



ORIGINAL COPY

AIRBORNE EXPRESS

April 14, 1994

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, Florida 32399-0850

Re: Docket No. 940001-EI

Dear Ms. Tribble:

Enclosed for filing with the Commission in Docket No. 940001-EI are the following:

- ✓
5 FPL's Monthly Fuel Reports for the Month of January, 1994. Fifteen copies of FPSC Forms 423-1, 423-1(a) edited, 423-1(b);
- APP FPL's Monthly Fuel Reports for the Month of January, 1994. Fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b), for Plant Scherer;
- CTA FPL's Monthly Fuel Reports for the Month of February, 1994. Fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b), for Plant St. Johns River Power Park.
- 1
4 FPL's Monthly Fuel Reports for the Month of March, 1994. Fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b), for Plant St. Johns River Power Park.

Please time stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-2724.

Sincerely,

Steven H. Feldman
Steven H. Feldman
Attorney

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FPSC BUREAU OF RECORDS

SHF:ssk
Enclosures

DOCUMENT NUMBER DATE

03528 APR 15 1994

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: JANUARY YEAR: 1994

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, RECORDS AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Longa*

5. DATE COMPLETED: 14-Mar-94

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU		DELIVERED PRICE (\$ BBL)
									CONTENT (BTU/GAL)	VOLUME (BBL)	
1	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	01/04/94	FO2	N/A	N/A	356	*
2	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	01/07/94	FO2	N/A	N/A	177	*
3	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	01/10/94	FO2	N/A	N/A	171	*
4	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	01/19/94	FO2	N/A	N/A	174	*
5	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	01/19/94	FO2	N/A	N/A	176	*
6	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	01/20/94	FO2	N/A	N/A	171	*
7	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	01/20/94	FO2	N/A	N/A	176	*
8	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	01/21/94	FO2	N/A	N/A	176	*
9	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC	PORT MANATEE	01/21/94	FO2	N/A	N/A	176	*
10	CAPE CANAVERAL	ENJET	HOUSTON	MTC	PORT CANAVERAL	01/09/94	FO6	2.00	150786	170536	11.4713
11	CAPE CANAVERAL	ENJET	HOUSTON	MTC	PORT CANAVERAL	01/18/94	FO6	2.20	150929	169522	12.2573
12	CAPE CANAVERAL	ENJET	NEW ORLEANS	MTC	PORT CANAVERAL	01.27/94	FO6	2.00	151429	167657	12.5273
13	TURKEY POINT	PHIBRO	HOUSTON	MTC	FISHER ISLAND	01/31/94	FO6	0.98	151024	120569	14.8081
14	MANATEE	STINNES	HOUSTON	MTC	PORT MANATEE	01/04/94	FO6	0.99	152548	249860	11.7545
15	CAPE CANAVERAL	VITOL	TRINIDAD	MTC	PORT CANAVERAL	01/02/94	FO6	1.90	149571	120767	11.0703
16	SANFORD	VITOL	FREEPORT	MTC	JACKSONVILLE	01/17/94	FO6	2.10	148714	240536	13.3619
17	PORT EVERGLADES	CLARENDON	ST.EUSTATIA	S	PORT EVERGLADES	01/21/94	FO6	1.00	150690	293266	12.0838
18	RIVIERA	JARON	ST.ROSE	S	PORT PALM BEACH	01/13/94	FO6	2.40	152524	92217	11.6101
19	RIVIERA	JARON	ST.ROSE	S	PORT PALM BEACH	01/14/94	FO6	2.40	152310	105894	11.6101
20	RIVIERA	JARON	ST.ROSE	S	PORT PALM BEACH	01/26/94	FO6	2.50	152619	104866	11.6101
21	MANATEE	PHIBRO	HOUSTON	S	PORT MANATEE	01/12/94	FO6	0.97	152500	109111	12.6315
22	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	01/02/94	FO6	2.00	150452	111011	11.0314
23	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	01/12/94	FO6	2.00	150310	111666	11.3414
24	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	01/21/94	FO6	1.80	150333	112660	12.0814
25	RIVIERA	RIO	NEW ORLEANS	S	PORT PALM BEACH	01/30/94	FO6	2.10	151762	105154	11.6701

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: JANUARY YEAR: 1994

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Unger*

5. DATE COMPLETED: 14-Mar-94

LINE PLANT NO. NAME	SUPPLIER	SHIPPING POINT	PURCHASE DELIVERY		DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU		DELIVERED PRICE (\$/BBL)
			TYPE	LOCATION				CONTENT (BTU/GAL)	VOLUME (BBL)	
24 SANFORD	STUART	JACKSONVILLE	E	JACKSONVILLE	01/09/94	FO4	2.50	150952	6454	10.8379
27 PORT EVERGLADES	AMERICAS	NA-TRUCK DELIVERY	ETC	PORT EVERGLADES	01/20/94	PRO	N/A	N/A	10	35.1810
28 SANFORD	SUMBRAN	NA-TRUCK DELIVERY	ETC	JACKSONVILLE	01/11/94	PRO	N/A	N/A	9	35.9344
29 RIVIERA	SYNERGY	NA-TRUCK DELIVERY	ETC	PORT PALM BEACH	01/18/94	PRO	N/A	N/A	8	40.5487

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PAGE 1 OF 2

FPSC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: JANUARY YEAR: 1994
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Linza*
5. DATE COMPLETED: 14-Mar-94

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	MARTIN	COASTAL	PORT PALM BEACH	01/06/94	FO2	356			0		0.0000		0.0000	0.0000	0.0000	0.0230	
2	MARTIN	COASTAL	PORT PALM BEACH	01/07/94	FO2	177			0		0.0000		0.0000	0.0000	0.0000	0.0230	
3	MANATEE	COASTAL	PORT MANATEE	01/20/94	FO2	171			0		0.0000		0.0000	0.0000	0.0000	0.0230	
4	MANATEE	COASTAL	PORT MANATEE	01/19/94	FO2	174			0		0.0000		0.0000	0.0000	0.0000	0.0230	
5	MANATEE	COASTAL	PORT MANATEE	01/19/94	FO2	176			0		0.0000		0.0000	0.0000	0.0000	0.0230	
6	MANATEE	COASTAL	PORT MANATEE	01/20/94	FO2	171			0		0.0000		0.0000	0.0000	0.0000	0.0230	
7	MANATEE	COASTAL	PORT MANATEE	01/20/94	FO2	176			0		0.0000		0.0000	0.0000	0.0000	0.0230	
8	MANATEE	COASTAL	PORT MANATEE	01/21/94	FO2	176			0		0.0000		0.0000	0.0000	0.0000	0.0230	
9	MANATEE	COASTAL	PORT MANATEE	01/21/94	FO2	176			0		0.0000		0.0000	0.0000	0.0000	0.0230	
10	CAPE CANAVERAL	ENJET	PORT CANAVERAL	01/09/94	FO6	170516							0.0000				11.4713
11	CAPE CANAVERAL	ENJET	PORT CANAVERAL	01/18/94	FO6	149522							0.0000				12.2573
12	CAPE CANAVERAL	ENJET	PORT CANAVERAL	01/27/94	FO6	167657							0.0000				12.5273
13	TURKEY POINT	PHIBRO	FISHER ISLAND	01/11/94	FO6	120569							0.0000				14.8081
14	MANATEE	STIRNIES	PORT MANATEE	01/04/94	FO6	249860							0.0000				11.7545
15	CAPE CANAVERAL	VITOL	PORT CANAVERAL	01/02/94	FO6	120767							0.0000				11.0703
16	SANFORD	VITOL	JACKSONVILLE	01/27/94	FO6	240536							0.0000				13.3619
17	PORT EVERGLADES	CLARENDON	PORT EVERGLADES	01/21/94	FO6	293266							0.0000				12.0838
18	RIVIERA	JAPON	PORT PALM BEACH	01/13/94	FO6	92217							0.0000				11.6101
19	RIVIERA	JAPON	PORT PALM BEACH	01/14/94	FO6	105894							0.0000				11.6101
20	RIVIERA	JAPON	PORT PALM BEACH	01/26/94	FO6	104866							0.0000				11.6101
21	MANATEE	PHIBRO	PORT MANATEE	01/12/94	FO6	109111							0.0000				12.6315
22	FORT MYERS	RIO	BOCA GRANDE	01/02/94	FO6	111011							0.0000				11.0314
23	FORT MYERS	RIO	BOCA GRANDE	01/12/94	FO6	111666							0.0000				11.7414
24	FORT MYERS	RIO	BOCA GRANDE	01/21/94	FO6	112660							0.0000				12.0814
25	RIVIERA	RIO	PORT PALM BEACH	01/30/94	FO6	105154							0.0000				11.6701

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PAGE 1 OF 2

FPSC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: JANUARY YEAR: 1994

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Linje*

5. DATE COMPLETED: 14-Mar-94

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	MARTIN	COASTAL	PORT PALM BEACH	01/06/94	FO2	356			0		0.0000		0.0000	0.0000	0.0000	0.0230	
2	MARTIN	COASTAL	PORT PALM BEACH	01/07/94	FO2	177			0		0.0000		0.0000	0.0000	0.0000	0.0230	
3	MANATEE	COASTAL	FORT MANATEE	01/20/94	FO2	171			0		0.0000		0.0000	0.0000	0.0000	0.0230	
4	MANATEE	COSTAL	FORT MANATEE	01/19/94	FO2	174			0		0.0000		0.0000	0.0000	0.0000	0.0230	
5	MANATEE	COSTAL	FORT MANATEE	01/19/94	FO2	176			0		0.0000		0.0000	0.0000	0.0000	0.0230	
6	MANATEE	COSTAL	FORT MANATEE	01/20/94	FO2	171			0		0.0000		0.0000	0.0000	0.0000	0.0230	
7	MANATEE	COSTAL	FORT MANATEE	01/20/94	FO2	176			0		0.0000		0.0000	0.0000	0.0000	0.0230	
8	MANATEE	COSTAL	FORT MANATEE	01/21/94	FO2	176			0		0.0000		0.0000	0.0000	0.0000	0.0230	
9	MANATEE	COSTAL	FORT MANATEE	01/21/94	FO2	176			0		0.0000		0.0000	0.0000	0.0000	0.0230	
10	CAPE CANAVERAL	ENJET	PORT CANAVERAL	01/09/94	FO6	170536							0.0000				11.4713
11	CAPE CANAVERAL	ENJET	PORT CANAVERAL	01/18/94	FO6	169522							0.0000				12.2571
12	CAPE CANAVERAL	ENJET	PORT CANAVERAL	01/27/94	FO6	167657							0.0000				12.5273
13	TURKEY POINT	PHIBRO	FISHER ISLAND	01/31/94	FO6	120569							0.0000				14.0081
14	MANATEE	STINNES	PORT MANATEE	01/04/94	FO6	249860							0.0000				11.7545
15	CAPE CANAVERAL	VITOL	PORT CANAVERAL	01/02/94	FO6	120767							0.0000				11.0703
16	SANFORD	VITOL	JACKSONVILLE	01/17/94	FO6	240536							0.0000				13.3619
17	PORT EVERGLADES	CLARENDON	PORT EVERGLADES	01/21/94	FO6	293266							0.0000				12.0838
18	RIVIERA	JARON	PORT PALM BEACH	01/13/94	FO6	92217							0.0000				11.6101
19	RIVIERA	JARON	PORT PALM BEACH	01/14/94	FO6	105894							0.0000				11.6101
20	RIVIERA	JARON	PORT PALM BEACH	01/26/94	FO6	104866							0.0000				11.6101
21	MANATEE	PHIBRO	PORT MANATEE	01/12/94	FO6	109111							0.0000				12.6315
22	FORT MYERS	RIO	BOCA GRANDE	01/02/94	FO6	111011							0.0000				11.0314
23	FORT MYERS	RIO	BOCA GRANDE	01/12/94	FO6	111466							0.0000				11.3414
24	FORT MYERS	RIO	BOCA GRANDE	01/21/94	FO6	112460							0.0000				12.0914
25	RIVIERA	RIO	PORT PALM BEACH	01/30/94	FO6	105154							0.0000				11.6701

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1994

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS. (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Augustine*

5. DATE COMPLETED: 14-Mar-94

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBLS)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1994

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Augemingen*

5. DATE COMPLETED: 07-Apr-94

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBLs) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
1	1/93	FORT MYERS	COASTAL	9	76,815	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0100	\$13.6830	ADJ, API GRAVITY
2	1/93	PORT EVERGLADES	ENJET	16	104,233	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0869	\$14.0790	ADJ, WATER & SEDIMENT
3	2/93	FORT MYERS	PHIBRO	3	103,628	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0459	\$14.2334	ADJ, WATER & SEDIMENT
4	2/93	FORT MYERS	PHIBRO	4	104,374	423-1 (a)	(M) QUAL ADJ	0.0000	-0.2072	\$13.7911	ADJ, WATER & SEDIMENT, ASPHALTINES
5	2/93	CAPE CANAVERAL	AECTRA	5	103,895	423-1 (a)	(M) QUAL ADJ	0.0000	-0.1665	\$12.9660	ADJ, TEMPERATURE, WATER & SEDIMENT
6	2/93	CAPE CANAVERAL	ENJET	6	158,165	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0463	\$14.4370	ADJ, WATER & SEDIMENT
7	2/93	MANATEE	ENJET	8	243,086	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0341	\$14.3235	ADJ, WATER & SEDIMENT
8	2/93	CAPE CANAVERAL	RIO	10	115,959	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0655	\$14.2776	ADJ, WATER & SEDIMENT
9	2/93	TURKEY POINT	RIO	11	119,174	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0783	\$15.4687	ADJ, WATER & SEDIMENT
10	3/93	FORT MYERS	PHIBRO	12	100,188	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0449	\$14.3743	ADJ, WATER & SEDIMENT
11	3/93	FORT MYERS	PHIBRO	13	103,681	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0317	\$14.7685	ADJ, WATER & SEDIMENT
12	3/93	PORT EVERGLADES	STINNES	14	170,797	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0705	\$14.4176	ADJ, WATER & SEDIMENT
13	3/93	TURKEY POINT	STINNES	15	81,171	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0460	\$14.5210	ADJ, WATER & SEDIMENT
14	3/93	TURKEY POINT	STINNES	19	12,702	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0029	\$14.5641	ADJ, WATER & SEDIMENT
15	3/93	SANFORD	VITOL	20	185,515	423-1 (a)	(M) QUAL ADJ	0.0000	-0.1782	\$15.3435	ADJ, WATER & SEDIMENT, ASPHALTINES
16	3/93	CAPE CANAVERAL	VITOL	21	100,826	423-1 (a)	(M) QUAL ADJ	0.0000	-0.1797	\$15.0451	ADJ, WATER & SEDIMENT, ASPHALTINES
17	3/93	MANATEE	COASTAL	23	99,777	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0043	\$14.3900	ADJ, WATER & SEDIMENT
18	3/93	RIVIERA	ENJET	24	101,457	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0397	\$12.4847	ADJ, WATER & SEDIMENT
19	3/93	PORT EVERGLADES	ENJET	25	104,467	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0297	\$15.7134	ADJ, WATER & SEDIMENT
20	3/93	CAPE CANAVERAL	RIO	27	170,899	423-1 (a)	(M) QUAL ADJ	0.0000	-0.2526	\$12.9972	ADJ, WATER & SEDIMENT, SULFUR
21	4/93	FORT MYERS	PHIBRO	3	104,149	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0499	\$15.9187	ADJ, WATER & SEDIMENT
22	4/93	TURKEY POINT	PHIBRO	4	120,061	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0049	\$17.2493	ADJ, WATER & SEDIMENT
23	4/93	FORT MYERS	PHIBRO	5	90,029	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0367	\$17.0179	ADJ, WATER & SEDIMENT
24	4/93	RIVIERA	ENJET	11	114,340	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0170	\$13.1774	ADJ, WATER & SEDIMENT
25	4/93	MANATEE	ENJET	13	103,235	423-1 (a)	(M) QUAL ADJ	0.0000	-0.1542	\$15.2550	ADJ, TEMPERATURE, WATER & SEDIMENT

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1994
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Augustine*
5. DATE COMPLETED: 07-Apr-94

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
26	4/93	MANATEE	ENJET	14	104,383	423-1(a)	(M) QUAL ADJ	0.0000	-0.1229	\$16.2363	ADJ, TEMPERATURE, WATER & SEDIMENT
27	4/93	SANFORD	STEWART	17	100,088	423-1(a)	(M) QUAL ADJ	0.0000	-0.0660	\$13.7832	ADJ, WATER & SEDIMENT, ASH
28	4/93	PORT EVERGLADES	VITOL	19	204,193	423-1(a)	(M) QUAL ADJ	0.0000	-0.0230	\$16.4451	ADJ, WATER & SEDIMENT
29	4/93	TURKEY POINT	VITOL	20	78,812	423-1(a)	(M) QUAL ADJ	0.0000	-0.0395	\$17.0547	ADJ, WATER & SEDIMENT
30	5/93	CAMP CAVERAL	VITOL	14	201,125	423-1(a)	(M) QUAL ADJ	0.0000	-0.1000	\$14.1481	ADJ, SULFUR
31	5/93	SANFORD	VITOL	15	84,104	423-1(a)	(M) QUAL ADJ	0.0000	-0.1000	\$14.7380	ADJ, SULFUR
32	5/93	FORT MYERS	ENJET	17	111,332	423-1(a)	(M) QUAL ADJ	0.0000	-0.0384	\$15.7220	ADJ, WATER & SEDIMENT
33	5/93	MANATEE	ENJET	18	103,286	423-1(a)	(M) QUAL ADJ	0.0000	-0.0653	\$16.3539	ADJ, WATER & SEDIMENT
34	5/93	MANATEE	ENJET	20	238,676	423-1(a)	(M) QUAL ADJ	0.0000	-0.0034	\$17.0858	ADJ, WATER & SEDIMENT
35	5/93	MARTIN	ENJET	24	49,233	423-1(a)	(M) QUAL ADJ	0.0000	-0.0048	\$16.7575	ADJ, WATER & SEDIMENT
36	5/93	PORT EVERGLADES	ENJET	25	247,040	423-1(a)	(M) QUAL ADJ	0.0000	-0.0231	\$16.6708	ADJ, WATER & SEDIMENT
37	5/93	MANATEE	PHIBRO	30	118,238	423-1(a)	(M) QUAL ADJ	0.0000	-0.1413	\$16.5379	ADJ, WATER & SEDIMENT, ASH
38	5/93	MANATEE	PHIBRO	31	120,164	423-1(a)	(M) QUAL ADJ	0.0000	-0.0883	\$16.5899	ADJ, WATER & SEDIMENT
39	5/93	MARTIN	RIO	35	117,080	423-1(a)	(M) QUAL ADJ	0.0000	-0.0068	\$17.3856	ADJ, WATER & SEDIMENT
40	5/93	PORT EVERGLADES	VITOL	37	126,559	423-1(a)	(M) QUAL ADJ	0.0000	-0.0017	\$16.6672	ADJ, WATER & SEDIMENT
41	5/93	TURKEY POINT	VITOL	38	161,165	423-1(a)	(M) QUAL ADJ	0.0000	-0.0033	\$17.2444	ADJ, WATER & SEDIMENT
42	6/93	MANATEE	COASTAL	8	166,430	423-1(a)	(M) QUAL ADJ	0.0000	-0.0190	\$14.7002	ADJ, WATER & SEDIMENT
43	6/93	FORT MYERS	PHIBRO	9	117,656	423-1(a)	(M) QUAL ADJ	0.0000	-0.0607	\$14.9111	ADJ, WATER & SEDIMENT
44	6/93	MANATEE	PHIBRO	10	118,331	423-1(a)	(M) QUAL ADJ	0.0000	-0.0015	\$14.7977	ADJ, WATER & SEDIMENT
45	6/93	MANATEE	STINNES	13	241,161	423-1(a)	(M) QUAL ADJ	0.0000	-0.0028	\$14.5963	ADJ, WATER & SEDIMENT
46	6/93	PORT EVERGLADES	STINNES	15	204,109	423-1(a)	(M) QUAL ADJ	0.0000	-0.0176	\$14.8083	ADJ, WATER & SEDIMENT
47	6/93	MARTIN	ENJET	19	104,253	423-1(a)	(M) QUAL ADJ	0.0000	-0.0045	\$15.4579	ADJ, WATER & SEDIMENT
48	6/93	SANFORD	ENJET	21	94,181	423-1(a)	(M) QUAL ADJ	0.0000	-0.1267	\$15.4728	ADJ, WATER & SEDIMENT
49	6/93	MARTIN	ENJET	22	142,674	423-1(a)	(M) QUAL ADJ	0.0000	-0.0796	\$16.2826	ADJ, WATER & SEDIMENT, API GRAVITY
50	6/93	MANATEE	RIO	31	120,382	423-1(a)	(M) QUAL ADJ	0.0000	-0.0077	\$15.4416	ADJ, WATER & SEDIMENT

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1994
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: W.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Augustine*
5. DATE COMPLETED: 07-Apr-94

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBLS) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
51	6/93	MARTIN	RIO	32	102,210	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0392	\$16.7532	ADJ, WATER & SEDIMENT
52	6/93	SANFORD	STEUART	34	29,469	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0499	\$14.4036	ADJ, WATER & SEDIMENT
53	7/93	MANATEE	COASTAL	9	101,760	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0057	\$14.4623	ADJ, WATER & SEDIMENT
54	7/93	PORT EVERGLADES	STINNES	16	121,516	423-1 (a)	(M) QUAL ADJ	0.0000	-0.1500	\$14.6243	ADJ, API GRAVITY, ASH
55	7/93	CAPE CANAVERAL	VITOL	18	100,391	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0900	\$13.1178	ADJ, SULFUR
56	7/93	SANFORD	VITOL	19	100,180	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0900	\$13.9829	ADJ, SULFUR
57	7/93	FORT MYERS	ENJET	23	139,466	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0143	\$12.2741	ADJ, WATER & SEDIMENT
58	7/93	MARTIN	ENJET	24	102,890	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0364	\$16.1241	ADJ, WATER & SEDIMENT
59	7/93	FORT MYERS	ENJET	25	107,669	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0036	\$12.4848	ADJ, WATER & SEDIMENT
60	7/93	FORT MYERS	ENJET	26	107,747	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0416	\$12.5618	ADJ, WATER & SEDIMENT
61	7/93	FORT MYERS	ENJET	29	105,709	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0149	\$12.7335	ADJ, WATER & SEDIMENT
62	7/93	PORT EVERGLADES	GLOBAL	30	270,428	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0644	\$15.0699	ADJ, WATER & SEDIMENT
63	7/93	RIVIERA	RIO	35	119,392	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0590	\$12.6454	ADJ, WATER & SEDIMENT, API GRAVITY
64	7/93	MARTIN	RIO	36	103,170	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0030	\$15.5775	ADJ, WATER & SEDIMENT
65	7/93	MARTIN	RIO	37	116,894	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0471	\$15.0034	ADJ, WATER & SEDIMENT
66	7/93	SANFORD	RIO	38	51,717	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0174	\$14.0415	ADJ, WATER & SEDIMENT
67	7/93	TURKEY POINT	RIO	39	119,252	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0046	\$16.4746	ADJ, WATER & SEDIMENT
68	7/93	SANFORD	STEUART	41	50,000	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0240	\$13.8329	ADJ, WATER & SEDIMENT
69	7/93	SANFORD	STEUART	42	49,710	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0256	\$13.4543	ADJ, WATER & SEDIMENT
70	7/93	SANFORD	STEUART	43	13,423	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0619	\$13.2470	ADJ, WATER & SEDIMENT
71	8/93	PORT EVERGLADES	STINNES	7	162,796	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0188	\$13.5805	ADJ, WATER & SEDIMENT
72	8/93	SANFORD	ENJET	17	158,040	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0737	\$13.8402	ADJ, WATER & SEDIMENT
73	8/93	SANFORD	ENJET	18	128,851	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0727	\$14.0962	ADJ, WATER & SEDIMENT
74	8/93	CAPE CANAVERAL	ENJET	19	158,687	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0601	\$13.1457	ADJ, WATER & SEDIMENT
75	8/93	MARTIN	ENJET	20	102,920	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0622	\$15.9283	ADJ, WATER & SEDIMENT

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1994

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Augenthaler*

5. DATE COMPLETED: 07-Apr-94

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBL) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
76	8/93	CAPE CANAVERAL	PETROLEA	22	228,294	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0324	\$13.6134	ADJ, WATER & SEDIMENT
77	8/93	MANATEE	J AROH	23	109,445	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0626	\$14.2954	ADJ, WATER & SEDIMENT
78	8/93	MANATEE	RIO	25	118,127	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0059	\$15.0021	ADJ, WATER & SEDIMENT
79	8/93	FORT MYERS	RIO	26	117,005	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0200	\$12.7184	ADJ, WATER & SEDIMENT
80	8/93	SANFORD	STEUART	30	11,009	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0394	\$13.5075	ADJ, WATER & SEDIMENT
81	8/93	SANFORD	STEUART	31	11,711	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0510	\$13.4959	ADJ, WATER & SEDIMENT
82	9/93	MANATEE	COASTAL	8	99,362	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0096	\$13.9049	ADJ, WATER & SEDIMENT
83	9/93	SANFORD	ENJET	9	170,373	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0655	\$14.0871	ADJ, WATER & SEDIMENT
84	9/93	TURKEY POINT	STINNES	15	106,369	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0027	\$14.0880	ADJ, WATER & SEDIMENT
85	9/93	PORT EVERGLADES	CLARENDON	22	259,935	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0084	\$14.0660	ADJ, WATER & SEDIMENT
86	9/93	SANFORD	ENJET	23	111,653	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0674	\$14.4402	ADJ, WATER & SEDIMENT
87	9/93	CAPE CANAVERAL	ENJET	24	153,290	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0410	\$13.1986	ADJ, WATER & SEDIMENT
88	9/93	FORT MYERS	ENJET	25	130,280	423-1 (a)	(M) QUAL ADJ	0.0000	-0.1741	\$12.2341	ADJ, API GRAVITY, WATER & SEDIMENT
89	9/93	MANATEE	ENJET	26	157,185	423-1 (a)	(M) QUAL ADJ	0.0000	-0.1023	\$14.0522	ADJ, WATER & SEDIMENT
90	9/93	FORT MYERS	ENJET	27	136,503	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0527	\$12.2955	ADJ, WATER & SEDIMENT
91	9/93	RIVIERA	PETROLEA	28	100,650	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0249	\$11.3495	ADJ, WATER & SEDIMENT
92	9/93	FORT MYERS	RIO	32	115,938	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0164	\$12.9668	ADJ, WATER & SEDIMENT
93	10/93	SANFORD	ENJET	2	169,418	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0539	\$14.1313	ADJ, WATER & SEDIMENT, ASPHALTINES
94	10/93	CAPE CANAVERAL	ENJET	3	169,626	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0295	\$13.1952	ADJ, WATER & SEDIMENT
95	10/93	CAPE CANAVERAL	ENJET	4	169,700	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0677	\$12.2300	ADJ, WATER & SEDIMENT
96	10/93	SANFORD	VITOL	10	250,644	423-1 (a)	(M) QUAL ADJ	0.0000	+0.0500	\$14.0252	ADJ, ASPHALTINES
97	10/93	PORT EVERGLADES	CLARENDON	11	146,300	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0320	\$14.0424	ADJ, WATER & SEDIMENT
98	10/93	TURKEY POINT	CLARENDON	12	116,730	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0320	\$15.0769	ADJ, WATER & SEDIMENT
99	10/93	FORT MYERS	ENJET	15	139,026	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0150	\$12.8687	ADJ, WATER & SEDIMENT
100	10/93	MARTIN	ENJET	16	134,721	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0200	\$15.6411	ADJ, API GRAVITY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1994

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K. M. Dubin*

5. DATE COMPLETED: 07-Apr-94

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBLs) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
101	10/93	PORT EVERGLADES	GLOBAL	17	211,334	423-1(a)	(M) QUAL ADJ	0.0000	-0.0042	\$14.0702	ADJ, WATER & SEDIMENT
102	10/93	TURKEY POINT	J ARON	20	151,681	423-1(a)	(M) QUAL ADJ	0.0000	-0.0028	\$15.0561	ADJ, WATER & SEDIMENT
103	10/93	PORT EVERGLADES	J ARON	22	264,698	423-1(a)	(M) QUAL ADJ	0.0000	-0.0398	\$14.3346	ADJ, WATER & SEDIMENT
104	10/93	FORT MYERS	RIO	27	112,750	423-1(a)	(M) QUAL ADJ	0.0000	-0.0306	\$13.1031	ADJ, WATER & SEDIMENT
105	10/93	FORT MYERS	RIO	28	116,060	423-1(a)	(M) QUAL ADJ	0.0000	-0.0441	\$13.2896	ADJ, WATER & SEDIMENT
106	10/93	SANFORD	STEUART	29	56,148	423-1(a)	(M) QUAL ADJ	0.0000	-0.0395	\$13.0387	ADJ, WATER & SEDIMENT
107	10/93	RIVIERA	TEXACO	31	102,835	423-1(a)	(M) QUAL ADJ	0.0000	-0.3024	\$11.8640	ADJ, WATER & SEDIMENT, VISCOSITY
108	11/93	SANFORD	ENJET	8	74,742	423-1(a)	(M) QUAL ADJ	0.0000	-0.1784	\$12.3678	ADJ, WATER & SEDIMENT, SULFUR
109	11/93	CAPE CANAVERAL	ENJET	9	91,576	423-1(a)	(M) QUAL ADJ	0.0000	-0.0578	\$11.2463	ADJ, WATER & SEDIMENT
110	11/93	SANFORD	ENJET	10	127,553	423-1(a)	(M) QUAL ADJ	0.0000	-0.0583	\$11.9379	ADJ, WATER & SEDIMENT
111	11/93	CAPE CANAVERAL	ENJET	11	166,167	423-1(a)	(M) QUAL ADJ	0.0000	-0.0433	\$10.4278	ADJ, WATER & SEDIMENT
112	11/93	TURKEY POINT	PHIBRO	12	119,196	423-1(a)	(M) QUAL ADJ	0.0000	-0.0798	\$12.8414	ADJ, WATER & SEDIMENT
113	11/93	PORT EVERGLADES	STINNES	13	195,999	423-1(a)	(M) QUAL ADJ	0.0000	-0.0154	\$11.9976	ADJ, WATER & SEDIMENT
114	11/93	TURKEY POINT	STINNES	14	74,582	423-1(a)	(M) QUAL ADJ	0.0000	-0.0154	\$12.4958	ADJ, WATER & SEDIMENT
115	11/93	SANFORD	VITOL	15	246,533	423-1(a)	(M) QUAL ADJ	0.0000	-0.2500	\$12.6832	ADJ, POUR
116	11/93	MARTIN	PHIBRO	19	121,203	423-1(a)	(M) QUAL ADJ	0.0000	-0.0751	\$15.5828	ADJ, WATER & SEDIMENT
117	11/93	FORT MYERS	RIO	22	118,085	423-1(a)	(M) QUAL ADJ	0.0000	-0.0179	\$12.2632	ADJ, WATER & SEDIMENT
118	11/93	FORT MYERS	RIO	23	111,142	423-1(a)	(M) QUAL ADJ	0.0000	-0.0463	\$11.9748	ADJ, WATER & SEDIMENT, API GRAVITY
119	11/93	RIVIERA	TEXACO	25	103,591	423-1(a)	(M) QUAL ADJ	0.0000	-0.0500	\$11.3124	ADJ, VISCOSITY
120	12/93	SANFORD	ENJET	8	145,363	423-1(a)	(M) QUAL ADJ	0.0000	-0.0138	\$11.7727	ADJ, WATER & SEDIMENT
121	12/93	CAPE CANAVERAL	ENJET	9	129,808	423-1(a)	(M) QUAL ADJ	0.0000	-0.0050	\$10.4782	ADJ, WATER & SEDIMENT
122	12/93	CAPE CANAVERAL	ENJET	10	167,263	423-1(a)	(M) QUAL ADJ	0.0000	-0.1173	\$10.3269	ADJ, WATER & SEDIMENT, DELIVER TEMPERATURE
123	12/93	SANFORD	VITDL	13	110,990	423-1(a)	(M) QUAL ADJ	0.0000	-0.0700	\$11.6235	ADJ, SULFUR
124	12/93	CAPE CANAVERAL	VITOL	14	110,970	423-1(a)	(M) QUAL ADJ	0.0000	-0.0700	\$10.8302	ADJ, SULFUR
125	12/93	PORT EVERGLADES	CLARENDON	16	214,370	423-1(a)	(M) QUAL ADJ	0.0000	-0.0026	\$13.2104	ADJ, WATER & SEDIMENT

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 1994

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-49104. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *R. J. ...*

5. DATE COMPLETED: 07-Apr-94

LINE NO. (A)	MONTH REPORTED (B)	FORM PLANT NAME (C)	SUPPLIER (D)	ORIGINAL LINE NUMBER (E)	OLD VOLUME (BBLs) (F)	FORM NO. (G)	COLUMN DESIGNATOR & TITLE (H)	OLD VALUE (I)	NEW VALUE (J)	NEW DELIVERED PRICE (\$/BBL) (K)	REASON FOR REVISION (L)
126	12/93	PORT EVERGLADES	CLARENDON	18	128,118	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0101	\$12.7129	ADJ,WATER & SEDIMENT
127	12/93	TURKEY POINT	CLARENDON	19	157,219	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0415	\$13.1781	ADJ,WATER & SEDIMENT
128	12/93	PORT EVERGLADES	J ARON	20	203,046	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0337	\$14.1793	ADJ,WATER & SEDIMENT
129	12/93	TURKEY POINT	J ARON	21	70,397	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0183	\$14.6913	ADJ,WATER & SEDIMENT
130	12/93	RIVIERA	J ARON	24	91,267	423-1 (a)	(M) QUAL ADJ	0.0000	-0.1000	\$10.7244	ADJ,API GRAVITY, VISCOSITY
131	12/93	MANATEE	J ARON	27	248,984	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0024	\$12.1462	ADJ,WATER & SEDIMENT
132	12/93	MANATEE	PHIBRO	31	119,925	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0151	\$12.6835	ADJ,WATER & SEDIMENT
133	12/93	FORT MYERS	RIO	32	113,272	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0626	\$12.1065	ADJ,WATER & SEDIMENT
134	12/93	FORT MYERS	RIO	33	112,292	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0090	\$11.5801	ADJ,WATER & SEDIMENT
135	12/93	FORT MYERS	RIO	34	111,589	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0672	\$11.1919	ADJ,API GRAVITY, DELIVERY TEMPERATURE
136	12/93	FORT MYERS	RIO	35	111,634	423-1 (a)	(M) QUAL ADJ	0.0000	-0.0247	\$11.0844	ADJ,WATER & SEDIMENT

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **January** Year: **1994**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R. W. SCHERER ***

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Michael J. Frank, Principal Accountant**
(912) 738-0113, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: **18-MAR-94**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	SHELL COAL	08/WV/059	MTC	UR	11,937.25	46.885	13.55	60.435	0.59	12,034	11.54	7.19
(2)	DELTA COAL	08/VA/195	MTC	UR	6,246.14	36.227	11.23	47.457	0.74	13,302	7.21	6.05
(3)	AGIP COAL	08/WV/059	S	UR	1,332.58	26.688	16.29	42.978	0.64	12,471	8.36	8.54
(4)	MINGO LOGAN	08/WV/059	S	UR	3,867.71	29.721	16.04	45.761	0.66	12,777	9.32	6.45
(5)	MASSEY COAL	08/KY/195	S	UR	3,700.33	27.596	15.88	43.476	0.59	12,590	9.34	6.62
(6)	MASSEY COAL	08/WV/059	S	UR	1,274.55	27.219	16.04	43.259	0.64	12,412	10.07	6.73
(7)	MINGO LOGAN	08/WV/059	S	UR	1,361.03	30.946	16.04	46.986	0.67	13,222	7.67	5.86
(8)	CYPRUS WESTERN	17/CO/107	S	UR	1,333.88	12.948	24.29	37.238	0.37	11,290	9.53	10.33
(9)	AGIP COAL	08/WV/059	S	UR	1,125.07	24.796	16.29	41.086	0.65	12,337	10.77	7.34
(10)	AMAX COAL	19/WY/005	S	UR	1,560.31	3.571	19.69	23.261	0.30	8,517	4.66	30.05
(11)	CABALLO ROJO	19/WY/005	S	UR	2,915.73	3.462	20.92	24.382	0.35	8,476	5.16	29.34
(12)	AMAX COAL	19/WY/005	S	UR	21,738.81	3.523	19.46	22.983	0.29	8,515	4.26	29.46

* Effective 08/01/93 FPL's ownership increased to 12.2925%

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month:	January	Year:	1994	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 739-0113, ext. 2904.
2. Reporting Company:	FLORIDA POWER & LIGHT COMPANY			5. Signature of Official Submitting Report:
3. Plant Name:	R.W. SCHERER *			6. Date Completed: 18-MAR-94

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	MTC	11,937.25	46.723	-	46.723	-	46.723	0.163	46.885
(2)	DELTA COAL	06/VA/195	MTC	6,246.14	35.179	-	35.179	-	35.179	1.046	36.227
(3)	AGIP COAL	06/WV/059	S	1,332.58	25.725	-	25.725	-	25.725	0.953	26.688
(4)	MINGO LOGAN	06/WV/059	S	3,867.71	29.106	-	29.106	-	29.106	0.615	29.721
(5)	MASSEY COAL	06/KY/195	S	3,700.33	26.787	-	26.787	-	26.787	0.609	27.396
(6)	MASSEY COAL	08/WV/059	S	1,274.55	26.775	-	26.775	-	26.775	0.444	27.219
(7)	MINGO LOGAN	08/WV/059	S	1,361.03	30.450	-	30.450	-	30.450	0.496	30.946
(8)	CYPRUS WESTERN	17/CO/107	S	1,333.88	12.850	-	12.850	-	12.850	0.096	12.946
(9)	AGIP COAL	08/WV/059	S	1,125.07	24.150	-	24.150	-	24.150	0.646	24.796
(10)	AMAX COAL	19/WY/005	S	1,560.31	3.570	-	3.570	-	3.570	0.001	3.571
(11)	CARALLCO, ROCK	19/WY/005	S	2,915.73	3.461	-	3.461	-	3.461	0.000	3.462
(12)	AMAX COAL	19/WY/005	S	21,738.81	3.517	-	3.517	-	3.517	0.005	3.523

* Effective 06/01/93 FPL's ownership increased to 12.2925%

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: **January** Year: **1984**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER ***

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904**
 5. Signature of Official Submitting Report:
 6. Date Completed: **18-MAR-84**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortload & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	11,937.25	46.885	-	13.55	-	-	-	-	-	-	13.55	60.435
(2)	DELTA COAL	08/VA/195	STEERBRANCH, VA.	UR	6,246.14	36.227	-	11.23	-	-	-	-	-	-	11.23	47.457
(3)	AGIP COAL	08/WV/059	SCARLET GLEN, WV.	UR	1,332.58	26.688	-	16.29	-	-	-	-	-	-	16.29	42.978
(4)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	3,867.71	29.721	-	16.04	-	-	-	-	-	-	16.04	45.761
(5)	MASSEY COAL	08/KY/105	SIDNEY, KY.	UR	3,700.33	27.506	-	15.68	-	-	-	-	-	-	15.68	43.476
(6)	MASSEY COAL	08/WV/059	LAVOY, WV.	UR	1,274.55	27.219	-	16.04	-	-	-	-	-	-	16.04	43.259
(7)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	1,361.03	30.946	-	16.04	-	-	-	-	-	-	16.04	46.986
(8)	CYPRUS WESTERN	17/CO/107	OAK CREEK, CO.	UR	1,333.88	12.948	-	24.29	-	-	-	-	-	-	24.29	37.236
(9)	AGIP COAL	08/WV/059	SCARLET GLEN, WV.	UR	1,125.07	24.780	-	16.29	-	-	-	-	-	-	16.29	41.069
(10)	AMAX COAL	19/WY/005	CAMPBELL, WY.	UR	1,560.31	3.571	-	19.69	-	-	-	-	-	-	19.69	23.261
(11)	CABALLO ROJO	19/WY/005	CAMPBELL, WY.	UR	2,915.73	3.462	-	20.92	-	-	-	-	-	-	20.92	24.382
(12)	AMAX COAL	19/WY/005	CAMPBELL, WY.	UR	21,738.81	3.523	-	19.46	-	-	-	-	-	-	19.46	22.983

* Effective 08/01/83 FPL's ownership increased to 12.2925%

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **February 1994**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 10, 1994**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Carbones de Colombia S.A.	45,SA,999	S	UR	9,344	28.60	0.00	28.60	0.76	11,839	7.60	11.00
2	Shamrock Coal Company	08,KY,095	LTC	UR	14,990	28.80	16.95	45.75	1.32	12,760	9.40	5.50
3	Intercor	45,SA,999	LTC	UR	45,360	33.64	0.00	33.64	0.68	11,874	7.90	10.60
4	Ashland Coal, Inc.	08,WV,045	LTC	UR	13,004	27.00	18.57	45.57	0.73	12,137	11.70	6.50
5	CONSOL of Kentucky Inc.	08,KY,025	LTC	UR	1,818	21.78	12.87	34.65	1.08	12,093	8.80	8.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **February 1994**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 10, 1994**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Carbones de Colombia S.A	45,SA,999	S	9,344	28.60	0.00	28.60	0.00	28.60	0.00	28.60
2	Shamrock Coal Company	08,KY,095	LTC	14,990	28.80	0.00	28.80	0.00	28.80	0.00	28.80
3	Intercor	45,SA,999	LTC	45,360	33.64	0.00	33.64	0.00	33.64	0.00	33.64
4	Ashland Coal, Inc.	08,WV,045	LTC	13,004	27.00	0.00	27.00	0.00	27.00	0.00	27.00
5	CONSOL of Kentucky Inc.	08,KY,025	LTC	1,818	21.78	0.00	21.78	0.00	21.78	0.00	21.78

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **February 1994**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 10, 1994**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Mine Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Carbones de Colombia S.A	45.SA.999	Cerrejon North	UR	9,344	28.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.60
2	Shamrock Coal Company	08.KY.095	Clover	UR	14,990	28.80	0.00	16.95	0.00	0.00	0.00	0.00	0.00	0.00	16.95	28.80
3	Intercor	45.SA.999	El Cerrejon	UR	45,360	33.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.64
4	Ashland Coal, Inc.	08.WV.045	Hobet 07	UR	13,004	27.00	0.00	18.57	0.00	0.00	0.00	0.00	0.00	0.00	18.57	27.00
5	CONSOL of Kentucky Inc.	08.KY.025	Skyline	UR	1,818	21.78	0.00	12.87	0.00	0.00	0.00	0.00	0.00	0.00	12.87	21.78

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: **March 1994**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 4, 1994**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Clarendon, Ltd.	45,SA,999	S	UR	9,460	28.49	0.00	28.49	0.66	12,481	5.30	7.90
2	Carbones de Colombia S.A.	45,SA,999	S	UR	11,076	28.60	0.00	28.60	0.70	11,823	7.80	10.90
3	Shamrock Coal Company	08,KY,095	LTC	UR	20,734	28.80	16.95	45.75	1.31	12,795	9.40	5.40
4	Intercor	45,SA,999	LTC	UR	28,356	34.30	0.00	34.30	0.73	11,867	7.90	10.70
5	Ashland Coal, Inc.	08,WV,045	LTC	UR	9,318	27.00	18.58	45.58	0.74	12,063	12.50	6.20
6	CONSOL of Kentucky Inc.	08,KY,025	LTC	UR	1,964	21.78	12.88	34.66	0.84	12,053	7.20	10.20

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **March 1994**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 4, 1994**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Clarendon, Ltd.	45,SA,999	S	9,460	28.49	0.00	28.49	0.00	28.49	0.00	28.49
2	Carbones de Colombia S.A	45,SA,999	S	11,076	28.60	0.00	28.60	0.00	28.60	0.00	28.60
3	Shamrock Coal Company	08,KY,095	LTC	20,734	28.80	0.00	28.80	0.00	28.80	0.00	28.80
4	Intercor	45,SA,999	LTC	28,356	34.30	0.00	34.30	0.00	34.30	0.00	34.30
5	Ashland Coal, Inc.	08,WV,045	LTC	9,318	27.00	0.00	27.00	0.00	27.00	0.00	27.00
6	CONSOL of Kentucky Inc.	08,KY,025	LTC	1,964	21.78	0.00	21.78	0.00	21.78	0.00	21.78

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **March 1994**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 4, 1994**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Mine Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Clarendon, Ltd.	45,SA,999	Atlantic Coal d	UR	9,460	28.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.49
2	Carbones de Colombia S.A	45,SA,999	Cerrejon North	UR	11,076	28.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.60
3	Shamrock Coal Company	08,KY,095	Clover	UR	20,734	28.80	0.00	16.95	0.00	0.00	0.00	0.00	0.00	0.00	16.95	28.80
4	Intercor	45,SA,999	El Cerrejon	UR	28,356	34.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.30
5	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	9,318	27.00	0.00	18.58	0.00	0.00	0.00	0.00	0.00	0.00	18.58	27.00
6	CONSOL of Kentucky Inc.	08,KY,025	Skyline	UR	1,964	21.78	0.00	12.88	0.00	0.00	0.00	0.00	0.00	0.00	12.88	21.78

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, 423-1(b), 423-2, 423-2(a) and 423-2(b) for the month of January, 1994 for Plant Scherer; 423-2, 423-2(a) and 423-2(b) for the month of February, 1994 for Plant St. Johns River Power Park and 423-2, 423-2(a) and 423-2(b) for the month of March, 1994 for Plant St. Johns River Power Park were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below all on this 14th day of April, 1994.

Barbara A. Balzer
Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

Mr. Prentice P. Pruitt
Florida Public Service
Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

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Robert S. Goldman, Esquire
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Tallahassee, FL 32302

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Assistant City Attorney
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Anthony G. Tummarello
Director of Energy
Occidental Chemical Corporation
5005 LBJ Freeway
P. O. Box 809050
Dallas, TX 75380-9050

Steven H. Feldman

Steven H. Feldman

SHF/ssk

Certifia.Jan