expenditures for maintenance up to February, 1992, were \$8,670. Actual expenditures for maintenance by February, 1992, were \$3,291. (BX. 5, FJL-7)
- 5. The utility does not deny it failed to expend funds on preventative maintenance, but claims to have had cash flow problems. (EX 6, pp. 31-32)
- 6. The utility has not submitted a written schedule to the Commission showing what monthly maintenance will be adopted, along with a statement of the reason such funds were not expended, and a detailed statement of its future plans to maintain the system, and has, therefore, violated the Commission's Orders. (TR 78-80; EX. 6, pp. 11, 31)
- ISSUE 5: Has the utility complied with Commission Orders Nos. 24084 and 25296 with respect to the escrow requirements?
- 1. By Order No. 24084, the Commission required the utility to escrow that portion of the rate increase related to the pro forma plant allowed and the \$2,000 fine imposed, but suspended, until such time as the pro forma plant was constructed and the Commission reviewed the utility's quality of service. (TR. 80-81; EX 5, FJL-2, pp., 3, 29)
- 2. In Order No. 25296, the Commission recognized that the utility did not comply with Order No. 24084 regarding the escrow requirements in large part because many of the utility's customers did not pay their water and wastewater bills. However, the utility was admonished for unilaterally ceasing to escrow without Commission approval. The utility was ordered to immediately correct

ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 8

the deficiency in the escrow account, and to continue placing the appropriate portion of revenues in the escrow account. (TR 80-81; EX 5, FJL-3, pp. 4, 5)

- 3. As of November 30, 1991, the utility had placed \$1,201 into escrow, or approximately \$3,417 less than the appropriate escrow amount of \$4,618. (TR 81)
- 4. As of September, 1992, the required escrow account balance was \$20,109, but the actual escrow account balance was \$9,251. (EX 5, FJL-8 (revised))
- 5. The utility does not deny it has not escrowed the required amounts, but claims it has been unable to meet the escrow obligation because of cash flow problems resulting from the Chapter 11 filling wherein the utility owner must escrow \$886.08 to cover back real estate taxes and must make payments (now delinquent) to the U.S. Trustee. According to the utility, Richard D. Sims d/b/a S&D Utility filed for Chapter 11 bankruptcy on June 22, 1992. (EX. 6, p. 31)
- 6. The utility has violated the Commission's Orders requiring that a set amount of funds be escrowed and that the escrow account be brought up to the appropriate balance. (TR 81; above citations)

<u>ISSUE 6</u>: What punitive action should the Commission take against the utility?

- 1. The utility has failed to comply with Orders Nos. 24084 and 25296 regarding timely installation of water meters, implementing specific directives to improve quality of service, filing appropriate name change and restructuring documents, meeting preventative maintenance requirements, and escrow requirements. (See above citations)
- 2. The utility should be fined in the amount of rate base. The Commission should initiate a proceeding to reduce the utility's rates by the amount of proforma plant and preventative maintenance expense that has not been spent by the utility. The utility's certificate should be revoked. (TR 84).

ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 9

3. Total rate base, less the wastewater system proforma allowances is \$60,572. (EX 5, FJL-2, p. 36)

III. CONCLUSIONS OF LAW

The Florida Public Service Commission has jurisdiction over the subject matter of this proceeding pursuant to Chapters 120, 350, and 367, Florida Statutes.

In consideration of the evidence presented and the above proposed findings, I make the following conclusions of law.

<u>ISSUE 1</u>: Did the utility timely comply with Commission Orders Nos. 24084 and 25295 with respect to the meter installation requirements?

No, utility did not timely install the meters. The utility was in violation of Order No. 25296 for 74 days.

ISSUE 2: Has the utility complied with Commission Orders Nos. 24084 and 25296 with respect to improving its quality of service?

No. The quality of service is still unsatisfactory.

ISSUE 3: Has the utility complied with Commission Orders Nos. 24084 and 25296 with respect to the name change and restructure requirements?

No.

ISSUE 4: Has the utility complied with Commission Orders Nos. 24084 and 25296 with respect to the preventative maintenance requirements?

No.

ISSUE 5: Has the utility complied with Commission Orders Nos. 24084 and 25296 with respect to the escrow requirements?

No.

ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 10

ISSUE 6: What punitive action should the Commission take against the utility?

The record supports fining the utility \$60,572 and taking action to revoke the utility's certificate. The record also supports the Commission's initiating action to reduce the utility's rates to remove from the rate calculation all pro forma plant not constructed by the utility and the allowance for preventative maintenance not performed.

Chapter 367, Florida Statutes, bestows upon the Florida Public Service Commission exclusive jurisdiction over each utility with respect to its authority, service, and rates. Section 367.011(2), Florida Statutes, Further, section 367.011(3), Florida Statutes, declares, "The regulation of utilities is declared to be in the public interest, and this [Chapter] is an exercise of the police power of the state for the protection of the public health, safety, and welfare." In order for this Commission to prevent further violations of its regulatory directives and to protect the health, safety, and welfare of the customers of this utility, we find the above punitive measures are necessary.

IV. RECOMMENDATION

In consideration of the foregoing, I recommend that the Commission enter an Order consistent with the above findings and conclusions and recommend that the Commission fine the utility \$60,572, take action to revoke the utility's certificate, and initiate action to reduce the utility's rates to remove from the rate calculation all proforma plant not constructed by the utility and the allowance for preventative maintenance not performed.

Upon consideration, we find the Hearing Officer's findings to be supported by competent substantial evidence in the record, and therefore, adopt the Recommended Order in all respects except two. The record reflects that the proceeding related to both the utility's water and wastewater certificates, and not just one of the utility's certificates as the Recommended Order indicates.

ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 11

The second change that we believe is appropriate is that we will not revoke the utility's certificates at this time, but will initiate a proceeding to revoke the certificates. This is because section 367.045(6), Florida Statutes, provides that the Commission shall give 30 days' notice before it initiates any such action. This was not a proceeding initiated to revoke the utility's certificates. During the 30 days following the notice, the utility will have the opportunity to file an objection to the Commission's notice of intent to initiate a revocation proceeding. If an objection is received, we will set the revocation proceeding for hearing at which time the utility will have the opportunity to put on evidence that revocation of its certificates is not appropriate. Based on the record in that proceeding, the Commission will ultimately determine if it is appropriate to revoke Shady Oaks' water and wastewater certificates.

Upon review and consideration of the complete record, we find that Shady Oaks has violated the provisions of Order Nos. 24084 and 25296 and that it is appropriate to fine the utility \$60,572. We also find it appropriate to initiate a proceeding to revoke the utility's water and wastewater certificates. Finally, we find it appropriate to initiate action to reduce the utility's rates to remove from the rate calculation all pro forma plant not constructed by the utility and the allowance for preventative maintenance not performed.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that each and every finding herein is specifically approved. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc., is hereby fined \$60,572. It is further

ORDERED that this docket shall remain open for the proceeding discussed in the body of this order.

ORDER NO. PSC-93-0542-FOF-WS DOCKET NO. 90025-WS PAGE 12

By ORDER of the Florida Public Service Commission, this 9th day of April, 1993.

STEVE TRIBBLE, Director Division of Records and Reporting

(SEAL)

SFS

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Civil Procedure. The notice of appeal must be in the form specified in Rule 9.900 (a), Florida Rules of Appellate Procedure.

DOCKET NO. 930944-WS

EXHIBIT FJL-8

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION

ORDER NO. PSC-93-1396-FOF-WS, ISSUED SEPTEMBER 27, 1993

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Application for Staff-) DOCKET NO. 900025-WS
Assisted Rate Case in Pasco) ORDER NO. PSC-93-1396-FOF-WS
County by SHADY OAKS MOBILE-) ISSUED: September 27, 1993
MODULAR ESTATES, INC.)

The following Commissioners participated in the disposition of this matter:

SUSAN F. CLARK JULIA L. JOHNSON

ORDER DENYING MOTION FOR RECONSIDERATION

BY THE COMMISSION:

Shady Oaks Mobile-Modular Estates, Inc., (Shady Oaks or utility) is a class "C" water and wastewater utility serving a 242 lot mobile-modular home park located in Pasco County, south of the City of Zephyrhills. On April 9, 1993, the Commission issued Order No. PSC-93-0542-FOF-WS fining Shady Oaks \$60,572 and ordering that a proceeding to revoke Shady Oaks water and wastewater certificates be initiated. On April 26, 1993, Shady Oaks filed a Motion for Reconsideration of Order No. PSC-93-0542-FOF-WS.

Shady Oaks' Motion makes one basic argument: the fine imposed was too high. In Order No. PSC-93-0542-FOF-WS, the Commission imposed a fine of \$60,572 which was an amount "equal to rate base." Shady Oaks concedes in its Motion that a fine is appropriate. However, Shady Oaks believes that its conduct was not "egregious" enough to warrant the fine imposed. Specifically, the utility states:

The Commission's decision to fine this utility in an amount "equal to rate base" is grossly disproportionate to any egregious conduct on the part of the utility which was established by the facts in the hearing (which the utility didn't even attend), is contrary to the spirit of Chapter 367, Fla. Stat., and exceeds the Commission's authority. (emphasis added)

Perhaps the most telling statement in Shady Oaks' Motion is the phrase underlined above. The utility did not <u>attend</u> the hearing in this matter—a hearing which the utility had requested. Shady Oaks goes on to state that a much smaller fine would be more appropriate

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ORDER NO. PSC-93-1396-FOF-WS DOCKET NO. 900025-WS PAGE 2

to achieve what it believes should be the purposes of a fine "given the resources of this utility and its owner. . . ."

Shady Oaks argues that the fact that this fine is clearly punitive somehow makes it inappropriate. The Commission's authority to penalize a utility emanates from Section 367.161, Florida Statutes, set forth below:

- (1) If any utility, by any authorized officer, agent, or employee, knowingly refuses to comply with, or willfully violates, any provision of this chapter or any lawful rule or order of the commission, such utility shall incur a penalty for each such offense of not more than \$5,000, to be fixed, imposed, and collected by the commission. . . . Each day that such refusal or violation continues constitutes a separate offense. . . .
- (2) The commission has the power to impose upon any entity that is subject to its jurisdiction under this chapter and that is found to have refused to comply with, or to have willfully violated, any lawful rule or order of the commission or any provision of this chapter a penalty for each offense of not more than \$5,000, which penalty shall be fixed, imposed, and collected by the commission; or the commission may, for any such violation, amend, suspend, or revoke any certificate of authorization issued by it. Each day that such refusal or violation continues constitutes a separate offense.

The Commission's authority to penalize a utility found to have willfully violated its orders could not be more expressly provided. This authority to penalize is intended to secure compliance with Commission statutes, rules and orders both by encouraging an individual utility to comply with Commission statutes, rules and orders and also by letting other utilities know that the Commission has the power to enforce these statutes, rules and orders. This decision regarding Shady Oaks lets them know that the Commission will exercise such power when it is necessary.

This is a large fine in relation to the size of the utility. However, it is not a large fine in relation to the conduct of the utility. We hereby deny Shady Oaks' Motion for Reconsideration of Order No. PSC-93-0542-FOF-WS as it has raised no error in fact or law which the Commission failed to consider in its decision.

ORDER NO. PSC-93-1396-FOF-WS DOCKET NO. 900025-WS PAGE 3

The utility, subsequent to its submission of its Motion for Reconsideration, submitted a letter, dated June 18, 1993, which reflects that it will complete certain requirements that were the subject of the proceeding that resulted in Order No. PSC-93-0542-FOF-WS and which have been outstanding for a long time. However, the time frames included in the letter do not provide any real assurance that the utility intends to rectify these long-standing problems immediately. Therefore, we find that the utility's additional letter proposing certain time frames for specific actions does not support the utility's Motion for Reconsideration.

However, we recognize that the fine is a large amount and that the ultimate goal of this proceeding was to assure that this utility would be operated appropriately. Also, we have already decided that a revocation proceeding should be initiated. Therefore, we believe that, if the utility were to be transferred to some other owner that would assure that it would be run appropriately, it would be reasonable to suspend the fine. Therefore, we will suspend the fine if the utility submits a completed application for transfer or cancellation of its water and wastewater certificates within 120 days of the issuance of this order.

Based on the foregoing, it is, therefore,

ORDERED by the Florida Public Service Commission that Shady Oaks Mobile-Modular Estates, Inc.'s Motion for Reconsideration of Order No. PSC-93-0542-FOF-WS is hereby denied. It is further

ORDERED that if the utility submits a completed application for transfer or cancellation of its water and wastewater certificates within 120 days of the issuance of this order, the \$60,572 fine shall be suspended.

By ORDER of the Florida Public Service Commission this 27th day of September, 1993.

STEVE TRIBBLE Director Division of Records and Reporting

(SEAL) SFS ORDER NO. PSC-93-1396-FOF-WS DOCKET NO. 900025-WS PAGE 4

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water or sewer utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Civil Procedure. The notice of appeal must be in the form specified in Rule 9.900 (a), Florida Rules of Appellate Procedure.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-9

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION

ORDER NO. PSC-93-1733-FOF-WS, ISSUED DECEMBER 1, 1993

EXHIBIT FJL-9 Page 1 of 11

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Application for Staff-Assisted Rate Case in Pasco County by SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 900025-W9
ORDER NO. PSC-93-1733-FOF-W9
ISSUED: 12-01-93

The following Commissioners participated in the disposition of this matter:

SUSAN F. CLARK

FINAL ORDER ALLOWING UTILITY TO COLLECT CURRENT RATES IN EVENT OF PROTEST

AND '

NOTICE OF PROPOSED AGENCY ACTION
ORDER REDUCING RATES TO REFLECT REMOVAL OF PROFORMA PLANT
NOT CONSTRUCTED AND PREVENTATIVE MAINTENANCE NOT SPENT
AND REOUIRING REFUND OF ESCROW

BY THE COMMISSION:

NOTICE IS HEREBY GIVEN by the Florida Public Service Commission that the action discussed herein, except for the allowance of the current rates to remain in effect in the event of a protest, is preliminary in nature and will become final unless a person whose interests are adversely affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

BACKGROUND

Shady Oaks Mobile-Modular Estates, Inc. (Shady Oaks or utility) is a Class C water and wastewater utility located in Pasco County. Based on information contained in the utility's 1992 annual report, the water system generated operating revenues of \$21,899 and incurred operating expenses of \$35,756, resulting in an et operating loss of \$13,857. The wastewater system generated operating revenues of \$43,467 and incurred operating expenses of \$38,899, resulting in a net operating income of \$4,568.

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

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On March 7, 1989, the utility signed a Consent Final Judgment with the Department of Environmental Protection (DEP). The utility agreed to construct an additional effluent disposal system, to eliminate discharge from the plant, and to establish a new percolation pond. The utility agreed to submit an application for a construction permit within 60 days of the date of the order.

On January 10, 1990, Shady Oaks applied for the instant staffassisted rate case. On February 8, 1991, the Commission issued proposed agency action Order No. 24084, which approved a rate increase and required the utility to do the following:

 File a request for acknowledgement of a restructure and a name change;

2) Bring the quality of service to a satisfactory level;

- 3) Spend at least 85 percent of the allowance for preventative maintenance, or submit a written schedule showing what monthly maintenance will be implemented, along with a statement of the reasons such funds were not spent for preventative maintenance;
- 4) Install maters for all of its customers; and
 5) Recrow a certain portion of the monthly rates.

The utility was also authorized to charge flat rates for six months, at the end of which time the base facility charge rate structure became effective. In that case, the base facility charge rates automatically became effective on October 1, 1991.

On March 1, 1991, several utility customers timely filed a protest to Order No. 24084. In their protest, the customers objected to the location of the percolation pond proposed by the utility. Because we have no jurisdiction to dictate the location of the proposed percolation pond, by Order No. 24409, issued April 22, 1991, we dismissed the protest and revived Order No. 24084, making it final and effective.

On June 24, 1991, in response to a suit filed by the homeowners, Judge Lynn Tepper with the Circuit Court of the Sixth Judicial Circuit in and for Pasco County, Florida, granted an emergency temporary injunction enjoining and restraining the utility from charging or attempting to collect the new utility rates.

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> ORDER NO. PSC-93-1733-FOF-WS DOCKET NO. 900025-WS PAGE 3

On July 5, 1991, Judge Wayne L. Cobb with the Circuit Court of the Sixth Judicial Circuit in and for Pasco County, Florida, issued an Order to Show Cause why Shady Oaks should not be punished for contempt of Court for willfully and deliberately violating a 1983 order of the Court that prohibited the utility from charging more than \$25 per month as a service maintenance fee (which included the provision of water and wastewater service). The July 5, 1991 order further enjoined the utility from collecting the utility rates established by this Commission and ordered that the \$25 per month service maintenance fee be tendered to the Clerk of the Circuit Court. In August 1991, both injunctions were lifted and the utility was able to begin collecting revenues.

The utility never applied for its construction permit as required by the Consent Final Judgment. Therefore, on July 8, 1991, as a result of a stipulated settlement of a motion for contempt brought against the utility by DBP, Judge Lynn Tepper ordered the utility to interconnect its wastewater system with Pasco County, rather than construct new disposal facilities. The utility was given six months from the date of the order to complete the interconnection. The utility has failed to interconnect its wastewater system to Pasco County; therefore, it is in violation of a court order. In addition, the utility was operating without a permit from DBP.

On November 4, 1991, the Commission issued Order No. 25296, which determined the utility's noncompliance with Order No. 24084. Order No. 25296 required the utility to:

- Submit all necessary information for changing its certificated name, or revert to operating under its currently certificated name;
- Immediately place in the escrow account all funds necessary to bring said account to its proper balance;
- Install water meters for all of its customers; and
 Improve the quality of service and interconnect with the Pasco County wastewater treatment system;

Because numerous customers did not pay their utility bills as a result of a court dispute over the utility's rates, Order No. 25296 allowed the utility to charge the flat rates for an additional five months. Beginning in December 1991, the utility once again began charging flat rates.

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On May 14, 1992, the Commission issued two additional orders in this case. By Order No. PSC-92-0367-FOF-WS, the Commission imposed a \$2,000 fine that had been previously suspended, and ordered the utility to show cause why it should not be fined for each item of noncompliance found in Orders Nos. 24084 and 25296. At the utility's request, these matters were set for hearing. By Order No. PSC-92-0356-FOF-WS, the Commission ordered the utility to issue credits to those customers who had paid a delinquent purchased power bill for the utility.

In June 1992, the utility completed the installation of all of the required water meters. By Order No. PSC-92-0723-FOF-WS, issued July 28, 1992, the Commission ordered the utility to implement the base facility and gallonage charge rates that had been approved in Order No. 24084. The utility implemented the new rates effective September 25, 1992.

In July 1992, the utility requested that the escrow requirements set forth in Orders Nos. 24084 and 25296 be suspended for a period of several months. By Order No. PSC-92-1116-FOF-WS, issued October 5, 1992, the Commission denied the utility's request to suspend the escrow account requirements. On October 26, 1992, the utility timely filed a protest to that Order.

A hearing regarding the utility's noncompliance with Orders Nos. 24084 and 25296 was held on January 7, 1993 in Zephyrhills, Florida. The utility, although it requested the hearing, did not attend the hearing. By Order No. PSC-93-0542-FOF-WS, issued April 9, 1993, the Commission:

- Fined the utility in the amount of its rate base;
- Ordered that a proceeding be initiated to reduce the utility's rates by the amount of pro forma plant not constructed and the amount of preventative maintenance not spent; and
- Ordered that revocation proceedings be initiated.

The utility filed a Motion for Reconsideration of Order No. PSC-93-0542-FOF-WS. However, the utility's Motion for Reconsideration was denied by Order No. PSC-93-1396-FOF-WS, issued September 27, 1993. In accordance with Order No. PSC-93-0542-FOF-WS, Docket No. 930944-WS has been opened to initiate proceedings to revoke the utility's water and wastewater certificates.

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In preparation for the prehearing relating to the escrow requirements, Commission staff met with the utility in an attempt to resolve certain concerns of the utility. Specifically, the utility contended that it was unable to meet its escrow requirements due to a shortfall in revenues collected. This Commission agreed to have staff review the utility's contended revenue shortfall within the context of the proceeding to reduce the utility's rates. Consequently, the utility withdrew its escrow-related protest. Therefore, the prehearing and hearing relating to the escrow accounts were cancelled by Order No. PSC-93-0777-PCO-WS, issued May 20, 1993.

This Order addresses the reduction of the utility's rates by the amount of pro forma plant not constructed and the amount of preventative maintenance not spent, and the appropriate disposition of all escrow-related monies.

RATE BASE

Our calculation of the appropriate rate base for the purpose of this proceeding is depicted on Schedule No. 1, and our adjustments are itemized on Schedule No. 1-A. Those adjustments which are self-explanatory or which are essentially mechanical in nature are reflected on those schedules without further discussion in the body of this Order. The major adjustments are discussed below.

In accordance with Order No. PSC-93-0542-FOF-WS, we have made several adjustments to the pro forma allowances reflected in Order No. 24084.

Water System

By Order No. 24084, we approved a \$29,812 balance for the water system. This balance included an allowance of \$18,500 in plant in service for the pro forma installation of water meters, and an allowance of \$1,092 for the additional accumulated depreciation associated with those meters. The water meters were installed in June 1992. Based upon our review of the contracts associated with the meter installations, the actual cost of the water meters was \$21,530. Therefore, we find that an adjustment of \$3,030 (\$21,530 - \$18,500) to plant in service reflecting the additional cost of the meters, and a corresponding adjustment of \$179 to the accumulated depreciation account, is appropriate. In

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consideration of the foregoing, the appropriate rate base balance for water is \$32,663.

Wastewater System

By Order No. 24084, we approved a \$204,157 balance for the wastewater system. This balance included a net pro forma allowance of \$173,397, itemized as follows: 1) \$127,265 for pro forma plant additions; 2) \$50,841 for a pro forma land addition; and 3) \$4,709 for the additional accumulated depreciation associated with the pro forma plant in service allowance. Because the utility failed to construct any of the pro forma additions allowed by Order No. 24084, pursuant to Order No. PSC-93-0542-FOF-WS, we find it appropriate to remove the aforementioned items from the rate base calculation. In consideration of the foregoing, the appropriate rate base balance for wastewater is \$30,760.

REDUCTION IN RATES

We believe that reducing the utility's rates based on a strict adherence to Order No. PSC-93-0542-FOF-WS would jeopardize the financial viability of the utility. Therefore, in arriving at our adjustments and finding below, we have reviewed the utility's revenues, expenses, and consumption data for the most recent 12-month period available, which is June 1992 through May 1993. A discussion of the adjustments to revenues and expenses follows.

Operating Revenues

For the period of June 1992 through May 1993, the utility's revenues were \$18,960 for the water system and \$36,144 for the wastewater system. These amounts are less than the corresponding amounts of \$32,639 and \$62,779, respectively, that were contemplated in Order No. 24084.

This revenue shortfall is attributable to conversion from a flat rate structure to a base facility and gallonage rate structure. Since the utility did not have metered consumption at the time the rates were set in Order No. 24084, we had estimated the annual consumption based on standard engineering criteria. However, the actual consumption is approximately 1/2 less than what was projected, which has led to the utility collecting less revenues than was anticipated. For purposes of calculating the rate reduction for this Order, we find that the appropriate revenues are \$18,960 for water and \$36,144 for wastewater.

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Operating Expenses

We believe it is inappropriate to review the utility's revenues or cash inflows without also reviewing the utility's expenses or cash outflows. Therefore, we reviewed the utility's expenses for the period of June 1992 through May 1993, and made numerous adjustments to those amounts recorded by the utility. A discussion of the adjustments follows.

Operation and Maintenance (O&M) Expenses

The utility recorded water system expenses of \$21,568 and wastewater system expenses of \$30,075 during the period, for a combined systems total of \$51,643. We examined each O&M expense account, and compared the utility's allocations to those approved in Order No. 24084. There were numerous adjustments that were necessary to be consistent with the allocations in that Order. In addition, we have reviewed and reclassified all expenses related to prior periods, and disallowed all nonutility expenses.

Based upon a review of these expenses, we believe it is appropriate to reclassify a combined systems total of \$20,811 of these expenses as either nonutility or prior period expenses. We also made other adjustments and reclassifications to the various OLM expense accounts, most notably to the salaries accounts for the respective systems.

The utility recorded salaries of employees and officers of \$7,418 for the water system and \$7,388 for the wastewater system during the period. However, these amounts reflect the net, rather than gross, salaries amounts. We have adjusted these totals to reflect the proper gross salaries for each system.

In addition, the utility also recorded a combined systems total of \$5,716 as owner's draws. The majority of this amount (90 percent) represents checks that were made out either to cash or to Mr. Sims, the owner of the utility. We find that it is appropriate to reclassify the entire amount classified as owner's draws to salaries for both the water and wastewater systems.

The adjustments and reclassification result in salaries expenses of \$10,576 for the water system and \$9,946 for the waterwater system. However, the total salaries for both employees and officers allowed in Order No. 24084 are \$6,000 for the water system and \$4,800 for the wastewater system.

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reduced the total salaries amounts recorded by the utility by a total of \$9,722 to reflect the allowances in Order No. 24084.

As a result of the adjustments and reclassifications to the various O&M accounts, the resulting O&M expense balances are \$14,418 for the water system and \$12,796 for the wastewater system. Based on information obtained from the utility, these balances, which are less than the balances in Order No. 24084 even if all preventative maintenance allowances are excluded, do not include any preventative maintenance expenses. Therefore, no further adjustments were made to these expenses.

Depreciation Expense (Net of CIAC Amortization)

The amount allowed in Order No. 24084 for depreciation expense, net of CTAC amortization, for the water system is \$1,533. As discussed earlier, we found it appropriate to increase the water system plant in service balance by \$3,030 to reflect the additional cost of meters not reflected in Order No. 24084. Depreciation expense for the water system as reflected in Order No. 24084 must also be increased by \$179 to reflect the corresponding expense associated with the additional meters allowance. The resulting depreciation expense for the water system is \$1,712.

The amount allowed in Order No. 24084 for depreciation expense, net of CIAC amortization, for the wastewater system is \$6,233. As discussed earlier, we found it appropriate that the wastewater system plant in service balance be reduced by \$127,265 to remove pro forma plant additions not yet constructed. Therefore, depreciation expense for the wastewater system as reflected in Order No. 24084 must also be decreased by \$4,709 to reflect the corresponding expense associated with the reduction to plant in service. The resulting depreciation expense for the wastewater system is \$1,524.

Amortization Expense

In Order No. 24084, it was contemplated that the utility would retire the land associated with the existing percolation pond, and would recognize an amortized gain of \$2,386 for rate setting purposes. However, since the utility has neither constructed new facilities nor retired its existing facilities, we have removed the gain from the revenue requirement calculation.

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Taxes Other Than Income Taxes

The amount allowed in Order No. 24084 for taxes other than income taxes for the water system was \$2,090. We removed the regulatory assessment fees associated with the revenue requirement reflected in the Order, and added the corresponding fees associated with our approved revenues. Therefore, the appropriate balance for the water system is \$1,474.

The amount allowed in Order No. 24084 for taxes other than income taxes for the wastewater system was \$5,318. We removed the regulatory assessment fees associated with the revenue requirement reflected in the Order, and added the corresponding fees associated with our approved revenues. After reducing the balance by the amount of fees associated with our revenue reduction, the appropriate taxes other than income taxes balance for the wastewater system is \$1,728.

REVENUE REQUIREMENT

Based upon our review of the utility's books and records and based upon the adjustments discussed above, we find that the appropriate revenue requirements are \$18,960 for water and \$22,366 for wastewater. The revenue requirement for the water system will allow the utility the opportunity to recover its utility-related operating expenses and earn a 4.15 percent return on its investment. Furthermore, the revenue requirement for the wastewater system will allow the utility the opportunity to recover its utility-related operating expenses and earn a 20.54 percent return on its investment. The revenue requirements for the respective systems, on a combined basis, will allow the utility the opportunity to recover its utility-related operating expenses and earn its authorized return of 12.10 percent.

RATES AND CHARGES

Consistent with the use of current revenues and expenses during the most recent 12-month period, we find it appropriate that the rates be based on factored equivalent residential connections (BRCs) and actual gallons sold to customers during the same period. Approximately 67 percent (or \$12,642) of the water revenue requirement is associated with the fixed costs of providing service. These fixed costs are recovered through the base facility

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charge based on the annualized number of factored BRCs or 2,172 BRCs. The remaining 33 percent (or \$6,317) of the water revenue requirement represents the variable costs of providing service, which are recovered through the consumption charge based on 6,497,300 gallons sold during the 12-month period.

Approximately 50 percent (or \$11,100) of the wastewater revenue requirement is associated with the fixed costs of providing service. These fixed costs are recovered through the base facility charge based on the annualized number of factored ERCs or 2,148 ERCs. The remaining 50 percent (or \$11,266) of the wastewater revenue requirement represents the variable costs of providing service, which are recovered through the consumption charge based on 4,802,875 gallons treated during the 12-month period.

Based on the foregoing, we find that the appropriate rates are base facility and gallonage charges of \$5.82 and \$0.97, respectively, for the water system, and corresponding charges of \$5.17 and \$2.35, respectively, for the wastewater system. Our approved rates and charges are set forth below.

MONTHLY RATES - WATER Residential and General Service

Base Facility Charge: Meter Sizes:	Current Rates	Commission Approved Rates
5/8" x 3/4"	\$ 6.34	\$ 5.82
3/4"	9.51	8.73
1"	14.84	14.55
1 1/2"	29.01	29.10
2*	46.02	46.56
3*	91.36	93.13
4 *	142.36	142.52
6 *	284.05	291.03
Consumption Charge: Per 1,000 Gallons	\$ 1.39	\$ 0.97

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MONTHLY RATES - WASTEWATER

Residential and General Service

Base Pacility Charge:	- Current	Commission Approved Rates
Meter Sizes:		
5/8" x 3/4"	\$ 12.50	\$ 5.17
3/4*	18.75	7.75
1*	31.08	12.92
1 1/2"	62.02	25.84
2 - 1	99.15	41.34
3*	198.16	82.68
4.	309.55	129.20
6*	618.96	258.39
Consumption Charge: Per 1,000 Gallons Residential		
(6,000 gal. max)	\$ 2.63	\$ 2.35
General Service	3.15	2.81

BSCROW ACCOUNT

The balance in the escrow account as of June 30, 1993 is \$9,434, and the appropriate balance in the escrow account as of that date is \$30,450. Because we do not have the information from the utility necessary to calculate the appropriate balance in the escrow account as of the date of our vote on October 19, 1993, the utility shall, within 30 days of the effective date of this order, provide us with all of the documents necessary to calculate the appropriate balance in the escrow account as of October 19, 1993.

An analysis of the escrow account as of June 30, 1993, is shown on Schedule No. 2.

Disposition of Esgrow Account

As shown on Schedule No. 2, the utility has failed to maintain the escrow account at its proper balance. As ordered earlier, the utility shall provide our Staff with all documents necessary to calculate the appropriate balance in the escrow account (and the ORDER NO. PSC-93-1733-FOF-WS DOCKET NO. 900025-WS PAGE 12

total related underfunding of the escrow account) as of October 19, 1993. Due to the underfunding of the escrow account, we find that it is appropriate that the utility refund to its customers the entire balance of all monies currently in the escrow account within 30 days of the effective date of this order.

The total calculated underfunding of the escrow account, less the pro rata share of the escrow requirement relating to the pro forma water meters, shall be refunded to the utility's customers in the form of credits on the customers' bills. The refund shall be paid with interest, calculated pursuant to Rule 25-30.360(4), Florida Administrative Code. The pro rata share of the escrow requirement relating to the pro forma water meters shall be credited to the utility to recognize the portion of the escrow requirement relating to the pro forma water meters. Since all proforma items have been removed from the rates, there is no longer a need to escrow funds. Therefore, the appropriate escrow requirement on a prospective basis is \$0.

Although we lack the information necessary to calculate the appropriate balance in the escrow account as of October 19, 1993, we estimate that the additional underfunding in the escrow account for the period of July 1993 to October 19, 1993, is approximately \$3,000. Therefore, an estimate of the total underfunding in the escrow account is approximately \$24,000 (\$21,016 from Schedule No. 2 + \$3,000). However, as discussed earlier, the pro rata share of the escrow requirement relating to the pro forma water meters shall be credited to the utility to recognize the portion of the escrow requirement relating to the pro forma water meters. This will slightly reduce the total amount to be refunded to the customers.

The net operating income for the combined systems is \$7,674 (\$1,356 for the water system and \$6,318 for the wastewater system). We find that the utility shall apply all of its net operating income to the customer refunds. Based on the total estimated amount the escrow account is underfunded and the net operating income available to apply toward refunds, we find that the appropriate length of time for the utility to refund is 36 months (\$24,000 / \$7,674 \$ 12).

In order for our Staff to adequately monitor these refunds, the utility shall file monthly reports with the Commission, due no later than 20 days after each monthly billing. These reports shall indicate the actual consumption for each customer for the most recent period, the amount credited to each customer for the most

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recent period, and the resulting amount actually billed to each customer. These reports shall be filed each month until the appropriate total refund associated with the escrow underfunding has been made.

REFECTIVE DATES

This Order proposes a decrease in water and wastewater rates. A timely protest might delay what may be a justified rate decrease resulting in an unrefundable overcharge to the customers. Therefore, in the event of a protest, the current rates shall remain in effect pending the resolution of the protest. The portion of the current rates in excess of the rates proposed herein shall be held subject to refund, with interest, on a temporary basis, pending the resolution of the protest. If the proposed rates are approved, the portion of the current rates collected by the utility in excess of the proposed rates shall be subject to the refund provisions discussed below.

The utility shall be authorized to continue collecting the current rates upon the Staff's approval of security for both the potential refund and a copy of the proposed customer notice. The security shall be in the form of a bond in the amount of \$9.360. The bond shall contain wording to the effect that it will be terminated only under the following conditions:

- 1) The Commission denies the rate decrease; or
- If the Commission approves the decrease, the utility shall refund the amount collected that is attributable to the decrease.

In no instance should the maintenance and administrative costs associated with the refund be borne by the customers. These costs are the responsibility of, and should be borne by, the utility. An account of all monies received should be maintained by the utility. This account must specify by whom and on whose behalf such monies were paid. If a refund is ultimately required, it shall be paid with interest calculated pursuant to Rule 25-30.360(4), Florida Administrative Code.

The utility shall maintain a record of the amount of the security provided, and the amount of revenues that are subject to refund. After the decreased rates are in effect, the utility should file reports with the Division of Water and Wastewater no

ORDER NO. PSC-93-1733-FOF-WS DOCKET NO. 900025-WS PAGE 14

later than 20 days after each monthly billing. These reports shall indicate the amount of revenue collected under the current rates as well as what would have been collected under the decreased rates.

In the event no protest is received, the revised rates shall be effective for meter readings taken 30 days on or after the stamped approval date on the revised tariff sheets. Tariff sheets will not be approved until Staff verifies that the tariff sheets are consistent with the Commission's decision, and that the proposed customer notice is adequate.

This docket shall remain open pending receipt of all the documentation necessary to calculate the appropriate balance in the escrow account as of October 19, 1993, and also to allow Staff time to monitor the refunds.

Based on the foregoing, it is, therefore,

ORDERED by the Florida Public Service Commission that each of the findings made in the body of this Order is hereby approved in every respect. It is further

ORDERED that all matters contained in the body of this Order and in Schedules attached hereto are by reference incorporated herein. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc.'s rates shall be reduced to the extent set forth herein, to reflect removal of pro forma plant not constructed and preventative maintenance not spent. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc., shall, within 30 days of the effective date of this order, provide the Commission Staff with all of the documents necessary to calculate the appropriate balance in the escrow account as of October 19, 1993. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc., refund to its customers the entire balance of all monies currently in the escrow account within 30 days of the effective date of this order. It is further

ORDERED that the total calculated underfunding of the escrow account, less the pro rata share of the escrow requirement relating to the pro forma water meters, shall be refunded to the utility's

EXHIBIT FJL-9 Page 8 of 11

> ORDER NO. PSC-93-1733-FOF-WS DOCKET NO. 900025-WS PAGE 15

customers in the form of credits on the customers' bills. The pro rata share of the escrow requirement relating to the pro forma water meters shall be credited to the utility to recognize the portion of the escrow requirement relating to the pro forma water meters. It is further

ORDERED that the refund shall be paid with interest, calculated pursuant to Rule 25-30.360(4), Florida Administrative Code. It is further

ORDERED that Shady Oaks Mobile-Modular Estates, Inc., shall file monthly reports with the Commission, due no later than 20 days after each monthly billing. These reports shall indicate the actual consumption for each customer for the most recent period, the amount credited to each customer for the most recent period, and the resulting amount actually billed to each customer. These reports shall be filed each month until the appropriate total refund associated with the escrow underfunding has been made. It is further

ORDERED that the provisions of this Order, are issued as proposed agency action, except for the allowance of the current rates to remain in effect in the event of a protest and with the difference in the proposed rates and the current rates held subject to refund, shall become final and effective unless an appropriate petition, in the form provided by Rule 25-22.036, Florida Administrative Code, is received by the Director, Division of Records and Reporting, 101 East Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on the date set forth in the "Notice of Further Proceedings or Judicial Review" attached hereto. It is further

ORDERED that, in the event of a protest, the current rates shall remain in effect pending the resolution of the protest. The portion of the current rates in excess of the rates proposed herein shall be held subject to refund, with interest, on a temporary basis, pending the resolution of the protest. If the proposed rates are approved, the portion of the current rates collected by the utility in excess of the proposed rates shall be subject to the refund provisions discussed herein. It is further

ORDERED that, in the event of a protest, Shady Oaks Mobile-Modular Estates, Inc., shall be authorized to continue collecting the current rates upon the Staff's approval of security for both the potential refund and a copy of the proposed customer notice. ORDER NO. PSC-93-1733-FOF-WS DOCKET NO. 900025-WS PAGE 16

The security shall be in the form of a bond in the amount of \$9,380. It is further

ORDERED that in the event no protest is received, the revised rates shall be effective for meter readings taken 30 days on or after the stamped approval date on the revised tariff sheets. It is further

ORDERED that the tariff sheets will be approved upon Staff's verification that the tariff sheets are consistent with the Commission's decision, that the proper security for refund has been provided, and that the proposed customer notice is adequate. It is further

ORDERED that this docket remain open pending receipt of all the documentation necessary to calculate the appropriate balance in the escrow account as of October 19, 1993, and also to allow Staff time to monitor the refunds.

By ORDER of the Florida Public Service Commission, this <u>lst</u> day of <u>December</u>, <u>1993</u>.

STEVE TRIBBLE, Director Division of Records and Reporting

(SBAL)

LAJ/dr

by: Kay Jugar Chief, Bureau of Records

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

ORDER NO. PSC-93-1733-FOF-WS DOCKET NO. 900025-WS PAGE 17

The action proposed herein, except for the allowance of the current rates to remain in effect in the event of a protest, is preliminary in nature and will not become effective or final, except as provided by Rule 25-22.029, Florida Administrative Code. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, as provided by Rule 25-22.029(4), Florida Administrative Code, in the form provided by Rule 25-22.036(7)(a) and (f), Florida Administrative Code. This petition must be received by the Director, Division of Records and Reporting at his office at 101 Baat Gaines Street, Tallahassee, Florida 32399-0870, by the close of business on December 22, 1993.

In the absence of such a petition, this order shall become effective on the day subsequent to the above date as provided by Rule 25-22.029(6), Florida Administrative Code.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

If this order becomes final and effective on the date described above, any party adversely affected may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or by the First District Court of Appeal in the case of a water or wastewater utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days of the effective date of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

ORDER NO. PSC-93-1733-FOF-WS

DOCKET NO. 900025-WS

PAGE 18

SCHEDULS NO. 1 Page 1 of 2

SHADY OAKS MOBILE—MODULAR ESTATES, INC. DOCKET NO. 900025~WS TEST YEAR ENDED JUNE 30, 1990

--- WATER SYSTEM ---

Account Title	Pro Forma Test Year per Order No. 24084	Adjustments to Commission — Approved Balance		Adjusted Balance per Commission
医乳球 医有性性	-40254			
Depreciable Plant in Service	56,372	3,030	A	59,402
Land and Land Rights	730	0		730
Plant Held for Future Use	0	0		0
Contributions in Aid of Construction (CIAC)	(26, 103)	0		(28, 103)
Accumulated Depreciation	(10,029)	(179)	C	(10,207)
Accumulated Amortization of CIAC	5,665	0		8,685
Working Capital Allowance	3,176	0		3,176
		0.451		40.00
	29,812	2,851		32,683
	2 2 2 2 X	2522		***

ORDER NO. PSC-93-1733-FOF-WS DOCKBT NO. 900025-WS PAGE 19

> SCHEDULE NO. 1 Page 2 of 2

SHADY OAKS MOBILE - MODULAR ESTATES, INC. DOCKET NO. 900025 - W8 TEST YEAR ENDED JUNE 30, 1990

--- WASTEWATER SYSTEM ---

Account Title	Pro Forma Test Year per Order No. 24064	Adjustments to Commission— Approved Balance		Adjusted Balance per Commission
Depreciable Plant in Service	230,811	(127,265)	A	103,548
Land and Land Rights	63,907	(50,841)	8	3,068
Plant Held for Future Use	0	0		. 0
Contributions in Aid of Construction (CIAC)	(58,956)	. 0		(58,956)
Accumulated Depreciation	(40,701)	4,709	C	(35,892)
Accumulated Amortization of CIAC	15,483	0	•	15,483
Working Capital Allowance	3,613	0		3,613
	204,157	(173,397)		30,760

ORDER NO. PSC-93-1733-F0F-WS DOCKET NO. 900025-WS PAGE 20

SCHEDULE NO. 1A

SHADY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED JUNE 30, 1990

ADJUSTMENTS TO RATE BASE

A.	OE	PRECIABLE PLANT IN SERVICE:	WATER	WASTEWATER
	1.	Reflect the additional cost of meters in excess of allowance in Order No. 24084 Remove proforms plant not constructed pursuant to Order No. PSC-83-0542-FOF-WS	3,030	(127.240)
٨,	1.A!	ND AND LAND RIGHTS: Remove pre forms land associated with pre forms plant not constructed purcuant to Order No. PSC -93 -0642 - FOF - WS		(127,265)
C.	AC	CUMULATED DEPRECIATION;		(50,841)
	1. 2.	Reliect additional accumulated depreciation associated with additional allowance for maters Ramove accumulated depreciation associated with pre-forma plant not constructed	(179)	4,709
		TOTAL RATE BASE ADJUSTMENTS:	2,851	(173,397)

ORDER NO. PSC-93-1733-FOF-WS DOCKET NO. 900025-WS PAGE 21

SCHEDULE NO. 2

SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 800025-W8 TEST YEAR ENDED JUNE 30, 1990

ANALYSIS OF BALANCE IN ESCROW ACCOUNT

				Actual	
			Appropriate	Ending	Amount
		Revenues	Total	Monthly	Over
	Revenues	Subject	ní InvomA	Balance	· (Under)
MonityYear	Collected	to Escrow	Escrow	In Esciow	Escrowed
	2 2 m = + + =	***	***		***
31 - Mar - 91	4,176	1,332	393	284	(109)
30-Apr-91	792	731	609	635	26
31 - May - 91	695	646	800	69 î	92
10-nut-05	797	778	1,031	1,136	106
31 – Jul – 91	868	656	1,226	1,201	(25)
31-Aug-81	4,710	4,683	2,611	1,205	(1,406)
30-Sep-91	4,859	4,840	4,044	1,208	(2,836)
31 - Oct - 91	3,070	1,590	4,515	1,211	(3,304)
30-Nov-91	3,092	387	4,629	1,214	(3,415)
31-Dec-91	6,307	6,287	6,192	2,093	(4,100)
31-Jan-92	7,433	7,221	8,328	3,443	(4,884)
29 – Feb – 92	6,849	6,621	10,265	4,750	(5,635)
31-Mar-92	6,888	ė,776	12,294	5,611	(0,683)
30-Apr-92	6,554	6,654	14,230	7,417	(6,813)
31-May-92	4,921	4,921	15,477	8,269	(7, 188)
30-Jun-92	3,718	3,718	16,424	9,213	(7,211)
31-Jul-92	3,417	3,417	17,287	9,260	(8,007)
31-Aug-92	3,503	3,503	16,175	9,296	(8,879)
30 - 8ep - 92	3,804	3,804	19,138	9,310	(9,827)
31-Oct-82	3,570	0	19,137	9,324	(9,813)
30-Nov-92	5,533	2,503	20,124	9,336	(10,706)
31-Dec-92	4,916	1,659	20,955	9,352	(11,603)
31Jan-93	5,393	2,371	21,660	9,365	(12,515)
28-Feb-93	8,635	5,745	23,619	9,379	(14,439)
31-Mar-93	13,673	10,944	27,079	£ e £, 9	(17,886)
30-Apr-93	4,997	3,099	28,376	9,407	(18,969)
31-May-93	5,708	2,672	29,604	9,421	(20,183)
20-Jun-93	4,964	1,977	30,450	9,434	(21,016)
	133,848	98,833			

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SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-10

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION
TRANSCRIPT FROM JANUARY 7, 1993 SHOW CAUSE HEARING

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In The Matter of

Application for Staff- : Assisted Rate Case in Pasco : County by SHADY OAKS MOBILE- :

MODULAR ESTATES, INC.

PROCEEDING:

BEFORE:

DATE:

TIME:

LOCATION:

19 20

REPORTED BY:

DOCKET NO. 900025-WS

HEARING

COMMISSIONER THOMAS M. BEARD

HEARING OFFICER

Thursday, January 7, 1993

Commenced at 10:00 a.m. Concluded at 11:40 a.m.

Recreation Center Shady Oaks Mobile-Modular

Estates, Inc. 1702 Highway 39 South Zephyrhills, Florida

SYDNEY C. SILVA, CSR, RPR Official Commission Reporter

DOCUMENT NUMBER-DATE

APPEARANCES: MATTHEW FEIL, FPSC Division of Legal Services, 101 East Gaines Street, Tallahassee, Florida 32399-0863, Telephone (904) 487-2740, on behalf of the Commission Staff. RICHARD BELLAK, FPSC Office of General Counsel, Division of Appeals, 101 East Gaines Street, Tallahassee, Florida 32399-0863, Telephone No. (904) 488-7464, Counsel to the Commissioners. ALSO PRESENT: BRENDA MONROE, FPSC Information Services.

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2	MISCELLANEOUS	
3	STAFF'S MOTION TO COMPEL, REQUEST FOR SANCTIONS, AND MOTION TO DISMISS SHADY OAKS AS A PARTY	8
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EXHIBITS

1		<u>EXHIBITS</u>		Page 4 of 89
2 -	Numb	er:	Identified	Admitted
3	1	(Bremer) Letter January 6, 1993, to FPSC, with		
4		attachments	22	86
.5	2	(Kellnhofer) Letter to Mr. Sim	s 35	86
6	3	(Bird) Letter from Elmer Dean	44	86
7	4	(Composite) (Bird) Signed Statements regarding un-		
8		satisfactory service and other customer service documentation		86
9	5	(Composite) (Lingo) Exhibits		
10		FJL-1 through 8	73	86
11	6	(Composite) (Lingo) Discovery And responses to Discovery	83	86
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PROCEEDINGS

(Hearing convened at 10:00 a.m.)

COMMISSIONER BEARD: If I could get everyone's attention. please?

Good morning. My name is Tom Beard and I am one of the Commissioners with the Florida Public Service Commission. And we're here today to take up an issue of a show cause against the Utility, I guess it's Shady Oaks Mobile Home Utility. And one of the primary purposes today in doing that will also be to hear from customers on any of the issues related to that.

I think there had been some question about how I as a Hearing Officer as opposed to having five Commissioners would work, and I will explain that to you. If you will bear with me just a minute, we need to do a few things, a few minor formalities, and get those out of the way; and that way, my lawyers can keep me out of trouble. So if you will bear with me for just a minute, we'll do that and then proceed from there.

Do you want to read the notice?

MR. FEIL: Yes, sir. Pursuant to notice,
this time and place has been designated for the hearing
in Docket No. 900025-WS, Application for a
Staff-assisted rate case in Pasco County by Shady Oaks

Page 6 of 89 Mobile-Modular Estates, Inc. 1 Take appearances. COMMISSIONER BEARD: 2 MR. FEIL: Matthew Feil representing the 3 Commission Staff. 4 MR. BELLAK: Richard Bellak representing the 5 Commissioners. 6 COMMISSIONER BEARD: I guess the record 7 should show there is no legal counsel present for the 8 Utility? 9 MR. FEIL: It would appear so, sir. 10 COMMISSIONER BEARD: Okay. Now, let me just 11 briefly tell you a little bit how this works. 12 At the Commission we hear cases a variety of 13 Sometimes all five Commissioners will sit on a 14 case; sometimes you will have three Commissioners that 15 will sit as a panel and they will actually have the 16 hearing; sometimes it's two Commissioners. And quite 17 often in water and wastewater cases that is the 18 situation because we're traveling typically to the 19 area, just like we are today. Given the work load and 20 the number of hearings we do, we have to split up. 21 In addition to that, sometimes we will do 22 what is known as a Hearing Officer. And that will be 23 24 the situation that we have today where I as the

FLORIDA PUBLIC SERVICE COMMISSION

Commissioner will come and I will formally hold the

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hearing; hear all the evidence; and the Staff will make a recommendation that I will approve or modify or deal with; and then I will recommend that to the full Commission. And they will have the ability to not only to read the transcripts from this hearing and look at all the information from the hearing, they will then look at the Staff's recommendation and any comments that I have. And then we will actually have a ruling on that from all five Commissioners. So they will be involved.

And as a part of that, the Staff and myself will be available for questions as to what occurred here today so we can try to make sure that they have a full and accurate picture. And it is very much the way we do business based on the work load.

Also, it sometimes helps to save a few taxpayer dollars if there's one of us that can come on a situation like this that is pretty factual and specific and not as much of a policy type decision, we can hopefully spend a few less taxpayer dollars in trying to do the same job.

So that's what we're doing today. At this point, I guess I had better stop and let Staff, how do you want to proceed on this this morning?

MR. FEIL: Mr. Commissioner, we do have one

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preliminary matter, one outstanding motion. That was Staff's Motion to Compel, Request for Sanctions, and a Motion to Dismiss Shady Oaks as a Party.

Basically, what we asked for here was to compel the Utility to respond to some interrogatories. This motion was filed after the Prehearing Order was issued, by the way. I have a copy of it if you don't, sir.

COMMISSIONER BEARD: Let me dig out the file and see.

MR. FEIL: In summary, what this asked for was to compel responses to some of Staff's discovery, to ask for sanctions against the Utility, and to dismiss the Utility as a party to the proceeding.

Since it appears that the Utility is not going to be here today, the Request for Sanctions and the Motion to Dismiss Shady Oaks as a Party doesn't seem to be all that great of use, so I would ask at this time that you reserve ruling on those two items.

But with regards to the Motion to Compel, I would ask that you find that the Utility did not comply or did not respond fully to the discovery as set forth in the motion and that you order the Utility to produce the requested information by the end of this proceeding. And that, in conjunction with that, if the

Page 9 of 89

Utility does show up and does produce the information, 1 we'd like to reserve the right to recall our witnesses. 2 COMMISSIONER BEARD: Well, the Motion to 3 Compel is granted. I'm a little concerned in not 4 taking up the other two. The sanctions would be in the 5 form of what? 6 MR. FEIL: You have the option laid out there 7 in Paragraph 8. 8 COMMISSIONER BEARD: Okay. 9 MR. FEIL: They're listed there. You can 10 order that the matters regarding the questions asked be 11 deemed established. You can prohibit the party from 12 supporting claims, strike pleadings, or dismiss the 13 action or render a default judgment. 14 One of the reasons that we're here today or 15 the primary reason that we're here today, even though 16 the Utility hasn't played its role in this proceeding, 17 is because there is a case which suggests that when 18 you're taking punitive action against a regulated 19 entity, you need to have evidence on the record showing 20 why that action should be taken. That's why we're 21 having the hearing, even though the Utility has not 22

COMMISSIONER BEARD: Okay. I will reserve ruling on these sanctions. What are the implications

participated.

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if I were to go ahead and dismiss the Utility as a 1 party to this proceeding? I know that it is somewhat 2 moot since they're not here, but I also don't want to 3 be in a position of getting through most of the 4 testimony this morning and turn around and have 5 somebody show up at the last second. 6 MR. FEIL: I would suggest that if the 7 8 Utility did show up then we could take up that motion when the Utility shows up; and if he wants to argue his 9 side of the matter, then we can take it up then. 10 COMMISSIONER BEARD: Okay. The Motion to 11 Compel is granted and we'll need to move forward on 12 whatever actions we need to take pursuant to those 13 14 records. 15 MR. FEIL: Yes, sir. 16 COMMISSIONER BEARD: Okay, now where are we? 17 MR. FEIL: Although the Prehearing Order 18 doesn't make it clear, there is an issue with regards 19 to quality of service. And there are customers here 20 today, as you can see, and they wish to express to you 21 their opinions on that issue. 22 COMMISSIONER BEARD: Okay. 23 MR. FEIL: I have a list of persons who have

COMMISSIONER BEARD: Let me do this for you

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TO THE PARTY OF THE PERSON

given me their names.

all's benefit as well. Some of you may have attended the rate case type hearings in the past for whatever reason, but let me tell you what we'd like to do at this point.

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We will take testimony -- and I call it that because we will ask those that come forward to speak to be sworn in. We do that so that we can incorporate that as an official part of the record. And we say up front that we try to keep this just as relaxed and calm as possible because some people are less comfortable talking in front of a crowd in front of a microphone. We want you to be comfortable because we want to hear what you have to say.

There's a couple of ways to do that. Anybody who wishes to, we'll get your name if we don't already have it, you can come forward and speak. If there are those of you out there that are not real comfortable with the microphone and somebody says what they have to say and you agree with it and that's what you would have said, you can come forward and you can say, "I agree with so-and-so and I would adopt their testimony." Maybe that's a little more comfortable for some people.

In addition to that, Brenda, do we have the forms they can fill out?

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They're attached to the form.

COMMISSIONER BEARD: Okay. Attached is a piece of paper; and if you are even less comfortable talking in front of the microphone and you wanted to write out what your thoughts were and sign that, that will work equally well and become a part of the record.

Yes.

MS. MONROE:

The bottom line is that we want you to be comfortable, I want to hear what you have to say. We would ask, especially when you see a crowd of this size, that you be as concise as you can, and brief. And if you have written materials, we will be glad to accept those as well and make those a part of the record.

So the main thing is we want you to be comfortable and we want to get the information from you.

With that, what we'll do is ask each person to come forward as we call your name. Whoever the first person is, when they do that, what I'll do for ease and also to keep things a little bit smoother, I will ask anybody that has signed up to testify or wishes to testify, if you will all stand and I'll swear you all in at one time. It's a little less confrontational and smoother for everybody.

If you will go ahead and call the first person.

MR. FEIL: The first person I have on the

	Page 13 of
1	list is Virginia Bremer. I apologize if I mispronounce
2	your name.
3	COMMISSIONER BEARD: Come on over here, if
4	you would. If the rest of you who signed up who wish
5	to testify, if you will stand now and allow me to swear
6	everybody in at one time, I would appreciate it.
7	(Witnesses sworn collectively.)
8	COMMISSIONER BEARD: If you will also one
9	last thing to help us and the court reporter. When you
10	come up, if you will give us your name, please spell
11	your last name, and address and we can go from there.
12	VIRGINIA BREMER
13	was called as a witness and, having been duly sworn,
14	testified as follows:
15	WITNESS BREMER: Virginia Bremer, B as in
16	Boy, B-R-E-M-E-R. 3655 Muller Drive.
17	COMMISSIONER BEARD: Thank you. Okay.
18	WITNESS BREMER: I'm here today to make a
19	statement of my dissatisfaction with S&D Utility. My
20.	dissatisfaction actually is threefold. It began prior
21	to a correspondence dated 10-6-92. It continued
22	through the replacement of my meter and subsequent to
23	the replacement of my meter. You gathered probably
24	that I have a problem with my meter.

Okay. Preceding the correspondence of

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10-6-92, S&D Utility was aware that my consumption was excessive of norms by any standard. However, they did not choose to advise me of this until 10-6-92. At that point in time, I got a correspondence in the form of a memo from S&D Utility stating my usage for the past three months. The lowest month was 24,000 and the total was something like 87,000.

The memo indicated that, for usage of this nature, there probably was a leak. I was a full-time resident, I was at no time away, so one would have thought I would have noticed a leak of that magnitude.

Nonetheless, I did immediately on 10-7 call a plumber, Bruce Carrigan Plumbing -- a reputable firm, I've used them before -- and they sent a repairman and he checked the house very thoroughly. Inside the house, the toilets, tub, sinks, whatever; outside the house, the hose locations. He crawled underneath the trailer and checked all the connections underneath the trailer and he concluded that there were no leaks at that time.

He suggested to me that it had to be a problem with the meter.

He did a quickie field test; you know, he had a five-gallon pail and he filled the pail and it appeared to be correct. And he said, "Unless you had

this hose running nonstop for days, there's no indication, that it must be in the internal workings of the meter."

Therefore, I called back Mr. Sims and told him that I had a repair person there and he certified the fact there were no leaks at my mobile and therefore it must be a problem with the meter.

Mr. Sims said that he would be out the next day. And he did advise me that if by chance the problem was not with the meter that I would be responsible for the cost of the switchover.

I, in good faith, had him come out thinking that there's no possible way by the consensus of Mr. Sims himself saying that there must be a leak, the consensus of the plumber saying there were in fact no leaks, and the consensus of myself figuring it was impossible to use close to 92,000 gallons of water in three months unless I was doing swimming pools or something.

Anyway, the following day, 10-8, prompt and courteous service, Mr. Sims came to my house with a person under his employ, Mr. Daley. They arrived at 10:30 a.m. They were to replace the meter. They did no field test, they gave me no estimate of repair costs, they just simply proceeded; and I found no

objection with that at that time.

However, as the day progressed, I found quite a few objections. The first was that Mr. Daley did not seem to be able to remove the meter. He could not undo the joints -- I'm not a plumber, so I'll not sure, but it appeared to me he was having trouble. He gave up on that and cut the pipe so he could get the meter out.

Following that, he realized he could not put the new meter in because the pipe was too short.

Then he tried several times to repair that pipe, to extend that pipe with different types of glue and whatever kind, little blue liquid, I don't know, several different kinds of things. He tried to repair that pipe.

COMMISSIONER BEARD: This is PVC pipe?

WITNESS BREMER: Yeah. He did think he had

it fixed and then he put in the new meter. He did not

have it fixed, there were major leaks on both sides.

I might also add that he did not have a truck, he did not have a tool box, he did not have the supplies needed, the pipes or whatever that were needed. In fact, I loaned him a screwdriver and a saw, he did not even have those basic pieces of equipment.

Eventually, he tried some kind of putty stuff he put around the pipe, that failed. Then he tried

some kind of gauze type stuff that he put around the pipe, that failed. He tried some different kind of fluid, that failed.

20.

Finally, he sent Mr. Sims out -- I might add that he didn't have these; periodically, Mr. Sims had to run out to get these different supplies to fix the meter, which, of course, took time, which was going on the meter they were charging me.

Finally he did go out and get some different type of PVC connection and that worked on my side of the meter. I might add to date, it still dribbles on the Utility side of the meter.

Mr. Daley by any standards in my estimation was professionally incompetent and not knowledgeable at all about the plumbing system that he was repairing.

And probably a competent plumber could have done that same job I would suggest in about an hour. Because I had asked Mr. Carrigan when he was there what would be entailed in changing the meter, and he said it was not a big job, he said about an hour. That was the first two phases of my complaint.

The third phase of my complaint began when I got notice from both Mr. Daley and Mr. Sims via the Utility that I owed \$125 to Mr. Daley and \$40-some to the meter tester and \$18 and change to Mr. Sims for the

water usage that was on the old meter because they found the meter valid.

think.

Now, prior to taking the meter away, I mentioned to Mr. Sims that when the meter was stationary -- you know, no water was being used, the little teeny triangle in the middle wasn't going around -- that the hand, the sweep hand that measured the gallons, did move very slowly. If you looked at it over time with no usage that it did seem to go around.

COMMISSIONER BEARD: What they call creep, I

WITNESS BREMER: Is that what they call it? Okay.

so I told him when he checked the meter to make sure he checked the mechanical parts of it as well as the flow rate, because the flow rate did appear to be accurate when you were using the water. It was when you weren't using water that it appeared to be registering gallons that weren't happening.

Nonetheless, in spite of my suggestion, Mr. Sims via the Utility chose only to have the meter tested for flow.

And I have a list written down that I will submit to you in addition to which I have the flow correspondence which, I might add, has two meters on

it. I don't know why I was charged for both of them; but I got a bill for \$40 of this, but it indicates that two meters, only one of which was mine, that they just tested it for flow. For 100 gallons, I assume, I can't really tell this; but it's 98.8, 100.8, 99.9, so I assume that means gallons. It says what the GPM -- gallons per minute, I guess -- at the different rates.

20.

Therefore, I'm still contesting the fact that I actually used this water. Not to mention that prior to the change of the meter I was living alone, I live alone normally as a course of existence.

Since the change of the meter, which was

October 8th, on October 22nd, my daughter came to stay.

She's relocating to Florida and she's living with me on
a day-to-day basis; in other words, that's her

residence, has been since October 22nd. Also, her

husband has visited for like two weeks at Thanksgiving
and two weeks at Christmas; and he will be coming down
also.

The usage that we have experienced since the meter changed has been 3,300 gallons for the first 20 days, 6,820 for the month of December and 5,280 for the month of November. Three-month gallonage total of 15,400 gallons since the meter has changed. And, if anything, my usage has increased due to additional

This compares with 92,270 gallons which was given on the meter for the first three months. Might have been a little more, maybe three-and-a-half months, however long the meter was in.

Considering these discrepancies and the fact that a competent plumber established that there were no leaks at my house and I will swear under oath that I did not water my lawn 24 hours a day for 14 days, I really feel that there was a problem with the meter that went undetected due to improper screening or whatever they do, testing.

COMMISSIONER BEARD: Okay.

WITNESS BREMER: So that's my problem. To date, I have not paid either one of the bills in saying I am protesting.

COMMISSIONER BEARD: A couple of quick questions. One, at my house, if I was concerned about a leak the first thing I would do is turn all the water off and go look at the meter and watch that little thing and see if it was turning.

WITNESS BREMER: I did that; it was not turning.

COMMISSIONER BEARD: It was not turning.

That's what I call a clue where I come from, to find

out if there was a leak before you even have a plumber crawl underneath.

The Utility is aware you are protesting this; is that correct?

WITNESS BREMER: Yes.

COMMISSIONER BEARD: Okay. I had assumed -WITNESS BREMER: In fact, Mr. Sims told me to
contact you people. And Christmas was there and I just
didn't do anything; and then this hearing came up and I
just took advantage of the hearing.

commissioner BEARD: Staff, what I would like to do is, obviously, follow up on this. And one of the first questions that would come to mind, I would like to know if the old meter is still there and available for inspection. And I'm thinking about the potential situation there where under flow it tests correctly but not when it's flowing that you have some kind of meter creep that can continue to happen.

MR. FEIL: Yes, sir.

commissioner BEARD: We will do that. For everybody's information, typically if the Utility were here, we would have the Utility follow up and give us the details and we would follow behind that. In their absence, we'll make sure we get the information that we need.

	withESS brimer: I have the meter number
2	here, at least the meter
3	COMMISSIONER BEARD: Great. If you will give
4	that information to the court reporter for the record,
5	and then Staff also as a result will have that. And we
6	can pursue that meter in particular and see if I
7	don't know what our rules are on maintaining the meters
8	in the water industry when there's a protest.
9	MR. FEIL: I couldn't give you a detailed
10	breakdown right now.
11	COMMISSIONER BEARD: Okay. But we will
12	pursue this.
13	WITNESS BREMER: Okay. There is a copy of
14	the bills and the plumber's statement. Thank you very
15	much.
16	COMMISSIONER BEARD: Thank you very much.
17	MR. FEIL: Did you want to assign an exhibit
18	number to those bills?
19	COMMISSIONER BEARD: Yeah. I think so. It
20	would be Exhibit No. 1?
21	MR. FEIL: Exhibit 1, yes, sir.
22	(Exhibit No. 1 marked for identification.)
23	(Witness Bremer excused.)
24	-
25	COMMISSIONER BEARD: Okay. And for those of
	ē .

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WITNESS BREMER: I have the meter number

you who are not aware, these are members of the Florida 1 Public Service Commission Staff that will be helping me 2 as we further investigate these kind of things. 3 Go ahead. MR. FEIL: I have Barbara Arnold, the next 5 name on the list. 6 BARBARA ARNOLD 7 was called as a witness and, having been duly sworn, 8 testified as follows: 9 COMMISSIONER BEARD: Good morning. 10 WITNESS ARNOLD: Good morning. I live at 11 38441 Willoughby Drive. 12 COMMISSIONER BEARD: And it's Barbara Arnold? 13 14 WITNESS ARNOLD: Barbara Arnold, A-R-N-O-L-D. My toilet bowl overflowed on Saturday afternoon, 15 December 12, of 92. The plumber came the following 16 Monday afternoon. After using a snake in my line, he 17 found nothing. It was 5:00 p.m., so he said he would 18 19 return at 10:00 the next morning to probe and dig to find the obstruction. He suggested it could be roots 20 . where my line connected to the main line. 21 22 After thinking this over, I decided that 23 evening to call S&D Utility to explain the situation. Mr. Sims answered and said he would be in the park the 24

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next morning. The next morning, the plumber and

assistants probed and dug to locate where my line entered the main. He found a tee connected to a larger clay pipe, which he cut off and the clay pipe sagged. He also cut my pipe entering the tee and on the other side Mr. Knapp, who owned the other pipe. This tee serviced two mobile homes.

The plumber showed us that the larger clay pipe was closed with roots. At that time, or soon after, Mr. and Mrs. Bird came and I believe Mr. Bird took some pictures of this closed pipe closed with roots.

Meanwhile, a neighbor had summoned Mr. Knapp, who owned the other property. I believe he rents. And there was no one at that time using his mobile.

Mr. Knapp and I felt that the clay pipe was part of the main, so it should not be our responsibility. Mr. Sims claimed he was only responsible for the main line. The plumber did not want to commit himself, but he did tell me later that on the tee going into a main line, if it was not in your line, it was considered part of the main line. That's all he would say.

The plumber cleaned the clay pipe -- he had to or I could not use my bathroom -- leading into the main and removed a mess of roots. He told Mr. Sims

that this main, his main, was filled with roots so this was only a temporary job, we would have more trouble. 2 Mr. Sims still said that he was not 3 responsible. 4 Mr. Knapp and I each paid half of a \$250 5 bill. On December 16, I mailed my bill, \$125, to S&D, 6 asking the Utility to reimburse me. I have received no 7 8 apply. COMMISSIONER BEARD: Okay. I would like to 9 do some work on this one as well. Number one, I would 10 like to know who installed the pipe up to the tee, if 11 we have records on that. It sounds as though it was 12 installed by the Utility but we need to find that out. 13 We'll pursue this as well. 14 15 Yes, ma'am. WITNESS D. BIRD: I'm Dorothy Bird and my 16 17 husband and I were both present at that. There is a part of that clay pipe available for inspection if your 18 Staff needs to look at it. 19 20. COMMISSIONER BEARD: Okay. 21 (Witness Arnold excused.) 22 MR. FEIL: The next name I have is William 23 24 Knapp. WITNESS D. BIRD: I don't believe he's here. 25

1 MR. FEIL: There was a question mark listed 2 by his name. 3 COMMISSIONER BEARD: Okay. Well, we'll go 4 ahead. 5 MR. FEIL: The next name I have is Lamont Wilch. 6 LAMONT WILCH 7 was called as a witness and, having been duly sworn, testified as follows: 8 9 WITNESS WILCH: I'm Monty Wilch or Mont Wilch, W-I-L-C-H. I reside at 38525 Cone Drive. 10 11 Last winter, I think it was in February, 12 there was a leak on my property and it was starting to undermine the slab on my storage unit. And I contacted 13 14 Sims several times and he wasn't really concerned about it. Well, I did find him over at his office one day 15 16 and I told him that, "I think this is an emergency;" 17 because I was estimating maybe 60 gallons an hour it 18 was leaking, and this had been running for three or 19 four days. And he did finally come out the next day and 20 he brought a helper along. And they dug it up, the 21 line, they found the leak. It was right by the meter 22 23 that belongs to my neighbor. I have two meters on my 24 property; and the way I understand it, I should have

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one meter on my property, my own meter. Mr. Garrett's

meter is also located on my property and that's the issue. 1 When they had this dug out or dug up, I 2 suggested to Sims that while he has this dug up here 3 let's just move the meter over to my neighbor's 4 property where it belongs. And he says, "No, I'm not 5 going to do that." 6 And then I can't remember whether it was 7 his helper or whether it was Sims that said they put 8 this meter where public service told them to put it. 9 (Laughter) 10 Well, I had no argument there I -- maybe you 11 people did tell him where to put it but --12 COMMISSIONER BEARD: Yes, sir. We go out 13 when every meter is installed in the state of Florida 14 and have them -- (Laughter) 15 WITNESS WILCH: I knew that. 16 17 COMMISSIONER BEARD: As a matter of fact, I go on most of them myself, just to make sure they're 18 19 right. (Laughter) 20. WITNESS WILCH: Good. Good. So, consequently, I still have two meters on my property and I 21 still say that they should move that over to Mr. Garrett's 22 property and everybody would be happy. That's all have I 23 24 to say. 25

COMMISSIONER BEARD:

2 MR. FEIL: Mr. Commissioner, I would like to 3 ask the witness one question. COMMISSIONER BEARD: Yeah. 4 5 MR. FEIL: Mr. Wilch, can you give me an 6 opinion as to whether or not your quality of service 7 has improved since the rates went up? WITNESS WILCH: I just arrived two days ago 8 9 from Colorado. I'm down here three months out of the year. I don't know, I haven't used any water. 10 11 MR. FEIL: Thank you. 12 WITNESS WILCH: You're welcome. COMMISSIONER BEARD: Thank you very much. 13 14 (Witness Wilch excused.) 15 MR. FEIL: Commissioner, Mr. Rieger, I believe 16 17 has some knowledge regarding the meter installations and the piping around here, so --18 19 MR. RIEGER: We'll address that. 20 COMMISSIONER BEARD: 21 MR. FEIL: The next name I have is Alvin 22 Lachapelle. I hope I pronounced your name correctly, sir. ALVIN LACHAPELLE 23 was called as a witness and, having been duly sworn, 24 testified as follows: 25

WITNESS WILCH: Thank you.

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1	WITNESS LACHAPELLE: My name is Alvin
2	Lachapelle, L-A-C-H-A-P-E-L-L-E. And my complaint is
3	about office hours. I mean, Mr. Sims has posted in his
4	office door a sign that keeps changing monthly. One month
5	it might be Wednesday, 10:00 to 12:00; another month it's
6	Thursday, 9:00 to 11:00; we never know when the office
7	hours are going to be, so we have to keep checking the
8	office hours. And on two occasions, I have offered him my
9	check for my water and sewer bill and it wasn't on an
10	office day so he refused to accept my checks. I can only
11	deliver my check on an office hour day and that's my
12	complaint.
13	COMMISSIONER BEARD: You haven't seen any
14	office hours in the middle of night, have you?
15	WITNESS LACHAPELLE: Well, yesterday was an
16	office hour day and he didn't show up at all. So that
17	happens frequently also.
18	COMMISSIONER BEARD: Okay.
19	WITNESS LACHAPELLE: Thank you.
20	COMMISSIONER BEARD: Thank you very much.
21	(Witness Lachapelle excused.)

22

23

24

MR. FEIL: Mr. Commissioner, the next name I have is Marie Kellnhofer.

1 MARIE KELLNHOFER

was called as a witness and, having been duly sworn,
testified as follows:

WITNESS KELLNHOFER: My name is Marie
Kellnhofer. I live at 3652 Muller Drive. Kellnhofer
is spelled K-E-L-L-N-H-O-F-E-R.

COMMISSIONER BEARD: Thank you.

MS. KELLNHOFER: I have two complaints but the first one which happened last year has been resolved. But do you want this for the record anyway?

COMMISSIONER BEARD: Sure.

MS. KELLNHOFER: Okay. Last year, my husband went out in the back yard and he noticed a big pool of water. It was not on our property, it's right behind our property.

So we knew there was a leak there and so we notified Mr. Sims. And he came -- well, all right, this is the letter I have, I think it's better if I read it.

The water was bubbling up out of a PCV two-inch pipe and spreading around the area. Suspecting that this must be the location of the water main, we called Mr. Sims at his home in Tampa. This was about 4:00 p.m. on a Thursday. Mr. Sims seemed polite and said, "I'll take care of it tonight or

tomorrow morning." We reminded him that a lot of water was going to waste and we had a mere trickle of water from our faucets.

He didn't show up that evening or on Friday morning by 9:00 a.m. So my husband got on his bicycle and rode up to the office. Mr. Sims was there. And when asked why he didn't show up, he said we should call a plumber and it wasn't his problem. That seems to be his favorite by-word.

A plumber was working in the neighborhood, so we asked him to walk over and take a look. He did so and said he would fix it, but who will pay for it? He won't work for Mr. Sims because he doesn't pay his bills. We said we'd pay.

He said he had another job to go to but would come as soon as Mr. Sims would shut off the water.

We'd only have to call the plumber's office and he'd get the word and he'd come right over.

Well, my husband went back to Mr. Sims to ask him to shut off the water. Mr. Sims reply was, "You see this stack of papers? They're all from the Commission and I have to abide by their rules. I can't shut the water off until they tell me I can. Before I can, you will have to notify everyone in the park of the time it will be shut off."

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Well, the water didn't get shut off. said we could call the Commission if we wanted to, he wasn't going to call them.

On the third trip to the office to urge him to shut the water off so we could get it fixed, he handed Clarence a message memo of which I'm sending you a copy -- of which I did. And on that memo he said that they had had trouble with that when Mr. Peare owned the place that we live in. And he came, and he said he only put in a temporary repair and Mr. Peare was supposed to have it fixed. It is not on our property, it is where it hooks onto the main.

I called Mr. Peare, the former owner of our home, and he denied that Mr. Sims said he had only made a temporary repair, and said Mr. Sims was a liar and always has been. Now, those are aren't my words, those are Mr. Peare's words.

By this time, Clarence gave up trying to reason with Mr. Sims and was very emotionally upset, as he has medical problems. Then Mr. Bob Lindahl, our Association President whom you've met when you were here at our clubhouse, offered to talk to Mr. Sims. By that time, the plumbers were finished for the day; and it being Friday, they were finished for the week. plumber had told us they get time-and-a-half on

1 | evenings and Saturdays, \$60 per hour.

20.

Well, Mr. Sims came to the park on Saturday morning, called Mr. Lindahl and asked what time we wanted the water off. Mr. Lindahl called us and we said we weren't paying \$60 an hour for a plumber on Saturday when we could have had one for \$40 on Friday.

By now we didn't even have a trickle of water in our house, but the lake in the back was getting bigger. We said we would schedule a plumber for 9:00 a.m. on Monday. Mr. Sims returned to his home in Tampa without even coming to have a look at the lake.

By Monday a.m. the water had spread into two more neighbors' yards. When Mr. Sims arrived Monday morning, he again called Mr. Lindahl, not us, and asked what time to shut off the water. When told again 9:00 a.m., he said, "I'll shut it off right now." Which was 8:45 a.m.

The plumber arrived about the same time, put a pump in the washed out hole, and began pumping out water as they dug. After about an hour of pumping, they were able to get to the problem.

As they dug, pieces of rags and plastic came out on their shovels. These must be evidences of the temporary repairs Mr. Sims made when Mr. Peare owned the home.

_ .

The two leaks were still gushing water when they uncovered them, even though the system was shut off. The leaks were at each end of a nipple between the shutoff and the main. Tree roots had found this leak and had to be cut away with a jackknife to expose the problem.

His temporary repair must have been to tie a rag from our shutoff valve to his line to hold the leak shut.

This repair cost us \$99.43 for 2.5 hours labor and \$8.40 for the parts. We were without water for three days. We have better pressure now than we've ever had since we lived there, which is evidence that's been leaking a long time.

And the rest of the letter I just said that we don't think Mr. Sims is the right person to be running a utility, we can't count on him for any service or cooperation in the event of problems.

COMMISSIONER BEARD: Let me ask you a question just so I can get clear in my mind. Where this leak is occurring, where is your meter in relationship to that?

WITNESS KELLNHOFER: Now, our meter, I thought that's where he'd put the meter in. But he did not, he put it right up by the back of our house and I

1	have another complaint about that.
2	COMMISSIONER BEARD: So in other words, if I
3	was to trace a line from your house, it would go to the
4	meter and then it would keep coming out to where this
5	leak was?
6	WITNESS KELLNHOFER: We didn't have meters at
7	that time. The meter was put in while we were gone
8	this summer.
9	COMMISSIONER BEARD: Okay. But where the
10	meter is now and where the leak is, it's on his side of
11	the meter?
12	WITNESS KELLNHOFER: Yes. Uh-huh. Right.
13	COMMISSIONER BEARD: Okay.
14	WITNESS KELLNHOFER: Well, that was anyway
15	COMMISSIONER BEARD: Can we have a copy of
16	that for the record?
17	WITNESS KELLNHOFER: Yes, you had a copy. Do
18	you want another copy?
19	COMMISSIONER BEARD: Yeah.
20	WITNESS KELLNHOFER: What shall I do with
21	this?
22	COMMISSIONER BEARD: Just give it to the
23	court reporter there when you get done. That's fine.
24	That will be Exhibit No. 2.
25	(Exhibit No. 2 marked for identification.)

WITNESS KELLNHOFER: Well, anyway, the

Commission helped resolve that. You got ahold of Mr.

Sims; and Mr. Sims wrote, "Concerning your letter dated

March 13, 1991, and postmarked March 18, we would

appreciate your sending us copies of the cost incurred

for proper reimbursement." Then I got another one,

"We are enclosing a check in the amount of \$99.43 as

per your letter of March 28," which we received on

April 2. So that problem was resolved by Mr. Sims, he

did pay for it. That was the first one.

Okay. Now, we have another one. On Friday,
September 18, we returned to our home at 3652 Muller
Drive, Shady Oaks, from up north. We had notified Mr.
Sims that we were returning on that date and wanted the
water turned on. We had no water, so we called Mr.
Sims at his Tampa home at 5:30 p.m., this was also on a
Friday night. He said he wouldn't come out any more
that night and didn't know if he could come on Saturday
either. Well, I said, "Then you mean we have to be
without water all weekend?" And he didn't answer that.

So we went to a restaurant because we didn't have any water to cook any food. And after we returned, the telephone rang and it was Mr. Sims and he said he was trying to get ahold of us. And I said, "Well, we had to go out eat because we didn't have any

water to cook with."

So on Saturday a.m. he did come. He brought his son with him. The son dug down beside the meter box which had been installed while we were gone. And it's just a couple feet away from the back of our house. At the back of our house we had a shutoff valve where we could shut our water off when we go away. And we have a white PVC sleeve over our shutoff valve with a cap over it.

Well, my husband picked up the cap and there was nothing under it but dirt. The pipe was gone. So the son dug down beside the meter box which had been installed while we were gone. It was installed near our own private shutoff, which is two feet from the house.

He said, "The water has been on all the time." We asked, "Where is our shutoff valve and sleeve that we had to shut off our house water?"

The son dug some more and he found the sleeve that was buried in the hole along with our shutoff valve. He turned on our shutoff valve and the water went on in the house, but there was a bad leak at the adaptor to the valve.

He said, "That's your problem." You see, there he went again, "It's beyond my meter."

We said, "Whoever did the plumbing cracked that adaptor when they disturbed it to join the pipe to your meter."

He said, "That's the contractor's problem, not mine." With that, he left.

We asked him to leave the hole open so we could keep our eye on the leak. On Monday morning, we reached our plumber, Mr. Carrigan, and he came right over and made the repair. He, too, said that the fitting was definitely cracked by being disturbed by the plumber or the persons installing the meters.

We feel that Mr. Sims should pay for this repair bill, as it was his crew's carelessness that caused it. And then I mentioned in my letter that there were other bad leaks throughout the park, and that he knew about them; and since that he has fixed some of those leaks.

Well, anyway, we got the reply from your Commission. You acknowledged my letter and said you'd look into the matter and get back in touch with you at the conclusion of the investigation. I got another note from you that said, "This is a follow-up to your complaint concerning the leak discovered in your pipe. You contacted Mr. Sims, and Mr. Sims did report that it appears that our shutoff valve to our house from the

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meter was possibly dislocated by the contractor. Mr. Sims also stated that he did not intend to reimburse you.

"Since it appears you have a damage claim, the Commission does not have the authority to adjudicate claims for loss or damage. Your recourse would be to go through the courts."

So that's our complaint. And our bill is what, \$48.87. I don't think it would pay to go to court over that.

COMMISSIONER BEARD: And I understand that.

But I also am not in a position to break the law by

trying to do something that I don't have the authority

to do.

However, as a result of this hearing and the things that we find out, sometimes those get resolved just as your first complaint did. And we'll see what we can do to assist; but I am not in a position to, as I say, adjudicate damage claims. Because per the statutes, whenever the circuit courts or the courts try to stick their nose into my business, I get pretty angry; and the opposite of that is when I start sticking my nose into their business, they like to slap me around, too.

But we'll see if we can help with some pressure if that's the appropriate thing to do. The

1	problem is in a contested claim like that, I don't have
2	the authority to make that decision and say "Pay her,"
3	or, "Don't pay her." Okay.
4	WITNESS KELLNHOFER: The first time he
5	listened to you.
6	COMMISSIONER BEARD: Right. But had he
7	chosen not to listen to us, that would have been in the
8	same position.
9	WITNESS KELLNHOFER: Right. And the way he
10	installed the housings around the meters, a lot of them
11	were are sticking up that far, you know, you couldn't
12	mow your lawn. So you have to dig it up and put it down
13	properly. And, there were a lot of them like that.
14	COMMISSIONER BEARD: It's difficult sometimes
15	for a Utility to listen when they're not even here.
16	WITNESS KELLNHOFER: That right. That's right
17	COMMISSIONER BEARD: Okay. Thank you.
18	(Witness Kellnhofer excused.)
19	
20	MR. FEIL: The next name I have, Mr.
21	Commissioner, is John Clopton.
22	JOHN CLOPTON
23	was called as a witness and, having been duly sworn,
24	testified as follows:
25	WITNESS CLOPTON: My name is John Clopton,
	FLORIDA PUBLIC SERVICE COMMISSION

that's C-L-O-P-T-O-N. And I live at -- just a second, 1 (Laughter) 38504 Montigo Drive. 2 When I bought my trailer, there was a meter 3 in it. 4 Please, if you all would COMMISSIONER BEARD: 5 hold it down, I can't hear. 6 WITNESS CLOPTON: When I bought my trailer, 7 there was a meter in it. Then I was working on my 8 trailer, then I come back and he took the meter away 9 from me. And he told the little lady that I bought the 10 trailer off that there was \$400 assessments on the 11 meter, so she had to pay that to the title company for 12 him to bring the meter back. Then he brought the meter 13 back the next day, so the title company had to pay him 14 \$400 out of her escrow money. 15 Then, on top of that, I have been complaining 16 about my black water. My toilet, well, a couple of 17 people have even noticed it, I have to clean it every 18 day, it was just black where the black water is coming 19 in. And then for about four or five days it was 20. nothing but black, you couldn't even drink it, not 21 alone take a bath with it or anything. 22 COMMISSIONER BEARD: Is that something that 23 24 comes and goes? WITNESS CLOPTON: It's been like that for the 25

4	Tase two of chief months how.
2	COMMISSIONER BEARD: Is there any odor?
3	WITNESS CLOPTON: Sometimes a little bit of
4	odor with it.
5	COMMISSIONER BEARD: Okay.
6	WITNESS CLOPTON: And here lately I've been
7	buying bottled water.
8	COMMISSIONER BEARD: Okay. We want to check
9	on that as well. Thank you.
10	(Witness Clopton excused.)
11	
12	MR. FEIL: The next name I have is H. B.
13	Reedy.
14	WITNESS D. BIRD: I don't believe Mr. Reedy
15	is here.
16	MR. FEIL: All right. I had a question mark
17	by his name.
18	WITNESS D. BIRD: And Ms. Spalo is not here.
19	MR. FEIL: All right.
20	WITNESS D. BIRD: Well, I know he's here. Jo
21	e, do you want to testify to your problem?
22	COMMISSIONER BEARD: I apologize, but let us
23	go through our process. If they don't want to talk,
24	they don't have to come forward if they'd rather write
25	or whatever. And then in a minute, once we go through

these names, if anybody has changed their mind and wishes 1 to speak, I will give them an opportunity as well. 2 MR. FEIL: Ms. Spalo? Mr. Chaney, do you 3 wish to speak? The next name I have is Dorothy Bird. 4 WITNESS D. BIRD: Could I defer to Robert 5 first? 6 Certainly. Robert Bird? 7 MR. FEIL: 8 ROBERT BIRD was called as a witness and, having been duly sworn, 9 testified as follows: 10 11 WITNESS R. BIRD: Thank you. My name is Robert Bird. I live at 38553 Monet Drive. I'm placing 12 in the record a letter from a customer who did not wish 13 to speak at this time. 14 15 COMMISSIONER BEARD: Okay. WITNESS R. BLRD: The customer is Elmer Dean, 16 38536 Cone Drive. This is dated January 6, 1993. And 17 he states: "I have been turning the water on and off 18 for a relative next door to us for the past five years 19 and have never had a problem. On January the 5th, I 20 was asked to turn the water on again. I proceeded to 21 do so and there was a trickle of water. This has 22 23 happened since the meter was installed. I've never been comfortable talking to the owner of the facility 24

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but did so on January the 5th. I told him the problem.

He asked if I got water through the meter? And I said, 1 'Yes, a trickle.' He said, 'It must be a valve. I'll 2 be in the park tomorrow.' And that's January the 6th. 3 "Dick showed up at about 12:00 noon January 4 He proceeded to check out the situation and the 6th. 5 removed the meter. The trickle was still coming 6 through the pipe. Dick informed me he's going to shut 7 the water off on Wednesday, January the 13th, as he 8 would have to get a digger in to dig up his line. He 9 said our relatives could use our facilities and he 10 would reimburse us for the use of the water." And 11 that's signed Elmer Dean. 12 There is an addendum: "Our relatives are Mr. 13 and Mrs. James Christensen. Mr. Christensen is the 14 owner of record of the house located at 38530 Cone 15 Drive, next door to mine, and pays a water bill to the 16 Utility each month. I believe he is entitled to his 17 18 own service and should not have to wait a week or so to have water at his house." And that's signed Elmer 19 20 Dean also. COMMISSIONER BEARD: Okay. Thank you. 21 22 MR. FEIL: Mr. Commissioner, if we could have that letter identified as Exhibit 3? 23 COMMISSIONER BEARD: Okay. 24

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(Exhibit No. 3 marked for identification.)

(Witness R. Bird excused.)

MR. FEIL: Dorothy Bird?

20.

DOROTHY BIRD

was called as a witness and, having been duly sworn, testified as follows:

WITNESS D. BIRD: My name is Dorothy Bird,
B-I-R-D. I live at 38553 Monet Drive. And I am
speaking on behalf of Shady Oaks Owners Association. I
would like to read into the record a summary of our
review of the quality of service to the Utility
customers.

We wish to address the following areas of concern with regards to performance of the above-named Utility, Shady Oaks Mobile-Modular Estates,
Incorporated, for the period April 1, 1992. through January 6, 1993. One, communications and customer relations; two, customer billing; three, maintenance and operation of plant; four, installation of meters; and five, utility response to customer service problems.

In the area of communications and customer relations: There is no secure drop box or letter slot provided at the office for deposit of payments. An unattended cardboard box unsecured and with no

2 area

provision for being locked is provided in the office area for this purpose. The box carries a hand-lettered disclaimer that says "Not responsible."

There has been no attempt on the part of the Utility to educate customers about tariff provisions, possible violations and probable consequences of them. Although the tariffs are available in the office of the Utility for any customer to inspect, the Utility office is open only two hours per week on a constantly changing schedule. And this makes any kind of business transaction with the Utility exceedingly difficult. Many customers are reluctant to call the Utility when they have service problems, because of fear of verbal abuse or intimidation by the owner.

Another concern is our ability to reach the Utility by telephone. The telephone in the office during the periods it is not open directs the caller via a recorded message to a Tampa long distance number. It does not say that one may call collect. The monthly bill also lists the same Tampa long distance number for emergencies, it does not specify to call collect.

Because the office is so seldom open, this number becomes in effect the only number at which one can expect to reach the Utility, whether emergency or routine call. The customer thus must pay long distance

charges for most calls to the Utility. Further, there is no local agent that can be called in case of receiving no answer or a recorded message at the Tampa number.

The service personnel located in Tampa also have a 45- to 60-minute drive time to the plant located in Zephyrhills depending on the traffic situation at the time of the problem. We have already experienced a one-day water outages due to this system of response. At one time the Utility was advised that hiring a local agent or using a personal beeper might be a prudent solution. This improvement has not been activated.

Customer billing: The bookkeeper has been very cooperative about answering billing questions, providing itemized statements, and making required adjustments.

Maintenance and operation of the plant:

Leaks on the Utility side of the meters are still being left unrepaired for unnecessarily long periods of time.

Water is still shut off to the entire park when repairs are necessary to any part of the system, although we have been advised this is scheduled for change on January 13, 1993. The hook up to the County sewer lines which was to be completed by January 1, 1992, has yet to be started. We have a concern about the life

expectancy of the sewage treatment system. We have been told that the system has very serious problems. What happens when it fails?

1.3

Installation of the meters: The meters were not installed by a licensed plumber, and the installation made in a most unprofessional manner, with many instances of holes left uncovered, boxes set too high, meters being placed too deep, and many of these situations have yet to be corrected.

While all the customer meters have now been installed, in the process of installation a number of previously working systems were disrupted. In the instances where customers have returned from vacation to find water service problems where there were none before, we believe the Utility should assume the responsibility of determining and correcting these problems.

The Utility response to customer service problems: The Utility's customers have been made aware and do understand that service complaints should initially be brought to the attention of the Utility.

Recent service complaints have concerned meter accuracy — for example, excessively high gallonage readings — disruption of water flow apparently caused by faulty meter installation, and sewer blockage. When these

were brought to the Utility's attention, the response
has been to instruct the customer to hire a plumber to
investigate the problem, prior to a thorough field
investigation by the Utility. It seems that the burden
of proof is being placed upon the customer. We believe
it belongs to the Utility.

conclusion: In recent weeks, we have seen some efforts by the Utility to improve customer relations. Often in the past, to avoid humiliation and/or hostility, customers have buffered their communications with the Utility through an Association Board member. We are therefore reluctant to recognize these efforts as a permanent change until enough time has lapsed to observe the Utility's interaction with the larger share of the customers.

And I will give you a copy of that for the record. May I enter into the record some previous correspondence and documents that were on file with the Staff but are not a part of this hearing?

COMMISSIONER BEARD: Sure.

WITNESS D. BIRD: All right. Then we have some documents that we filed with Denise Vandiver dated March 25, 1992, and also another one dated September 11, 1991, as well as this one that I'm going to give you.

We also would like to enter into the record

at this time signed statements regarding unsatisfactory 1 quality of service from the following customers of the 2 Utility: John Boyce, Helen Wolters -- and would you 3 like these names spelled? I'll give you a list. 4 COMMISSIONER BEARD: If you'll just give the 5 list to -б WITNESS D. BIRD: All right. Elizabeth 7 Jacob, Alvin Lachapelle, Carrol Meeusen, Ruth Tutt, 8 Carolyn West, William Knapp, and Elinor Spalo. 9 And we would also like entered into the 10 record as exhibits of unsatisfactory quality of service 11 during the period March 1, 1991, through January 6, 12 1993, the following documents: A letter from Shady 13 Oaks Owners Association to the Public Service 14 Commission, Charles Hill, dated May 15, 1991. Do you 15 need a list of these that I want to enter? 16 COMMISSIONER BEARD: If you will simply give 17 those to her. 18 WITNESS D. BIRD: I can give the list to her 19 and then she can put it in, and that will save you time. 20 COMMISSIONER BEARD: We'll do that and we'll 21 have this as a Composite Exhibit No. 4. 22 MR. FEIL: Yes, sir. 23 (Composite Exhibit No. 4 marked for 24

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identification.)

1	WITNESS D. BIRD: Okay, fine. Thank you very
2	much.
3	COMMISSIONER BEARD: Okay. Thank you.
4	MR. FEIL: Mrs. Bird, if you don't mind I do
5	have one question. In your opinion as representative
6	of the Homeowners Association, has the quality of the
7	Utility's service improved since the rates increased?
8	WITNESS D. BIRD: Overall, no. There has been
9	as I stated, some signs of improvement, but only in
10	isolated areas; and we are still having problems having
11	the Utility assume what we feel to be their duties.
12	MR. FEIL: All right, thank you.
13	(Witness Ms. Byrd excused.)
14	 -
15	MR. FEIL: The next name I have is Robert
16	Lindahl.
17	MR. LINDAHL: I'm going to decline. I think
18	Dottie has summarized my feelings.
19	COMMISSIONER BEARD: Okay.
20`	MR. FEIL: Are there any other customers that
21	wish to speak? Sir, have you been sworn in?
22	UNIDENTIFIED SPEAKER: No, I haven't. I'm
23	sorry, I just decided I wanted to speak.
24	COMMISSIONER BEARD: Why don't you do this if
25	would, come on over to the mike so the court reporter

can take it down and I'll swear you in just briefly.

EDMUND POIRIER

was called as a witness and, having been duly sworn, testified as follows:

COMMISSIONER BEARD: Your name and address?

WITNESS POIRIER: My name is Edmund Poirier,
that's P-O-I-R-I-E-R. I live at 38517 Willoughby
Drive.

Now, it is only by listening to the comments that have been made that I realized that I had a problem; that, therefore, I did not yet contact Mr. Sims on it, but I do wish to bring it up here. It deals with the elevation of the water meter cover.

Now, early in December, I was doing some repair work to the house and I fell from a ladder. That has nothing to do with the Utility, but I did fall across this meter box. And I feel -- well, I know that I must have cracked several ribs because I'm still in pain as of today. I did not go see a doctor because I'm sure that I would have been told to just rest and not exert myself, and that's what I'm doing.

But, nevertheless, this box, cover box, sticks out of the ground some four inches above the grass level, and I fell immediately right across the cover. So I do realize that by hearing the other people speaking that I

have a problem and I will contact Mr. Sims about it to see 1 2 if I can get it corrected. 3 (Witness Poirier excused.) 4 5 COMMISSIONER BEARD: Okay. Thank you. MR. FEIL: Is there anybody else here who 6 would wish to speak? 7 8 COMMISSIONER BEARD: Okay. Next would be 9 Staff. All right, moving along? MR. FEIL: Staff would call Stanley Rieger to 10 11 the stand. COMMISSIONER BEARD: For you all's 12 information, as he's coming, let me briefly tell you 13 what typically happens in a case here. 14 The Staff witnesses, as anybody else, has 15 prepared testimony, written testimony, that they have 16 filed in the case in advance. And we typically will take 17 that testimony and do what we call entering it into the 18 record as though it had been read into the record. 19 way it becomes an official part; it helps us to save a 20 little bit of time. It also helps people to know what the 21 testimony is in advance so that people have some idea of 22 what the witness is going to say and they can prepare any 23

Go ahead.

questions they might have.

24

1	STANLEY D. RIEGER
2	was called as a witness on behalf of the Staff of the
3	Florida Public Service Commission and, having been duly
4	sworn, testified as follows:
5	DIRECT EXAMINATION
6	BY MR. FEIL:
7	Q Sir, would you state your name and address
8	for the record, please?
9	A My name is Stanley Rieger. I am an engineer
10	with the Florida Public Service Commission. My address
11	is 101 East Gaines Street, Tallahassee, Florida.
12	Q Mr. Rieger, did you file prefiled testimony
13	in this case consisting of five pages?
14	A Yes, I did.
15	Q Do you have any corrections to that
16	testimony?
17	A I do have a correction. Some words were
18	omitted on Page 3 of my testimony, Line 25, the words
19	"did not" were omitted. The beginning of the sentence
20	should read, "The Utility did not install the meters in
21	a timely manner."
22	Q Other than that correction, if I asked you
23	the questions in your testimony again here today, your

A Yes.

24

25

answers would be the same; is that correct?

MR. FEIL: Mr. Commissioner, at this time I ask that Mr. Rieger's testimony be inserted into the record as though read. COMMISSIONER BEARD: His written testimony will be inserted into the record as though it had been read. (By Mr. Feil) And Mr. Rieger, did you have any exhibits attached to your testimony? I have adopted the exhibits from Ms. Jenny Α Lingo's. Q All right, thank you.

DIRECT TESTIMONY OF STANLEY D. RIEGER 1 Q. Would you please state your name and business address? 2 A. Stanley D. Rieger, 101 East Gaines Street, Fletcher Building, Tallahassee, 3 Florida 32399-0873 4 By whom are you employed? 5 I am employed by the Florida Public Service Commission. 6 7 In what capacity? Q. I am employed as an Engineer in the Division of Water and Wastewater. 8 Α. How long have you been employed in that capacity? 9 Q. I have been employed in this capacity since April, 1981. 10 11 Briefly describe your duties? My general responsibilities normally include, but are not limited to the 12 13 following: 14 Participation in formal and informal rate proceedings involving water and sewer utilities under the jurisdiction of the Public Service 15 16 Commission: Review and evaluation of rate applications; preparation and 17 (b) analysis for special projects; preparation of testimony, giving 18 19 testimony and preparation of cross-examination questions for rate cases 20 in which I am involved; 21 Performance of detailed inspection of utility plants; 22 Inspection of utility condition and appearances of plant; (d) Review of capacity of treatment plants; 23 (e) Review of operational data relating to test years; 24 (f)

Review of treatment costs;

25

(g)

- (h) Review of operating personnel and their duties and salaries;
- 2 (i) Inspection of water meters and meter programs;
 - (j) Determination of what equipment is on hand to service systems;
 - (k) Review of booked plant value;
 - (1) Analysis of utilization of plant items;
 - (m) Review of upgrading requirements
 - (n) Review of operating and construction permits;
 - (o) Check for citations currently outstanding;
 - (p) Obtain permit and approval numbers from regulatory agencies.
 - (q) Preparation of original cost studies on utility plant.
- 11 | Q. Please describe your educational qualifications and experience?
- 12 A. I received a Bachelor of Arts Degree from Washburn University of Topeka,
- 13 Kansas, in 1974, with a major in Mass Communications. From 1974 to 1981, I
- 14 was employed by the City of Tallahassee, Florida, as a wastewater treatment
- 15 plant operator. I am currently certificated by the Florida Department of
- 16 Environmental Regulation as a Class "A" Wastewater Treatment Plant Operator
- 17 and as a Class "C" Water Treatment Plant Operator. Also, I am certified by
- 18 | the Florida Water and Pollution Control Operators Association as a Class "C"
- 19 Wastewater Collection Technician and a Class "C" Water Distribution
- 20 | Technician.

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- 21 Q. Have you participated in rate cases in your capacity as an Engineer with
- 22 | the Public Service Commission?
- 23 A. Yes I have.
- 24 Q. As part of your duties as an Engineer, are you occasionally assigned
- 25 duties in relation to rate cases?

- 1 A. Yes I am.
- 2 | Q. Were you given such duties in relation to the Shady Oaks staff assisted
- 3 rate case Docket No. 900025-WS?
- 4 A. Yes I was.
- 5 Q. What is the present status of the Commission- ordered installation of
- 6 meters at the Shady Oaks Subdivision?
- 7 A. Meters to all of the utility's customers have been installed.
- 8 Q. When were they installed?
- 9 A. On June 5, 1992, the Commission received a letter from the utility stating
- 10 that meters were installed for all of its residential customers. On June 17,
- 11 1992. I conducted an on-site inspection and verified that the residential
- 12 customers were metered and that the utility was nearing completion of the
- 13 | installation of meters for its general service customers.
- 14 | Q. Has the Commission formally recognized the installation of the meters?
- 15 A. Yes. As shown in Exhibit FJL-2, by Order No. 24084 issued February 8,
- 16 | 1991, the Commission recognized the installation of the meters and approved
- 17 the implementation of base facility and gallonage charges.
- 18 Q. You stated that when you conducted the on-site inspection on June 17,
- 19 1992, the utility was completing the installation of meters for its general
- 20 service customers. Would you say that June 17, 1992, was the day of
- 21 | completion of that project?
- 22 A. June 17, 1992 was the day of completion of the meter installation project.
- 23 Q. Did the utility comply with the Commission orders to install water meters
- 24 in a timely fashion?
- 25 A. No. The utility installed the meters in a timely manner in accordance

with Commission Order No. 24084. PAA Order No. 24084 required the utility to 2 install water meters for all its customers within six months. As shown in 3 Exhibit FJL-3, Order No. 25296, issued on November 4, 1991, found that the 4 utility had failed to comply with Order No. 24084. One part of the utility's 5 noncompliance was its failure to complete the installation of meters. Citing 6 problems with customers not paying their bills because of a court dispute over 7 the utility's rates, the utility was allowed in Order No. 25296 an additional 8 five months to install the meters. Noting that the utility was not in 9 complete compliance with the order to install the meters, Order No. PSC-92-10 0367-FOF-WS, issued on May 14, 1992, show caused the utility as to why it should not be fined for noncompliance with the previous orders. This order 11 12 is attached to Ms. Lingo's testimony as Exhibit FJL-4. Finally, on June 17, 13 1992, 74 days past the deadline stated in Order No. 25296, the last meters 14 were installed. Thus, I believe that the utility was in violation of a 15 Commission order for 74 days. Q. Order No. PSC-92-0367-FOF-WS ordered the utility to show cause why it 16 17 should not be fined for continuing to provide unsatisfactory quality of 18 Has the quality of service provided by the utility improved since 19 that order was issued? Because of the utility's failure to interconnect its wastewater 20 No. 21 system with Pasco County, quality of service should still be considered 22 unsatisfactory. Also, staff has seen no indication that customer relations 23 have improved. Staff has received several customer complaints concerning 24 problems with the installation of the meters, limited office hours of the utility, and water outages.

Q. Does this complete your testimony?

Yes. Α.

_	
2	present when some of the customers discussed the
3	situation with their lines and the meter installations
4	Could you give the Commissioner some idea as to your
5	view of the lines and the meter installations?
6	A Sure. I would like to summarize, however, m
7	testimony if I could.
8	Q Why don't you go ahead and do that.
9	COMMISSIONER BEARD: Briefly, please.
10	A Because it might shed some light on it.
11	Basically my testimony deals with the
12	Utility's compliance or noncompliance with previous
13	Commission orders. This is in regards to the
14	installation of customer meters and quality of service
15	Regarding the meters, the Utility has
16	installed the meters. However, I do believe that it
17	was not installed in a timely fashion.
18	The quality of service was also part of my
19	testimony. That is broken down in two parts: The
20	first part deals with the Commission-ordered
21	interconnection of its wastewater system to the Pasco
22	County system. That has not been done. The Utility
23	has failed to do so at the current date.
24	Also the Commission has previously ordered
25	the Utility to improve customer relations. I have not
_	

seen any improvement to that effect, as well. Put those together, the quality of service should still be considered unsatisfactory.

Regarding the comments brought out by the customers, I do have some comments. The problem Ms. Bremer brought out concerning problems with the meter and the installation as such, unfortunately, typically as the Commission receives complaints, they will work with the Utility to try to address problems with excessive gallonage or whatever; and ultimately a meter test will be performed by the appropriate parties. Since the Commission in this case was not a party of it, it is hard to pinpoint at this time what actually did happen, although I do believe what Ms. Bremer did say was correct.

The process that the Utility did take in this account was not proper, I don't believe. We will try to track down what we can as far as what the Utility said they did and find the meter and do what is possible to correct the situation. However, it does appear unlikely that she would have used that much water during that time frame. We will try to address that.

COMMISSIONER BEARD: Do we typically require or at the minimum suggest that where there is a protest

on a meter that they maintain that meter for inspection to resolve the conflict?

WITNESS RIEGER: Yes, sir. If we're aware of it and if the problem does not seem to be unresolved, we will try to be at the site during the meter test or accompany the meter to the testing site facility to see if everything has been done properly. I have not had the opportunity to see the results yet.

COMMISSIONER BEARD: Well, that's something we'll have to work on in the future?

WITNESS RIEGER: We will have to work on that, yes.

COMMISSIONER BEARD: Okay. That's good.

witness rieger: The problem concerning the sewer backup, Ms. Bird did call the Commission approximately a week ago concerning the "Arnold backup sewer situation" where the plumbers determined that the problem is in the "T," or we refer to it as the "Y." If that is the situation, we consider that part of the Utility's responsibility and part of the property.

The rules are clear in that case. In Commission Rules 25-30.230(2), it states that "Each sewer utility shall provide the service pipe to the sewer connection and may locate that connection at the customer curb."

1 2 se 3 fa 4 wh 5 I

The Utility also is required to maintain that service pipe up to the interconnect; and I believe that falls on the Utility's side if, in fact, the roots and whatever were found in the "Y." So it is believed, and I believe once we discover more information about it, it would be determined that it was the Utility's responsibility. And it is my opinion that the costs related to that should be the Utility's responsibility to pay.

Q (By Mr. Feil) Well, Mr. Rieger, if I may, let me ask you an overview question regarding the lines in the park and the meter installations.

You, if I understood it correctly, did an inspection to verify that the meters were installed sometime last year; is that correct?

A Yes, we did.

Q And you visually inspected the meters?

A We inspected the meters. I personally inspected the meters. In fact, the final day of the meter installation when the Utility was installing its last meter here that connects the rec center, I was here at that time. The meters that were inspected were at that time looked properly installed. However, I did not go to each one of the meters.

We are aware since then that there are leaks

as was testified for today. It appears that the Utility's installations may have been, at best, in a temporary nature, although it should be more permanent. That in any leaks resulting that or damage to the facilities, either the customer's or the Utility's, should be the responsibility of the Utility since they, in fact, did the damage and any leaks related to that should be the responsibility for repairs by the Utility.

Back in October, the 3rd of October, I was notified the situation of the ground not settling around the meters. I was in the area anyway. I came by and inspected, and I did see several meters to that effect that the ground was eroding around it, that the installation may not have been properly put in at that time.

I did send a letter to the Utility dated

October 14th concerning about the installation of the

meter boxes, of course, in the ground and reaffirmed

with the Utility that it was indeed its responsibility

to make sure that the installation was proper and

should be maintained because it is the Utility's

responsibility.

Unfortunately, I have not been back to the facility to verify to see if any improvements have been

made; but it sounds today that there are still existing problems to that effect.

heard before, and it seems to be a problem with the Utility as far as working with the Utility to maintain a level of satisfactory workmanship of what bonfire we may put out as far as Staff working with utility one day may come up again as another situation at a later date. We seem to be constantly having new situations coming up. We deal with the Utility quite often to correct these things. They may be corrected, they may not be. It's hard, as a matter of fact.

COMMISSIONER BEARD: Let me ask you a quick question if I can. I want to go back to one in particular. I believe it was Ms. Kellnhofer who was talking about the formation of Lake Shady Oaks in her backyard and neighbors' yards at one point in time there with a pipe prior to the meters being installed.

WITNESS RIEGER: Yes.

COMMISSIONER BEARD: What do we typically use as a demarcation point when there is no meter as to what belongs to the customer and what belongs to the Utility?

WITNESS RIEGER: Well, typically, there would be a main and then a service line coming off of that

main to the customer's connection. If it is on the customer's property and it is — if it does appear to be a service line, it more than likely would be the responsibility of the customer. Fortunately, we don't have that problem very often because most of our utilities are metered, as is this one in this case now.

COMMISSIONER BEARD: And in this instance that particular line happened to not be on their property?

WITNESS RIEGER: Not on their property, and as I understand it, it is before it gets to the customer's meter to date.

COMMISSIONER BEARD: Yes.

WITNESS RIEGER: So, yes, here again it appears that it was the Utility's responsibility. And the response time for repairs has a lot to be desired to that effect, as well.

Also, it is unfortunate that it appears to be an immediate response of the Utility to tell the customer to call a plumber as opposed to coming out here and at least identifying the problem to establish whose responsibility it is. I think that is an unfortunate part of the Utility's main office being locates so far away from the service area.

In reference to office hours, we have allowed

money -- in fact, \$6,000 a year, I do believe -- to
keep the office open approximately ten hours a week.

It doesn't appear that that is being done, as well.

COMMISSIONER BEARD: Okay.

witness rieger: This situation, I'm concerned about the current situation about Mr. Sims informing those customers that do not have water service, currently do not have water service. It is unfortunate that this happened. Of course, they're entitled to water service, especially since they apparently have notified the Utility that they wanted to service to be put on. And it's not their mistake or whatever that that service is not on to date, it appears.

As a further note to update, I was showing some of my co-workers where the last meter was installed, which was here at the rec center. And we went and opened the valve box, and we did not see the meter but we did see leaking water. We don't know what side of the meter it is, but it's just as a for-instance that the situation does exist and we have an example right outside our door.

COMMISSIONER BEARD: Okay.

Q (By Mr. Feil) Let me ask you, if I may, one last question with regard to meter location.

Is part of the problem with the installation and location of the meters the design and location of the service pipes?

. 12

A Yes. I'm sorry I did not bring that up, I wanted to.

The installation of the lines, when the facility was first installed, I believe Mr. Sims had something to do with that from the very beginning. The lines typically, as we're used to, follow either roads or direct property boundaries. They do not in this case in some instances.

Meters may be located on other people's property, and those meters may be serving their neighbors or whatever.

The opinion that Staff has taken to this point is that we were lucky to get the meters installed and installed properly -- which may or may not have been done -- the location of which falls where the lines may be. And it's unfortunate that there could be several meters on one person's property serving his neighbors.

I think the main goal that we're trying to achieve is the proper installation of these meters.

The boxes are included in this; and if boxes are extended beyond the ground level, they should be

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lowered. If ground is being eroded around these meters, they should be filled back in.

COMMISSIONER BEARD: Let me ask you a question because I'm curious.

In one instance where we had where the meter was installed on another person's property, I have to assume that at some point in time that line arrives on the property of the person being served?

WITNESS RIEGER: Yes.

COMMISSIONER BEARD: Okay. And then I follow that with in one instance where the meter is installed literally three or four feet from the home, and I guess I'm trying to marry those two up. You install one meter on somebody else's property, but there seems to be no problem with installing the meter within feet of the home.

WITNESS RIEGER: Well, that is the problem of coming back after-the-fact, after the installation of the lines were made. We have problems out there. We have fence lines, we have shrubbery, we have patio decks; we have just problems of locating the line, and that may be the case in a lot of instances.

There are physical problems that may prevent the installation, proper installation. Of course, we would all like to see meters placed on the same

1	property that serves the customer as well. But I do
2	believe there were physical problems in this case.
3	COMMISSIONER BEARD: Okay.
4	MR. FEIL: I have nothing further.
5	COMMISSIONER BEARD: Okay. Thank you.
6	Witness is excused.
7	We'll wait to move exhibits in, I guess,
8	since they're part of the second part.
9	Let's do this, for the benefit of the court
10	reporter and me, if we could take about a ten-minute
11	break and we'll be right back.
12	(Witness Rieger excused.)
13	(Brief recess.)
14	 -
15	COMMISSIONER BEARD: Okay, Counsel.
16	FRANCES J. LINGO
17	was called as a witness on behalf of the Staff of the
18	Florida Public Service Commission and, having been dul
19	sworn, testified as follows:
20	DIRECT EXAMINATION
21	BY MR. FEIL:
22	Q Please state your name and business address
23	for the record.
24	A My name is Jenny Lingo; I'm a Regulatory
25	Analyst for the Public Service Commission. My address

	Page 72 of 89
1	is 101 East Gaines Street, Tallahassee.
2	Q And you are the Frances J. Lingo who prefile
3	testimony in this docket consisting of nine written
4	pages?
5	A Yes, I am.
6	Q Do you have any corrections to that
7	testimony?
8	A Yes, I have revised Exhibit FJL-8 to
9	incorporate a response
10	COMMISSIONER BEARD: Can you pull the
11	microphone a bit closer? They're having some trouble
12	in the back hearing, I think.
13	A Yes. I have revised Exhibit FJL-8 to
14	incorporate information contained in the Utility's
15	response to one of our interrogatories.
16	Q How does that change the testimony, please?
17	A On Page 8, Line 19, the dollar amount \$22,609
18	should read \$20,109. And on Line 21, 59% should read
19	54%.
20	Q Other than those corrections, if I asked you
21	the questions in this testimony today, would your
22	answers to them be the same?
23	A Yes, they would.

FLORIDA PUBLIC SERVICE COMMISSION

MR. FEIL: Mr. Commissioner, I ask that her

testimony be inserted into the record as though read.

24

2	Q (By Mr. Feil) And, Ms. Lingo, you also had
3	attached to your testimony and filed with it Exhibits
4	FJL-1 through 8, is that correct?
5	A Yes, that's correct.
6	Q And you mentioned that you had corrections to
7	that testimony. Let me show you those corrections and
8	then you can verify whether or not those are they.
9	(Pause)
10	And those are the corrections to FJL-8; is
11	that correct?
12	A Yes, that's correct.
13	MR. FEIL: Commissioner, if you would
14	identify as a composite those prefiled exhibits?
15	COMMISSIONER BEARD: It will be Composite
16	Exhibit, I believe, No. 5; is that correct?
17	MR. FEIL: Yes, sir.
18	(Composite Exhibit No. 5 marked for
19	identification.)
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COMMISSIONER BEARD: It will be so inserted.

DIRECT TESTIMONY OF FRANCES J. LINGO

- 2 Q. Would you please state your name and business address?
- 3 A. Frances J. Lingo, 101 East Gaines Street, Tallahassee, Florida 32399-
- 4 0850.

- 5 Q. By whom are you employed, and in what capacity?
- 6 A. I am employed by the Florida Public Service Commission as a Regulatory
- 7 Analyst IV.
- 8 Q. How long have you been employed by the Florida Public Service Commission?
- 9 A. I have been employed by the Commission since June 12, 1989.
- 10 Q. Would you please state your educational background and experience?
- 11 A. I received a Bachelor of Science Degree with a major in Accounting and a
- 12 Bachelor of Science Degree with a major in Economics, both from The Florida
- 13 | State University, in August 1983.
- 14 From October 1983 to May 1989, I was employed by Ben Johnson Associates,
- 15 Inc. (BJA), an economic and analytic consulting firm specializing in the area
- 16 of public utility regulation. During my employment at BJA, I performed
- 17 research and analysis in more than 75 utility rate proceedings, assisting with
- 18 the coordination and preparation of exhibits. I also assisted with the
- 19 preparation of testimony, discovery and cross-examination regarding rate
- 20 design issues.
- 21 In particular, I prepared embedded cost-of-service studies, made typical
- 22 | bill comparisons and examined local service rate and cost relationships. I
- 23 | studied residential and general service rates, customer charges, management
- 24 decision-making processes, slippage in the engineering and construction of

1 | nuclear power plants, nuclear versus coal plant costs and seasonal load and 2 | usage patterns.

In June 1989, I joined the Commission as a Regulatory Analyst II. In June 1990, I was promoted to Regulatory Analyst III, and in October 1991, I was promoted to my current position of Regulatory Analyst IV.

- Q. Would you describe your experience and duties at the Commission?
- 7 A. Yes. My experience at the Commission includes but is not limited to:
 - (a) reviewing and evaluating staff-assisted rate case filings, including auditing utilities' books and records, developing rate base, rate of return and revenue requirements, and preparing and presenting recommendations in cases in which I am involved;
- (b) reviewing and evaluating price index and pass-through rateadjustment applications;
 - (c) desk audits of annual reports and determining the respective utility's rate of return;
 - (d) overearning investigations; and

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(d) research and other related duties on accounting and financial matters relating to water and wastewater utilities subject to the jurisdiction of the Commission.

In addition, I have attended the Eastern Utility Rate Seminar, a comprehensive seminar on utility ratemaking, including topics on rate base, income statement considerations, problems of small water utilities, return on investment and rate design. I have also received in-house training regarding utility regulation, rate base, rate of return, revenue requirements and rate design issues.

- 1 | Q. What is the purpose of your testimony in this proceeding?
- 2 A. I will present testimony regarding Shady Oaks Mobile-Modular Estates,
- 3 Inc.'s compliance with Commission Orders Nos. 24084 and 25296. My testimony
- 4 | will focus on whether the utility has complied with Commission orders to:
 - (a) request a name change and restructure;
 - (b) spend at least \$1,445 per month for preventative maintenance; and
 - (c) maintain its escrow account at the appropriate balance.
- 8 | Q. Have you prepared exhibits which support Staff's position in this case?
- 9 A. Yes. Attached as Exhibit FJL-1 is Staff's recommendation prepared for the
- 10 April 21, 1992 Agenda Conference. As a matter of convenience, Commission
- 11 Orders Nos. 24084, 25296 and PSC-92-0367-FOF-WS are attached as Exhibits FJL-
- 12 | 2, FJL-3 and FJL-4, respectively. Exhibit FJL-5 is correspondence from the
- 13 Division of Water and Wastewater to Mr. Richard D. Sims, the owner of Shady
- 14 | Oaks. Exhibit FJL-6 contains copies of recent correspondence received by
- 15 Staff from the utility. Exhibit FJL-7 is an analysis of the utility's
- 16 | preventative maintenance expenditures, and Exhibit FJL-8 is an analysis of the
- 17 | deficiency in the utility's escrow account.
- 18 | Q. By Orders Nos. 24084 and 25296, did the Commission order Shady Oaks
- 19 | Mobile-Modular Estates, Inc. to submit a request for acknowledgement of a name
- 20 | change and restructure?
- 21 A. Yes, it did.
- 22 | Q. Would you please summarize the events associated with the orders in this
- 23 | regard?

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- 24 A. Yes. As discussed in detail on pages four through six of Exhibit FJL-1,
- 25 | in August 1990, Mr. Sims transferred the title of the utility land from Shady

Oaks Mobile-Modular Estates, Inc. to Richard D. and Caroline Sue Sims. However, this transfer was not approved by the Commission. Therefore, in Order No. 24084, issued February 8, 1991, the Commission ordered Shady Oaks to file within 60 days a request for acknowledgement of a name change and restructure.

By Order No. 25296, issued November 4, 1991, the Commission allowed the utility additional time to complete the name change and restructure requirements. Specifically, the utility was ordered to submit within 60 days all necessary information for changing its certificated name, including evidence that the title to all the utility land and personal property has been properly transferred to S & D Utility, or revert to operating under its currently certificated name of Shady Oaks Mobile-Modular Estates, Inc.

- Q. In addition to the Commission orders requiring that the utility submit a request for acknowledgement of a name change and restructure, has staff made other attempts to obtain the information from the utility?
 - A. Yes. By letter dated January 22, 1992, Staff restated to Mr. Sims what information was necessary to complete the name change. This letter is included in Exhibit FJL-1. In addition, by letter dated July 21, 1992, Staff again notified Mr. Sims regarding the appropriate filing requirements. This
- 20 letter is attached as Exhibit FJL-5.
- Q. Have you reviewed all the documents filed by the utility in this proceeding?
- 23 A. Yes, I have.

Q. Based on your review of these documents, has the utility filed the required documents for the name change and restructure?

- 1 | A. No, the utility has not filed the documents for a name change and
- 2 restructure.
- 3 Q. Although the utility has failed to file the required documents for the
- 4 name change and restructure, has the utility complied with the Commission's
- 5 order to revert to operating under its certificated name of Shady Oaks Mobile-
- 6 Modular Estates, Inc.?
- 7 A. No. The utility continues to operate as S & D Utility. Attached as
- 8 | Exhibit FJL-6 are copies of recent correspondence received by Staff from the
- 9 utility. The letterhead on all correspondence indicates the utility is
- 10 operating as S & D Utility.
- 11 Q. Therefore, based on your review of the documents filed in this proceeding,
- 12 has the utility complied with Orders Nos. 24084 and 25296 with respect to the
- 13 | name change and restructure requirements?
- 14 A. No, it has not.
- 15 Q. By Orders Nos. 24084 and 25296, Did the Commission order Shady Oaks
- 16 | Mobile-Modular Estates, Inc. to spend funds on preventative maintenance?
- 17 A. Yes, it did.
- 18 Q. Would you please summarize the events associated with the orders in this
- 19 regard?
- 20 A. Yes. As discussed on pages seven through eight of Exhibit FJL-1, the
- 21 | rates approved in Order No. 24084 include a monthly allowance of \$1,700 for
- 22 preventative maintenance. Order No. 24084 further states that if at six
- 23 months from the effective date of the order the utility has not expended at
- 24 | least 85% of the amount allowed (at least \$1,445 per month), the utility shall
- 25 | submit a written schedule to show what monthly maintenance will be adopted

along with a statement of the reason such funds were not expended and a detailed statement of its future plans to maintain the system.

The utility did not spend the required maintenance allowance during the months of March through August 1991. However, in Order No. 25296, issued November 4, 1991, the Commission found that the utility's failure to spend the maintenance allowance was likely due to decreased revenues collected during the period. Therefore, the utility was ordered to comply with the requirements of Order No. 24084 on a prospective basis. The Commission was to review the issue in five months' time.

- 10 Q. Have you performed an analysis of the utility's preventative maintenance 11 expenditures?
- 12 A. Yes. I have analyzed the utility's expenditures for the months of September 1991 through February 1992.
- 14 Q. What are the results of your analysis of these expenditures?

- A. As shown on Exhibit FJL-7, my analysis indicates that during the six months under review, the utility's total expenditures on preventative maintenance were approximately \$3,300. However, over a six month period, the utility would be expected to spend at least \$8,670. This figure is based on the requirement that the utility spend at least 85% of the \$1,700 allowance for each of the six months. Therefore, the utility's actual expenditures represent less than 40% of what the utility was ordered to spend.
- Q. Although the utility did not spend the allowance for preventative maintenance, has the utility submitted to staff the required statement of the reasons the funds were not expended and a detailed statement of its future plans to maintain the system?

- 1 | A. No. The utility has not submitted either of these statements to Staff.
- 2 | Q. Therefore, based on your review of the utility's expenditures and the
- 3 documents filed in this proceeding, has the utility complied with Order No.
- 4 | 25296 regarding the preventative maintenance requirement?
- 5 A. No, it has not.
- 6 0. By Orders Nos. 24084 and 25296, Did the Commission order Shady Oaks
- 7 | Mobile-Modular Estates, Inc. to escrow a portion of its rate increase?
- 8 A. Yes, it did.
- 9 Q. Would you please summarize the events associated with the orders in this
- 10 regard?
- 11 A. Yes. As discussed on pages ten through eleven of Exhibit FJL-1, the
- 12 utility received a rate increase effective March 2, 1991, as a result of its
- 13 staff-assisted rate case. By Order No. 24084, the utility was required to
- 14 place in escrow the portion of the rate increase related to proforma plant and
- 15 a \$2,000 penalty related to unsatisfactory quality of service. Specifically,
- 16 the utility was ordered to escrow a total of \$0.32 of the water gallonage
- 17 charge, or \$1.89 of the water flat rate, and a total of \$1.80 of the
- 18 | wastewater gallonage charge, or \$10.80 of the wastewater flat rate be escrowed
- 19 to accumulate the proper sums as required.
- As discussed in Order No. 25296, the utility did not comply with Order No.
- 21 24084 regarding the escrow requirements, in large part due to the failure of
- 22 many of the utility's customers to pay their water and wastewater bills. As
- 23 a result, the utility unilaterally decided to discontinue placing money in
- escrow in order for it to pay its bills. As further discussed in Order No.
- 25 25296, the utility was admonished for ceasing to escrow without the

- 1 | Commission's approval. The utility was ordered to immediately correct the
- 2 deficiency in the account, and to continue placing the appropriate portion of
- 3 revenues in the escrow account.
- 4 Q. Have you performed an analysis of the utility's escrow account balance?
- 5 A. Yes. Attached as Exhibit FJL-8 is my analysis of the utility's escrow
- 6 | account balance.
- 7 Q. Please explain Exhibit FJL-8.
- 8 A. I have reviewed the utility's billing and collection records. Based on
- 9 the revenues collected each month, I calculated the appropriate amount of
- 10 revenues that should have been placed into the escrow account each month.
- 11 These amounts were then compared to the amounts actually escrowed by the
- 12 utility.
- 13 | Q. What are your findings based on this analysis?
- 14 A. As shown on Exhibit FJL-8, as of November 30, 1991, the utility had placed
- 15 \$1,201 into escrow, or approximately \$3,417 less than the appropriate escrow
- 16 amount of \$4,618. This violates the Commission's order to immediately place
- 17 | into the escrow account the funds necessary to bring the account up to the
- 18 appropriate balance. As also shown on Exhibit FJL-8, at September 30, 1992,
- 19 the utility should have placed a total of approximately \$22,609 into the
- 20 escrow account. However, the utility has placed only \$9,251 into the account,
- 21 or 59% less than the appropriate amount.
- 22 Q. Therefore, based on your analysis of the balance in the utility's escrow
- 23 account, has the utility complied with Orders Nos. 24084 and 25296 regarding
- 24 | the escrow requirement?
- 25 A. No, it has not.
- 1 | Q. Does this conclude your testimony?
- 2 A. Yes, it does.

COMMISSIONER BEARD: While we're doing this, let me ask one question. And perhaps this witness

would be the one to answer.

I had a question on break about when you pay your bill, the appropriate way -- I think there's a concern that the check be made out appropriately so that there's some kind of an audit trail to make sure that they paid their bill? The proper name by our records that they should be making the check out to pay the utility bill is what?

WITNESS LINGO: The certificated name of the Utility is Shady Oaks Mobile-Modular Estates,
Incorporated. However, the Utility has been operating as S&D Utility for a period of months in violation of a Commission order.

COMMISSIONER BEARD: Okay. So if they want to be safe they should make it out to Shady Oaks
Mobile-Modular Estates?

WITNESS LINGO: Commissioner, the Utility's bank account is in the name of S&D Utility, which causes another problem. I would recommend that the check be made out for trail purposes for S&D Utility, although it is not the certificated name, because the escrow account is in S&D Utility as well.

COMMISSIONER BEARD: Okay. For you all's

information at this point and for our records to track, 1 probably the safest approach is to make it out to S&D 2 Utilities. Okay? 3 Okay, I'm sorry, go ahead. 4 MR. FEIL: I have one other exhibit to pass out. 5 If we could identify this as a Composite Exhibit 6. 6 COMMISSIONER BEARD: Okay. 7 MR. FEIL: The description would be 8 "Discovery and Responses to Discovery." 9 COMMISSIONER BEARD: Okay. 10 (Composite Exhibit No. 6 marked for 11 identification.) 12 (By Mr. Feil) Ms. Lingo, do you recognize 13 14 that document? The first portion of this document 15 Α represents interrogatories that I prepared and 16 17 submitted to the Utility for their response. And the second part of this document are the Utility's 18 responses to a portion of the interrogatories that I 19 20 submitted. In your view, does anything that the Utility 21 say in those responses contradict or gainsay any of the 22 allegations which the Staff has made against the 23 Utility? 24

FLORIDA PUBLIC SERVICE COMMISSION

No, they do not.

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Q What action do you think the Commission should consider taking against Shady Oaks?

A I believe that the Utility should be fined in the amount of rate base; that we initiate a separate proceeding to reduce the Utility's rates by the amount of pro forma plant and preventative maintenance expense that has not been spent by the Utility; and that the Utility's certificate be revoked.

Q If the customers are willing to work out a deal with the Utility and purchase the Utility from Mr. Sims, do you think that the Commission could structure its action against the Utility so as to encourage him to do that?

A Yes. If we would agree to perhaps suspend the implementation of the fines until a date certain contingent upon a sale being consummated of the Utility, Staff would certainly be willing, you know, we would be willing to consider that.

MR. FEIL: I don't have any more questions.

COMMISSIONER BEARD: Let me ask you a quick
question. In developing the record along those thought
lines, just in rough numbers, there is in excess of
\$10,000 that should have been escrowed that was not?

WITNESS LINGO: Yes, sir, that's correct.

COMMISSIONER BEARD: Where that comes from to

1	me is that there is \$10,000 that, instead of being put
2	in an escrow account, was put in somebody's pocket?
3	WITNESS LINGO: Yes, sir.
· 4	COMMISSIONER BEARD: Would it be your
5	position that as a part of structuring some form of
6	sale or transfer those dollars would be associated with
7	monies already collected a quote/unquote "profit"?
8	WITNESS LINGO: That is something that should
9	be considered when structuring the sale, yes.
10	COMMISSIONER BEARD: Okay. Because I have a
11	great deal of concern that that money was to have been
12	put someplace to take care of some things that it was
13	not. I guess from the standpoint of trying to work out
14	whatever reasonable solution that is there that that
15	needs to be a factor, among other things.
16	Okay, that's all I have. Anything else?
17	MR. FEIL: No, sir. I move the exhibits into
18	the record.
19	COMMISSIONER BEARD: We will move Composite
20	Exhibit No. 4 excuse me, No. 5 and No. 6 into the
21	record.
22	MR. FEIL: Yes, sir.
23	COMMISSIONER BEARD: Thank you.
24	(Witness Lingo excused.)
25	COMMISSIONER BEARD: Now, did I get all the

FLORIDA PUBLIC SERVICE COMMISSION

expedite that as much as we reasonably can to try to

get some results and relief for the people. Okay.

We appreciate your coming. I only wish that

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we could have gotten more answers for you today; but in

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the absence of the Utility's presence, that becomes

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difficult.

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I can promise you that we will pursue the complaints; that we will pursue the matters brought to us in this hearing; and whatever it takes to get you the proper quality of service in a proper manner, we will do. I thank you very much for coming here today and appreciate -- yes, sir?

FROM THE AUDIENCE: Mr. Chairman? There is no intention of closing this docket yet, is there?

COMMISSIONER BEARD: No, sir, the docket will not close. At the very earliest, the docket will close once we have been through all this process and proceeding and all the Commissioners have made a decision. I would suggest to you that, what I see of this now, that even then it will not close until an ultimate solution to the problems associated with this utility are found.

UNIDENTIFIED SPEAKER: Thank you.

COMMISSIONER BEARD: We typically leave our dockets open until we are satisfied that everything has been taken care of. Okay?

1	UNIDENTIFIED SPEAKER: Okay.
2	COMMISSIONER BEARD: Okay. Again, thank you
3	so much for your time and presence.
4	(Hearing concluded at 11:40 a.m.)
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1	FLOKIDA)
2	CERTIFICATE OF REPORTER COUNTY OF LEON)
3	I, SYDNEY C. SILVA, CSR, RPR, Official
4	Commission Reporter,
5	DO HEREBY CERTIFY that the hearing in the
6	captioned matter, Docket No. 900025-WS, was heard by the
7	Florida Public Service Commission at the time and place
8	herein stated; it is further
9	CERTIFIED that I reported in shorthand the said
10	proceedings; that the same has been transcribed under my
11	direct supervision, and that this transcript, consisting
12	of 88 pages, inclusive, constitutes a true and accurate
13	transcription of my notes of said proceedings; it is
14	further
15	CERTIFIED that I am neither of counsel nor
16	related to the parties in said cause and have no interest,
L7	financial or otherwise, in the outcome of this docket.
L8	IN WITNESS WHEREOF, I have hereunto set my hand
١9	at Tallahassee, Leon County, Florida, this 15th day of
20	January, A.D., 1993.
21	Sydney C. Silva, CSR, RPR
22	Official Commission Reporter FPSC Bureau of Reporting
23	Telephone No. (904) 488-5981
24	

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-11

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION

CORRESPONDENCE AND INTERROGATORIES RELATED TO NAME CHANGE

Commissioners:
THOMAS M. BEARD, CHAIRMAN
BETTY EASLEY
J. TERRY DEASON
SUSAN F. CLARK
LUIS J. LAUREDO



DIVISION OF WATER & WASTEWATER CHARLES HILL DIRECTOR (904) 488-8482

Public Service Commission

July 21, 1992

Mr. R. D. Sims Shady Oaks Mobile-Modular Estates, Inc. Post Office Box 280012 Tampa, Florida 33682-0012

Re: Request for name change of Shady Oaks Mobile-Modular Estates, Inc. to S & D Utility

Dear Mr. Sims:

Your request for an application for a name change has been referred to this office for response. We do not currently have an application form or administrative rules governing the filing requirements for a change in name of a utility. In order to process a name change, staff must verify that the utility's name has changed with no change in ownership or control of the utility or its assets, and that ownership of the utility assets are in the new name of the utility. Therefore, you must submit the utility's complete new name, proof of ownership of the utility's property in the new name of the utility, and the effective date of the name change. In addition, you must submit a complete new tariff reflecting the new name of the utility on each page of the tariff, including all standard forms, such as the billing statement and the application for service. The utility's certificate must be returned so that it can be re-issued in the new name:

If the name change also involves a change in the structure of the utility, such as a change from a corporation to a partnership with a change in the control of the utility, this would be considered a transfer of majority organizational control and the filing requirements are more extensive. If that is the case, please contact this office before you file for a name change so that we can send you the appropriate application form and administrative rules.

Mr. R. D. Sims July 21, 1992 Page Two

If you have any further questions, please contact me.

Sincerely,

Mann Chase

Regulatory Analyst Supervisor

/jc cc:

Division of Water and Wastewater (Hill, Lingo)

Division of Legal Services (Feil)

DOCKET NO. 900025-WS STAFF'S FIRST SET OF INTERROGATORIES

INTERROGATORIES

On page one of the utility's response to the Commission's Order to Show Cause, Mr. Sims states:

> "These assets were transferred from Shady Oaks to Richard D. and Caroline Sue Sims. At the present, I am the sole owner of the Utility, but the land is registered in the name of Richard D. and Caroline Sue Sims."

- (a) Does the above-referenced statement mean that Richard D. and Caroline Sue Sims own the land upon which the utility's assets are located?
- (b) If the response to (a) is negative, who owns the utility's land?

- 2. (a) Does the statement referenced in Interrogatory No. 1 mean that Richard D. and Caroline Sue Sims own all of the utility's assets?
 - (b) If the response to 2(a) is negative, who owns the utility's assets?

DOCKET NO. 900025-WS STAFF'S FIRST SET OF INTERROGATORIES

- 3. (a) As a result of the transfer of any utility assets, is the utility now considered a sole proprietorship for federal income tax purposes?
 - (b) If the response to 3(a) is negative, please indicate the utility's federal income tax filing status.

DOCKET NO. 900025-WS STAFF'S FIRST SET OF INTERROGATORIES

- 4. (a) If the utility is now a sole proprietorship, has the utility filed with the Commission the documents required for the Commission to approve a transfer of majority organizational control?
 - (b) If the response to 4(a) is negative, please explain why these documents have not been filed.

- 5. (a) What was the effective date of the name change from Shady Oaks Mobile-Modular Estates, Inc. to S & D Utility?
 - (b) Why has the utility failed to file the documents which the Commission required it to file in Orders Nos. 24084 and 25296 regarding acknowledgement of the name change?

RECEIVED

BEFORE THE FLOREDA PUBLIC SERVICE COMMISSION --- ...

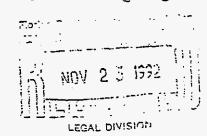
In re: Application for staff- ALL ROOM assisted rate case in Pasco) I County by SHADY OAKS MOBILE-) MODULAR ESTATES, INC.

DOCKET NO. 900025-WS'

RESPONDANT'S REPLIES TO COMMISSION STAFF'S FIRST SET OF INTERROGATORIES TO SHADY CAKS MOBILE-MODULAR ESTATES, INC.

The answers to the interrogatories propounded by the Commission under date of 10-15-92 are as follows: (answers correspondend to interrogatory numbers and sub-sections)

- 1. (a) The land upon which the utility's assets are located is owned by Richard D. and Caroline Sue Sims.
- 2. (a) No. The utility's assets are owned individually by Richard D. Sims d/b/a S & D Utility. However, some minor tools and miscellaneous spare parts are owned by Shady Caks Mobibe Modular Estates. The value of these assets would not exceed \$1,000.00 in value.
- 3. Yes, the Utility is a sole proprietorship for federal income tax purposes and its operations would be reflected on 1040 Sch. C showing the Federal I.D. Number as: 59-3056011.
- 4. (a) No, these required documents have not yet been filed.
 - (b) These documents have not yet been filed for basically two reasons:
 - (1) I did not receive sufficient information to provide this data prior to my having individually filed Chapter 11 Bankruptcy on June 22, 1992.
 - (2) Since I am presently under the perview and control of the Bankruptcy Court, I feel compelled to postpone this requirement until issues of the Bankruptcy are resolved.
 - 5. (a) There was no name change from Shady Oaks Mobile-Modular Estates, Inc. to S & D Utility. Shady Oaks Mobile-Modular Estates, Inc. continues as an ongoing



DOCKET NO. 900025-WS RESPONDANT'S REPLIES TO FIRST SET OF INTERROGATORIES

entity. What occurred here was that when the real estate upon which the water treatment and sewer plants repose was transferred to Richard D. and Caroline Sue Sims, this gave rise to the creation of S & D Utility, which is solely owned by Richard D. Sims.

- (b) I am anxious to comply with the order, but I am confused and vague concerning the nature of the documentation required. Could the Commission provide me with sample format so that I might comply. As to the requirement to place \$333.34 per month in escrow —— I have been unable to comply because of a cash flow problem resulting from the Chapter 11 filing wherein I am compelled to escrow \$886.08 to cover back real estate taxes. I am also delinquent in payments to the U.S. Trustee in regard to Chapter 11 Bankruptcy filing.
- 6. (a) The most recent Bankruptcy was filed on June 22, 1992.
 - (b) Richard D. Sims d/o/a S & D Utility Chapter 11 Case No. 92-06718-8B1.
- 7. The additional monthly expense of \$1,155.00 is derived from loan service expense and to defray past due engineering fees occured in connection with the expension of the waste water system.
- 8. I have, because of cash flow restraints incurred little or no expense for preventative maintenance for the period in question.
- 9. See response to mestion 8.
- 10. See response to question 8.
- 11. See response to question 8. It appears obvious that in order to have the resources to implement a meaningful and effective maintence system, customer usage would have to increase, or a rate increase be granted.
- 12. (a) No.
 - (b) The present cash flow position of the Utility mitigates against a successful effort to resolve and pay the fine. A pro forma operating loss is presently being

LAW OFFICES

ROSE, SUNDSTROM & BENTLEY

A PARTNERSHIP INCLUDING PROFESSIONAL ASSOCIATIONS

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TALLAHASSEE, FLORIDA 32302-1567

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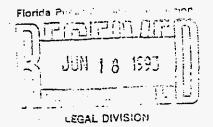
June 18, 1993

JOHN R. WODRASKA SPECIAL CONSULTANT INICT A MEMBER OF THE FLORIDA BARN

VIA HAND DELIVERY

Ms. Suzanne Summerlin Division of Legal Services Florida Public Service Commission 101 East Gaines Street Tallahassee, FL 32301

RE: Shady Oaks Utility
Docket No. 900025-WS
Our File No. 29056.01



Dear Suzanne:

Below please find, as we have discussed, a good faith timetable by which Shady Oaks' will comply with all outstanding requirements in the Commission's orders. As we know the staff appreciates, Shady Oaks badly needs to put its past problems behind it and to operate the utility in the best manner possible, to the benefit of both the utility and its customers, on a going-forward basis. Shady Oaks will cooperate with the Commission to the extent possible in this continuing endeavor. However, we believe that the Commission also appreciates that these types of improvements and/or subsequent actions can only occur in a timely manner if sufficient capital exists as required for their implementation. Shady Oaks has been working with the staff in an ongoing attempt to improve its revenue stream so that it will have sufficient capital, and/or the ability to attract sufficient capital and to support debt service on any borrowed funds, as necessary to undertake these projects.

Below are the specific expectations which we understand the Commission and the staff have for Shady Oaks and the dates by which Shady Oaks projects the same may be completed. We would appreciate your consideration that the utility is presently in dire financial straits.

Ms. Suzanne Summerlin June 18, 1993 Page 2

DATE

within 8 months

Interconnection to County. (This assumes rates and conditions obtained from the County for such interconnection which will not be to the detriment of either the utility or its customers.)

File a request for acknowledgement of a restructuring and name change.

within 45 days

Improve quality of service.

continuing effort which has already commenced

Expend 85% of the allowance for preventative maintenance on system's maintenance or provide written explanation for not doing so. (Shady Oaks is currently working with the staff in order to address the fact that the utility's net revenues, and particularly those during the summer months, are insufficient. Ms. Jenny Lingo's pending trip to the utility is in furtherance of this issue.)

as soon as possible

Provide a detailed record of what monthly maintenance will be implemented.

within 60 days

Install meters for all of its customers.

already accomplished

Escrow a certain portion of the approved monthly rates to account for a fine and pro forma plan allowances. (The escrow requirement is the issue in a pending administrative proceeding in which the staff has acknowledged that the current escrow requirement may exceed Shady Oaks' ability to pay. A final determination on this issue has yet to be made but Shady Oaks

as soon as possible

Ms. Suzanne Summerlin June 18, 1993 Page 3

DATE

intends to cooperate with the decision of this Commission in this regard.)

Past due regulatory assessment fees

will calculate amount and pay in equal increments over 12 months

 1992 annual report (currently being compiled) within 90 days

Should you have any questions or concerns regarding the above, please do not hesitate to contact me at your earliest convenience.

Sincerely,

ROSE, SUNDSTROM & BENTLEY

John L. Wharton, Esq.

For The Firm

JLW/lm

State of Florida

Commissioners:

J. TERRY DEASON, CHAIRMAN
SUSAN F. CLARK
LUIS J. LAUREDO
JULIA L. JOHNSON
DIANE K. KIESLING



EXHIBIT FJL-11 Page 13 of 16

DIVISION OF WATER & WASTEWATER CHARLES HILL DIRECTOR (904) 488-8482

Public Service Commission

December 13, 1993

Mr. Dick Sims 1315 Eckles Drive Tampa, FL 33612

Re: Application for name change

Dear Mr. Sims:

The purpose of this letter is to explain the requirements for a name change. Rule 25-30.039, Florida Administrative Code, which sets forth the requirements for a name change has just gone into effect. In accordance with the above referenced rule, we request that you file the following:

- 1. The complete name, address, and type of business entity of the certificated utility.
- 2. The proposed change in name and the type of business entity under the new name.
- 3. A statement setting out the reasons for the name change.
- 4. The effective date of the name change.
- 5. In the case of a corporation, limited partnership, or any other type of entity that is chartered by the State of Florida or any other state, a copy of the certificate of other document showing its acceptance of the entity's new name. In addition, an officer of the entity shall provide a statement that the ownership and control of the utility and its assets will not change under the proposed name. In the case of a sole proprietorship, general partnership, or any other type of entity not chartered by the State of Florida or any other state, a statement, signed by a duly authorized representative, that the ownership and control of the utility and its assets will not change under the proposed name.

- 6. A proposed notice to be sent to the customers of the utility informing them of the change in utility name.
- 7. An original and two copies of a proposed tariff reflecting the name change, including all standard forms.
- 8. The applicant's current certificate.

In addition, pursuant to the above rule, after the Commission staff approved the customer notice, the utility shall send the approved customer notice to all existing customers with the next regular billing, advising them of the name change.

Please file an original and twelve copies of the above with the Director, Division of Records and Reporting, 101 East Gaines Street, Tallahassee, FL 32399. If you have any questions, please feel free to contact me.

Sincerely.

Edith H. Xanders Regulatory Analyst

EHX

cc: Division of Water and Wastewater (Hill, Lingo)

Division of Legal Services (Jaber)

Enclosure

ORDER NO. PSC-93-1663-FOF-WS DOCKET NO. 911082-WS PAGE 44

25-30.039 Application for Name Change.

- (1) This rule shall apply to a certificated utility that changes its name only, with no change in the ownership or control of the utility or its assets.
- (2) Each application for approval of a change in name of a certificated utility shall include the following information:
- (a) The complete name, address, and type of business entity of the certificated utility;
- (b) The proposed change in name and the type of business entity under the new name;
- (c) A statement setting out the reasons for the name change;
 - (d) The effective date of the name change;
- (e) In the case of a corporation, limited partnership, or any other type of entity that is chartered by the State of Florida or any other state, a copy of the certificate or other document issued by the state showing its acceptance of the entity's new name. In addition, an officer of the entity shall provide a statement that the ownership and control of the utility and its assets will not change under the proposed name. In the case of a sole proprietorship, general partnership, or any other type of entity not chartered by the State of Florida or any other state, a statement, signed by a duly authorized representative, that the ownership and control of the utility and its assets will not change under the proposed name:

ORDER NO. PSC-93-1663-FOF-WS DOCKET NO. 911082-WS PAGE 45

- (f) A proposed notice to be sent to the customers of the utility informing them of the change in utility name:
- (g) An original and two copies of a proposed tariff reflecting the name change, including all standard forms; and,
 - (h) The applicant's current certificate.
- (3) After the Commission staff approves the customer notice, the utility shall send the approved customer notice to all existing customers with the next regular billing, advising them of the name change.

Specific Authority: 367.121, F.S.

Law Implemented: 367.121, F.S.

History: New 11/30/93.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-12

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION
ANALYSIS OF UTILITY'S DISBURSEMENTS

SHADY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED 06/30/90
SUMMARY OF DISBURSEMENTS 06/92 - 05/93
C\SOAKDISBSUMWK3 BY: FJL 6/22/93

ACCOUNT NUMBER														BALANCE PER ORDER	ADDNS/	ALLOWABLE OUTFLOWS
OR TYPE	JUN 92	JUL 92	AUG 92	SEP 92	OCT 92	NOA 85	DEC 92	JAN 93	FEB 93	MAR 93	APR 93	MAY 93	TOTALS	NO. 24084	REDUCTS	PER STAFF
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604	0.00	13.89	23.71	0.00	0.00	0.00	50.25	29.38	37.14	28.89	35.07	10.79	7,515.61 229.12	4,200.00	(3,315.81)	4,200.00
815	262.75	158.63	382.26	293.91	106.95	128.41	251.86	0.00	0.00	5.50	0.00	242.08	1,830.35	1,307.00 730.00	/057.0Th	229.12
618	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	58.22	145.00	(957.27)	873.08
620	28.68	144.93	182.77	44.15	107.42	55.58	96.68	105.50	101.29	81.29	150.48	36.60	1,115,35	11,250.00		58.22
630	0.00	542.85	257.80	0.00	87.92	172.21	359.45	322.50	694.43	453.41	659.41	662.41	4,192,19	3,217,00		1,115.35 4,192.19
640	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	975.00		0.00
850	0.00	25.77	76.53	10.54	61.52	209.37	59.84	112.28	93.68	39.42	90.22	227.88	1,007.03	1,288.00		1,007.03
655	0.00	0.00	0.00	0.00	17.83	18.37	38.60	18.37	0.00	21.37	0.00	21.93	136.47	329.00		138.47
665	0.00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.50		37.50
675	25.60	114.10	59.24	46.61	14.01	45.51	54.11	68.08	57.78	185.46	60.38	37.82	768.70	151.00		768.70
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Subtotal	374.53	1,663.87	1,668.21	1,131.11	863.15	1,489.45	1,653.27	1,306.52	2,209.30	1,980.34	2,153.78	2,409.51	18,903.04	25,407.50	(4,522.88)	14,417.68
704					'											
701	0.00	0.00	0.00	150.00	0.00	0.00	0.00	500.00	200.00	200.00	200.00	200.00	1,450.00	1,800.00	350,00	1,800.00
703	57.50	665.90	685.90	585.90	487.50	860.00	642.50	150.41	825.00	885.00	600,00	870.00	7,515.61	3,000.00	(4,515.81)	3,000.00
704	0.00	13.89	23.71	0.00	0.00	0.00	50.25	29.38	37.14	28.89	35.07	10.79	229.12	1,307.00.		229.12
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720	26.68	59.58	39.95	44.14	77.40	37.65	118.43	105.50	101.29	54.88	143.19	36.60	20.70 847.29	161.00		20.70
730	0.00	402.65	182.80	0.00	10.15	90.00	306.95	262.50	652.03	395.30	992.91	635.15	3,930.44	9,537.00 7,488.00	•	847.29
740	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	975.00		3,930.44
750	0.00	25.77	76.53	10.54	61.52	209.37	59.84	112.28	93.68	39.42	90.22	227.86	1,007.03	1,241.00		0.00 1,007.03
755	0.00	0.00	0.00	0.00	17.83	16.37	38.60	18.37	0.00	21.37	0.00	21.93	138.47	383.00		138,47
765	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.50		37.50
775	25.60	89.08	59.22	48.60	14.01	45.50	54.11	68.08	57.78	92.96	80.38	37.82	651.14	198.00		651.14
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Subtotal	137.02	1,353.74	1,264.44	869.00	820.89	1,304.83	1,345.78	1,252.52	2,010.90	1,857.32	2,536.77	2,171.17	18,924.48	28,904.50	(4, 165.81)	12,796.37
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TOIT - water	0.00	45.90	45.90	61.40	22.95	76.71	48.26	82.88	533.73	88.34	427.68	69.53	1,503.28	2,090.00	586.72	2,090.00
TOIT - sewer	0.00	45.90	45.90	61.40	22.95	76.69	48.26	82.88	533.73	68.33	427.67	69.52	1,503.23	5,318.00	(1,772.00)	3,546.00
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Total XPs	511.55	3,109.41	3,024.45	2,122.91	1,730.04	2,947.68	3,095.57	2,724.80	5,287.68	4,014.33	5,545.90	4,719.73	38,834.03	61,720.00	(9,873.77)	32,850.03
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PPE/nonutility	2,110.01	953.82	441.15	940.24	1,109.22	1,675.43	2,500.91	1,607.01	1,248.65	6,385.04	1,222.02	617.54	20,811.04		8,688.49	29,499.53
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Escrow	0.00	451.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	451.83			
Plant	18,335.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18,335.33			
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PRINT LIGHTINGS	3,000.00	0.00	200.00	0.00	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0.00	3,200.00			
	25,981.81	5,670.38	3,665.60	4,218.47	3,994.58	5,778.43	6,751.80	5,487.13	8,027.45	11,805.05	10,778.67	6,492.59	98,849,96		_	
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^{1 \$67.76} x 84% RDS vehicle x 65% utility / 2 = \$18.60 per system; \$30.76 nonutility.

SITATY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED 06/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 05/93
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BY: FJL 08/22/93
PAGE 2 OF 2

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PRIOR

SHADY OAKS MOBILE - MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED 00/30/90
ANALYSIS OF DISSURSEMENTS FOR THE MONTH 04/93
C:\SOAK\DISSURSEMENTS SHADES SHE NO SEZ/93 BY: FJL 06/22/93 PAGE 1 OF 2

CHECK NO.	PAYEE	CHECK	601	603	804	615	618	- WATER 8		540	650	655	665	675	TAXES OTHER		PSC ESCROW	UNAMORT EXPENSE
1326	Shady Oaks	200.00		00.00			 Isasasasa	4			134333	1880358						******
1327	Cash Northekie Bark	50.00 1,155.32	100530000000000000000000000000000000000	25.00			*****	3.034035		10000000	040578888	\$1000 (1000)	3000.20			31,155.32	~0.00 Miles	500000000000000000000000000000000000000
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1331	Richard Sims MKe Daley	50 00 125 00		25.00		50,000,000,000,000		150000000000000000000000000000000000000	82.50		28088				200000			
1333	Mike Daley	350.00			************		- Necessary 2017/20		175.00						(49.73			
1334 1335	Ficherd Sime Caroline Sime	1,200.55 360.40	200.00	A CONTRACTOR OF THE	100000000000000000000000000000000000000	20000000000000000000000000000000000000	Consideration (Stock			\$ 50 C 50	2000000000		- 0.00		(19.80)			
1337	Pinch A Penny USPO	30,04 29.00			100000000000000000000000000000000000000	ANNEXES.	38 08	14 50		385888888	60000000	10.000000000000000000000000000000000000						
1336	Tempa Well Drilling	640,32 25 00		.0000.00000	4,000,000,000		3086040		12.50		50.30	1,000,000,000	3796555163×1	10000000		.0000.0000	× 2000 (2000 (2000)	437.00
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1344	Montgomery Wards			*******	***********	*******		2000000000		AU \$ 30 -			\$\$\$\$\$\$\$\$		360000000	********	*******	
1346 1346	Backere Cmol Life	86.10	W. W.	2000000	8.26	388838 3.				///////////	54.58		4000000					
1347 1340	Chevron 2 Northelde Bank	49.92 1,155.32	******		W. 1000	30000000	888 XX	36.37330:	100000000000000000000000000000000000000	*******	10.41		*****			×1,15532		
1349	Waste Management St. Pete Times	20 30 54 54	5000000000	580000000000000	:::::::::::::::::::::::::::::::::::::::	-1000000000000000000000000000000000000	\$848(8)(6)(6)	200000000000000000000000000000000000000	10.15		1.0000000	200000000000000000000000000000000000000	1/2000			*****		
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1353 1354	While's Auto Paris Fred Wagner	8.81 25.00	2004000-00010-	30.80.805.8388			S 280 86	ndisidasis:	12.50		2.86	20041000-630	68.88 joje (*)	.38.39.380	360036003663			
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1357	Pinch A Penny	20.14		esser as become			20.14	7.29	(September)	886088683.	vanenni	880,000,000 11000111100	11000000	300000000				
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^{1 \$199.94} x 84% RDS vehicle x 65% utility / 2 = \$54.58 per system; \$90.77 nonutility.
2 Per invoice: \$32.03 x 65% utility / 2 = \$10.41 per system; \$29.10 nonutility.
3 \$90.64 x 76% RDS vehicle x 65% utility / 2 = \$22.36 per system; \$45.81 nonutility.
4 \$53.11 x 42% utility / 2 = \$11.15 per system; \$30.80 nonutility.

BHADY OAKB MOBILE - MODULAR ESTATES, INC.
DOCKET NO. 900025-W8
TEST YEAR ENDED 04/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 04/93
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BY: FJL 08/22/93
PAGE 2 OF 2

ECK		_						WARTEWAT	rer system	l						- TAXEB	TUROR
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20	Shady Oake	200.00		100.00					************************************		as debisis			38866	essambi	138.55.55	
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5	Caroline Sime Pinch & Penny	360.40 36.08	200 00			3883366		700000	33868804	18:030:086	7.0000	2000 300	888538	3888			**********
7	USPO	29.00		0.000.000.000.00	-33888	autesskes: 450		schäusen	14.50	1818-834Ca	Jersanski.	413233343	.800889288	******	198000000		***************************************
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10	Walgreens Alleen Delehanity	14.49 250.00	300000000000000000000000000000000000000	100000000000000000000000000000000000000	1.01		[886] Rider \$4	- A. S.	38/3/8/7	125 00			l		. or new consequents	200000000000000000000000000000000000000	
12	Tempe Armeure	1,528.27							Casabasan	442.76 30.00	3.4330000	200000000000000000000000000000000000000			3:0000000000000000000000000000000000000	*************	}
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7	Chevron 2	49 92 1 155 82	1001.070000.0000.00000.00		3333865.0		400000000	5-8080 8884.		30000000	6143000k.	10.41			100000000		
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9 1	St. Pete Times	54.54 80.00	.00.000.000.00000	0.0000000000000000000000000000000000000	***********	80.00	1	1	1			100000000000000000000000000000000000000	200000000000000000000000000000000000000		10 CR000000000		
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5 6 / 3	Caroline Sime Patte Electric	75.61 7.29		.0386836	363,000,000	3888.SA	CBNG-XX.	3033 SE	648883C	330554587.		388886			*****	488888	
7 4	Pinch A Penny Lori Sime	20.14 100.00	9838870303088		2003/0000000000000000000000000000000000		100000000000000000000000000000000000000	p41068666	160000000	900,000,000	300000000	888 88 8.	142888	::::::::::::::::::::::::::::::::::::::	18000000	3.000	*********
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17 4	Florida PSC Karen Wegner	243.00 245.00				######################################		4,3,48,886	1000000	122.50	5-010 1010 4	23888830 2000 2000 2000 2000 2000 2000 2	333333		199000000	*******	******
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BHADY OAKS MOBILE - MODULAR ESTATES, INC.
DOCKET NO. 600025 - WS
TEST YEAR ENDED 0430400
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 03/93
PAGE 1 OF 2

PAYEE C Fred Quet Thomas McAlvanah	CHECK	601	603					630	640	660	666					
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	Rose, Sundstom Mite Deley Carotine Blims Northelde Berk Cash FFA Austral Assis FFA Austral Assis Mail Street Journal Montgomery Ward FL Rural Water Ass QTE REA REA Mite Claon Moothy's Hardwark AARP Weste Managemen Richerd Silms Cash Cash Waste Managemen Richerd Silms Cash Waste Managemen Richerd Silms Cash Moothy's Hardwark AARP Weste Managemen Cash Cash Waste Managemen Cash Mohil Oil QTE Type Type Type Type Type Silms Cash Richerd Silms Circle Duel Jarobe Silms Circle Duel Tampa Well Critic Richerd Silms	Rose, Bundettom 2, 500, 00 Mirk Duky 124, 00 FFA Alumni Asen 51, 00 FFA Alumni Asen 91, 00 FFA Alumni Asen 91, 00 FFA Alumni Asen 91, 00 FFA Russ 144, 00 Mirk Olson 112, 30 Mirk Olson 112, 30 Mirk Olson 112, 30 Mirk Olson 12, 30 Mirk Management 20, 30 Mirk Olson 12, 30 Mirk Olson 13, 30 Mirk Olson 14, 3	Rose, Sundstom 2,500.00 Marke Daley 128,00 Carotins Sims 128,11 Hortholds Bartis 1,185,32 Cash 26.00 FFA Alumin Assin, 21.00 Wall Street Journal 64,27 Montpolinery Wards 1,48,00 FF, Rural Water Assin 92,50 GTE 3,400 REA 134,00 Rea 12,00 Rea 13,00 Rea 14,00 Rea 15,00 Rea 15,00 Rea 17,00 Rea 18,00 Rea 17,00 Rea 18,00 Rea 18,0	Section Sect	Section Sect	Section Sect	Section Sect	Rose, Bundition 2, 500, 00 Milk Delay 128, 504 Curofine Dims 128, 18 Horshide Berti 1,185, 52 Cosh	Res aundation 2,000,00 Milke Delay's (12,00) Cordina time 122,13 (cordina time 122,13	Rose , Bundations 2, 500, 500 Militiry Duly 128, 16 (Cordins 8) 178, 500 (Cordins 8)	Second S	Service Service (1975) Servic	March David 18,00 18,0	September 2,000 00	Company 1987	The standard 1,100

 ^{\$47.07 - \$37.59} utility wg = \$29.36 nonullity; \$37.69 / 2 = \$15.65 per system.
 Per involce: \$3.66 utility / 2 = \$196 per system; \$18.24 nonullity.
 \$153.50 x (\$283) \$61 \(\frac{4}{2}\) RDS vehicle x 66% utility / 2 = \$21.37 per system; \$110.76 nonutility.
 Per involce: \$121.30 RDS vehicle x 66% utility / 2 = \$38.42 per system; \$54.96 nonutility.

SHADY OAKS MOBRE - MODULAR ESYATES, INC.
DOCKET NO. 900025 - WS
TEST YEAR ENDED OGAGINO
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 03/93
CASOANDISBO 363 WKS
PAGE 2 OF 2

K.	CHEC						WASTEWA					766	766	776	- TAXES OTHER	
PAYEE	MOUA	T 701	703	704	711	715	718	720	730	740	750	766	704		OTHER	
⊗C fred	Dual 760.0 McAlvanah 250.0						2000	100 100 100 100 100 100 100 100 100 100	80884			8.00.53	361666		****	70
Alched	8 kme 100.0	o	BO.00		33333333	38855356	66835365	1800,000 ME	560,568,66	630,765,355	8868600	300000	300000000000000000000000000000000000000	\$80000	33,000,000	2000
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Hose, 8	undstom 2,500.0	٥		200.000	330033046	100000000000000000000000000000000000000	100000000	osidas aus	124.00		80.550 ha	35.5000 m.	56,000,000	\$200300a.	.000000000	2,5 >3,000
Carpan		•]	00000000000		season tool tea	Sandara data			220000 40	1 20 100 A.	W 200 (1)	Control Market	30000000	50/05/00/00/00	1000000000000	******
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	mrij Asen. 21.0 est Journal 84.2			.00000000000000000000000000000000000000	(%) (%)	8800000	*******	3800.0000	20000000	384600000	385,665,65	38 W.S.	3333333	980,000,000		30.000 A
Montgo	mery Wards 1480 I Water Asen 92.8	0			.0000000000	\$883684d	(60000000)	388,508480	300,730,000	(800) (600)	Siden (Side	.000.0000000	9000000000	0.0000000000000000000000000000000000000	.3838.83880	30000001
ore :	**************************************	5 3000000000000000000000000000000000000	38888035		200000000	134.00		-वेर्ट्स्ट्रेस्ट्रिस्ट्रिस	588888	2000	188,486,388		36633664	555 (6.9 3	080000000	3000000
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C fred	25Q.0	9	300000000	0.0000000000000000000000000000000000000	***********	888 SS 885	80303508	3388500	336038888	\$40566	2011/03/03/	00000000	381366000	38688680	-0000000000000000000000000000000000000	900000
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	Ne Bund 40.0	0			.00000000000000000000000000000000000000	(888) (888)	0.0000000000000000000000000000000000000	9.34	20000000	386 8.0.0	2000	*********	48000000	38588888	.000.000.000	
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Richard Nike De	Simu 50.0	3	25.00	.00000000000000000000000000000000000000	********	100000000000000000000000000000000000000		 	250.00				4000000	.00000000000000000000000000000000000000	3000000	-3848666
Barkers	Cinci Lite 66.14)	000000000000000000000000000000000000000	8.26		2001112010	18.6.0850	[:::::::::::::::::::::::::::::::::::::	23.88888	36000000	39 42	********	(800)(800)	-3388888	*********	
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	us 100 or McAlvanahi 860 or		000000000			200000000000000000000000000000000000000	888 88 88	.20.488448	90 60 60 60 F		## ###.		66000000000000000000000000000000000000	800 BB	******	20000 2
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Buck M			******	andoniostation.		and the second	,	. In the second						9.02		
MONTH																
TOTALS	11,526.43	200.00	#85.00	29.89	0.00	13950	0.00	54.68	395.30	0.00	39.42	21.37	0.00	92.86	(60.72)	8,34

SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 900025~WS TEST YEAR ENDED 04/20/40
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 02/83 C:\SOAK\DISB0293.WK3 BY: FJL 06/21/93 PAGE 1 OF 2

CHECK		CHECK						- WATER S							TAXES	COST OF	PSC ESCROW
NO.	PAYEE	TAUOMA	601	603	604	815	618	620	630	840	850	655	685	875	OTHER	_ HHHHH	E2CUO44
1222	Internal Revenue	428.40	l	I	1	l	1000000	100000	1.000	190000000	Joseph Spirit		30.00		\$14.50	2	
1223	Fred Wagner	25,00 25,30	Tourses (1,54004300)	9004 d.C.40460.	andrames and a		866 200 000000	is contracted.	12.50 12.65]					3898888888	-0000000000000000000000000000000000000	**********
1224	Waste Management	125.00	79388888876	62.50				1000000		{			.000000000000000	i i	nercoentrecom	page alcounted on	
1226	Repairs	33.76				200000000	3000000C	********	15.88			8.3000	98000 S0000		(49.73)	200000000000000000000000000000000000000	
1227	Richard Sime USPO	1,200.55 7.04		850.00		1	25.5000055500	3.52		33333	100000000000000000000000000000000000000	270778863					
1229	vold	andiacock des	1111040140111111	hacenteenne convi	100000000000000000000000000000000000000	9010000000000.	-00/00/00/00/00/00/00		22.500.000.000			and a Milkonia		Judge that towards	: **: ***********	100000000000000000000000000000000000000	333353555555555
1230	Suncele Molers	42.40							42 40	0.0000000000000000000000000000000000000	13.01			***********	30.000 (p. co.)		
1231	Mobil Cil 1 REA	52.88 44.00		*******	l		.:::::::::::::::::::::::::::::::::::::	28882888	34000000000	vi. 10000 10000	200.000.000	1000000		0.5000.00	3400002900		
1233	Northside Bank	1,155.32	And the state of the		Nicoteon colorano]			l.,		1		U0060840003860	10.29	& 133 B 155 B 1	1,155.32	
1235	ATC 2 Carolina Sima	49.88 135.82				13778383	36000			8766336	3888.X	}		333310. 44	98486888888	135.62	
1236	USPO	7.65			1	2000 (March	\$8/8650/6	3.63	470046	300000000000000000000000000000000000000	3000	010000000000000000000000000000000000000	333		863886		
1237	USPO	16.15 50.00	1242506.00000056	Section Fine] 	1	8.08		artim tibelik	380000033450	C88888973886	3888688888	:::::::::::::::::::::::::::::::::::::::	25.7488.58855.	********	{:::::::::::::::::::::::::::::::::::::
1238 (1238)	Richard Sima	11.73		25.00			Hall State (State)	2002080800000		306000700000000			200000000000000000000000000000000000000	0.0000000000000000000000000000000000000	000000000000000000000000000000000000000	-00000-0000000000-1A	
1240	Bankers Cmcl Life	06.12	-2000 W.C.		8.27	400000000000000000000000000000000000000					100000000					***************************************	
1241	Caroline Sims	66 04 250 00	101000000000000000000000000000000000000				30000000	300000000000000000000000000000000000000	400000000000000000000000000000000000000	3.00	1	3303535	100000000000000000000000000000000000000	33.02	3 300 300 30 0	****	
1242	Thomas McAlvenah	800.00	202000000000000000000000000000000000000	2000010000000000	700000000000000000000000000000000000000	COOR CONSCIONAL		(deceased-deco-	300.00	1	300000000000000000000000000000000000000		1.0000000000000000000000000000000000000				200 2000000000
1244	Lori Sims	100.00	300.00	(A) (A) (A)			-886).		8 8 8 8 S.								******
1245	Mike Daley BP Oil 3	500.00 108.24	45696646666						250.00		34.53		3,2500			******]
1247	Fred Wagner	20.00	300000300000000000000000000000000000000	0000000000000000	*************	90.00.000.0000.000	ľ	ì	10.00			I		100000000000000000000000000000000000000	and the same of th	. un name and the first	.5100001002000000
1248	Pichard Simp	75,00 100.00		37,50	A 2000 (1900)	2.0808885	.30(30)000.	400000000000000000000000000000000000000	50.00	3000000	12,388,879.		100000000000000000000000000000000000000		310000000000	333000000000000000000000000000000000000	Recognition (1997)
1249	Flowers Chemicals USPO	43.25				2.883.888	10 00000000000000000000000000000000000	21.63	l		1						
1251	Montgomery Wards	149.00	trodeconoscocos		500500000000000000000000000000000000000	schoolsessoute	Jac Herero, Aren	000000000000000000000000000000000000000	104000000000000000000000000000000000000	000000000000000000000000000000000000000	100000000000000000000000000000000000000	1:00000:0000000000	n interference tricker og i	220000000000000000000000000000000000000	\$010808048800000	-000M0400000000000000000000000000000000	
1252	O Fred Duell Caroline Sime	170.00 360.40	200.00							100000000000000000000000000000000000000		100000000000000000000000000000000000000	3000000000000	-30000000000000000000000000000000000000	(19.80)	(40000000000000000000000000000000000000	000000000000000000000000000000000000000
1254	AARP	··· 182 00			\$0.25												
1255	Caroline Sims	200.00	500000000000000000000000000000000000000		-00000000000000000000000000000000000000	0.00000000	13888888888		140040444004206	. 466644686406468			000000000000000000000000000000000000000		00.00000000000000000000000000000000000	200.00	
1254	US Trustes Florida PSC	250.00 500.00	486400000000000000000000000000000000000		384303000000000000000000000000000000000	100000000000000000000000000000000000000	40044000000000000		200000000000000000000000000000000000000		000000000000000000000000000000000000000	ļ		100000000000000000000000000000000000000	250.00)	
1258	Acquiste Windows	25 23								30000000000000000000000000000000000000	30000000						
1259 1260	Tampa Family Med. Alchard Sime	69.00 50.00	### ## A	25.00	6.63	1 Marie 1	18.655-45%	380000000000	J-1820 880 88	A 25 3 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	- 1 Sept.			1000000000	26 100 100 100 100 100 100 100 100 100 10		
1261	Pinch APenny	96.18	. 205/18990098901996	2000000 A71 TA			11 14 1000, 1901	48.09		500 W., 200 KM 304	ľ						400001000000000
1262 1263	USPQ Cesh	32.30 50.00	*********	25.00			60000	10.10	3.0000000000000000000000000000000000000	50000000							
1264	BP OR 4	165.96		23.00	XXXXXX	40000000	S. 200	300000000000000000000000000000000000000	2.00000000	100000000000000000000000000000000000000	48.13	30000000			******	100000000000000000000000000000000000000	
1265	Lori Sims	100.00	100.00		90000000000000000000000000000000000000	56515050450405		2010 1040 page 044	101001.00.0100		200100102007200	100,000,000,000,000	20000000000000000000000000000000000000	10000000021201241	20000000000000000.i	(00000000000000000000000000000000000000	
in Table	Bank Maint Foos	28.64		300000000000000000000000000000000000000			Marine Co.			30,000,000		***********	300 000 0000	34.47			
	MONTHLY		~~-						~=								
	TOTALS:	7,749.32	400.00	625.00	37.14	0.00	0.00	101.29	804.43	0.00	93.66	0.00	0.00	57.78	394.87	1,491,14	J 0.00)
				2=-==				~	~ = = # =								

^{1 \$52.66} x 76% RDS vehicle x 85% utility / 2 = \$13.01 per system; \$26.85 nonutility.
2 Per invoice; \$20.57 utility / 2 = \$10.26 per system; \$26.31 nonutility.
3 Per invoice; \$106.24 RDS vehicle x 85% utility / 2 = \$34.53 per system; \$37.18 nonutility.
4 \$186.96 x 84% RDS vehicle x 85% utility / 2 = \$46.13 per system; \$78.71 nonutility.

SHADY OAKS MOBILE - MODULAR ESTATES, INC.

DOCKET NO. 900025 - WS

TEST YEAR ENDED 08/30/90

ANALYSIS OF DISBURSEMENTS FOR THE MONTH 02/93

C:\SOAKDISB0283.WK3

BY: F.JL 08/21/93

PAGE 2 OF 2

G:\SOA	OF 3		BY: FJL 08/21/0	93									÷				PRIOR
•	G-2							WASTEWA	TER SYSTE	·/						TAXES	PERIOD OR NONUTIL
, CHECK NO.	PAYEE	CHECK	701	703	704	711	715	718		730	740	760	755	785	775	отнен	AMOUNT
	Internal Revenue	428 40			 108668686868		la Sasa	lassis.	 (38.52333335)	38:535-63.3	l sisi	lasasii.				214.20	D
1222 1223	Fred Wagner	25.00	330000.00000000000000000000000000000000	10000000000000000000000000000000000000	CONTRACTOR CONTRACTOR		. 90 2 254 26 20 20 20		100000000000000000000000000000000000000	12.50	120000000000000000000000000000000000000	000000000000000		.2006067.000.2000	.05908008089800		
1224 1225	Waste Management	25.00 125.00		62.50		\$60,000 (CO)			######################################	12.65	353000000000000000000000000000000000000	3448444	-0000000000000000000000000000000000000		00000000000000000000000000000000000000	300000000000000000000000000000000000000	
1226	Flopalia .	33.76		650.00			.3000000		.30000000000000000000000000000000000000	18.BA			000000000000000000000000000000000000000			(49.73)	
1227 1228 ×	Richard Sims USPO	1,200.55 7,04		850.00		2000 NO.			3.52								
1229	vold		2:0000000000000000000000000000000000000	100000000000000000000000000000000000000	NS 000 (\$100		200555555000]						
1230	Sunstate Melore Mobil Oil 1	42,40 52.66	0.0000000000000000000000000000000000000	200000000000000000000000000000000000000	.00000000000000000000000000000000000000	1	.000.000000000000	ł		touch agrapagements touchte sostedebt.	11000000000000000	13.01	300001000000000	1300015000100001	200300000000000000000000000000000000000	0000000000000000	28.65
1232	REA Northalde Bank	44,00 1,155.32				808.000	44.00			000010000000000000000000000000000000000		300000000000000000000000000000000000000	10000 COOK PROVING	*** ** ***. 		000000000000000000000000000000000000000	
1234	ATC 8	49,88							38888						10.80		29.31
1235	Carolina Sima USPO	135.82 7.65		300000000000000000000000000000000000000			osjasoja is ilai	460230000	3.83			1000000	***************************************	****			
1237	USPO	18.15 50.00		25.00		8 00 00 0			8.08	3800000	- 600 886 86 E.	400000000000000000000000000000000000000	-805.000.000000		3.555.555.55	600 00 00 00 00 00 00 00 00 00 00 00 00	
1236 × 1239	Richard Sime Fannie Mae	11.73					Josephinestropes Josephinestropestr	l	12.10.000000000000000000000000000000000								11.73 49.5 9
1240 8 1241	Bankers Cinci Life Caroline Sime	86.04			8 27		1,0,000,000,000,000,000				300000000000000000000000000000000000000	.00000000000000000000000000000000000000	1,000,000,000,000		33.02		30000000000000000000000000000000000000
1243	Thomas McAlyansh	250.00								300.00		********					250.00
1243 1244	Alleen Delehanty Lori Sime	600.00 100.00		l		8.000		3,00,000		A. A	******		*******		3.000		
1245	Mike Deley	500.00 108.24		000000000000000000000000000000000000000	9852-985855555		0.0000000000000000000000000000000000000	20000000000000000000000000000000000000		250.00		34.53	-20030000000000000000000000000000000000	*********			37.16
1240	BP OII 3 Fred Wagner	20.00		100000000000000000000000000000000000000	0.000.00.000.000	ŀ	200000000000000000000000000000000000000	100000000000000000000000000000000000000		10.00	Annonatoritan.			sado decembras			
1248 ®	Bichard Sims Flowers Chemicals	75.00 100.00		37.50		80800000				50.00			100000000000000000000000000000000000000	200000000000000000000000000000000000000		,000,000,000,000	****************
1250	UBPO	43.25				30.000 A			21.63	333333							149.00
1251 1252	Montgomery Wards O Frad Duell	149.00 170.00					33343			*******			2000 W.C.			***************************************	170.00
1253	Caroline Sima AARP	360.40 182.00	200.00		20.25	86888888888888	100000000000000					000000000000000000000000000000000000000			***********	(19.80)	121.50
1254 1255	Caroline Sims	200.00				200000000000000000000000000000000000000	chappingshoodeed				an actions are		Connecticutos		annananananananananananananananananana	one construction of the co	
125 4 1257	US Trustes Florida PSC	\$50.00 500.00				Barrio i.	.58666						380000000000000000000000000000000000000			250.00	250.00
1258	Accumte Windows	25.23					# 100 W					3000000					25.23 51.75
1259	Tempa Femily Med. Richard Sima	89.00 50,00		26.00	8.83	\$ \$5 1.85°	50 A 100		A. A		2000		*******	A	**********	*******	51.75
1281	Pinch A Penny USPO	96.16 32.30	account at a factor of the	24945486105851	199019999999999			3453306363636	46.09 18.15	- 28899 (00889)			.30000004300000		21/201/2018160		
1262 1263	Cash	50.00		25.00	(20000000000000000000000000000000000000	J	00-60 010-000000000000000000000000000000	16000000000000000000000000000000000000	10000000 1200 1 T	1,0000000000000000000000000000000000000	000000000000000						70500000000000000000000000000000000000
1264 1265	BR Öll 4 Lori Sima	164.90				\$80000				100000000000000000000000000000000000000		49.13					76.71
	Bank Fees/Checks	28.94					1000000000		X		2000000		**********		14.47	&	
	MONTHLY																
•	TOTALS:	7,749.32	200.00	825.00	37.14	0.00	44.00	0.00	101.29	652.03	0.00	93.66	0.00	0.00	57.78	394.67	1,248.65

SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 900025-WS TEST YEAR ENDED 06/30/90 . ANALYSIS OF DISBURSEMENTS FOR THE MONTH 01/93 C:\SOAK\DISB0193.WK3 BY: FJL 08/21/93 PAGE 1 OF 2

CHECK		CHECH					.=	- WATER S	YSTFM						TAVEO	222721	
NO. ====	PAYEE	MUOMA				• • • • • • • • • • • • • • • • • • • •	618			0 64	0 65	0 655	665	675	TAXES OTHER		
1190	Richard Sims	20.00		10.0		 			- Typidis	orthwise Wileson	= #=#:	= ======= N# 000000000000000000000000000000000000	######################################				
1191	REA Fla Eye Center	6.00		000000000000000000000000000000000000000		200000000000000000000000000000000000000	1	30,0 427, 438088 4	3/85/48/2/3/85		1 38.4038838						
1193	Richard Sims	235.00 50.00		25.00	29.38		2000			1000000		1		ł			
a 194	Caroline Sims	269 00	150.00		1	******	3180 WW	1000000			s tedescritores	. Constitution consti	200000000000000000000000000000000000000	0.0000000000000000000000000000000000000	residente au Escala.		
1195 1196	Caroline Sims Northside Bank	269.00		0	1886 80 300 6 11 11 10 10		1	1	. 1/2000 80 00000000000000000000000000000000	e ar processor proper		1			(15.50) (15.50)		
1197	Fred Wagner	1,155,32 35,00		100000000			460000000	3000mg	2007	00000000			*******		1000	1,155.32	*********
1198	vold					2000000	33333333	3,000,000	35,00	0 			0.000	360000000000000000000000000000000000000	2-060000000000000	la sociocadesecces	::00646366600433366
	BP Oit 1 Richard Sims	73.92 100.00		 	-5400000000 50000000	50 2000 222 200 000	ONNERS OF SOME		×	. 220,000,000,000	20,18						(A. C.
1201	Carolina Sima	360,40		50.00													
1202	USPO	48.00						24.00		0.0000000000000000000000000000000000000			100000000000000000		(19.80)	.000404066000000000	000000000000000000000000000000000000000
	Mike Daley BP Oil 2	500,00 121,05			A0000000000000000000000000000000000000	-10/10000000	5.11.100000000000	1	250.00		199,00000000000	-	A 444 A				
1205	Karl Wagner	25.00	1	100000000000000000000000000000000000000	A		21633300		25.00		33.05			40.000			
	Picherd Sims Progressive Ins. 3	50,00		25,00	200000000000000000000000000000000000000	#18000000	160305.6000	30000000000	20.00	1	330000000000000000000000000000000000000	}	365063650555500		000000000000000000000000000000000000000	9604000000000000	.000/0000000000000000000000000000000000
1208	Progressive ins. 3 void	138.00		775,683,687,088	30000000000000000000000000000000000000	8800008000000	36 Cast Cookers	X013000 (J.888000)	Notice and the second			18.37	-00000000000000000000000000000000000000	100000000000000000000000000000000000000	CONTROL (1997)	200000000000000000000000000000000000000	*************
	Richard Sims	55.62	000000000000000000000000000000000000000	27,91	kakassassassassassassassassassassassassa	100000000000000000000000000000000000000											
	Mobil Oil 4 Work Place	100.00								l	24.70		· · · · · · · · · · · · · · · · · · ·				
	ATC 5	6.27 109.34	************		Nashiwa casa.	33000000000000		3.14	:500e50060004000	Sanda Albanda and		*****************	11010000000000000000	102000000000000000000000000000000000000	************	2002.000.000000000000000000000000000000	
	Bkiweli 11 1901 : 111 : 1882 : 1882 : 1882	886.08		200 90000000000000000000000000000000000	# 0000000 (CO000)	300000000000000000000000000000000000000	~~~~~~~~~~~ <u>~</u>	2000000			- W. W. W. W.			24.47			
	Cash Fred Wagner	25.00 25.00		12.50		*********								**********			
1216	JSPO -	80.40			::::::::::::::::::::::::::::::::::::::	aaaaaaaaa	-diameters	15.20	12.50	506500000000000000000000000000000000000	000000000000000000000000000000000000000	Acceptation various		turnaturana	*************	************	****************
	JSPO 6	49.00				*************	200000000000000000000000000000000000000	12.25	***********								
1219	Aòbli Oil 7 Aoody's Hardware	139.10 101.82	····			 					34.36		····				***************************************
1220 I	Aontgomery Wards	149.00		[33.6.553375.		50.91	:described (1905)	308000000000000000000000000000000000000	Side seedstands						***************************************
	Nernal Revenue	64.16			2000-000000-100-00001000-1000	× × × × × × × × × × × × × × × × × × ×	200000000000000000000000000000000000000	*************		******			****				
P 07 45. 700000 👨	lenk Fees/Chacks	87,22	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				40000 460 B				5240000			43.61	32.08	*********	
	IONTHLY													**************************************			**************************************
1	OTALS:	5,283.90	500.00	150.41	29,38	0.00	0.00	105.50	322.50	0.00	112.20	18.37	0.00	68.08	(18.72)	1,155.32	0.00
			~===		====	=====	====	====	E = 22 =	=====	=====	=====	U.50)	50.00	(10.72)	1,150.02	0.00

^{1 \$73.92} x 84% RDS vehicle x 65% utility /2 = \$20.16 per system; \$33.56 nonutility. 2 \$121.05 x 84% RDS vehicle x 65% utility /2 = \$33.05 per system; \$54.96 nonutility.

^{3 \$138.00} x (\$224 / \$547) RDS vehicle x 65% utility / 2 = \$18.37 per system; \$101.27 nonutility.

^{4 \$100.00} x 76% RDS vehicle x 65% utility / 2 = \$24.70 per system; \$50.60 nonutility.

⁵ Per involces: \$48.93 Ltility $/2 \approx 24.47 per system; \$60.41 nonutility.

^{6 \$49.00} for 2 POB rentels - 1 POB nonutility = \$24.50 utility / 2 = \$12.25 per system.

^{7 \$139.10} x 76% RDS vehicle x 65% utility / 2 = \$34.36 per system; \$70.38 nonutility.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 900025-WS
TEST YEAR ENDED 06/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 01/93
C:\SOAK\DISB0193.WK3
BY: FJL 08/21/93
PAGE 2 OF 2

C:\SOA PAGE 2	K\DIS80193.WK3 OF 2		BY: FJL 08/21/9	93													PRIOR PERIOD OR
CHECK NO.	PAYEE	CHECK AMOUNT	701	703	704	711	715	-WASTEWA 718	TER SYSTE 720	730		750					NONUTIL AMOUNT
1190	====== Richard Sims	20,00		10.00	====		100 marks		150000000	(3.0000)							
1191	REA Fla Eya Center	6.00 235.00	Toronto Anna St. Co., Principles 1		5.00 20 3A	482 SAUGA	6.00	-1345 kid. v	Section 1	2019/4/94	1000	1268880			.]		176.25
1192	Richard Sims	50.00		25.00		(1) NOOL (4) - VI - OO (6)					Į.	Security Anna S.			Control Control Control Control	MANAGO DE ESSACIO	
1194	Caroline Sims	269.00				100 (30,150,1		360000				3880,0880,080				(15.50) (15.50)	
1195 1195	Caroline Sims Northeide Bank	269.00 1,155.32	from a comment of the comment	100000000000000000000000000000000000000						2808095000	10000000					(10.00)	
1197	Fred Wagner	35.00		Jeno, 5964 se postinti.	.000, (24,040, 000000)			1		\$2008008830880C		: C:::::::::::::::::::::::::::::::::::	.00000000000000000000000000000000000000			1000400610001000	
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1200	Richard Sims	100.00		50.00			200200	3333334								440.00	
1201 1202	Caroline Sims USPO	360.40 48.00		600000000000000000000000000000000000000		466.000.000		***********	24.00							(19.80)	
1203	Mike Daley	500.00				TATAON CANADAN AND AND AND AND AND AND AND AND A	The second of the second	An unit or display to 1		250.00		. 50800000000000000000000000000000000000	110000000000000000000000000000000000000	05060100001000000		.00000.0000.0000.000	300000000000000000000000000000000000000
1204	BPO# 2	121.05 25.00							300000			33.05			· · · · · · · · · · · · · · · · · · ·		54.96
1205 1206	Karl Wagner Richard Sims	25.00 50.00		25.00		100000000000000000000000000000000000000											
1207	Progressive Ins.				800000000000000000000000000000000000000	1			Policial (1888)		10.000000000000000000000000000000000000	.30003000000000000000000000000000000000	18.37			100000000000000000000000000000000000000	101.27
1208 1209	vold Richard Sims	55.82		27.91			(1888) (1888 (1888	l l		i	2-30000000000	(32000)					188800000000000000000000000000000000000
1210	Mobil Oil 4	100.00				100.0000					A. 3000 as.	24,70					50.60
1211 1212	Work Place ATC 5	6.27 109,34				200000000000000000000000000000000000000	no wante he	300 M Fr.	3.14		100000000000000000000000000000000000000				24:47		60.41
1213	Bidwell	886.08		(0.000000000000000000000000000000000000	10000177780060010000	2002-000-000000	0.0000020001.000	* 2000 00 00 00 00 00 00 00 00 00 00 00 0	The second section is		- contraction of the				1		886.06
1214	Cash	25.00 25.00		12.50						12.50	60 - 30 - 30 - 30 - 30 - 30 - 30 - 30 -			200000000			
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1217	USPO 6	49.00		.00500000000000000000000000000000000000	200210000000000000000	360 L0000 2010 00 110	100000000000000000000000000000000000000	3040300000	12.25	-0000000-000000000	-03000000000000000000000000000000000000	20000000 A Top	-1010.00.79 0 00000448603	339035353643890344	100020000000000000000000000000000000000	:0090noonoosoooo	24.50
1218	Mobil Oil 7 Moody's Hardware	139.10 101.82						- CONTROL CONT	50.91			34,36					70.38
1220	Montgomery Ward	149,00					300000000000000000000000000000000000000										149.00
1221	Internal Revenue	64.16 87.22		(53855383138484.)	880 30 880 Acc.	sü-ésrév-	wiida.	salos Madalifectivo	0.63 (5 (5) (500 ri &	200 0000000000000000000000000000000000	154000000000000000		0.0000000000000000		#843.61	32.08	
200.0000000000000000000000000000000000	Bank Fees/Checks	70803888 94-66	199990010001000000000000000000000000000	Process (2000)	1960 S. 1881 S	4440 J. (1981 P.S. M.)	495500000000000000000000000000000000000	160000000000000000000000000000000000000	2000,000,000,000,000,000	000000000000000000000000000000000000000	ociden (696666),	000000000000000000000000000000000000000	000000000000000000000000000000000000000				
	MONTHLY		500.00						*06 E0								
	TOTALS:	5,283.90	500.00 =====	150.41	29.38	0.00	6.00	0.00	105.50	262.50	0.00	112.28	18.37	0.00	[68.00] ≅====	(18.72)	1,807.01 =====

ECK	CHECK	·					- WATERS							TAXES		PS
O. PAYEE	INDOMA	106	603	804	615	410	420	430	840	460	855	666 	876	OTHER		ESCRO
aç Dapo 37 Fichard Sime	34.00 30.00		16.00	2000	1000000	38866	17.04	38,33,56	School School	000000000000000000000000000000000000000	1981.00 87861		36460000	100000	10000000	3000000
as Hoplical	100 00	- CONTRACTOR		336600000		200000000000000000000000000000000000000	4880×8880C		30000000	24.70	Bidikusi.	400000000000000000000000000000000000000	S20 S20 S20			
30 Waste Manap 40 : Richard Skmit			25.00		333,888.		4603948	20.30	1500000	-337338br	de Grand	5489480	(30)	.524000000	3000000	-
41 - vold 42 : Moodye Herd	WWW	Considera.	1.88.8388	sissibility in the	- 0.000 Sept.	daka kindudis	33 01	5568157886	Britaniur.	28 28 Ac.	į,	(sept.).	ব্যাস্থ্যসূত্র	20 64 8K.	4000000	1.8866
43 GTE 44 Oleon + Tax C	39 84 of 2 42 65						86888835	hudokilika	\$188.84V	Çarinê be.	ANAL.	150150005	19 62	15,63	******	****
45 Fred Wagner 48 Northeide Ban	22 50			.00000000000000000000000000000000000	0,000,000,000	36.1000.000. 	Alexander	22 50		44400	elitieskirket.	-88.000 PK	######################################	::::::::::::::::::::::::::::::::::::::	3 , 1 5 5 , 32	****
47 Pilcherd Sims 48 Pinch & Penny	431.15		450.00			388883338	280,3500	- 10.350M32) 	538888	.00010000000000000000000000000000000000	n in a second	4550000	(34 43	1000000	
49 Douberley Ins 60 Mobil Of 4	. 3 52 00) i	343554366F	50,700,000,000		1000 cold	tiobsva			36.14	6 62	28h3275)	-24 CBB 867.	18/8/34/85b:	2000000	38386
SI GTE S2 yold	87.32			1.0000000000000000000000000000000000000		\$880 5 LSAN	in to be some	rod sudposit	38,00,5638,11	6,0.3.40	100 km 4	idenografici.	3,63536,672	18180188	3000000	80,6560
63 Douberley Ins.	B 100.00					1885 seest.	8535355	(0.16	19-19-19-19-19-19-19-19-19-19-19-19-19-1	108800369	1331	Tarky Helium	25000000	3868868	4000000	
66 Progressive in	4 6 138.00					100000000000000000000000000000000000000	82888865	1.00 (0.00 (0.00		554,335,355	18 37		5888 AAG	20000000000000000000000000000000000000	388888	28833
66 GTE 67 mlasing into	ji gaga daadaa oo ≥⊕. ₽ ↑ 	000000000000000000000000000000000000000	000000000000000000000000000000000000000	050000000000000000000000000000000000000	0.0000000000000000000000000000000000000	1000000000000				33,633,00			2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
66 missing into 69 missing info		388886868383 50000000000000000000000000000000000	222300000000000000000000000000000000000	20000000000000000000000000000000000000	000000000000000000000000000000000000000		19800,00000000	**************************************				10000000000000000000000000000000000000		A	-	
80 ATC 7 81 Richard Sime				800000000000000000000000000000000000000	100000000000000000000000000000000000000	38835.38		80016600000			260,000 F80	lastina.	37.75			50,000,000
12 REA	62.62 46.91	1		350000000000000000000000000000000000000	A 100 A	100000000	30.0808	380 88886	88.886.83	(000000000000000000000000000000000000	JOHN SK		20000000	Segretarion	10000000000000000000000000000000000000	3000000
14 REA 56 REA	(1.4) 242.67			330000000000000000000000000000000000000	242.07	4380,000			.00000000000000000000000000000000000000	######################################		(334,888,828)				3888
50 Builders Aque 57 City of Tampa	4 37.44 10.00	8000000	300000000000000000000000000000000000000				14.72	100 a 200 a 20						30000000		
ie vold	26 00	20000000	ERMANNA.	3.13	10 80 0000000000000000000000000000000000	9888-3886	dikkoin.	388-38 A	38888009.	i Sakataasa	अवस्थिति	a Dispetition	3003864680	100000000000000000000000000000000000000	Parasita;	388838
70 Righerd Sime 71 Cassons Medi	\$0.00		26.90	28.00		AMMERS A.	åseikki.	i skotištic	6000	4604434	P. J. J. S.	edistation	Salas Obs	ાકાર તેવી છે.	Selection	385 B
a Farria Mac	24.43	38533555		CONTRACTOR	38868880	386,338.	435858416	164066666	180080866	1888 E 1888	1256273820	8800000 (S)	8333336	2003282		
14 UK Galey	400.00 5.70	2000000		*********	3380000	### (March 1997)	2 66	200.00			41834	//////////////////////////////////////	\$\$ 85 BB.	13336		SSS 0
76 USPO 76 Pichard Sime	100.00	30000000	80.00					1.555		100 Miles	3.1153450	A 8584	\$50000	30 S. A.	******	10000
77 Home Depot 78 US Trumes	16.98 250.00		933933	*********	30000000		7.99	1838132238	388883	300000000000000000000000000000000000000	Perudeka k a	200	30000000	10000000		3888
78 AARP 80 Bidwell	163.00 884.08			19.13	68,8888	*********			8307535	 44(888)	*315.745		388888		33333	
D) vold D2 Lori Dime	199.60	190.00	*****	\$000.XX	-8000000c	100000000000000000000000000000000000000	10000000000000000000000000000000000000	1.00	::(5/1 8 0:88):(1	2303330	10.00		888088	30000000	400000	
3 Richard Sime	100.00	333233	\$0.00	(\$600) (\$600)	18000000000000000000000000000000000000	00000000	da lakifata	78.60	dayan	1800 880 87 I	down de	284 may 22	30000000	twisterse	36.03.03.00	2888
6 G Fred Duell 6 Fred Wagner	250.00	40000000	36538665864		-00000 access	min out	5-3-000	30 00			20000000	ecutaterals.	\$555J.	18 × 3 × 5 × 5	10,000,000	338.33
7 USPO CAIN	34.20 26,60	63333333333	33 i 2 fig	\$6000000000000000000000000000000000000			17.10		0.546886		.a.ssessias	-884888655.	33344333	88688886	34444	
P Cash	30.60	004564064081	15.00				5 2000 1000 K/104						·			
** Bark Walrd Fee	32.41	30000000	100000000000000000000000000000000000000			\$ \$300.000 pt	.idiadiliasi	- Linearity	ARREST CONTROL	\$50,000	00000760no.iu1	.06.03000000000	388.10.44		10.00.0000. 1	2000000
MONTHLY TOTALS:	8,614.08	100 00	642.60	50.26	251.68	9.00	98 86	35P.46	0.00	69.84	36 60	0.00	54.41	(20 80)	1,165.32	-^-

^{1 8100.00} x 75% RDS vehicle x 85% utility / 2 = \$24.70 per system; \$50.80 nonunlisty.
2 \$42.55 RDS vehicle x 65% utility / 2 = \$13.33 per system; \$14.89 nonunlisty.
3 \$62.00 x (\$224 / \$647) RDS vehicle x 65% utility / 2 = \$8.90 per system; \$38.15 nonunlisty.
4 \$142.26 x 75% RDS vehicle x 65% utility / 2 = \$36.14 per system; \$71.99 nonunlisty.
5 \$100.00 x (\$224 / \$647) RDS vehicle x 65% utility / 2 = \$13.31 per system; \$73.36 nonunlisty.
5 \$138.00 x (\$224 / \$647) RDS vehicle x 65% utility / 2 = \$13.37 per system; \$101.27 nonunlisty.
7 \$44.52 x 42% utility / 2 = \$17.75 per system; \$48.02 nonunlisty.

BHADY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED 94/20/90
ANALYSIS OF DISSURSEMENTS FOR THE MONTH 12/92
C/SGOAKDUSES 1292 WK3
PAGE 2 OF 2

PAGE 2								WASTEWA"	ER SYSTE	d						TAXES	NONUTIL
CHECK NO.		HECK	701	703	704	711	716	718	720	730	740	750	765	706	776	OTHER	e===××
1100	USPQ	34.00							17.00	SECTION !	188080801	1884864		(308888386)	30000000000000000000000000000000000000		000000000000000000000000000000000000000
1137	Richard Sime	30.00	188888888888888888888888888888888888888	15.00	3000000000000000	3868336366	98888884	26000000	4,408386	90000000	55655664	24.70	37.33.45 3 64		4548888		60 40
1130	Waste Management	40 80 80.00		26 00	uhsekur A	25/25/655/54	1981 (1888)	_{od} k-Nich	Sassi Si	20.30	and Property	15 v 1965	3.855	18888	:8088488°	160001100000000	100,000,000,000
114Q:0	void	86.01	20200000000000000000000000000000000000	200000000		100000000000000000000000000000000000000	sia serás	skádoláki.	33.01	\$0.885F	aspiration.	-3.153.1556	wskisk.	450884	10 02	38.888.8	500000000000000000000000000000000000000
11428	Moodys Hardwas GTE	39.64	.042450000000000000000000000000000000000	50500000000000	380088888888	******	0000000	300.000.000	38 188 AF	68.000 AS.	(688885)	3000000	0.6600000			33.43	14 69
11448	Olson - Tax Golf. 2 Fred Wagner	42.55 22.50	1000000 (000000000000000000000000000000	-0000000000000000000000000000000000000	2222246222755	5000,00000,0000	000000000000	****	200000000	28.00	3938888		41000000	*******	:000 000 000 000 000 000 000 000 000 00	****	
1140		156.32		460.00		-0000000000000000000000000000000000000	30000000000000000000000000000000000000	- 383663655	21.77		2000000	-0.000 see 6000.	10000000		**************************************	(34.43)	20000 CONTRACTOR
1149	Pinch a Petriy Douberley ins. 3	81.77 52.00		000000000000000000000000000000000000000	300000000000000000000000000000000000000	100000000000000000000000000000000000000	000000000000000000000000000000000000000	50000000000000		808.6000	300000.000	36.14	8.92	-68628606	0808888		38.16 71.99
1160 S	HODE OF 4	144.24 87.32	.00000000000000000000000000000000000000	400000000000000000000000000000000000000	38.38 -33.38-			48,66860	88.089.08	!			de desidado.	1088886	5,50,000,000	100000000000000000000000000000000000000	87.32
1162	vold	190.00	200000000000000000000000000000000000000	********		2000	Sel Historia	2028840	destable.	Gilladriau.	11188803858	28820068 	13.31	Wasse)	1840.N#	105-05-58-9-5-	73.38
1163 1164.	Waste Mariegement	20.30	200000000000000000000000000000000000000	30,200,000	\$666 C 466	666666666	18 0,08,086	izdaki filozofia	Bush of a	, pp. 19,15		1 6 W.	(8.37	1		. 1. 1911 25	101.27 60.44
1166	OFF	F6 44			93886.93C	Gertina.	4.4888379	Cesta No.	18.000 AL	100 K, 100 C	tide is affect.	801 - 3 33 8. 3	gián sắch. Tha containne		roundes.	(2000) (2000) (2000) (2000) (2000)	444463204633
1167	missing into missing into					335 XXX		2000000	20000		100000000	, bisidbia		1808880844	0.00000000	333333333	100000000000000000000000000000000000000
1159	missing info	44.52					333,333,333	2000	3.000000	500000			100 AND		17.76	33333333	49.02 75.00
1162	Aichard Sime — NSI REA	75.00 02.62				0000000	80 MM	30000000	\$66000	\$38888	Sectionalization	300000000	\$0000000000000000000000000000000000000		3333333		12.42
1163	REA HEA	66.01 14.30					45.DL	200000000	1888	80336686	*****	4900 W.S.	H200000000	0.88888			
1105	REA	242.67 37.43			3300000000	000000000000000000000000000000000000000	3.00.00	988688888			388688	side e		98888		XXXXX	10.00
1167	City of Tampa	10.00	10 Mario (2000), 100 (100)			200.000	13474883884	\$3,65,855,035	\$80,350,085.	188888888	588888A	100000000000000000000000000000000000000	300038889	2633924	1888888	-0000000000000000000000000000000000000	10 75
1160	vold Dr. Wæner	25.00	200200000000000000000000000000000000000	26.00	3.13		12000000	gajdaja	33.653.86	80006335cc	40354388	\$\$68.8.60 c	agg dodings	daniki :	3:50288	8888888.	168,00
1170		50.00 224.00	1		26.00		30000000	56,000,000	3383833	1	30%000000	0000000			.00000000000000000000000000000000000000	88.88888	24.44
1174	Famile Mae Marn's Ster School	24.43 78.00		3666866666	30,000000000000000000000000000000000000	838 888 838		3083833	-10.80.8680	200.00		 					78.00
1174	Mike Deley USPO	400.00 5.70		.800000000	300000000000000000000000000000000000000	300000000000		3030000	2.85			2000000000			*******		200000000000000000000000000000000000000
1175	Richard Sime Home Depot	100.00		50.00		100000000000000000000000000000000000000	8.00000		7.00	3.888.888					******		850.00
1176	US Truples AARP	260.00 163.00			10.13	238388888888	800	98888.85 28888.85	. 288884398.)]		1,4000,40000				100.5 50.55886	114.76 980.04
1180		404.04				******	S. 33336	1	800000000	30000000	30000000	14 10 946 4,4856		1.8888.8		3000 W.	A 200 100 100 100 100 100 100 100 100 100
1182		100.00		50.00	48000048	388336333	100000	10000000	4000000	ASSESSED	* (K. 1990) 1990 (1						
1184	Passo Griv Darvices	153.00	1,000 A 100 A	488688866	35.303.4ks	0.0000000000000000000000000000000000000	1080%.	. Nichtschund	्रेक्टाव्यक्तकार । 	SSS 70-69	I	20000000	0.0000000				250.00
	G Fred Duell Red Wagner	30.00	1 888888888888888888888888888888888888	35.040000	pi katilibusi.	, (A.	28,3854 3 89	4,646,666	17.10			3.000,000,00	100000000	*****	- CONSTRUCTION OF THE PARTY OF		
1167 (1146)	USPO Cash	34.20 26.00	3886388888888	32.50	.000.000.000		. 334660	30000000	1000000000	35.60366	355555	1.500000		*****			
1189	Cash Bark Maint Fass	30.00 32.86		15.00	545546000	336336366	. Sinderland	438888	383388388	31.660.000	300000000000000000000000000000000000000	3,323,000	00000000	1.0000000000	16 44	333,000,000	
	MONTHLY -									306.96	0.00	59 84	38.60	0.00	54.11	(20.60	2,500,91
		,814.08	0.00	642.50	50.26	000	76.10	0.00	110.4	300.90	,						

PAIOR PERIOD OR SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 800025-WS TEST YEAR ENDED 06/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 11/92 C:\\$OAK\DISB1192.WK3 BY: FJL 08/04/93 PAGE 1 OF 2

CHECK		CHECK						- WATER SY	rstem						- TAXES	COST OF	-
NO.	PAYEE	AMOUNT	601			615							665		OTHEA	CAPITAL	ESCROW
1102	Penny Lee	90,00			====	le l	: ====]::::::::::::::::::::::::::::::::	162636	8 - 3 - 8		1	====		(
1103	USPÓ	32.30		. N. JA JA JA D. JOH				16.15	i .			1,200,000,000	ad Niko bilonika	1.030.000000000000000000000000000000000	0000000	Jan. ASS 0801090	
1104 1105	Internal Revenue Richard Sims	53.95 100,00		50.00				Mark Constitution	. contiliai.						26.98	-3000000000000000000000000000000000000	
1106	Tampa Well Drilling	50.73	100000000000000000000000000000000000000	100000000000000000000000000000000000000	(480,000,000)				50,73								
1107 1108	Taylor Bental Richard Sima	20,33 30,00		15.00		1981 1888 Nasaba Ji	Bilde Se (Bolk skiel)		20.33	808888888888	888-0698-6888			 	000000000000000000000000000000000000000	014040001000000000 00400000000000000000	
1109	Fred Wagner	25.00		10.00	 			218,832868	25.00]	100000000000000000000000000000000000000	100000000000000000000000000000000000000			(Special Contract Co
	Cash	120.00		B0.00	3000 Sec. 186	###25E	18604588		1.00/2000	46.303/0007	*************						0.0000000000000000000000000000000000000
1111	Tampa Well Orkling Farguson Enter.	36.00 39.43]			Sesser il		39.43	36.00	ing Sarah	l]			
1113	ATC 1	40.80		200000010000000000000000000000000000000		20141494449 600	1			`		00,000,000,000,000,000		8.57	recovered and the condition	. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	
1114 1115	Guil Electric St. Pete Times	21.50 58.56															
	Cash	40.00		20.00		100000			250000	Syddeddai	loseoni						
1117	Progressive Ins. 2	138.00	21 105.000 00000000000000000000000000000000		30000000000 LD01111	ł.		[ĺ	i	.013.1011110004.0	16.37	11135-1714-184-182-185	. 16000915.13483388861		tantin entities	
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1120	Nodhalde Bank	1,155.32				500000000	8 6 18 8 8 8 8 8 8		*100 History							%1/165/32	
1121	Richard Sims Fred Wagner	25.00 30.00	220230403000000	12.50	2000 (1885) 2000 (1885) 2			# 100 to 100 to	30.00	880000] 1986 246 (2886)	 					
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	Fred Cox Auto 3	548.91 40.61					118745			260.00	178,40	10000000					
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	S À Lutz	213.00	.050000 000400000	e de terro estamentos.	transmittend to absolu	2 1 100000 1 1 1 1	#1 + 1 - 1 - 10 + 1	Alberta Court Co	common tarta				The contract of the contract o				08000800008001090
	Pep Boys 4 Richard Sims	95.31 25.00		12.50							30.98						
1130	REA	118.91	*******			118.91			ji. 333 333 336 -	3.0000000000000000000000000000000000000							
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	nca Bidwell	18.38 886.00			3.030.00.30.00	80.0884.00.484	9933090788									***********	3333333333333
\$1134	Montgomery Wards	149.00		*13*103.08	\$8608888 Vd(2)	4,1881, 4,2	35: 40:486	9 82 35 9 3		38975388	## <u>#</u>	1,210 (2,00)		2000000	80 80 85 M		
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	MONTHLY	5 570 50				400.44										4 455 00	
	TOTALS:	5,579.52	0.00∤	860.00	0.00	128.41	0.00)	55.58	172.21	0.00	209.37	18.37	0.00	45.51	(22.76)	1,155.32	0.00
							===				4-2-5		24282				

 ^{\$40.80} x 42% utility / 2 = \$6.57 per system; \$23.66 utility.
 \$138.00 x (\$224 / \$647) RDS vehicle x 65% utility / 2 = \$18.37 per system; \$101.27 nonutility.
 \$548.91 RDS vehicle x 65% utility / 2 = \$178.40 per system; \$192.12 nonutility.
 \$95.31 RDS vehicle x 65% utility / 2 = \$30.96 per system; \$33.36 nonutility.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED 06/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 11/92
C:\80AK\DISB1192.WK3
PAGE 2 OF 2

	\DISB1192.WK3 OF 2		BY: FJL 08/04/	93													PRI PERIOD
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= = 02 ∛	Penny Lee	90.00			====		=== %%%%%			90.00							
	USPO	32.30			******	l	1.		16.15	l	. : . :::::::::::::::::::::::::::::::::			560,88012013003	10.1.50884.4489	000000000000000000000000000000000000000	.20000000000000000000000000000000000000
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05 06 ::::	Richard Sims Tampa Well Drilling	100.00 50.73	300000000000000000000000000000000000000	30.00	3636000000000	9.3386.40000A	waste lander	150000000000000000000000000000000000000	A6640000	3.88948A							
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8	Richard Sims	30.00		15.00													
	Fred Wagner	25.00		60.00								l					
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	Richard Sims	1,200.50		650.00 25.00						A.D. W.						(49.72)	
	Cash Northaide Bank	50.00 1,155.32	325000000000000000000000000000000000000	20.00	0,000 00 00 00 00 00 00 00 00 00 00 00 0		30000				}		 	******			
	Richard Sims	25.00	(400,000,000,000,000,000,000,000,000,000	12.50	-00000000000000000000000000000000000000	*******************	postuporos acestros no				- ppost reconstruction					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
2	Fred Wagner	30.00	200000000000000000000000000000000000000		2000												
	Richard Sims	30.00		15.00		6-3-86F	álku tegá	. 79040	-688-3427586 -688-3427586	10000000	19887 V 8854	178.40				.00000000000000000000000000000000000000	19
	Fred Cox Auto	548.91 40.61		100000000000000000000000000000000000000	(3888), \$236-3276	8804-6-7-8004894	8889 d 1396d	s vroken en	1995 DARY (60%)	FURDICION/88889 (80)	Control Control	888811 CM:TM	100000000000000000000000000000000000000	4800480608080000	20.30	200200000000000000000000000000000000000	::::::::::::::::::::::::::::::::::::::
	Taylor Rentat	10.15		l:	6676866												
7	S A Lutz	213.00	A SAN CARROLL AND		oberesconnon cossoc	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	.000000.100000000000	0.0000000000000000000000000000000000000	0.0000000000000000000000000000000000000		.4000000000000000	200000000000000000000000000000000000000	000000000000000000000000000000000000000	21;
	Pep Boys	95.31		12.50			******					30.98					3
	Richard Sims REA	25.00 118.91	(60.000) (00.000)	12.50	-8000000000000000000000000000000000000	****	0.0000.000000										*********
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2	REA	18.38	1888 (1985 Cale)	1								800,000000					10
-	Bidwell	886.08	ertokombanikali (1.110)	00196-000000011-0066	Jesus das estado	and the Carrest star	084,240,030,036	X 84 80 80	: No. 10 (10 (10 (10 (10 (10 (10 (10 (10 (10		0.0000000000000000000000000000000000000	3868888888888888			200000000000000000000000000000000000000	.00000000000000000000000000000000000000	886
	Montgomery Wards REA	149.00 19.00	#8000000000000000000000000000000000000			KI STANSON	9.50	5/10/04/05/05/05/05	CONTROL SECTION	TO STATES OF THE CONTRACTOR			0.5000000000000000000000000000000000000	100000000000000000000000000000000000000		70.000000000000000000000000000000000000	146
	Bank Maint Fees	33 26		3,550,000											16.63		
	MONTHLY																
	TOTALS:	5,579.47	0.00	860.00	0.00	0.00	43.94	0.00	37.65	90.00	0.00	209.37	18.37	0.00	45.50	(22.75)	1,675

SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 900025-WS TEST YEAR ENDED 06/30/90 ANALYSIS OF DISBURSEMENTS FOR THE MONTH 10/92 C:\SOAK\DISB1092.WK3 BY: FJL 08/04/93 PAGE 1 OF 2

CHECK		CHECK					·	- WATER S	YSTEM	· 					- TAXES	COST OF	PSC
NO.	PAYEE	MOUNT	T 60	1 60:	3 604	618	5 618	620	630	640	650	655	665	675		CAPITAL	ESCROW
1076	Cash	30,00	= ==== ^[:::::::::::::::::::::::::::::::::	15.0	- ==== Aloossaa	• = = = = = :1:::::::::::::::::::::::::::	=	e nana	######################################	=		# # # # # # # # # # # # # # # # # # #	==== 			=====	
	Cash	25.00	9) ************************************	12.5		}******	100000000000000000000000000000000000000		0.0000000000000000000000000000000000000	S. S	**********						
	void						1.000			l	l	l			l		
1079	Crystal Sprgs Water	er 30,00						30.00		Paragraphic Manager	1,400,000,000,000		100000000000000000000000000000000000000	100000000000000000000000000000000000000	(440) (850) (400) (400)		000000000000000000000000000000000000000
1080	Picherd Sins Progressive Ins.	754 10 1 134.00	}	400.00)]******	 ************************************			 						(22.95)		
	Northeide Bank	1,155,32	3	l	l		Bookstalladari	3200,000,000,000		Lacasacasacas	Lassanianiania	17.83			100000000000000000000000000000000000000		100010000000000000000000000000000000000
1083	REA	102.35	i [- E000 200 000 000 000 000 000 000 000 00	******************************	102.35		200,0000,0000000	360600000000000000000000000000000000000	.}				30000000000000000000000000000000000000		1,15532	
	REA	147,99		200000000000000000000000000000000000000	100000000000000000000000000000000000000	100000000000000000000000000000000000000	200000000000000000000000000000000000000	300000000				1			400000000000000000000000000000000000000		
	Richard Sims Tri-County Testing	40.00 46.50		20.00) 	lain thomasining	Lacinasa tuvest	580 580 J. 111000 .		and there were							
	Taylor Rental	11.27		100000000000000000000000000000000000000	100000000000000000000000000000000000000			\$200 MARCON	46.50 11.27		*************************************						
1088	Mobil Oli 2	113.67				5336366	XXXX	2000 J.	11,2		28.05	22242224	SEE SEE SEE		************	360000000000000000000000000000000000000	***************************************
	Chevron 3	36.90		-55001553353443364					***********	200000000000000000000000000000000000000	7.64	.00000000000000000000000000000000000000	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	>::00::00000000000000	200000000000000000000000000000000000000	:00000000000000000000000000000000000000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	USPO Richard Sims	32.52 40.00		20.00				16.26									
	Richard Sime	40.00		20.00 20.00		38,380,838.	000000000000000000000000000000000000000	200000000000000000000000000000000000000	SERVICE CONTRACTOR	12:305500000000000		100000000000000000000000000000000000000	000060000600000000000	· caceascastesacece.		odescadoscados (
1093	Bidwell	883.63	<u> </u>	CONTROL MANAGE	(020000000000000000000000000000000000000	120000000000000000000000000000000000000	.7888867007000	300000000000000000000000000000000000000								
1094	Chevron	5.00							30818030	1	300000000000000000000000000000000000000					********	
1095	Builders Square USPO	8.91 67.00	2020000000000000	200000000000000000000000000000000000000	201000000000000000000000000000000000000	Harossan se se con con.		4.46	2 420 100 4411			*************	. No representation of the second	****************	300000000000000000000000000000000000000	*****************	***************************************
	Home Depot	46.39		************		(00000000000000000000000000000000000000		33.60 23.20	200000000								
	vold	400 MARCH	10000		.8868845.837	40400491	is a factor of the second	23.20	J. 1900.000 859	1000	-2366666363666	386.380.0380		3000048004888186c	55000000000000000000000000000000000000	36.000000.8000.60	
	Waste Management		.00000000000000000000000000000000000000	600 x 2000 000 1100	of second or a second	A commission para		2.15.0.0.2.2.2000.5	10.15	000000000000000000000000000000000000000	72-020/02-010-03008	19696-6-000-0006	98880333333869	30.200300000000000000000000000000000000	000000000000000000000000000000000000000	****************	*************
1101	BP OIL 4 REA	94.62 9.19				4000000000	Challette .				25,83			********			
	nk Maint Fees	28 02	30000000	***********	30000000000000000000000000000000000000	4.60	832 853 8530 85	-03888-88888-4	555 876 2604 8656466.		501000000000000000	.00000000000000000	.000000000000000000000	oranamana ing s	000000000000000000000000000000000000000	005090688888888	tura e contra e contr
		CONTRACTOR OF THE PARTY OF THE	.vv.venassnaaa00000	vvvv1990195946860.	100000000000000000000000000000000000000	180000000000000000000000000000000000000	A0000000000000000000000000000000000000	**************************************	201000000000000000000000000000000000000					14,01			
	MONTHLY FOTALS:						~	~-~-									
•	IOTALS;	3,902.78	0.00	487.50	0.00	106.95	0.00	107.42	67.92	0.00	61.52	17.83	0.00	14.01	(22.95)	1,155.32	0.00
			# # # # # #	=====	=====		*====	====	2222	=====	=#=#=	====	=====	====	====	====	=4525

^{\$134.00} x (\$224 / \$547) RDS vehicle x 65% utility / 2 = \$17.83 per system; \$98.34 nonutility.
\$113.57 x 76% RDS vehicle x 65% utility / 2 = \$28.05 per system; \$57.47 nonutility.
Per knvoice; \$23.50 RDS vehicle x 65% utility / 2 = \$7.64 per system; \$21.63 nonutility.
\$94.62 x 84% RDS vehicle x 65% utility / 2 = \$25.83 per system; \$42.96 nonutility.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED 06/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 10/92
C:\90AK\DISB1092.WK3
BY: FJL 08/04/93
PAGE 2 OF 2

AGE 2	OF 2								TED AVATE							TAVEO	PERIOD
HECK NO.	PAYEE	CHECK		703	704	711	715	-WASTEWA 718	TER SYSTE 720		740	750	755	765	775	- TAXES	
190.	LVIÉE	**==**		====	8===	====	====	====		====	====	====	====	====	====		====:
1076	Cash	30.00		15.00					1000			 					
077	Cash	25.00	********************	12.50	autonomode i tomo i	. 2006	du Nationi de de	Terrendo Menocalia	.154 8.3341.00	distribution body.		1100100000000000	1000040900400300	-200-01-0003-000-005-0-	100000000000000000000000000000000000000	500000000000000000000000000000000000000	
078	vold						SERVICE SERVICE	9000000	0000000				100000000000000000000000000000000000000	300000000000000000000000000000000000000	100000000000000000000000000000000000000		
79	Crystal Sprgs Wate			400.00	Sis.() 8888615.	******	Sec. 355.65	3000 B 100.	2008888000	3488884.534888	l	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		:::::::::::::::::::::::::::::::::::::::	1020501040000000	(22.95)	
80	Alchard Sims	754.10 1 134.00	300000000000000000000000000000000000000	UU.UU		986600000000000000	0.0000000000000000000000000000000000000	000000000000000000000000000000000000000	PR-08-8000000000000000000000000000000000	000000000000000000000000000000000000000	0,0000000000000000000000000000000000000	194900000000000000000000000000000000000	17.83	100000000000000000000000000000000000000	199919600000000000	335333 (44-84)	91
)81)82⊗	Progressive ins. Northside Bank	1,155.32		200000000000000000000000000000000000000	3888 8886		2000									***********	
96 S	REA	102.35	(00000000000000000000000000000000000000	201000000000000000000000000000000000000	percontraregration in .	Suppose (Webstrade Se	e se se rendendese e er e	200000000000000000000000000000000000000			2.7					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
084	REA	147,99					147,99										
285	Richard Sims	40,00		20,00					e de 10 de est	Procedures of the user.	er nochoud bloder	500000000000000000000000000000000000000	12.00000000000000000		100000000000000000000000000000000000000	50005000000000000	20000000000000000000000000000000000000
186	Tri-County Testing											[[::::::::::::::::::::::::::::::::::::::		(************************************		
87	Taylor Rental	11.27	181,0666,520,060,500,260610	110000040000000	5u66us (13666u6u - 1	ran i Bara da	1200 PMG	A46865450.1	£8348038			ിയായാമ്ക	400000000000000000000000000000000000000		303000000000000000000000000000000000000	.2000000000000000000000000000000000000	::::::::::::::::::::::::::::::::::::::
88	Work Off 3	113.57				480 j.	PRINCE SERVE	2 000000000000000000000000000000000000	record money	TOPPOS SECTION	.15.136564 6364 8686 696	26,05 7.64	1,50,000,000,000,000,000	1 0000000000000000000000000000000000000	(10000000000000000000000000000000000000		
)89) 9 0	Chevron 3 USPO	36,90 32,52		300000000		J. 600 G S J. 600 G S	2000.00	\$6000000000000000000000000000000000000	16.26	A							
)91	Richard Sims	40.00		20.00	200000000000000000000000000000000000000) proprount programme	20,000,000,000,000,000		NO NOON LIGHT	100000000000000000000000000000000000000							*************
)92®	Richard Sime	49.00		20.00						60000000000000000000000000000000000000							
93	Bidwell	883.83							000000000000000000000000000000000000000			CONTRACTOR STATES	an and a second and a second			or the contract of the	88
94	Chevron	5.00			38 X X X												
395	Builders Square	8,91	A A CONTRACTOR OF THE	ANDOSCOCAMINACE:	 	secures actions souri	1100000000001001	Laurence agus com	4.45		. propertugacións		Namada da kanada ka				
) 9 00	UBPO	67.00				888899 (188888)			33.50 23.19		-20000000000000000000000000000000000000	************		************	333880838388		***********
097 098⊗	Home Depot vold	46,39		200300000000000000000000000000000000000	186890.1005.651124	6 W 15 W 15	San Sanks Assault in A	465688888	AUGS 504 258 (AUGS)	8888833333	UNITED BEST		0.0000000000000000000000000000000000000			100000000000000000000000000000000000000	***********
)99)90	Waste Managemen	4 20.30		100000000000000000000000000000000000000	300000000000000000000000000000000000000	403 646-313-586060	300000000000000000000000000000000000000	300000000000000000000000000000000000000	5000-6000-55000	10.15	260004000000000000	000000000000000000000000000000000000000	100000000000000000000000000000000000000	000000000000000000000000000000000000000	100000000000000000000000000000000000000		
100	BP OI 4	94.62							0.0000000000000000000000000000000000000			25.63					42
101	REA	9.19	And the second second second second second				4.59										erenosososososos
.	Bank Maint Fees	59.05													14.01		
	MONTHLY													_ 			
	TOTALS:	3,902.78	0.00	487.50	0.00	0.00	152,58	0.00	77.40	10.15	0.00	61.52	17.83	0.00	14.01	(22.95)	1,109
			#===#	=====	_====	=====	====	====	====	====	=====	====	====	_=====	=====	====	F===

PRIOR

SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 900025-WS DOCKET NO. 900U25-WG
TEST YEAR ENDED 06/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 09/92
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 09/92
BY: FJL 08/04/93 PAGE 1 OF 2

CHECK	y	CHECK				-		- WATER SY					·		TAXES	COST OF	
NO.	PAYEE	THUONA	601	603	604	615	618	620	630	640	650	655	665	875	OTHER	CAPITAL	ESCROW
1058	Cash	50.00		25.00	30 25 3			Fact St			1880.5		18888			20429	
1059	Northside Bank	1,155.32	(00.001.001.000000		.38383894. L., 38	Recognition Conc.	140/06/05 00:06:0	Alan Calaba e	l Halada kanangan dan	kutusanito.aa		500000000000000000000000000000000000000	683388638866	34.088000.04000	(45.90)	1,155.32	.0000.0000.0000.000
1060	Richard Sime Harry Fix It 1	1,000.00 6.92		545.90			P-00000000	102027002016		40 (466-666)	2.25				(49.80)	100000000000000000000000000000000000000	
	Carolina Sims	36.57					10000000			200000000				18,29			
1063 1064	rea Rea	9.19 289.31			488888	4.60 289.31			40000000000000000000000000000000000000	*********			300000				
1065	REA	27.23	Section of the sectio	A Land Accountages	super store, read of	i imagitusa	santa malan	1868 18610011111	Louterin statemen	anadamaa.	31.480.0032355	(000,000,000,000,000,000,000,000,000,00	200000000000000000000000000000000000000	000000000404444	5,40006060006500	10000000000000000000000000000000000000	.00000000000000000000000000000000000000
1066	Zeckers USPO	13.00 19.00			300000000000000000000000000000000000000	400000000000000000000000000000000000000		9.50		000000000000000000000000000000000000000		2000 1000 1000 1000 1000 I	38408888888888	6.50	5.7988878888888		
1068	Terr Bank - Bidwell	885.85				8.000.000.000.000.000.000.000.000.000.0											
1069 1070	USPO Caroline Sims	31.29 269.00	150.00	2000				15.65			22000000				(15.50)		
1071	BPON 2	25.50				V600000000000011.c.	00010000001010101011	800000000080800	nanyaatumuu aaan		8.29			.00000000000000000000000000000000000000	.00000000000000000000000000000000000000	000000000000000000000000000000000000000	100000000000000000000000000000000000000
1072 1073	yold ATC 3	66.88			***************************************									11.92			
1074	USPO	38,00					38333333	19,00									
1075	Richard Sims Bank Maint Fees	30.00 19.80		15.00		30,460,080,480	3 88 88 28				l		*****	9.90	·		
24000000000000000000000000000000000000		000000000000000000000000000000000000000	100000000000000000000000000000000000000		.magananggagaana	navarana navaransi			indicate and the second	The state of the s		· · · · · · · · · · · · · · · · · · ·	energanistanierikijs:	one control of the second	encyclicoccoccinipol()	*****************	***************************************
	MONTHLY																
	TOTALS:	3,972.86	150.00	585.90	0,00	293.91	0,00	44.15	0.00	0.00	10,54	0.00	0.00	46.61	(61.40)	1,155.32	0.00
			*===	=====	=====	====	# R E # E	====	====	=====	=====	=====	====	=====	##==#	====	***

 ^{\$6,92} RDS vehicle x 65% utility / 2 = \$2.25 per system; \$2.42 nonutility.
 Per invoice; \$25.50 ROS vehicle x 65% utility / 2 = \$8.29 per system; \$8.93 nonutility.
 Per invoice; \$23.64 utility / 2 = \$11.92 per system; \$43.04 nonutility.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED 08/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 09/92
C:\SOAK\DISBU992.WK3
BY: FJL 08/04/93
PAGE 2 OF 2

C:\SOAH PAGE 2	(NDISB0992.WK3 OF 2		BY: FJL 08/04/	93													PRIOR PERIOD OR
CHECK NO.	PAYEE	CHECK AMOUNT		703	704	711	715	-WASTEWA	TER SYSTE 720	M ~ 730	740	750		 765	775	TAXES OTHER	NONUTIL
##	TAILE	AMOUNT	701		704	711	710	710	720	- 22 - 2	740	2222	8=85	#=#=	#===	B===	225265
1058	Cash	50.00		25.00	lesses et et et	Last and the state of	1.000.000.000	1484888888		l	les Siese		10.00000	lesses.			
1059	Northside Bank	1,155.32		**************************************	negotian coltant conestration	Division and the Color of	a contraction of the contraction	NUMBER OF THE PROPERTY OF THE	300000000000000000000000000000000000000		. 4000 100000000000000000000000000000000	1.46654.0005440.004540					
	Richard Sime	1,000.00		545.90			1.600.000	}	433400000000000000000000000000000000000							(45.90)	
	Harry Flx It 1	6.92	i			1]	J		!	ļ	2.25	[a sandanan salah sala	5555555555555555	2.42
	Caroline Skm	36.57					 				 				18,26		
	REA	9.19	and a decidence of the control of th	nantaženacio unac	Children And Charles Chil	and or many or or	4.59		10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		.coopu. (c : 100 000c . 1	000000000000000000000000000000000000000	000000000000000000000000000000000000000	10004696866663555	300000000000000000000000000000000000000	000000000000000000000000000000000000000	***************************************
	REA	289.31)								.000,000,000,000	988
	REA	27.23 13,00	3533553333536655355335	1-411000000000000000	70401590006690544111	95 80000 27 27 27 27 27 L	27.23	368.01118.1263	1917/98/36 -38/36/3/35	10606-000-000-000	0.0000000000000000000000000000000000000	3200000000000000000	100000000000000000000000000000000000000	*************	6.50		
	Zackera USPO	19.00		***************************************	900000000000000000000000000000000000000		100000000000000000000000000000000000000	1.892883838383	9.50		200000000000000000000000000000000000000		300000000000000000000000000000000000000	200000000000000000000000000000000000000	Section (Section (Sec	200000000000000000000000000000000000000	200000000000000000000000000000000000000
1068	Terr Bank - Bidwe				334,55,656,66	888648888888	les se escusiva	65,770,51,50,60			0.000	300000000000000000000000000000000000000	200000000000000000000000000000000000000		58.888.888		685.85
1069	USPO	31.29		(0.000,000,000,000,000,000,000,000,000,0			(00000000000000000000000000000000000000	199900000000000000000000000000000000000	15.64	100000000000000000000000000000000000000	(10.00000000000000000000000000000000000	100000000000000000000000000000000000000	1000010001000000000	(400408890000000000000000000000000000000	-10044950417505000		
	Caroline 6lms	269.00	150.00	*********	200000000000000000000000000000000000000	A 200000000	l sanconia con c	1:00:00:00:00	L-10-10-10-10-10-10-10-10-10-10-10-10-10-	10000000000000000000000000000000000000			(*********			(15.50)	
	BP Oil 2	25,50						.500,000,000,000,000				8.29	}				8.93
1072	yold																
1073	ATC 3	66.68								1	1				11.92	Consumessascasassascas	43.04
	USPO	38,00]	19.00	100000000000000000000000000000000000000							
	Richard Sims	30.00	.: u000-660-060000000000000000000000000000	15.00	doore interesion and	n in a consequence	n er unto a storono.	Linear Strain	isa ku sawrsos skir	Samurada no Madeirana III.	no propositional social second	ne socor neocóncios :	1:0000000000000000	000000000000000000000000000000000000000	nontenantina.	::::::::::::::::::::::::::::::::::::::	
arti.	Bank Maint Fees	19.80							Version (1986)						9.90		
	MONTHLY																
	TOTALS:	3,972.86	150.00	585.90	0.00	0.00	31.82	0.00	44.14	0.00	0.00	10.54	0.00	0.00	46.60	(81.40)	940.24
	(O)ALO	2,2,200 {	=====	- 555.80 (-====	0.00	31.02	- 0.00(44.14	0.00	0.00	10.54 	=====	- 0.00	# = H = =	# # # # # # # # # # # # # # # # # # #	

SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 900025-WS TEST YEAR ENDED 06/30/90 ANALYSIS OF DISBURSEMENTS FOR THE MONTH 08/92 BY: FJL 08/03/93 C:\SOAK\DISB0892.WK3 PAGE 1 OF 2

CHECK		CHECK						WATER SY	STEM						TAXES	COST OF	PSC
NO.	PAYEE	AMOUNT	601	603	604	615	618	620	630	640	650	655	665	675	OTHER	CAPITAL	ESCROW
20.2228 20.2228 20.2228	######## :	===== ********************************	=== Documenta (1880)	==== 2000/2000/2000	#==# 	==== 		12.44		==== *********************************	 1:::::::::::::::::::::::::::::::::	==== 	 t	==== 			
1032	Builder's Squere Squere Deal Auto 1	12,44 27,16	200200300000000000	-00000000000000000000000000000000000000	000000000000000000000000000000000000000	300000000000000000000000000000000000000		000000000000000000000000000000000000000	dublicationsments.	. 10100000.0000000000000000000000000000	8.83	***************************************			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		30.000.000.000.
1034	Waste Management			3.00.000		8888 S.A.	200,000,000	W. 87 18070A	10.15	0.000.000		4888888					
1035	Bankers Crncl Life	66.10		1.0000000000000000000000000000000000000	8.26 5.63	100000000000000000000000000000000000000	5280 8048 8848 B	JJ. 3448 (1988)	800000000000000000000000000000000000000	162105600000 (idea)	-36768-3666666666	.4000000000450000	.888688.8668888	***************************************	.000.000.000.000.00	.996/1020198688886	0.000.000.000.000.000
1036	AARP REA	45.00 382.26	(0.000000000000000000000000000000000000	300,000,000,000	9.00	382.26	(0.00000000000000000000000000000000000	(2000)000000000000000000000000000000000	500000000000000000000000000000000000000	39,000,00000000	300000000000000000000000000000000000000	-0100000000000000000000000000000000000			-00000000000000000000000000000000000000	100000000000000000000000000000000000000	(44) (400 (400 (400 (400)))
1038	REA	38.86	101 101 101 101 101 100 100 100 100 100	400 0000 Cod 0000 000 000 000 000			30 30 30 30				2000 mg/s						
1039	REA	196,33		.55600000000000000000000000000000000000	a occopoción (1964) (1967)	10000000000000000000000000000000000000	. 1005-19060666564660		- 200 (200 4020) 200 (200 200)	100000000000000000000000000000000000000	. 1000000000000000000000000000000000000	10.000000000000000000000000000000000000	400000000000000000000000000000000000000		***************************************	(20000000000000000000000000000000000000	000000000000000000000000000000000000000
1040	ATC Richard D. Sims	11,61 1,200.00		645.90	(0.000000000000000000000000000000000000	\$550 KR \$550 K	300000000000000000000000000000000000000	300000000000000000000000000000000000000	10.500000000000000000000000000000000000		100000000000000000000000000000000000000	(00000000000000000000000000000000000000	3866866666	5.81	(45.90)	.00000000000000000000000000000000000000	*************
1042	Mobil Oil 2	773.00			9	100000000000000000000000000000000000000			2000		42.73						
1043	Richard Shannon	75.00		r nevender tootsor	encontract, Sect.	:MOSPENICAL	San Skatte (1991)	. segga supestitati	75.00	2011/06/24/25/8/55/	.00000000000000000000000000000000000000	323223000000000000000000000000000000000	ovo ososososos	25.72	3051200000000000	200000000000000000000000000000000000000	22.22.20.20.20.20.20.2
1044	Caroline Sims Bankers Crncl Life	51.43 66.10		800000000000000000000000000000000000000	8.26		08387488008803880	(50)366833683466	00,000,000,000	3,000,000,000	.32780208080808	30,000,000,000	(0.000000000000000000000000000000000000	21.12	*************	XXXXXXXXXXXXX	XXXXXXXXXXX
1045 1046	BP ON 3	27.34			0,20						8.89						
1047	Pattle Electric	130.38				***********	TOOL CONSSISTED	130.38	ione feet liche accode	5 VM55551555101000	- 1000000000000000000000000000000000000				// 00000000000000000000000000000000000	505000000000000000000	*************
1048	useo	19,00			3000 C			9.50	162.50		20000000					**********	*********
1049 1050	Mike Daley Richard D. Sima	325.00 50.00		25.00	S. 388 (St.)	3566 B. 18		A 100 Miles			2000000				******	*****	
1051	USPO	60.90		**************************************				30.45	. The contract of the		ACTION CONTRACTOR	* 1.00 - \$ 40.00 - \$ 20.00 - \$ 20.00		V			***************************************
1052	MARP	12.50			1.56					3/38/02/13/-	11.61	S. S					
1053 1054	Mobil Oil 4 GTE	47.00 36.12			0000000	18.88.88	1806 888	3.7888 p. 3.28						i8.08			
1055	Chevron 5	13.78		A THE STATE OF THE				Total Contraction	5.6 W 0 ± 00 ±	. Proposition Act & A	4.48	Contraction and Society	was a saudo contido o		**********		
1056	Waste Management	20,30 125, <i>0</i> 0							10.15								
1057 425	Messina CPAs Terr Bank (S&D)	200.00	**********	*********		45.00		000000000000000000000000000000000000000		× (************************************			**********			***********	
426	Richard Sims	30.00		15.00			270000 21 11 14 16 C										************
	Bank Maint Fees	19.30												9,65	********		
	MONTHLY																
	TOTALS:	3,482.01	0.00	685.90	23.71	382.26	0.00	182.77	257.80	0.00	76.53	0.00	0.00	59.24	(45.90)	0.00	0.00
			====	=====	=====	=====		===≥	====	====	====		=====	=====	Ruće,	~====	*====

 ^{\$27.16} RDS vehicle x 65% utility / 2 = \$8.83 per system; \$9.51 nonutility.
 \$173.00 x 76% RDS vehicle x 65% utility / 2 = \$42.73 per system; \$87.54 nonutility.

^{3 \$27.34} RDS vehicle x 65% utility / 2 = \$8.89 per system; \$9.57 nonutility.

^{4 \$47.00} x 76% RDS vehicle x 65% utility / 2 = \$11.61 per system; \$23.78 normality.
5 \$13.78 RDS vehicle x 65% utility / 2 = \$4.48 per system; \$4.82 normality.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-W8
TEST YEAR ENDED 06/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 08/92
C:\SOAK\DISBU892.WK3
BY: FJL. 08/03/93
PAGE 2 OF 2

C:\SOA PAGE 2	K\DI9B0892.WK3 OF 2		BY: FJL 08/03	/93													PAIOR PERIOD OR
CHECK		CHECK	·	·				- WASTEWA	TER SYSTE	M						TAXES	NONUTIL
NO.	PAYEE	AMOUNT		703	704	711	715			730	740	750	755		775	OTHER	AMOUNT
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1032	Builder's Square	12.44					100000000000000000000000000000000000000					8.83	100000000000000000000000000000000000000	100000000000000000000000000000000000000	99999999999	(5)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)	9.51
1033	Square Deal Auto 1			: 1 :::::::::::::::::::::::::::::::::::	0.00000-0.00000000-0.0000 0.00000-0.00000-0.0000	Lucestration in the	Mare Constitution		s de algoritado de la constante	10.15		0.00	533333333	9888888888			
1034	Waste Managemen Bankers Crnct Life	66.10			8.26		(6.88800)100(616)	1 (1994) (1998) (1994)	09076686666	1000000 10-19	(-0000000000000000000000000000000000000	300000000000000000000000000000000000000	170/600000000000000000000000000000000000	1.0000000000000000000000000000000000000	60000000000000000	Non-branch consequences	49.58
1036	AARP	45.00			5,63		100 March 100	Lassesser	2000	.50.06000000000000000000000000000000000	1	000000000	0.00000	la mana			33.75
1037	REA	382.26			300000000 H1818	1		2000	September 1997]]				ANTONIA MADAMANA	
1038	REA	38.66				l ::::::::::::::::::::::::::::::::::::								0.838			38.66
1039	REA	196.33					196,33	· l	[.			and the same of the same	and a street of the street		5.80	 	
1040	ATO	11.61		10,000,000	3.0000000			100000000000000000000000000000000000000			2000000			A	5.60	(45.90)	(00000000000000000000000000000000000000
1041	Richard D. Sims	1,200.00	000000000000000000000000000000000000000	645.90	idealmonergag vocales	li costua di bradati	. dod (a - 60 f 3) e/-	assetta ettelesse.	1,190001000000	- 6360 0000000488	200	42.73	108:108810886888		200000000000000000000000000000000000000	****	87.54
1042	Mobil Oil 2 Richard Shannon	173.00 75.00			800000000000000000000000000000000000000	Berger and a second	4880 (388 15) 887	880,860,880,6	25470003000	683000000000000000000000000000000000000	300000000000000000000000000000000000000	33333396-69		1.000,000,000,000,000,000	094000000000000000000000000000000000000	Secondation Second	A. 600,000,000
1044	Carolina Sims	73.00 51:43		20000000	30000000000000000000000000000000000000					-27738.30				l	25.71		
1045	Bankers Crncl Life	66.10		>10000000000000000000000000000000000000	8.26		(90000000000000000000000000000000000000)	C. p. 100 p. 2. 1990	Section for the according	210,000,000			}			49.58
1046	BP OF 3	27.34				1.		368000000				889					9.57
1047	Pattie Electric	130.38					(1			ł	l			111122200000000000000000000000000000000		
1048	USPO	19,00					3000000	200000000000000000000000000000000000000	9.50						******	00000000000000000000000000000000000000	
1049	Mike Daley	325.00		000000000000000000000000000000000000000	550,00730030361311	. Necessity and process.	460413658403664	.0000000007,0000	>0.000 M000000000	162.50	1074/12/00/2004/14/02		000000000000000000000000000000000000000		300000000000000000000000000000000000000		
1050	Richard O. Sima	50.00 60.90] *********	\$9.00	* 00 ** 00 **		200000000000000000000000000000000000000		30.45			100000000000000000000000000000000000000	(00000000000000000000000000000000000000	108000000000	33.00333.03340000	500000000000000000000000000000000000000	300000000000000000000000000000000000000
1051	AARP	12.50		SESSESSESSESSESSESSESSESSESSESSESSESSES	1,56	308-0388324883-3381	3246000000000000000000000000000000000000	180000000	30.43	##61.8853.8638.859%	920034640000		30334.608000				9,38
1053	Mobil Oil 4	47.00	1.0000.0000.000000000000000000000000000	(00000000000000000000000000000000000000	0000000000000 11999	0460-1000-000000	100000000000000000000000000000000000000	1000000000000000000000	000000000000000000000000000000000000000	-00000000000000000000000000000000000000	-0040000000000000000000000000000000000	11.61	Water Charles and Areas				23,78
1054	GTE	36,12													18.06		
1055	Chevron 5	13.78										4.48			: onumentamentamentamentamentamentamentamenta		4.82
1058	Waste Management								STATE OF THE STATE	10.15	X					0.0000.00000000000000000000000000000000	125,00
1057	Messina CPAs	125.00		100000000000000000000000000000000000000	socialistaniani	8,000,000,000	355 835 455 CO.	1,078,900,738,938	080750808080	00000000000000000000	55000000000000000	123526232233490	20.000000000000000000000000000000000000	lia con mana	9000000000000	33.533.538.538	,23,00
425 426	Teri Bank (S&D)	200.00 30.00		15.00		19880180880180	100000000000000000000000000000000000000				100000000000000000000000000000000000000	0.0000000000000000000000000000000000000	***********		S1,000000000000	***************************************	
200	Bank Maint Fees	19.30		10.00		30 00 00 V		***	10 TO						9.65		
	MONTHLY																
	TOTALS:	3,482.01	0.00	685.90	23.71	6.00	196.33	0.00	39.95	182.80	0.00	76.53	0.00	0.00	59.22	(45.90)	441.15
	101140	0,70201	, 0.00 F#F##		20.71	, U.UU	=====	4 0.00(- DD.55	# 102.40;	, 0.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	=====	=====	2 2 2 2 2	=====	****
																	

SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 900025-WS TEST YEAR ENDED 06/30/90 ANALYSIS OF DISBURSEMENTS FOR THE MONTH 07/92 C:\SOAK\DISBURSE,WK3 BY: FJL 07/30/93 PAGE 1 OF 2

ECK	CHECH						- WATER 5	YSTEM						- TAXES	COSTO	F P
NO PAYEE	AMOUNT	f 601 = ====	603		615		620	630				665	675	OTHER		
24 Christian	25,00	7	100.000	J#	jamaia.	1:0000000000000000000000000000000000000	130333	158.6888	1	 		: *==:	25.00		100000000000000000000000000000000000000	
IOO PSC Escrow IOI Mike Daley	238.37		300000000000000000000000000000000000000	1 0000000000000000000000000000000000000	33.5 986 (m. z.)	5851615-000.191	asas same			200.000000				- wow.cocooppgooryagos	100000000000000000000000000000000000000	238
02 PSC Escrow	400.00 63.45			*********			6000.0000	200.00	?		1	*********	1			
03 Waste Manageme	nt 20.30)			388800000	10 30 6 7 5 6		10,1;	s :	1	1					63
04 ATC 1 05 GTE 2	131.46		(2000.0000.0000.0000.0000.0000.0000.000	Surumaaniaas	(2000000001/DK174	103418080608060	19969903198381	-3-4580x380x380	. ru: 10000888008000	out and third third department		· · · · · · · · · · · · · · · · · · ·	27.61	recovered and a second	200000000000000000000000000000000000000	100000000000000000000000000000000000000
06 Merhans Auto	71:38 62.73				200000000000000000000000000000000000000	100000000000000000000000000000000000000	ACA CONTRACTOR	001000000000000000000000000000000000000	0		1		16.65			
07 PSC Escrow	99,25	i[::::::::::::::::::::::::::::::::::::					2460 800		l	J	l			(#####################################	· · · · · · · · · · · · · · · · · · ·	99
08 Mobil Oil 3 09 void	104.35	38668355555555555		\$655.000\$6.000\$666	20000000000000000000000000000000000000	ACC-000-00-00-000-000-000-000-000-000-00	DODGWAL SEED ST.	. Dac 2 1/1008 d 50887	500000000000000000000000000000000000000	25.77	***************************************			. 12000000000000000000000000000000000000	**************************************	10000000000000000000000000000000000000
09 vold 10 Bankers Crnct Life	66.10	,]		8.26		10000000000000000000000000000000000000										- The state of the
ii Uspo	25.00			***************************************	100000 No.	********		100000000000000000000000000000000000000	1200000	1	l		12.50	****		**********
12 AARP 13 PSC Escrow	45.00		0.45.35.35.86000.	5.63	-2805-03803-038-19-1	3500080300000000	.de.36300000.1 A.A.	150.000000015d.		weeded we taken				*****************	,000,000,000,000,000,00	300000000000000000000000000000000000000
14 Caroline Sims	50.78 49.71		***************************************				88622222									50
15 REA	96,87					380000000	***********	(i	l	l	l	24.86	335558865656	300010000000000000	
18 REA 17 REA	45.03		338000000000000	0.40.40.0000000000	2000004 WW Ann	3853463886393455	.01/10/00/00/00/00001	3-3400-9211-23013d.	5:500:500001508	513000 1010000000				**************	::::::::::::::::::::::::::::::::::::::	
18 Richard Shannon	156.63 140.00	100000000000000000000000000000000000000			156.63] 30000000000		140.00								
19 yold		40000000	90000000		88880 (1953)	3000000000	8068 W 100	140.00	/ 34 300 38.	1:0000000				900000000000000000000000000000000000000	5503:0000000000000000000000000000000000	:0000000000000000000000000000000000000
20 Cash 21 Richard D. Sime	40.00 1,200.00	JAMANES CARRES	20.00	idiothianae.	salahahalah				A . 3.75. 1	1			***************************************	200000000000000000000000000000000000000	200.000.000.0000.0000	
22 Northskie Bank	1,155.32	(25000000000000000000000000000000000000	645,90	3534536			83886 2 13	1.454.44	S2000000000000000000000000000000000000				(A)	(45,90)		
23 Perrys Lawn Sva					.2018/33.28c.		######################################	30.00	200000000000000000000000000000000000000	20000000000	200000000000000000000000000000000000000	3639-3638-34845.	38883388866		1,155.32	Caragonesiana
24 USPO 25 USBankruptcyCt	39.78 250.00	.20000000000000000000000000000000000000	50320-00000000	3334800	Succession (1997)	300000000000000000000000000000000000000	19.89	196.4150005.415a.	055056, 100056550	******************				***********		**********
6 Shady Oaks	350.00		//////////////////////////////////////	************	`*************************************		300000000000000000000000000000000000000	200	3.333.333							
t uspó	33.25	***************************************			*******		16.63	(200 mm)	AU	0.0000000000000000000000000000000000000	X 0000000000000			2222220000000	000000000000000000000000000000000000000	0000000000000000
28 Moody's 29 Mike Daley	85.34	00000002220000	200000000000	Moscocco (ANA)	149/1201-037	Liete de terresona	85,34	Stor magnet				***************************************	×*************************************	*************	***********	*******
0 Office Depot	325.00 7.12	200000000000000000000000000000000000000	1000000000		*******	100000000000000000000000000000000000000	3.56	162.50	92000000	**********						
II USPO	39.03	100000000	J4060 8866	880000000000000000000000000000000000000	zakiowa.	Paris est	3.50	skryesk	লৱজনৰ এই			0.0000000000000000000000000000000000000	38 (82222-28332)			
 Bank Maint Fees 	10.56										**************************************	100000000000000000000000000000000000000	5.28			
MONTHLY		~											ľ	1	1	
TOTALS:	5,486.78	0.00	665.90	13.89	156.63	0.00	144.93	542.65	0.00	25.77	0,00	0.00	114.10	(45.00)	1 155 00	
		=====	====	=====	====	=====	=====	====	=====	=====	=====	-====	114.10	(45.90)	1,155.32	451.8

 ^{\$131.46} x 42% utility avg = \$55.22 / 2 = \$27.61 per system; \$76.24 nonutility.
 \$71.38 - \$37.69 utility avg = \$33.69 nonutility; \$37.69 / 2 = \$18.85 per system.
 \$104.35 x 76% RDS vehicle x 65% utility / 2 = \$25.77 per system; \$52.80 nonutility.

SHADY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED 06/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 07/92
C:\SOAK\DISB0792.WK3
BY: FJL 07/30/93
PAGE 2 OF 2

PAGE 2 OF 2 CHECK CHECK WASTEWATER SYSTEM TO TAXES														PERI			
HECK No.	PAYEE	CHECK		703	704	711	715		TER SYSTE 720		740	750	755	765	775	OTHER	AM
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2 4 ⊗)00	Christian PSC Escrow	25.00 238.37					000000000000000000000000000000000000000		100000000000000000000000000000000000000	.88.5063800000				1900000000000000	Q24950,Q3200000000.	000000000000000000000000000000000000000	00000000000000
001	Mike Caley	400.00			1	000000000000000000000000000000000000000				200.00	000000000000000000000000000000000000000						
002	PSC Escrow	63.45	i							1					consistence		
XO3	Waste Managemen					38453888		14.000000000000000000000000000000000000		10 15					27.61	V.000.0000.00040	3888888
104 105 ×	ATC 1 GTE 2	131.46 71.38		3355833533358			2200	1868	30000000000		0.0.266833886	0.0000000000000000000000000000000000000	332X333333	202000000000000000000000000000000000000	18.84		
<u></u> 08	Merhens Auto	62.73		100000000000000000000000000000000000000	700000000000000000000000000000000000000	1918/1/8/1900/00	350388380808	588808580858	1000003040000000	(808840)008080808	26.0000 000000000		************	(30)38(30)30(30)4 20 (30)	oversooner er er er e	400000000000000000000000000000000000000	1-5-5-5-5-5-5-5-5-5-6-6
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8	Mobil Oil 3	104.35					200 00000000000000000000000000000000000		0.0000000000000000000000000000000000000		l consideration	25.77	andersone observede	A4444000000000000000000000000000000000	000000000000000000000000000000000000000	-20000000000000000000000000000000000000	
	vold				[8.8888					
iO it	Bankers Crici Life USPO	66.10 25.00			8.26	62580444008454	-400.865.856(160)		.30.55.85.85.85.85	-303000000000000	236303883366	.00000000000000000000000000000000000000	-35500 v00040000.		12.50		
	AARP	45.00			5.63	.000 900000000000000	operator second	000000000000000000000000000000000000000	69000000000000000000	potraditracerese.	:50000000000000000000000000000000000000	2627730000000000000000000000000000000000	Door was anny and an	120000000000000000000000000000000000000			
3%	PSC Escrow	50.76															
	Caroline Sims	49.71	COLUMN DANGE - COLUM				AND 1885 - 1 2014	ST. BERTHARDS	*****************	KO KATO A NAMASA A DATA	The state of the s	Commission and the commission of the commission	555600000000000000000000000000000000000	unimane of 160 de 161	24.85	hataaaaaaaaaaaaa	1200200000000000
	REA	94,87		 		200000000000000000000000000000000000000	96.87		300000000000000000000000000000000000000				2000000			000000000000000000000000000000000000000	(0.000000000000000000000000000000000000
16 17:::	REA REA	45.03 156.63		000000000000000000000000000000000000000	SECTION SECTIONS	2000 000 000 000 000 000 000 000 000 00	404-000-000-000	ANNO AND S	(3) (400 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)		53200.0000000	340000000000000000000000000000000000000				333000000000000000000000000000000000000	
! (2000) [8	Richard Shannon	140.00	460000000000000000000000000000000000000	***************	1200 1200	300000000000000000000000000000000000000	- 2000 000 000 000 000 000 000 000 000 0	000000000000000000000000000000000000000	0.0000000000000000000000000000000000000	509200000000000000000000000000000000000	190000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	100000000000000000000000000000000000000	100000000000000000000000000000000000000	-00,000,000,000	20002000000
	vold							600 M	90000000000000000000000000000000000000	\$100 MARCO	3.3.3.3.3.3.	\$	2.0000000000				
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Į.	Richard D. Sims Northside Bank	1,200,00		645.90					30.00000000000000000000000000000000000			å 2000 och 1000				(45.90)	000000000
2 3	Perry's Lawn Svc	1,155,32 60,00		***********	80020000000000000000000000000000000000	0.888000.0868864			505000000000000.	30.00			400000000000000000000000000000000000000				*********
	USPO	39.78	. 1000.110.110.110.110.110.110.110.110.1	\$1000000000000000000000000000000000000	600110000000000000000000000000000000000	200006666666666666666666666666666666666	000000000000000000000000000000000000000	70000000000000000000	19.89	000000000000000000000000000000000000000	60000600000000000	.09(00000000000000000000000000000000000			*******	*****************	
	US Bankruptcy Ct	250.00				33.53											
	Shady Oaks	350,00														necessarian	10000000000000
	USPO	33,25			::::::::::::::::::::::::::::::::::::::		**********		16.62						***************************************	2000000000	
8 9≫	Moody's Mike Delev	85.34 325.00	.00036000000000000000000000000000000000	11.200.000.000.	1041-95458685120455	 	3666-5666-66656-1	3866500 9888500	3000000000000000	4 67 FA			-::::::::::::::::::::::::::::::::::::		*****		**********
7 200 D	Office Depot	7.12			906 (908) (906)	A0000000000000000000000000000000000000			3.56	162.50						200000000000000000000000000000000000000	
	USPO	39.02		N. 100 N. 100	100	2,000,000			19.51			3.88	× 000 000 000				
-	Bank Maint Fees	10.56													5.28		
	MONTHLY	~~- ~															_
	TOTALS:	5,486.78	0.00	665.90	13.89	0.00	96.87	0.00	59.58	402.65	0.00	25.77	0.00	0.00	89,08	(45.90)	
				35225	=====	=====	=====		=====	=====	====	EREE	=====	====	====	= ≈===	=:

PRIOR

SHADY OAKS MOBILE - MODULAR ESTATES, INC.

DOCKET NO. 900026 - WS

TEST YEAR ENDED 08/30/90

ANALYSIS OF DISBURSEMENTS FOR THE MONTH 08/92

C:9OAK/DISB0692.WK3

BY: FJL 08/22/93

PAGE 1 OF 2

CHECK		CHECK						WATER ST							- TAXES		PSC	
NO.	PAYEE	AMOUNT	601	603	604	815	818	620	630	640	850	655	665	875	OTHER	CAPITAL	ESCROW	PLANT
396	Northside Benk	130.00		1	1	January 1	 			8.8888					 	130.00		
397	1st Nati Bank Pasc	o 125.53		2828003003555	980800000000000	0.636200035554	- 50 kg-40 No.	Piacodiida	Significant Control	30.6736 ap	19-16888:1488:1	J88000020003855	.0000-0000000	1	l	125.53) 	12,004.00
398 399	Richard Shannon Mark Sims	12,004.00 500.00		0.0000000000000000000000000000000000000	300000000000000000000000000000000000000		indelasti edes	20149400 20100000000	150000000000000000000000000000000000000	000000000000000000000000000000000000000	AUN 200760, 1990.	-00000000000000000000000000000000000000	((0000000000000000000000000000000000000	.00000000000000000000000000000000000000	pygeegegggggggege	500.00	,00000000000000000	i
300	Home Depot	52.32					60.000 kir			THE WAY		10000000						52.32
401 402	Alchard Sims Alchard Shannon	25.00 3,100.00		12.50	1800 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2000 to 100 to 1	11 TSS15	A88.4837.886	48 W W W W W W W W W W W W W W W W W W W		300000000000000000000000000000000000000							3,100,00
403	Northalde Bank	114.07	teggiaapegegges.	10 a 100 Janes (100)	<u> </u>	**************************************	101001994869696	100.000.000.0000.00	40 (200) 500 Sec.	010000000000000000000000000000000000000	Aller American Communication		20000000000000000000	pago popularion designo.	A COMMAND CONTROL OF	114.07	A-11200000000000	
404	GTE	35.69						386.5865	\$85000P69	8,0000000	3300000			17.85		0.0000000000000000000000000000000000000		55.40
405 406	Moody's Hardware Builders Square	55.48 7.53	l	l	1			\$\$.7878t	3 3 3 3 5 5 5 5		2886							55.48 7.53
407	REA	258.21			.000000 111100 No.0. 1	258.21	!		Santias	0 1894A.	許得機能	o a value a value a value		100.000.000.000	000000000000000000000000000000000000000	5344800400000000000000000000000000000000	7/03/20/20/20/20/20/20/20/20/20/20/20/20/20/	
408 409	REA REA	9.08 61.01				4.54	harta .	'	ł		i akamatan	L 45 (0888)0883.		(1000) 2 (1000)		1.000		
410	Richard Shannon	1,000,00				######################################	14388880364	8.39ks.a80	1968 V. 186	Problem	www.enders	100000000000000000000000000000000000000	30000000				\$622	1,000.00
411	vold Cash	40.00		50.00	8.000		584008588			28.873.88	8.0088438			l		****		
413	R Ake (record fee)	10.50		**********	000000000000000000000000000000000000000	2000000000, 200, 2111	000 (0000000000		000000000000000000000000000000000000000	2000 000 000000000000000000000000000000		100.000,000,000,000	000000000000000000000000000000000000000	5.25		599000000000000000000000000000000000000	2011 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
414	Ten Bank new acc							133000-025			100 (100 (100 (100 (100 (100 (100 (100						3 (C. 1880)	
415 416	C Fred Duell Leslie's	2,000.00 15.76	:00000000000000000000000000000000000000	30000000			\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	7.68		8,386,00,000	-888 PA 68600 F	******	***********		***********	************	******	:::::::::::::::::::::::::::::::::::::::
417	Richard Shannon	2,116.00	TO A CONTROL OF THE C	nengaspinennersnerse	No. 10 A CONTA		1.09005000.1			4.104.10617.119.717	26142161222	250.000000000	.4600440044064	301000000011380	010000000000000000000000000000000000000	101406000000000000000000000000000000000	0400000000000000000	2,118.00
414 3	Inv filobons USPO	4,18 37,45						2.08 18.73			10000000000000000000000000000000000000		000000000000000000000000000000000000000		120000000000000000000000000000000000000			
420	Richard Sime	50.00		25.00	\$250a.650a.	: All (0.00)		20,000,000,000	2638888 A.C.	:3036/Reduc	20. (2000) ·	99999483889			366000000000000000000000000000000000000	286.000.00.	8388	
421 422	Pinch A Penny Nodhside Batik	20.70 1,155.32	1988	A4000000000000000000000000000000000000				30000000000000000000000000000000000000	10000000 cities e	300000000000000000000000000000000000000	300 800 1000 No.		25004000-00000			1,155.32	\$	
423	Life ins School of F		100001700000000000			300000000000000000000000000000000000000		70808080808080	000000000000000000000000000000000000000	000000000000000000000000000000000000000	200000000000000000000000000000000000000	***************		100000000000000000000000000000000000000	000000000000000000000000000000000000000		201000000000000000000000000000000000000	************
10 m	Bank Maint Fee	5.00												2,50				
	MONTHLY			:	- -													
	TOTALS:	25,981.60	0.00	57.50	0.00	262.75	0.00	28.66	0.00	0.00	0.00	0.00	0.00	25,80	0.00	2,024.92	0.00	18,335.33
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SHADY OAKS MOBILE-MODULAR ESTATES, INC.
DOCKET NO. 900025-WS
TEST YEAR ENDED 06/30/90
ANALYSIS OF DISBURSEMENTS FOR THE MONTH 06/92
C:\SOAK\DISB0692.WK3
BY: FJL 08/22/93
PAGE 2 OF 2

C:\SOA	(\DISB0692,WK3 OF 2		BY: FJL 08/	22/93													PRIOR
CHECK		CHECK						_ \A/A GTE \A/A	TER SYSTE	M						TAXES	PERIOD OR NONUTIL
NO,	PAYEE	AMOUNT		01 70	3 704	711	715			730	740	750	755		775	OTHER	AMOUNT
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396 397	Northelde Bank	139,00 125,53		* 0. 100 miles (100 mi				1488060600664	700000000000000000000000000000000000000	100000000000000000000000000000000000000		000000000000000000000000000000000000000	1994/000001/0000000000000000000000000000	100000000000000000000000000000000000000		650000000000000000000000000000000000000	CARGO CONTRACTOR CONTR
398	Richard Shannon	12,001.00				1		1									
399	Mark Sims	500.00		990: 10924666666666	10.1.0 1001010 10011001001			. 00 0166 1110 000 001	19090-000011-000	16/4 10 GS/00 GG/19/00	000000000000000000000000000000000000000	000000000000000000000000000000000000000		l.		:::::::::::::::::::::::::::::::::::::::	
400 401	Home Depot Richard Sims	52.32 25.00		12.5	Λ										000000000000000000000000000000000000000	K. 0.000 (0.000 F-0.000 Vec)	33000300000000000000000
402	Richard Shannon	3,100,00			Ĭ	{				2300							
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406	Builders Square	7,53	1		de e]		l		A							
407	REA	258.21	1	0000 -00000 000000000	50 - 40000 70000 TANO	n (w.w.ees)(000011)	l den sad sad sales sans	House of Seasons (1901)	Sean Seaton, recessor	, Separación soforca.	Jacobas Jacobs Corea (J.)	200000000000000000000000000000000000000	200000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	340464000000000000	
408 409	REA REA	9.06 61.01					4.54		200000000000000000000000000000000000000						3,0000000000000000000000000000000000000	,0000000000000000000000000000000000000	61.01
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411	vold		Nacional de la companie de la compa								Parameter and Comments of		adva vadnosostosva	nenadobnas si sebboi		-0000000000000000000000000000000000000	3204080360868888888888
412	Cash R Ake (record fee)	40,90 10.50		20.0	0										5.25		
314	Terr Bank new acct								l	*******							
415	C Fred Duell	2,000.00	[ļ							CONTRACTOR CONTRACTOR			**************************************	2,000.00
416	Leslie's Richard Shannon	15.75 2,116.00							7.88				90.000.000			***************************************	
	Ind Ribbons	2,110.00 4,18							2.08								
419	USPO	37.45					100000414 0010 1	l	18.73		**************	200,000,000,000	STREET ALEX MINES		Carrier Carrier	una recopposationate .	54666 55 000000000000000000000000000000000
420 421	Richard Skns Pinch A Penny	50.00 20.70		25,0	9 ****			20.70									
422	Northside Bank	1,155.32						20.70			*********			*****			
423	Life ins School of FL							31.311,431,411.33							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		49.00
(####)	Bank Maint Fees	5.00						900,000,000							2,50		
	MONTHLY				J					~-~-							
	TOTALS:	25,981.80	0.0	57.50	0.00	0.00	4.54	20.70	28.68	0.00	0.00	0.00	0.00	0.00	25.60	0.00	
			**==	= =====	=====	= = = =	=====	*====	=====	====	*====	#=#=#	=====	====	====	====	=====

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-13

WITNESS: FRANCES J. LINGO

ON BEHALF OF THE STAFF

OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION

DELINQUENT REGULATORY ASSESSMENT FEES

RICHARD D. SIMS, TRUSTEE IN BANKRUPTCY FOR S & D UTILITY DEBTOR IN POSESSION BK 92-6718-881 P.O. BOX 280012 PH. 813-932-3177 TAMPA, FL 33682-0012 HE DER OF Elyhin Juma 3 2/100		uma a	EXHIBIT FJL-13 Page 1 of 23 19_72 \$37.32
The Terrace Bank Temple Terrace, Plonds of Phends	(/SST 13020 PAY ANY BANK P.E.G.	Ruhard DSmy	
RICHARD D. SIMS, TRUSTEE IN BANKRUPTCY FOR S & DUTILITY DEBTOR IN POSESSION BK 92-6718-BB1 P.O. BOX 280012 PH. 813-932-3177 TAMPA, FL 33682-0012	<u>z </u>	12-11	1156 19 <u>6</u> 7-2 53-1302/531
The Terrace	PAY ANY BANK PEG DEC 1 / 32 THE SLIMAGE BANK		\$5644 DOLLAI
Bank Temple Terroce, Plands of Florida	05 FLORIDA ——0531 13023	Trubord Dem	

REDACTED

GIB

•			
	TELEPHONE NUMBER	813 932-3177	
PAGEL OF 6	BILL DATE	December 10, 1992	
Helpful numbers	BILLING SUMMARY	RICH	ARD D SIMS
G'I'E billing	Previous charges		
กุบยรบ่อกร	Amount of last bill	\$ 56.44	To avoid a 1.5% late
1 800 483-3737	No payment received.	.00	payment charge, payment
Outside 813 area	Amount past due	\$ 56.44	must be received by
1 800 788-1152		:	January 09, 1993.
To order GTE	Current charges		
services call	GTE charges	\$ 30.88	
1 800 483-7762	Total current charges	\$ 30.88	
Outside 813 area			
1 800 458-1216	Total amount due	\$ 87.32	A portion of the total
;	Due date	December 25, 1992	amount due is past due.
Si necesita			
asistencia en			
espanol, llame al			

	TELEPHONE NUMBER	813 932-3177	
PAGE1 OF 6	BILL DATE	November 10, 1992	
Helpful numbers	BILLING SUMMARY	RICH	ARD D SIMS
GTE billing	Previous charges		
questions	Amount of last bill	\$ 35.99	To avoid a 1.5% late
1 800 483-3737	Payment received. Thank you.	CR 35.99	payment charge, payment
Outside 813 area	Balance	\$.00	must be received before
1 800 788-1152	•		December 10, 1992.
To order GTE	Current charges		•
services call	GTE charges	<u>\$ 56.44</u>	
1 800 483-7762	'Sotal current charges	\$ 56.44	
Outside 813 area	• • •	•	
1 800 458-1216	Total amount due	\$ 56.44	
•	Due date	November 25, 1992	
			•

Si necesita asistencia en espanol, llame al RICHARD D. SIMS, TRUSTEE
IN BANKRUPTCY FOR S & D UTILITY
DEBTOR IN POSESSION BK 92-6718-881
P.O. BOX 280012 PH. 813-932-3177
TAMPA, FL 33682-0012

O63113028
PAY ANY BANK
P.E.G.

The
Terrace
Bank Temple Terrace, Periods
of FLORIDA
O63113028

TO DOLL

TO DO

	7///			RYMG YOU (SEE REVERSE S		ONE NO.)	мемвен 7824 01	1 005	CYCLE COO.	BAL DATE 674793
	WITHLACOOCHEE RIVER		SHADY O	AKS MBL	_	R	<u> </u> ኔዛዐዓ 25	ACCOUNT NO.	<u>!</u> 0	METER NO. 57136927
•	P.O. Box 278, Dade City, Fo	33526	3667	SER CASTLE	VICE LOCATION	DR		GENERAL	SRVC NO	N-DEMAND
	PERIOD DAYS	AVERAGE KWII PER DAY	FROM 5/20	FOR ELECTRIC READING	TO L/18	READING	MULTIPLIER	DEMAND READING	KW DEMAND	kilowatt hours usi
	ם ביי איני	L3] ' DESCRIPT	A 1.5 5:00 ION OF C	P.M. ON THE PA	AST DUE DATE	SHOWN BELC	TE CHARGE W DW. CHARGES	VILL APPLY TO U	NPAID BALANC	ES AS OF

96.39 PREVIOUS BALANCE
PAYMENT THANK YOU \$ 5
BALANCE FORWARD ** SEE COLLECTION NOTICE BELOW ** 51.36CR 45.03 LATE PAYMENT CHARGE CUSTOMER CHARGE FLORIDA GROSS RECEIPTS TAX
FLORIDA GROSS RECEIPTS TAX
SALES TAX
TOTAL NEW CHARGES AND CREDITS
* BECOMES THIS BILL ON PLEASE PAY 23.22

7/16/92

68.25

H/016-92

TOTAL AMOUNT DUE

*** COLLECTION NOTICE ***

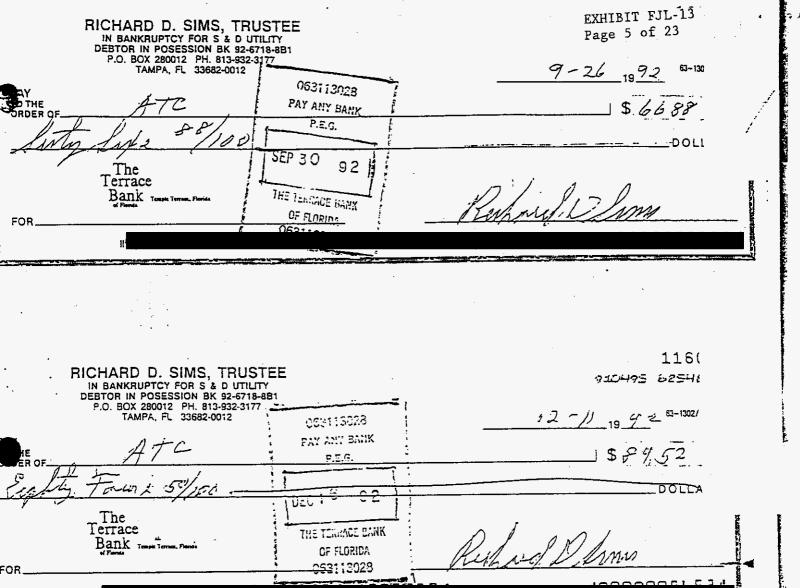
45.03 IS NOW PAST DUE AND IF NOT RECEIVED PRIOR TO 5:00 P.M. ON

07/01/72 WILL RESULT IN A COLLECTION TRIP OR TERMINATION OF SERVICE THE

FOLLOWING WORKDAY. IF A COLLECTION TRIP IS MADE, YOU WILL BE CHARGED

\$25.00. IF DISCONNECTED, THERE MUST BE AN ADDITIONAL \$40.00 RECONNECT

FEE AND ADDITIONAL DEPOSIT OF \$.00 PAID PRIOR TO RESTORING SERVICE. ** ** **



REDACTED



RICHARD SIMS DBA SHADY OAKS MOBILE MODULATOR EST INC P.O. BOX 280478 TAMPA, FL 33682-0012 CUSTOMER NUMBER: 270807 INVOICE NUMBER: 27080727 INVOICE DATE: 08/30/92

SERVICE DATE: 07/28/92 - 08/27/92 PREVIOUS CUSTOMER NUMBER: 318174

TOTAL AMOUNT DUE:

\$66.88

BILLING INQUIRIES AND GENERAL SERVICE INFORMATION 8AM-10PM M-F, 8-5 SAT/SUN

RESIDENTIAL: COMMERCIAL: 1-800-749-9000

COMMERCIAL:

1-800-749-9600

24 HOUR TECHNICAL ASSISTANCE

1-800-226-5040

Manage your costs with Project Account Codes from ATC!

when it comes to offering convenient services, ATC means business.

if you're not currently taking advantage of Project Account Codes

(PACs) in your ATC billing, you could be missing out! PACs help

simplify internal accounting procedures and enhance productivity

by enabling you to track long distance usage, prevent fraud and

abuse, allocate long distance expenses to the appropriate departments

and cost centers...even to clients and customers! For information,

consult your customer service representative.

ALD 26-2



EXHIBIT FJL-13 Page 7 of 23

CUSTOMER NUMBER: INVOICE NUMBER:

270807 27080727

INVOICE DATE: SERVICE DATE:

08/30/92 07/28/92 - 08/27/92

PREVIOUS CUSTOMER NUMBER:

318174

TELEPHO	NE NUMBER	R: 813-78	2-2686						
CALL	CALL	CALL	CALLED	· ·		PROD	DURATION	RATE	TOTAL
NO.	DATE	TIME	NUMBER .*	CITY	ST	B/T TYPE		PERIOD	CHARGE
1 0	7/28/92	09:28 AM	813 932-3177	TAMPA	FL	320	2.00	DA	. 43
	7/28/92		813 651-7060	TAMPA EA	AST FL	320	. 50	DA	.11
	8/03/92		813 222-7629	TAMPA	FL	320	14.10	DA	3.04
	08/03/92		813 932-3177	TAMPA	FL	320	1.40	DA	.31 .26
	08/03/92		813 273-8500	TAMPA	FL	320 320	1.20 7.20	DA DA	1.55
	08/03/92 08/03/92		813 933-2255 813 273-8500	TAMPA TAMPA	FL FL	320	1.10	DA	.24
	08/03/92		813 886-3328	TAMPA WI			1.40	DA	.31
	08/04/92		813 932-3177	TAMPA	FL		.50	DA	.11
	08/07/92		813 932-3177	TAMPA	FL	320	.50	DA	.11
	08/10/92		813 932-3177	TAMPA	FL		1.60	DA	. 35
	08/10/92		813 971-3954	TAMPA	FL		4.90	DA	1.06
	08/10/92	_	813 932-3177	TAMPA	FL		3.40 5.10	DA DA	.74 1.10
	08/13/92		813 932-3177 813 932-3177	TAMPA TAMPA	FL FL		9.10	DA	. 13
	08/13/92 08/17/92		813 932-3177	TAMPA	FL		.90	DA	. 20
	08/18/92		813 932-3177	TAMPA	FL		.50	DA	.11
	08/18/92		813 886-3328	TAMPA W			1.90	DA	.41
19	08/19/92	MA 88:80	813 932-3177	TAMPA	FL		1.00	DA	. 22
	08/19/92			TAMPA	FL		1.30	DA	. 28
	08/21/92			TAMPA	FL		3.00		. 65
	08/24/92 08/24/92			TAMPA TAMPA	FL FL		3.70 3.40	DA DA	. 80 . 74
	08/25/92			TAMPA	, FL		2.10	DA	. 46
	08/25/92			TAMPA	FL		.60	DA	. 13
	,						~		
TOTAL	FOR 813-7	782-2686		С	ALLS:	25	63.90		13.85
TELEBU	ONE NUMBE	:B. 042_0	22-2477						
IELEFR	DIAE MOMBE	.K. 013-3							
26	07/29/92	08:21 AM	813 782-6717	ZEPHYHI	LLS FL	. 320	. 60	DA	, 13
	07/29/92			TALLAHA	_		1.20	DA	, 26
	07/30/92			ZEPHYHI			2.40	DA	.52
	07/30/92			ZEPHYHI TALLAHA			.70 2.10	EV DA	. 12 . 46
	08/01/92			BRADENT	_		,50	NI	.07
	08/01/92			BRADENT			.50	NI	.07
	08/01/92			BRADENT			2.40	NI	.31
34	08/03/92	02:47 PM		ZEPHYHI	ILLS FL	. 320	. 50	DA	. 11
	08/03/92			ZEPHYHI	ILLS FI		1.70	DA	.37
	08/03/92			USSR		320			12.93
	08/05/92 08/07/92			ZEPHYHI ZEPHYHI				EV EV	. 43 . 10
	08/08/92			ZEPHYHI					. 10
	08/08/92			ZEPHYHI			.80	NI	.11
	08/09/92			ZEPHYHI				NI	. 07
	08/09/92			MANITO				EV	2.71
	08/10/92		· ·	ZEPHYHI ZEPHYHI			3,50 .50	DA EV	.76
	08/10/92			ZEPHYHI		_		E۷	.09 .25
	08/11/92			ZEPHYHI					.32
	08/12/92			TALLAH		_	10.50	DA	2.25
	08/12/92			ZEPHYH1					.54
	08/12/92			TALLAH				DA	11
	08/12/92 08/12/92			ZEPHYHI BRENTW					11
	08/12/92			ZEPHYH:					. 43 . 15
53-	08/12/92	08:11 PM	813 782-1392						. 12
54	08/13/92	01:18 PM	813 782-2002	ZEPHYH!	ILLS F				.11

DA=DAY

RICHARD SIMS DBA SHADY DAKS

MOBILE MODULATOR EST INC

TAMPA, FL 33682-0012

P.O. BOX 280478

EV=EVENING

LEGEND

STANDARD INTERNATIONAL

DI=DISCOUNT INTERNATIONAL

NI=NIGHT/WEEKEND EC=ECONOMY INTERNATIONAL B/T=BAND/TIER

* =ORIGINATING NUMBER INFORMATION INDICATED FOR 800 SERVICE X'S = CALL ORIGINATING OFF ATC NETWORK; THIS INFORMATION NOT CURRENTLY AVAILABLE.



EXHIBIT FJL-13 Page 8 of 23

RICHARD SIMS DBA SHADY DAKS MOBILE MODULATOR EST INC P.O. BOX 280478

TAMPA, FL 33682-0012

CUSTOMER NUMBER: INVOICE NUMBER: INVOICE DATE:

270807 27080727 08/30/92

SERVICE DATE: PREVIOUS CUSTOMER NUMBER:

07/28/92 - 08/27/92

318174

CALL NO.	CALL DATE	CALL TIME	CALLED NUMBER *	CITY S	т в/т	PROD TYPE	DURATION MIN/SEC	RATE PERIOD	TOTAL CHARGE	
55	08/13/92	03:25 PM	813 788-7777	ZEPHYHILLS F	ī.	320	7,70	DA	, 16	
		05:43 PM		ZEPHYHILLS F			1.00		. 17	
		05:56 PM	813 788-0428	ZEPHYHILLS F		320		EV	.09	
		07:06 PM	813 780-6668	ZEPHYHILLS F	L.	320	. 60		. 10	
		12:13 PM		ZEPHYHILLS F	L	320.		, DA	. 20	
60	08/15/92	06:01 PM		UTICA N	ľΥ	320			.07	
		06:02 PM			₹Y	320	3.30	NI	. 43	
		02:06 PM				320	1.70		. 22	
-63	08/16/92	02:12 PM	813 780-6668	ZEPHYHILLS I	L	320	.50	•	. 07	
- 54	08/16/92	09:01 PM	414 682-6238			320	21.80		3.60	
- 65	08/17/92	02:42 PM	201 961-1750		ل.	320	8.30	DA	1.87	
- 66	08/17/92	07:18 PM	407 487-0301			320	.60		. 10	
67-	08/17/92	07:19 PM	407 471-5280	W PALM BCH		320	19.60	EV	3.24	
58	08/17/92	09:20 PM	407 966-4691	W PALM BCH I		320	24.90	EV	4.11	
69	08/19/92	08:26 AM	813 780-6668	ZEPHYHILLS I		320	. 70	DA.	, 16	
		09:40 AM	813 782-2686			320	.90	DA	. 20	
71	08/19/92	08:35 PM	813 788-4709			320	. 50	ΕV	. 10	
		09:04 PM	407 966-4691	W PALM BCH		320	4.90	ΕV	.81	
73	08/20/92	06:25 PM	904 588-2376	SANANTONIO		320	3.00		.50	
		06:43 PM	407 956-4691	W PALM BCH		320	6.80	ΕV	1.13	
		10:28 AM				320	.50	DA	. 11	
76	08/26/92	08:28 AM	407 966-4691	W PALM BCH		320	.50	DA	.11	
77	08/27/92	06:52 PM	414 682-6238	MANITOWOC	WI	320	10.60	ĒΥ	1.75	
TOTAL	FOR 813-	932-3177		CALLS	:	52	180.90		43.43	* 36. **
_							========		=======	
TOTAL	FOR SERV	TCE		CALLS	:	7 7	244.80		57.28	

STANDARD INTERNATIONAL

EV=EVENING DI=DISCOUNT INTERNATIONAL

LEGEND

NI=NIGHT/WEEKEND EC=ECONOMY INTERNATIONAL B/T=BAND/TIER X'S = CALL ORIGINATING OFF ATC NETWORK: THIS INFORMATION NOT CURRENTLY AVAILABLE.

* =ORIGINATING NUMBER INFORMATION INDICATED FOR 800 SERVICE



2) Ne - 92

RICHARD SIMS DBA SHADY DAKS MOBILE MODULATOR EST INC P.O. BOX 280478 TAMPA, FL 33682-0012

CUSTOMER NUMBER:

270807

INVOICE NUMBER:

27080727 10/28/92

INVOICE DATE: SERVICE DATE:

09/28/92 - 10/27/92

PREVIOUS CUSTOMER NUMBER:

TOTAL AMOUNT DUE:

\$84.52

BILLING INQUIRIES AND GENERAL SERVICE INFORMATION 8AM-10PM M-F, 8-5 SAT/SUN

. RESIDENTIAL:

1-800-749-9000

COMMERCIAL:

1-800-749-9600

24 HOUR TECHNICAL ASSISTANCE

1-800-226-5040

Important Changes In 800 Calling...Coming Soon!

The FCC has mandated industry-wide implementation of "800 Portability, " improving the way toll-free 800 numbers are assigned and maintained. Planned for March of 1993, portability will enable our customers who have 800 numbers with other carriers to convert those numbers to ATC...keeping the same numbers and taking maximum advantage of our multiple-service discounts! As local telephone companies begin testing this month, callers may experience a slightly longer connection time when dialing 800 numbers. ************************

> PERHAPS YOU DID NOT REALIZE THAT YOUR LAST STATEMENT WAS STILL UNPAID. YOUR PAYMENT OF \$ 40.80 WOULD BE APPRECIATED. IF YOUR PAYMENT HAS ALREADY BEEN MAILED, PLEASE DISREGARD THIS NOTICE AND ACCEPT OUR THANKS.

> > PLEASE DETACH AND RETURN LOWER PORTION WITH PAYMENT

CUSTOMER NUMBER: INVOICE NUMBER: 270807

27080727

INVOICE DATE:

10/29/92

INVOICE DUE UPON RECEIPT

TOTAL AMOUNT DUE: AMOUNT ENCLOSED:

\$84.52

*PLEASE CHECK BOX TO INDICATE ADDRESS CHANGE AND ENTER CORRECTION ON REVERSE. PLEASE REMIT PAYMENT TO:

ATC LONG DISTANCE P.O. BOX 628072 ORLANDO, FL 32862-8072

RICHARD SIMS DBA SHADY OAKS MOBILE MODULATOR EST INC P.O. BOX 280478 TAMPA, FL 33682-0012

PLEASE ADDRESS CORRESPONDENCE TO:

ATC LONG DISTANCE 1515 S. FEDERAL HWY. STE 400 BOCA RATON, FL 33432-7404



EXHIBIT FJL-13 Page 10 of 23

RICHARD SIMS DBA SHADY DAKS MDBILE MODULATOR EST INC P.O. BOX 280478 TAMPA, FL 33682-0012

CUSTOMER NUMBER: INVOICE NUMBER:

27080727 10/29/92

270807

INVOICE DATE: 10/2: SERVICE DATE: 09/2: PREVIOUS CUSTOMER NUMBER:

09/28/92 - 10/27/92 BER: 318174

TELEP	HONE NUMBER	R: 813-7	32-2686	•					
CALL NO.		CALL TIME	CALLED NUMBER *	CITY	ST B/	PROD T TYPE	DURATION MIN/SEC	RATE PERIOD	TOTAL CHARGE
•	09/28/92	11-45 AM	813 875-9821	TAMPA	FL	320	1.40	DA	.31
	09/28/92		813 932-3177		FL	320	.70	DA	. 16
	09/29/92		813 932-3177	TAMPA	FL	320	.80	DA	. 18
	09/29/92		813 932-3177	TAMPA	FL	320	1.30	DA	. 28
	09/29/92		813 932-3177		FL	320	.70	DA	. 16
	10/01/92		813 875-9821	TAMPA	FL	320	.60	DA	. 13
	10/06/92		813 932-3177	TAMPA	FL	320	.50	DA	. 15
	10/08/92		904 488-8482	TALLAHASSE		320	7.40	DA	1.60
	10/08/92		813 932-3177	TAMPA	FL	320	1.40	DA	.31
	10/09/92		813 932-3177		FL	320	.50	DA	.11
	10/13/92		813 932-3177	TAMPA	FL	320	1.90	DA	.41
	10/15/92		and the second s	TAMPA	FL	320	. 50	DA	, 11
	10/27/92		904 488-8482	TALLAHASSE	FL	320	.50	. DA	.11
						40			
TOTAL	. FOR 813-7	82-2686		CALLS	:	13	18.20		3.98
TELEF	HONE NUMBE	R: 813-9	32-3177						
14	09/28/92	10:07 AM	904 488-8482	TALLAHASSE	FL	320	.90	DA	. 20
	09/28/92			ZEPHYHILLS	FL	320	1.20	ΕV	.20
16	09/29/92	07:22 PM	813 788-0428	ZEPHYHILLS	FL	320	2.00	EΥ	. 33
-17	7 09/29/92	08:56 PM	414 682-6238	MANITOWOC	WI	320	10.70	EV	1.77
- 18	3 10/01/92	04:03 PM	407 339-5984	WINTERPARK	FL	320	1.10	DA	.24
. 15	10/01/92	06:40 PM	414 682-6238		WI	320	7.60	EV	1.26
20	0 10/01/92	07:18 PM	407 471-5280	W PALM BCH		320	.50	EV	. 09
	1 10/01/92			W PALM BCH		320	16.90	ΕV	2.79
	2 10/03/92			MANITOWOC	WI	320	5.40	NI	.83
	3 10/03/92			GAINESVL	FL	320	11.30	NI	1.46
	4 10/04/92			NEWORLEANS.		, 320	.70	NI	. 10
	5 10/04/92			ZEPHYHILLS		320	24.70	NI	3,19
	6 10/07/92		_	ZEPHYHILLS		320	4.20 1.90	DA DA	.91 .41
	7 10/07/92			TALLAHASSE		320 320	11.10	DA	2.39
	8 10/07/92			TALLAHASSE DADE CITY	FL	320	2.10	DA	. 46
2:	9 10/07/92	04:28 PM	904 521-0141 904 332-4841	GAINESVL	FL	320	.70	DA	. 16
	0 10/08/92 1 10/09/92			GAINESVL	FL	320	1.40	DA	.31
	2 10/09/92			ZEPHYHILLS		320	.50	DA	,11
	3 10/09/92			ZEPHYHILLS		320	.50	DA	.11
	4 10/09/92			ZEPHYHILLS		320	.50	DA	.11
3	5 10/12/92	03:50 PM	813 788-2830	ZEPHYHILLS		320	2.00	DA	. 43
3	6 10/12/92	03:55 PM	813 788-2830	ZEPHYHILLS	FL	320	1.20	DA	. 26
3	7 10/13/92	06:34 PM	813 788-2830	ZEPHYHILLS		320	. 70	EV .	. 12
3	8 10/13/92	06:56 PM	904 735-3603	MOUNT DORA	FL	320	.70	EV	. 12
3	9 10/13/92	07:00 PM	716 468-2584	NUNDA	NY	320	.80	EV	. 14
4	0 10/14/92	08:08 A	4 904 735-3603	MOUNT DORA		320	. 50	DA	.11
	1 10/14/92			ORLANDO	FL	320	.50	DA	.11
	2 10/14/92			ZEPHYHILLS		320	.70	DA	. 16
	3 10/14/92			TALLAHASSE		320	2.60	DA DA	. 56 . 50
	4 10/14/92			BOCA RATON		320 320	2.30 .50	DA DA	.11
	5 10/15/92			TALLAHASSE W PALM BCH		. 320	20.30	EV	3.35
	6 10/15/92 7 10/16/92			TALLAHASSE		320	.50	DA	, 11
	8 10/16/92			GAINESVL	FL	320	1.70	DA	.37
	9 10/16/92			GAINESVL	FL	320	6.40	DA	1.38
	0 10/16/92 0 10/16/92	-		MANITOWOC	WI	320	24.90		4,11
	10/17/92			CRYSTALRIV		320	2.90		. 38
	2 10/20/92			GAINESVL	FL	320	.60		.10
	3 10/20/92			GAINESVL	FL	320	.90		. 15
	4 10/21/92			TALLAHASSE		320	. 80		. 18

LEGEND

DA=DAY STANDARD INTERNATIONAL EV=EVENING DI=DISCOUNT INTERNATIONAL

NI=NIGHT/WEEKEND EC=ECONOMY INTERNATIONAL B/T=BAND/TIER

* =ORIGINATING NUMBER INFORMATION INDICATED FOR 800 SERVICE B/T=BAND/TIE X/S = CALL ORIGINATING OFF ATC NETWORK: THIS INFORMATION NOT CURRENTLY AVAILABLE.

PICHARD D. SIMS, TRU IN BANKRUPTCY FOR S & D UTI DEBTOR IN POSESSION BK 92-67 P.O. BOX 280012 PH. 813-932-3 TAMPA, FL 33682-0012 THE DER OF Mobile Oil One hundred + 20/(m) The Terrace	LITY 18-8B1	Page 11 of 23 8954655026 36144094 34:
Bank Temple Terroce, Parries FOR	THE TERRACE TASK OF FLORIDA OS3113028	Caroline Lue Lins
		115
RICHARD D. SIMS, TE IN BANKRUPTCY FOR S & D DESTOR IN POSESSION BK 92 P.O. BOX 280012 PH. 813-93 TAMPA, FL 33682-0012	UTILITY -6718-8B1 2-3177	12-11 19 92 63-13021 = 3.2 3.3 5.3 5.3 5.3 5.3 5.3 5.3 5.3 5.3 5.3
The Terrace Bank Tempor Terrace, Phonas	PAY ANY BANK P.E.S.	DOLL /
FOR 895 455026	DEC : 6 92	100000 14 5 5 B 1'

REDACTED

EXHIBIT FJL-13

					. 1460 12
	TICKET NUMBER	PROD CODE		OR TRANSACTION DESCRIPTION	TRANSACTION AMOUNT
11/12				PREVIOUS BALANCE FINANCE CHARGE	67.71
10/19 11/01 11/07	M3C2229		001 002 001	M MOUBARAK TAMPA FL M MOUBARAK TAMPA FL MOBIL OIL GL5 TAMPA FL M MOUBARAK TAMPA FL M MOUBARAK TAMPA FL	11.00# 12.02# 26.00# 12.00#
				MONUTILITY	47.06
				N-30-92 pal 100.00 pal 138 TT.	
				# PURCHASE AT A CARD ACTIVATED PUMP	
	COUNT		ING DA		MINIMUM AYMENT DUE
8		NOV	12 9	2 67.71 73.06 142.28	142.28

FINANCE	CHARGE INF	ORMATION
FINANCE CHARGE	IS NOT ASSESSED IF	PAYMENT OF NEW
BALANCE IS RECE	IVED WITHIN 25 DAYS	OF BILLING DATE
ASSESSED FINANCE		1.51
AVERAGE DAILY BA	ALANCE	100.55
AVERAGE DAIL	Y PERIODIC RATE	ANNUAL RATE
FIRST	500 1.50%	18.0%
AMOUNTS OVER	500 1.50%	18.0%

SEND INQUIRIES TO: P.O. BOX 419600 KANSAS CITY, MO 64141-6600

SEND PAYMENTS TO: P.O. BOX 85061 LOUISVILLE, KY 40285-5061

CALL: 1-800-552-1223 TO REPORT LOST/STOLEN CARD
CALL: 1-800-225-9547 TO VERIFY BALANCE, REQUEST ADDITIONAL CARDS, CHECK MERCHANDISE ORDER STATUS
CALL: 1-913-752-7000 (7:30 A.M. TO 4:00 P.M. CST) FOR ALL OTHER INQUIRIES

NOTICE: SEE REVERSE SIDE FOR IMPORTANT INFORMATION

KEEP THIS PORTION FOR YOUR RECORDS

Thank you for your business!

Mobil[®]

EXHIBIT FJL-13 Page 13 of 23

RICHARD D. SIMS, TRUSTEE
IN BANKRUPTCY FOR S & D UTILITY
DEBTOR IN POSESSION BK 92-6718-881
P.O. BOX 280012 PH. 813-932-3177
TAMPA, FL 33682-0012

10-29 19 92 53-11

PAY BP
FOR BP

131903735 0985 0985 13 15 94.85

Winty Freight Complete Terrane, Florida of Florida

The Bank Temple Terrane, Florida

T.E.G.

FOR

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EXHIBIT FJL-13 Page 14 of 23

800-321-9555

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1 OF

09/24/92

ATE INVOICE	REFERENCE NO.	RD SELLER'S LOC	ATION OR DESCRIPTION OF TRANSACTION	AMOUNT
26 0000938 01 0001138 25 0000909 04 0000846 16 0001015 19 0000818	A008168025E A008163001E A008173003E A008184004E	1015 W BRANDON BLV 3276 S CONGRESS AV SUB-TOTAL 0002 11511 N HWY 301,80 11511 N HWY 301,80 11511 N HWY 301,80 11511 N HWY 301,80 SUB-TOTAL 0005	TE LAKE WORTH FL (42457713) IX 24 THONOTOSASSA FL (44217040) IX 24 THONOTOSASSA FL (44217040) IX 24 THONOTOSASSA FL (44217040) IX 24 THONOTOSASSA FL (44217040)	7.88 12.50 20.38 m 12.71 10.72 18.82 13.50
		CL	JSTOMER SERVICE: -800-321-9555	* 20.38

PREVIOUS BALANCE	PAYMENTS & CREDITS	PLUS DEBIT ADJUSTMENTS	PLUS NEW CHARGES	PLUS PHANCE CHARGE	EQUALS HEW BALANCE	MINIMUM PAYMENT OUE	PAYLIGHT OF HEW BALANCE MUST BE RECEIVED BY THE DATE TO ANOTH ADDITIONAL SHARICE CHARGE
25.50	0.00	0.00	68.13)	0.99	94.62	94.62	10/20/92
						•	
·			NCE ON WHICH FMAN	CE AN	HUAL	PERIODIC	AVERAGE DALLY

		BALANCE ON WHICH FINANCE CHARGE IS COMPUTED	ANNUAL PERCENTAGE RATE	PERIODIC PATE	AVERAGE DALY BALANCE
FINANCE	REVOLVING	N/A	12.00 %	1.00 %	N/A
CHARGE SCHEDULE	IF NOT PAID ACCORDING TO TERMS	66.17	18.00 %	1.50 %	66.17
			MINIM	UM FINANCE CHARGE:	0.50

NOTICE: SEE REVERSE SIDE FOR IMPORTANT INFORMATION | CCC-8P105-F

KEEP THIS PART FOR YOUR RECORDS

EXHIBIT FJL-13 Page 15 of 23

RICHARD D. SIMS, TRUSTEE
IN BANKRUPTCY FOR S & D UTILITY
DEBTOR IN POSESSION BK 92-6718-8B1
P.O. BOX 280012 PH. 813-932-3177
TAMPA, FL. 33682-0012

4-16 19 93 53-1302/631

REDACTED



Chevron account terms require the minimum payment due each month. Page 16 of 23 avoid FINANCE CHARGE, the total amount owing (new balance) must paid in full and received by APR. 20, 1993

_			Account Number , Billing Date	Page]
T			MAR. 26, 1993	1 OF 1	
Transaction Date	Reference Number	Card Number	Station Number/Location or Description of Transaction	Amount	
3 8 3 19 3 25 3 9	2716412 2717126 3144411	0001 0001 0004	PAYMENT RECEIVED - THANK YOU 47127 ATLAS AUTO SERVI ZEPHYRHILLS FL 47127 ATLAS AUTO SERVI ZEPHYRHILLS FL 47031 UNIT #3 CLEARMATER FL	10.51CR 13.98 18.05 17.89	N.
		Tr .me Fi ma pa da	y the convenience of purchasing quality rchandise with your Chevron credit card. nance charges will not be assessed on your il order purchases even if you choose to y in monthly installments. You have a 15 y free home trial period to ensure your mplete satisfaction with your purchases.	REDACT	CED
			Noduticity	417.89	The same and the same state of
			# 13973		The state of the s
					ومتسعفه
			Rilling Summary	·	ê

Billing Summary

	(1) Previous Balance	(2) Payments/Credits	(3) Unpaid Balance (1-2)	(4) Amount Past Due	(5) New Nonrevolving Charges
	10.51	10.51	0.00	0.00	49.92
	(6) New Revolving Purchases	(7) Total Revolving Balance	(8) Revolving Installment Due	(9) FINANCE CHARGE	(10) Minimum Payment Due (4+5+8+9)
i	0.00	0.00	0.00	0.00	49.92
į	Periodic Rate Equals ANNUA	L Balance Subject to FIN	IANCE CHARGE is Average Daily	Balance x Periodic Rate	(11) Total Amount Owing *
	PERCENTAGE RATE of 18.	00%	0.00	× 1.50 %	(3+5+6+9) 49.92
1					MC 200/7 02)

* Excludes unbilled mail order merchandise installments. NOTICE: See Reverse Side for Important Information

Printed in U.S.A.

DIOK'S ONLD = COOL

RICHARD D. SIMS, TRUSTEE
IN BANKRUPTCY FOR S & D UTILITY
DEBTOR IN POSESSION BK 92-6718-8B1
P.O. BOX 280012 PH. 813-932-3177
TAMPA, FL 33882-0012 Page 17 of 23 93 63-1302/631 063113029 PAY ANY BALLY DOLLA APR 2 1 The Terrace Bank Temple Terraca, Fle THE TERRACE CANK <u> ge ei orida</u> FOR.

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EXHIBIT FJL-13

5,000

General Page 18 of 23

MAIL MEMBER

+1344 9.163

CREDIT SECURITY PLAN (CSP) CAN MAKE YOUR CREDIT PAYMENTS FOR YOU WHEN YOU CANNOT. READ ENCLOSED BROCHURE AND SIGN UP NOW.

Plan Provious Balance	Payments & Credits	+ FINANCE CHARGE	+ Purchases	+ Insurance & Debits	— New Balance	Mirimum Due
REG 3570.56	-149.00	53.64	2.99	0.00	3478.19	149.00
	is determined by A applying a MONTHLY P	Which is an To that I annutal of the base	iance MONTHLY	ANNUAL of th	net pert Balance still is balance finance che scess of this billing	tge for determined, as applicated, on application, of application, of the control
REG OLD BAL. REG NEW BAL. EXTENDED	1.50% 1	21.60% EN. 21.60% EN. 21.60% EN.	. = = = =	NCE	3083 410	3.05 6

Purchases, returns, and payments made just prior to billing date may not appear until next month's statement.

To avoid additional finance charge we must receive payment of total new balance by payment due date shown above.

Send payments to:

P.O. BOX LODOO PPEIE AD PNOAM

Montgomery Ward

CUSTOMER SERVICE:

For account information call: 1.-800-950-0355

Telephoning about your billing errors will not preserve your rights under federal law. To preserve your rights, please write to the INQUIRIES address at right.

ZHMNEE MIZN KZ PPSOT B. O. BOX SATTE B. O. BOX SATTE

NOTICE: See reverse side for important informati

EXHIBIT FJL-13 Page 19 of 23

RICHARD D. SIMS, TRUSTEE
IN BANKRUPTCY FOR S & D UTILITY
DEBTOR IN POSESSION BK 92-6718-8B1
P.O. BOX 280012 PH. 813-932-3177
TAMPA, FL -33682-0012

5-20 19 95 63-1302/6

On Sunday Full Sound Sou

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EXHIBIT FJL-13 Page 20 of 23

rogressive companies

OTICE OF PAYMENT DUE

Specialty Written Through PROGRESSIVE BAYSIDE INSURANCE CO. 3802 COCONUT PALM DRIVE P O BOX 30380 TAMPA, FLORIDA 33630

Important Information regarding your policy limits on reverse

THIS POLICY IS BEING QUOTED WITH CERTAIN DRIVERS EXCLUDED

POLICY NUMBER AU 08254357 -6

33541

04/01/9

INSURED:

RICHÁRD D SIMS 38616 SHADY OAKS DRIVE ZEPHYRHILLS, FL 33540 AGENT:

DOUBERLEY & ASOC INC 35356 SR 54 WEST ZEPHYRHILLS, FL 33 INCEPTION DATE 04/11/93

NOTICE DATE 03/01/93

Annual Renewals are available. Please call your independent agent for details.

***** RENEWAL NOTICE *****

YOUR EXISTING POLICY WILL EXPIRE ON 04/11/93 .IN ORDER FOR YOUR RENEWAL TO TAKE EFFECT, YOUR PAYMENT MUST REACH PROGRESSIVE BEFORE 04/01/93 .THIS WILL PROVIDE CONTINUOUS COVERAGE FROM 04/11/93 TO 10/11/93 .

VEH YR MAKE MODEL SERIAL NUMBER CL PTS TERR SYM PIP DISC 1 78 CHEVR MALIBU CLAS4D 1W19M81481290 J1 0 97 20-9 20 2 85 BUICK LESABRE LIM4D 1G4BPG9Y6FX457214 A7 0 97 10-8 19 10%

COVERAGE LIMITS CAR 1 CAR 2 CAR 3 CAR 4

BODILY INJURY \$10,000/\$20,000 \$59 \$58

PROPERTY DAMAGE \$10,000 ND DED \$50 \$46

UM/UIM STACKABLE \$10,000/\$20,000 \$84 \$84 \$84

BASIC PIP \$10,000 LIMIT NO DED \$70 \$92

NAMED INSURED AND DEPENDENT RELATIVES

COMPREHENSIVE ACV LESS \$250 DED \$19

COLLISION OR UPSET ACV LESS \$250 DED \$52

TOTAL PREMIUM BY CAR \$263 \$351 = 614

AN INSTALLMENT FEE IS CHARGED ON EACH INSTALLMENT AFTER DOWNPAYMENT.

L6166! (6-89)

PF 10976 L4 32 20 PAYMENTS

0.00

LATE CHARGES

0.00

ADDITIONAL AND/OR

CURRENT TERM CHARGES

MINIMUM PAYMENT

\$2

\$153.50

\$614.00

ogressive companies

TICE OF PAYMENT DUE

PROGRESSIVE BAYSIDE INSURANCE CO. 3802 COCONUT PALM DRIVE P 0 BOX 30108 TAMPA, FLORIDA 33630

EVETOTI LAT'-T' Page 21 of 23

POLICY NUMBER AU 08254357 -6

DUEDATE 05/13/93

INSURED:

RICHARD D SIMS 38616 SHADY DAKS DRIVE ZEPHYRHILLS, FL 33540 AGENT:

DOUBERLEY & ASOC INC 35356 SR 54 WEST 33541 ZEPHYRHILLS, FL

INCEPTION DATE 04/11/93

NOTICE DATE 04/28/93

** INSTALLMENT BILLING NOTICE **

YOUR INSTALLMENT IS DUE AS INDICATED BELOW. ANY PREVIOUSLY BILLED BUT UNPAID AMOUNTS ARE INCLUDED IN THE MINIMUM DUE. PLEASE MAIL YOUR PAYMENT SO THAT IT WILL REACH PROGRESSIVE ON OR BEFORE THE DUE DATE.

PLEASE REPORT ALL CLAIMS DIRECTLY & IMMEDIATLY - FROM THE SCENE IF POSSIBLE. CALL 1-800-274-4499, 24-HOURS-A-DAY, 355-DAYS-A-YEAR.

PAYMENT SCHEDULE

AMOUNT DUE DUE DATE BILL NUMBER \$157.50 \$157.50 \$157.50 5/13/93 6/12/93 7/12/93

J-20-93

L6 (90) (6-8\$)

00010978

L4 32 20

PREVIOUS

614.00

153,50

CREDITS

0.00

4.00

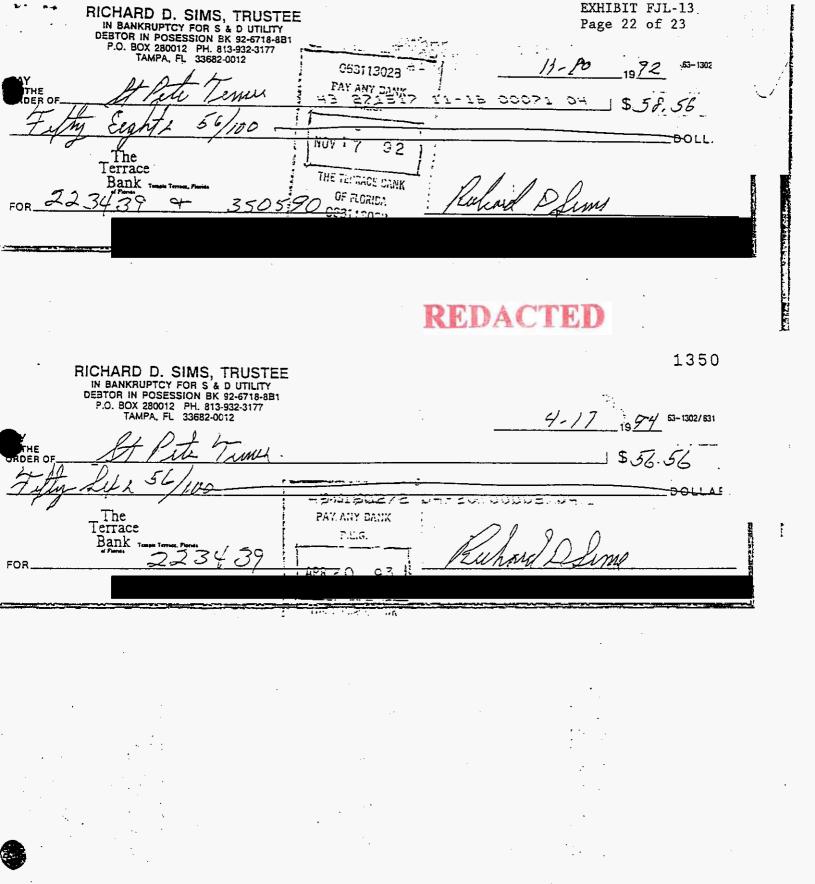
LATECHARGES

614.00

0.00

\$157.50

\$464.50



Page 23 of 23 RICHARD D. SIMS, TRUSTEE
IN BANKRUPTCY FOR S & D UTILITY
DEBTOR IN POSESSION BK 92-6718-8B1
P.O. BOX 280012 PH. 813-932-3177
TAMPA, FL. 33682-0012 ى... SIMS 1315 ECKLES DR .19 95 63-1302/631 TAMPA, FLA. 33612 _065//3028 h. 932-3177 MEN ANY BANK HE DER OF P.E.G. 468 The Terrace THE TERROR DANK Bank Temple Terras OF FIGRIOR FOR. ,'0000004000i'

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EXHIBIT FJL-13

SHADY OAKS MOBILE-MODULAR ESTATES, INC.

DOCKET NO. 930944-WS

EXHIBIT FJL-14

WITNESS: FRANCES J. LINGO
ON BEHALF OF THE STAFF
OF THE FLORIDA PUBLIC SERVICE COMMISSION
DIVISION OF WATER AND WASTEWATER

DESCRIPTION
DELINQUENT REGULATORY ASSESSMENT FEES

SHADY OAKS MOBILE-MODULAR ESTATES, INC. DOCKET NO. 930944-WS ANALYSIS OF DELINQUENT REGULATORY ASSESSMENT FEES

	1990	1991	1992
	=====	#==#==	
Regulatory Assessment Fee	\$1,914.11	\$2,923.70	\$2,941.47
Penalty and Interest	114.84	701.68	1,058.92
Additional Interest	34.45	308.73	
	\$2,063.40	\$3,934.11	\$4,000.39
Payments	0.00	(750.00)	0.00
Amount Due	\$2,063.40	\$3,184.11	\$4,000.39
Total Amount Due			\$9,247.90 =====

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Revocation by Florida Public Service Commission of Certificates Nos. 451-W and 382-S Issued to SHADY OAKS MOBILE-MODULAR ESTATES, INC. in Pasco County, Pursuant to Section 367.111(1), Florida Statutes.) DOCKET NO. 930944-WS) FILED: 03/31/94

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Staff's Direct Testimony of Frances J. Lingo with Exhibits FJL-1 through FJL-14 has been furnished to Shady Oaks Mobile-Modular Estates, Inc., c/o John Wharton, Esquire, Rose, Sundstrom & Bentley, 2548 Blairstone Pines Drive, Tallahassee, Florida, 32301, by U.S. Mail, and H.F. Mann, Esquire, c/o the Office of Public Counsel, Claude Pepper Building, Room 812, 111 W. Madison Street, Tallahassee, Florida, 32399-1400, by hand delivery, this 5/2 day of 1994.

Lila A. Jaber, Senior Attorney FLORIDA PUBLIC SERVICE COMMISSION

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