

# DECLASSIFIED

79000

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A-1MF-AO

FIRM	CURRENT MONTH: MARCH 1994				PERIOD TO DATE:			
	COST OF GAS PURCHASED		DIFFERENCE		DIFFERENCE		DIFFERENCE	
PIPELINE	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 OTHER PIPE. SERV.	43,028	43,028	0	0.00	488,580	488,580	0	0.00
2 DEMAND	0	0	0	0.00	503,243	503,243	0	0.00
3	0	0	0	0.00	0	0	0	0.00
4 OVERRUN	0	0	0	0.00	0	0	0	0.00
5 OTHER PURCHASES	63,256	0	(63,256)	0.00	464,999	156,893	(308,106)	(196.38)
6 DEMAND	0	0	0	0.00	59,749	59,749	0	0.00
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5+6)	106,284	43,028	(63,256)	(147.01)	1,397,072	1,088,967	(308,106)	(28.28)
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline	386,447	525,200	138,753	26.42	3,506,183	3,978,021	471,838	11.86
8 b. COMMODITY Other	8,145,850	7,985,970	(159,880)	(1.96)	48,226,895	40,820,443	(5,708,222)	(14.09)
8 c. ALERT DAY CHARGES	0	0	0	0.00	177,959	0	(177,959)	0.00
9 DEMAND	3,284,968	3,295,847	879	0.03	18,144,537	17,955,142	(189,395)	(1.05)
10 SCHEDULING PENALTIES	0	0	0	0.00	1,808	1,808	0	0.00
10a NO NOTICE/MARK. DEL. IMB.	24,840	0	(24,840)	0.00	173,487	0	(173,487)	0.00
10b CASHOUT OF PRE-636 IMB.	(38,565)	0	38,565	0.00	(38,565)	0	38,565	0.00
11 OVERRUN	0	0	0	0.00	0	0	0	0.00
12 COMMODITY Pipeline	201,288	146,571	(54,717)	0.00	1,403,688	1,528,688	125,000	8.19
13 DEMAND Pipeline	934,809	638,276	(296,533)	0.00	5,223,963	5,205,625	(18,338)	(0.35)
13a OTHER	111,111	0	(111,111)	0.00	755,632	0	(755,632)	0.00
14 SCHEDULING PENALTIES	0	0	0	0.00	1,808	1,808	0	0.00
14a NET NO NOTICE IMBALANCE	0	0	0	0.00	61,028	0	(61,028)	0.00
15 TOTAL TRANS. COST(8a,b,c+9+10a+11)-(12+13+13a+14)	10,566,532	11,024,170	457,638	4.15	50,747,955	55,718,093	5,028,862	(9.03)
16 TOTAL PIPELINE AND TRANS.(7+15)	10,672,816	11,067,198	394,382	3.56	62,145,027	56,808,060	(5,336,967)	(9.39)
17 SECOND PRIOR MONTH PURCH. ADJ.(OPTIONAL)	0	0	0	0.00	0	0	0	0.00
18 TOTAL COST (16+17)	10,672,816	11,067,198	394,382	3.56	62,145,027	56,808,060	(5,336,967)	111.70
19 NET UNBILLED	(143,572)	0	143,572	0.00	875,078	432,625	(442,451)	(102.27)
20 COMPANY USE	6,659	0	(6,659)	0.00	46,290	20,937	(25,353)	(121.09)
21 TOTAL SALES(16+17 FOR EST. ONLY)	9,255,912	11,067,198	1,811,286	18.37	56,218,816	55,944,929	(271,886)	(0.49)
	THERMS PURCHASED							
PIPELINE								
22 OTHER PIPE. SERV.	6,200,000	6,200,000	0	0.00	31,035,930	31,035,930	0	0.00
23 DEMAND	0	0	0	0.00	16,458,806	16,456,606	(2,200)	0.00
24 OVERRUN	0	0	0	0.00	0	0	0	0.00
25 OTHER PURCHASES	9,467	0	(9,467)	0.00	60,526	9,945	(50,581)	(508.61)
26 DEMAND	0	0	0	0.00	1,954,488	1,954,488	0	0.00
27 TOTAL PURCHASED (24+25)	9,467	0	(9,467)	0.00	898,456	845,875	(52,581)	(5.98)
TRANSPORTATION SYSTEM SUPPLY								
28 a. COMMODITY Pipeline	52,087,440	53,690,105	1,602,665	2.99	314,522,780	333,457,055	18,934,295	5.88
28 b. COMMODITY Other	34,731,394	38,708,250	3,974,856	10.27	203,432,924	193,477,870	(9,955,054)	(5.15)
28 c. ALERT DAY CHARGES	0	0	0	0.00	705,190	0	(705,190)	0.00
29 DEMAND	74,522,760	77,778,380	3,255,620	4.19	430,004,340	438,935,290	8,930,950	2.26
29a NO NOTICE/MARK. DEL. IMB.	335,220	0	(335,220)	0.00	987,180	0	(987,180)	0.00
29b CASHOUT OF PRE-636 IMB.	(174,220)	0	174,220	0.00	(174,220)	0	174,220	0.00
30 OVERRUN	0	0	0	0.00	0	0	0	0.00
31 COMMODITY Pipeline	20,270,742	14,760,460	(5,510,282)	0.00	122,221,188	126,791,550	4,570,362	3.80
32 DEMAND Pipeline	21,578,522	14,760,460	(6,818,062)	0.00	130,906,072	130,723,976	(182,097)	(0.14)
32a OTHER	422,497	0	(422,497)	0.00	2,728,986	0	(2,728,986)	0.00
32b NET NO NOTICE IMBALANCE	0	0	0	0.00	27,065	0	(27,065)	0.00
33 TOTAL TRANSPORTATION	34,731,394	38,708,250	3,974,856	10.27	203,432,924	193,477,870	(9,955,054)	(5.15)
34 TOTAL PIPELINE AND TRANS.(27+33)	34,740,861	38,708,250	3,967,389	10.24	204,329,380	194,323,745	(10,005,635)	(5.15)
35 NET UNBILLED	(750,452)	0	750,452	0.00	4,182,845	1,691,557	(2,491,288)	(147.28)
36 COMPANY USE	23,632	0	(23,632)	0.00	154,490	66,356	(88,134)	(132.82)
37 TOTAL THERM SALES	33,217,247	38,708,250	5,491,003	14.18	190,046,253	189,008,077	(1,040,176)	(0.55)
	CENTS PER THERM							
PIPELINE								
38 COMMODITY (1/22)	0.00694	0.00694	0.00000	0.00	0.01574	0.01574	0.00000	0.00
39 DEMAND (2/23)	0.00000	0.00000	0.00000	0.00	0.03058	0.03058	0.00000	0.00
40 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
41 OTHER PURCHASES (5/25)	6.68177	0.00000	6.68177	0.00	7.68283	15.77608	(8.09346)	(51.30)
42 DEMAND (6/26)	0.00000	0.00000	0.00000	0.00	0.03057	0.03057	0.00000	0.00
43 TOTAL COST OF GAS PURCHASED (7/27)	11.22682	0.00000	11.22682	0.00	1.55844	1.28738	0.27106	21.05
TRANSPORTATION SYSTEM SUPPLY								
44 a. COMMODITY Pipeline (8a/28a)	0.00742	0.00978	(0.00236)	(24.18)	0.01115	0.01193	(0.00078)	(6.56)
44 b. COMMODITY Other (8b/28b)	0.23454	0.20640	0.02814	13.63	0.22724	0.20943	0.01781	8.50
44 c. ALERT DAY CHARGES (8c/28c)	0.00000	0.00000	0.00000	0.00	0.25238	0.00000	0.00000	0.00
45 DEMAND (9/29)	0.04421	0.04237	0.00184	4.34	0.04220	0.04081	0.00139	3.39
45a NO NOTICE/MARK. DEL. IMB. (10a/29a)	0.07410	0.00000	0.07410	0.00	0.17674	0.00000	0.17674	0.00
45b CASHOUT OF PRE-636 IMB. (10b/29b)	0.22138	0.00000	0.22138	0.00	0.22138	0.00000	0.22138	0.00
46 OVERRUN (11/30)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
47 COMMODITY Pipeline (12/31)	0.00993	0.00993	0.00000	0.00	0.01148	0.01206	(0.00057)	(4.76)
48 DEMAND (13/32)	0.04331	0.04331	0.00000	0.00	0.03991	0.03982	0.00008	0.21
48a OTHER (13a/32a)	0.26299	0.00000	0.26299	0.00	0.27679	0.00000	0.27679	0.00
48b NET NO NOTICE IMBALANCE (14a/32b)	0.00000	0.00000	0.00000	0.00	0.25487	0.00000	0.25487	0.00
49 TOTAL TRANSPORTATION COST (15/33)	0.30424	0.28482	0.01942	6.82	0.29861	0.28798	0.01063	3.89
50 TOTAL PIPELINE AND TRANS. (16/34)	0.30721	0.28593	0.02128	7.44	0.30414	0.29234	0.01180	4.04
51 NET UNBILLED (19/35)	0.19131	0.00000	0.19131	0.00	0.20921	0.00000	0.20921	0.00
52 COMPANY USE (20/36)	0.28178	0.00000	0.28178	0.00	0.28963	0.00000	0.28963	0.00
53 TOTAL THERM SALES (50)	0.30721	0.28593	0.02128	7.44	0.30414	0.29234	0.01180	4.04
54 TRUE-UP (E-2)	(0.00298)	(0.00298)	0.00000	0.00	(0.00298)	(0.00298)	0.00000	0.00
55 TOTAL COST OF GAS (53+54)	0.30425	0.28297	0.02128	7.52	0.30118	0.28938	0.01180	4.08
56 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00378	1.00376	0.00000	0.00
57 PGA FACTOR ADJUSTED FOR TAXES (55*56)	0.30540	0.28403	0.02138	7.52	0.30231	0.29047	0.01185	4.08
58 PGA FACTOR ROUNDED TO NEAREST	30.540	28.403	2.136	7.52	30.231	29.047	1.185	4.08

DOCUMENT NUMBER: 3670  
 DATE: APR 20 1994  
 FPC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95  
 CURRENT MONTH: MARCH 1994

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline-Scheduled FTS (FGT)	49,434,630	490,886	\$0.00993
2 Commodity Pipeline-Scheduled FTS (SONAT/SO.GA.)	3,152,340	22,047	\$0.00699
3 Commodity Pipeline-Scheduled FTS (SFCA)	0	7,887	\$0.00000
4 Commodity Adjustments-(SONAT/SO.GA.) from Prior Months	(499,530)	(157,642)	\$0.31558
5 Commodity Adjustments-(SONAT/SO.GA.) from Prior Months	0	23,269	\$0.00000
6 Commodity Adjustments	0	0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline) Lines 28a., 8a., and 44 a.	52,087,440	386,447	\$0.00742
<b>SWING SERVICE</b>			
9 Swing Service-Scheduled	0	\$0	\$0.00000
10 Alert Day Volumes-FGT	0	\$0	\$0.00000
11 Operational Flow Order Volumes-FGT	0	\$0	\$0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	\$0	\$0.00000
13 Other	0	\$0	\$0.00000
14 Other	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	0	\$0	\$0.00000
<b>COMMODITY OTHER</b>			
17 Purchases from 3rd Party Suppliers	35,260,270	\$8,281,461	\$0.23487
18 Purchases from 3rd Party Suppliers-Adj. from Prior Months	(523,920)	(\$134,440)	\$0.25660
19 Purchases from 3rd Party Suppliers-Adj. from Prior Periods	(4,956)	(\$1,171)	\$0.23633
20 Imbalance Cashout-Other Shippers	0	\$0	\$0.00000
21 Imbalance Cashout-Transporting Customers	0	\$0	\$0.00000
22	0	\$0	\$0.00000
23			
24 TOTAL COMMODITY (Other) Lines 28b., 8b., and 44b.	34,731,394	\$8,145,850	\$0.23454
<b>DEMAND</b>			
25 Demand-Scheduled FTS (FGT)	88,063,870	\$3,810,147	\$0.04327
26 Demand-Scheduled FTS (SONAT/SO.GA.)	3,115,500	\$172,665	\$0.05542
27 Demand-Scheduled FTS (SFCA)	0	\$34,398	\$0.00000
28 Temporary Relinquishment Credit	(16,656,610)	(\$721,398)	\$0.04331
29 Demand Adjustments-(SONAT/SO.GA.) from Prior Months	0	(\$844)	\$0.00000
30 Other	0	\$0	\$0.00000
31			
32 TOTAL DEMAND Lines 29, 9, and 45	74,522,760	\$3,294,968	\$0.04421
<b>OTHER</b>			
33 Revenue Sharing-FGT	0	\$0	\$0.00000
34 Peak Sharing	0	\$0	\$0.00000
35 Other	0	\$0	\$0.00000
36 Other	0	\$0	\$0.00000
37 Other	0	\$0	\$0.00000
38 Other	0	\$0	\$0.00000
39			
40 TOTAL OTHER	0	\$0	\$0.00000

135,595  
 LINE 10

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-2

FOR THE MONTH OF: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	99,625	43,028	(56,597)	(0.56810)	1,350,782	1,068,030	(282,753)	(0.20933)
2 PURCHASED GAS COST - TRANSPORT	10,566,532	11,024,170	457,638	0.04331	60,747,955	55,719,093	(5,028,862)	(0.08278)
3 PURCHASED GAS COST - TOTAL(1+2)	10,666,157	11,067,198	401,041	0.03760	62,098,737	56,787,123	(5,311,614)	(0.08553)
4 FUEL REVENUES(NET OF REV. TAX)	9,255,912	11,067,198	1,811,286	0.19569	56,216,816	55,944,929	(271,886)	(0.00484)
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND/(COLLECTION)	73,925	73,925	0	0.00000	443,550	443,550	0	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	9,329,837	11,141,123	1,811,286	0.19414	56,660,366	56,388,479	(271,886)	(0.00480)
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	(1,336,320)	73,925	1,410,245	(1.05532)	(5,438,372)	(398,644)	5,039,728	(0.92670)
8 INTEREST PROVISION	4,055	17,100	13,045	3.21721	69,334	96,131	26,797	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	2,056,717	5,699,953	3,643,236	1.77138	6,463,115	6,463,115	0	0.00000
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	(73,925)	(73,925)	0	0.00000	(443,550)	(443,550)	0	0.00000
10a	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	650,527	5,717,053	5,066,525	7.78834	650,527	5,717,053	5,066,525	7.78834
11a								
11b								
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	650,527	5,717,053			650,527	5,717,053		
<b>INTEREST PROVISION</b>								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	2,056,717	5,699,953	3,643,236	1.77138	2,056,717	5,699,953	3,643,236	1.77138
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	646,473	5,699,953	5,053,480	7.81701	581,193	5,620,921	5,039,728	8.67134
15 TOTAL (13+14)	2,703,190	11,399,906	8,696,716	3.21721	2,637,911	11,320,874	8,682,964	3.29161
16 AVERAGE (50% OF 15)	1,351,595	5,699,953	4,348,358	3.21721	1,318,955	5,660,437	4,341,482	3.29161
17 INTEREST RATE - FIRST DAY OF MONTH	3.52	3.52	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.69	3.69	0.000	0.00000				
19 TOTAL (17+18)	7.210	7.210	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.605	3.605						
21 MONTHLY AVERAGE (20/12 Months)	0.300	0.300	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$4,055	\$17,100	\$13,045	3.21721				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON SCHEDULE A-3  
FOR MONTHLY USAGE OF 30 THERMS

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF OCTOBER 1993 THROUGH MARCH 1994

ESTIMATED	OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE
							PERIOD
							TO DATE
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	19.335	19.335
PGA FACTOR cents per therm	40.924	40.924	40.924	40.924	40.924	40.924	40.924
FUEL RECOVERY REVENUE	12.277	12.277	12.277	12.277	12.277	12.277	12.277
ENERGY CONSERVATION	1.804	1.804	1.804	1.804	1.804	1.804	1.804
TOTAL REVENUE	33.416	33.416	33.416	33.416	33.416	33.416	33.416
ACTUAL							
BASE RATE REVENUE	19.335	19.335	19.335	19.335	19.335	19.335	19.335
PGA FACTOR cents per therm	31.903	30.903	29.903	27.903	27.903	28.403	29.486
FUEL RECOVERY REVENUE	9.571	9.271	8.971	8.371	8.371	8.521	8.846
ENERGY CONSERVATION	1.804	1.804	1.804	1.804	1.804	1.804	1.804
TOTAL REVENUE	30.710	30.410	30.110	29.510	29.510	29.660	29.985
DIFFERENCE							
BASE RATE REVENUE	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	(9.021)	(10.021)	(11.021)	(13.021)	(13.021)	(12.521)	(11.438)
PGA REVENUE	(2.706)	(3.006)	(3.306)	(3.906)	(3.906)	(3.756)	(3.431)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	(2.706)	(3.006)	(3.306)	(3.906)	(3.906)	(3.756)	(3.431)
DIFFERENCE (percent)							
BASE RATE REVENUE	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PGA FACTOR cents per therm	(0.220)	(0.245)	(0.269)	(0.318)	(0.318)	(0.306)	(0.279)
PGA REVENUE	(0.220)	(0.245)	(0.269)	(0.318)	(0.318)	(0.306)	(0.279)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	(0.081)	(0.090)	(0.099)	(0.117)	(0.117)	(0.112)	(0.103)

	FOR THE MONTH OF:				MARCH 1994			
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	4,164,461	4,822,173	657,713	0.15793	26,718,454	20,785,296	(5,933,158)	(0.22206)
2 SMALL COMM. SERVICE	246,958	284,508	17,550	0.07106	1,482,091	1,227,702	(254,389)	(0.17164)
3 COMMERCIAL SERVICE	8,679,726	7,558,548	(1,121,178)	(0.12917)	49,140,062	39,022,703	(10,117,359)	(0.20589)
4 COMMERCIAL LV-1	10,369,864	9,012,604	(1,357,260)	(0.13089)	58,550,362	48,734,056	(9,816,306)	(0.16786)
6 COMMERCIAL LV-2	2,655,126	2,362,858	(192,268)	(0.07525)	14,309,030	14,150,385	(158,645)	(0.01109)
8 COMM. ST. LIGHTING	12,611	7,468	(5,043)	(0.40309)	66,969	55,114	(11,855)	(0.17702)
7 WHOLESALE	11,822	14,816	2,994	0.25329	68,297	63,419	(4,878)	(0.07143)
8 NATURAL GAS VEH. SALES	38,937	0	(38,937)	(1.00000)	233,008	0	(233,008)	(1.00000)
9 TOTAL FIRM SALES	26,079,405	24,042,976	(2,036,429)	(0.07809)	150,568,274	124,038,674	(26,529,600)	(0.17620)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	4,562,825	2,646,727	(1,916,098)	(0.41994)	25,328,356	13,358,984	(11,969,372)	(0.47257)
11 INTERRUPTIBLE LV-1	2,379,426	1,555,613	(823,813)	(0.34622)	13,372,279	12,474,311	(897,968)	(0.06716)
12 INTERRUPTIBLE LV-2	195,592	0	(195,592)	0.00000	777,345	0	(777,345)	(1.00000)
13 TOTAL INT. SALES	7,137,842	4,202,340	(2,935,502)	(0.41126)	39,477,980	25,833,295	(13,644,685)	(0.34663)
14 TOTAL SALES	33,217,247	28,245,316	(4,971,931)	(0.14968)	190,046,254	149,871,969	(40,174,285)	(0.21139)
<b>THERMS SALES (TRANSPORTATION)</b>								
15 INTERRUPTIBLE SMALL	1,357,846	3,016,698	1,658,852	1.22168	7,170,331	17,693,421	10,523,090	1.46759
16 INTERRUPTIBLE LV-1	11,682,789	13,328,536	1,645,747	0.14087	67,022,672	78,252,404	11,229,732	0.16755
17 INTERRUPTIBLE LV-2	26,320,831	29,356,039	3,035,208	0.11532	139,998,920	171,388,833	31,391,913	0.22423
18 TOTAL TRANSPORTATION	39,361,467	45,701,273	6,339,806	0.16107	214,189,923	267,334,658	53,144,735	0.24812
19 TOTAL THROUGHPUT	72,578,714	73,946,589	1,367,875	0.01885	404,236,177	417,206,627	12,970,450	0.03209
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	173,665	169,820	(3,845)	(0.02214)	1,021,011	998,224	(22,787)	(0.02232)
21 SMALL COMMERCIAL	5,204	5,087	(117)	(0.02248)	30,911	30,261	(650)	(0.02103)
22 COMMERCIAL SERVICE	14,255	14,019	(236)	(0.01656)	84,556	83,378	(1,178)	(0.01393)
23 COMMERCIAL LV-1	1,572	1,632	60	0.03817	9,425	9,970	545	0.05782
24 COMMERCIAL LV-2	43	57	14	0.32558	264	324	60	0.22727
25 COMM. ST. LIGHTING	18	16	(2)	(0.11111)	106	92	(14)	(0.13208)
26 WHOLESALE	2	2	0	0.00000	12	12	0	0.00000
27 NATURAL GAS VEH. SALES	11	0	(11)	(1.00000)	66	0	(66)	(1.00000)
28 TOTAL FIRM	194,770	190,633	(4,137)	(0.02124)	1,146,351	1,122,261	(24,090)	(0.02101)
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	64	52	(12)	(0.18750)	377	280	(97)	(0.25729)
30 INTERRUPTIBLE LV-1	22	17	(5)	(0.22727)	129	104	(25)	(0.19380)
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	25	0	(25)	(1.00000)
32 TOTAL INT.	91	69	(22)	(0.24176)	531	384	(147)	(0.27684)
<b>NUMBER OF CUSTOMERS (TRANSP)</b>								
33 INTERRUPTIBLE SMALL	10	16	5	0.50000	58	90	32	0.55172
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	102	102	0	0.00000
35 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	42	30	(12)	(0.28571)
36 TOTAL TRANSPORTATION	34	37	3	0.08824	202	222	20	0.09901
37 TOTAL CUSTOMERS	194,895	190,739	(4,156)	(0.02132)	1,147,084	1,122,867	(24,217)	(0.02111)
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	24	28	4	0	26	21	(5)	(0)
39 SMALL COMMERCIAL	47	52	5	0	48	41	(7)	(0)
40 COMMERCIAL SERVICE	609	539	(70)	(0)	581	468	(113)	(0)
41 COMMERCIAL LV-1	6,597	5,522	(1,074)	(0)	5,212	4,888	(1,324)	(0)
42 COMMERCIAL LV-2	59,422	41,454	(17,968)	(0)	54,201	43,674	(10,527)	(0)
43 COMM. ST. LIGHTING	695	467	(228)	(0)	632	599	(33)	(0)
44 WHOLESALE	5,911	7,408	1,497	0	5,691	5,285	(407)	(0)
45 NATURAL GAS VEH. SALES	3,540	0	(3,540)	(1)	3,530	0	(3,530)	(1)
46 INTERRUPTIBLE SMALL	71,294	50,899	(20,395)	(0)	67,184	47,711	(19,473)	(0)
47 INTERRUPTIBLE LV-1	108,156	91,507	(16,649)	(0)	103,661	119,945	16,284	0
48 INTERRUPTIBLE LV-2	39,118	0	(39,118)	(0)	31,094	0	(31,094)	(1)
49 INTERRUPTIBLE SMALL (TRANS)	135,785	201,113	65,329	0	123,626	196,594	72,967	1
50 INTERRUPTIBLE LV-1 (TRANS)	887,223	784,032	(96,809)	0	657,085	767,180	110,095	0
51 INTERRUPTIBLE LV-2 (TRANS)	3,760,119	5,871,208	2,111,089	1	3,333,260	5,712,961	2,379,701	1

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

	OCT	NOV	DEC	JAN	FEB	MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0263	1.0288	1.0462	1.0453	1.0453	1.0413
<b>2 PRESSURE CORRECTION FACTOR</b>						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.064	1.063	1.063	1.059

JACKSONVILLE ONLY:

<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	0.0000	0.0000	1.0384	1.0423	1.0423	1.0433
<b>2 PRESSURE CORRECTION FACTOR</b>						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	0	0	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	0	0	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	0.00000	0.00000	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>						
BTU CONTENT x PRESSURE CORRECTION FACTOR	0.000	0.000	1.056	1.060	1.060	1.061

CURRENT PERIOD: OCTOBER 1993 THROUGH MARCH 1994

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	OCT - MAR 94	APR - SEP 93	OCT - MAR 93	APR - SEP 92	OCT - MAR	APR - SEP	OCT - MAR	APR - SEP
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	26,718,454	14,772,049	24,976,228	14,545,991	1,742,226	226,058	0.06976	0.01654
2 SMALL COMMERCIAL	1,482,091	1,110,317	1,476,242	88,483	8,849	1,021,864	0.00464	0.00000
3 COMMERCIAL SERVICE	49,140,062	39,918,338	46,890,838	22,369,189	2,249,224	17,649,149	0.04797	0.78452
4 COMMERCIAL LV-1	68,650,362	49,045,431	68,660,289	63,665,620	(9,927)	(14,620,089)	(0.00017)	(0.22984)
5 COMMERCIAL LV-2	14,309,030	14,941,459	17,003,522	21,889,330	(2,694,492)	(6,947,871)	(0.15847)	(0.31741)
6 COMM. ST. LIGHTING	66,969	57,148	47,587	3,962	19,382	53,186	0.40729	0.00000
7 WHOLESALE	66,297	70,169	76,206	66,348	(7,909)	3,821	(0.10378)	0.05759
8 NATURAL GAS VEH. SALES	233,008	29,359	0	0	233,008	29,359	0.00000	0.00000
9 TOTAL FIRM SALES	150,568,274	119,944,269	149,029,912	122,628,803	1,538,362	(2,684,533)	0.01032	(0.02189)
<b>THERM SALES (INTERRUPTIBLE)</b>								
10 INTERRUPTIBLE SMALL	25,328,356	23,167,776	23,804,114	18,032,739	1,524,242	5,135,037	0.06403	0.28476
11 INTERRUPTIBLE LV-1	13,372,279	13,343,439	25,067,014	26,804,127	(11,684,736)	(13,460,688)	(0.46633)	(0.60219)
12 INTERRUPTIBLE LV-2	777,345	19,985,686	3,333,165	7,727,897	(2,565,820)	12,267,989	(0.76678)	1.58624
13 TOTAL INT. SALES	39,477,980	66,496,901	52,194,294	52,564,563	(12,716,314)	3,932,338	(0.24363)	0.07481
14 TOTAL SALES	190,046,254	176,441,170	201,224,206	175,193,366	(11,177,952)	1,247,804	(0.05555)	0.00712
<b>THERM SALES (TRANSPORTATION)</b>								
15 INTERRUPTIBLE SMALL	7,170,331	4,924,299	4,979,697	2,831,690	2,190,634	2,092,609	0.43991	0.73900
16 INTERRUPTIBLE LV-1	67,022,672	59,929,432	62,216,344	43,189,822	4,806,328	16,739,610	0.07725	0.38758
17 INTERRUPTIBLE LV-2	139,996,920	91,166,405	38,816,363	126,506,517	101,180,567	(35,340,112)	2.60665	(0.27935)
18 TOTAL TRANSPORTATION	214,189,923	166,020,136	108,012,404	172,528,029	108,177,519	(16,507,893)	1.02042	(0.09568)
19 TOTAL THROUGHPUT	404,236,177	332,461,306	307,236,609	347,721,395	96,999,568	(15,260,089)	0.31572	(0.04389)
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
20 RESIDENTIAL	1,021,011	993,363	998,224	967,385	22,787	25,978	0.02283	0.02685
21 SMALL COMMERCIAL	30,911	29,080	30,261	2,889	650	26,191	0.02148	0.00000
22 COMM. SERVICE	84,656	84,326	83,378	94,592	1,178	(10,267)	0.01413	(0.10854)
23 COMMERCIAL LV-1	9,425	9,811	9,970	24,703	(545)	(14,892)	(0.05466)	(0.60284)
24 COMMERCIAL LV-2	264	363	324	488	(60)	(125)	(0.18519)	(0.25615)
25 COMM. ST. LIGHTING	106	96	92	7	14	89	0.15217	12.71429
26 WHOLESALE	12	12	12	12	0	0	0.00000	0.00000
27 NATURAL GAS VEH. SALES	66	11	0	0	66	11	0.00000	0.00000
28 TOTAL FIRM	1,146,351	1,117,061	1,122,261	1,090,076	24,090	26,985	0.02147	0.02476
<b>NUMBER OF CUSTOMERS (INT.)</b>								
29 INTERRUPTIBLE SMALL	377	364	316	241	61	123	0.19304	0.51037
30 INTERRUPTIBLE LV-1	129	132	134	120	(6)	12	(0.03731)	0.10000
31 INTERRUPTIBLE LV-2	25	17	8	5	17	12	2.12500	0.00000
32 TOTAL INT.	531	513	458	366	73	147	0.15939	0.40164
<b>NUMBER OF CUSTOMERS (TRANS)</b>								
33 INTERRUPTIBLE SMALL	68	47	46	28	13	19	0.28889	0.00000
34 INTERRUPTIBLE LV-1	102	101	102	68	0	33	0.00000	0.00000
35 INTERRUPTIBLE LV-2	42	36	24	19	18	16	0.75000	0.84211
36 TOTAL TRANS CUSTOMERS	202	183	171	115	31	68	0.18129	0.59130
37 TOTAL CUSTOMERS	1,147,084	1,117,767	1,122,890	1,090,567	24,194	27,200	0.02155	0.02494
<b>THERM USE PER CUSTOMER</b>								
38 RESIDENTIAL	26.2	14.9	25.0	15.0	1.1	(0.2)	0.0	(0.0)
39 SMALL COMMERCIAL	47.9	38.2	48.8	0.0	(0.8)	38.2	0.0	0.0
40 COMMERCIAL SERVICE	681.2	473.4	562.4	236.6	18.8	236.9	0.0	1.0
41 COMMERCIAL LV-1	6,212.2	4,999.0	5,873.6	2,577.2	338.6	2,421.8	0.1	0.9
42 COMMERCIAL LV-2	54,200.9	41,161.0	52,480.0	44,856.2	1,720.9	(3,694.1)	0.0	(0.1)
43 COMM. ST. LIGHTING	631.8	595.3	517.3	0.0	114.5	595.3	0.0	0.0
44 WHOLESALE	5,691.4	5,847.4	6,350.5	5,529.0	(659.1)	318.4	(0.1)	0.1
45 NATURAL GAS VEH. SALES	3,530.4	2,669.0	0.0	0.0	3,530.4	2,669.0	0.0	0.0
46 INTERRUPTIBLE SMALL	67,184.0	63,647.7	75,329.5	74,824.6	(8,145.5)	(11,176.9)	(0.1)	(0.1)
47 INTERRUPTIBLE LV-1	103,661.1	101,086.7	186,992.6	223,367.7	(83,331.6)	(122,281.1)	(0.4)	(0.6)
48 INTERRUPTIBLE LV-2	31,093.8	1,175,628.6	416,645.6	1,545,839.4	(385,851.8)	(369,910.8)	(0.9)	0.0
49 INTERRUPTIBLE SMALL (TRANS)	123,626.4	104,772.3	110,659.9	101,131.8	12,966.5	3,640.5	0.1	0.0
50 INTERRUPTIBLE LV-1 (TRANS)	657,085.0	593,360.7	609,964.2	635,144.4	47,120.9	(41,783.7)	0.1	0.0
51 INTERRUPTIBLE LV-2 (TRANS)	3,333,260.0	2,604,754.4	1,617,348.4	6,656,237.7	1,715,911.6	(4,053,483.3)	1.1	(0.6)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

(A)	ACTUAL FOR THE PERIOD OF: (B)	(C)	(D)	OCTOBER 1993 (E)	THROUGH (F)	MARCH 1994 (G)	(H)	(I)	(J)	(K)
MONTH	PURCHASED FROM	PURCH. FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMM.	DEMAND COST	PIPELINE COMM.CHARGES	TOTAL CENTS PER THERM
1 MAR 1994	FGT	PGS	FTS-1 - COMM.	49,434,630	0	49,434,630	\$0.00	\$0.00	\$490,885.87	\$0.99
2 MAR 1994	FGT	PGS	FTS-1 - COMM. **	0	19,515,962	19,515,962	0.00	0.00	193,793.51	0.99
3 MAR 1994	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
4 MAR 1994	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
5 MAR 1994	FGT	PGS	FTS-1 DEMAND	71,407,260	0	71,407,260	0.00	3,088,748.26	0.00	4.33
6 MAR 1994	FGT	PGS	FTS-1 DEMAND **	0	20,824,742	20,824,742	0.00	901,918.46	0.00	4.33
7 MAR 1994	SEMINOLE	PGS	COMMODITY	3,228,570	0	3,228,570	722,106.37	0.00	0.00	22.38
8 MAR 1994	SEMINOLE	PGS	TRANS/COMM	2,652,810	0	2,652,810	(135,594.57)	0.00	0.00	5.11
9 MAR 1994	SEMINOLE	PGS	TRANS/DEMAND	3,115,500	0	3,115,500	0.00	172,665.20	0.00	5.54
10 MAR 1994	AMOCO PRODUCTION COMPANY	PGS	COMMODITY	100,000	0	100,000	21,100.00	0.00	0.00	21.10
11 MAR 1994	ASSOCIATED NAT. GAS	PGS	COMMODITY	200,000	0	200,000	39,000.00	0.00	0.00	19.50
12 MAR 1994	CALCASIEU GATHERING	PGS	COMMODITY	5,736,430	0	5,736,430	1,486,022.19	0.00	0.00	25.90
13 MAR 1994	CHEVRON U. S. A.	PGS	COMMODITY	9,300,000	0	9,300,000	2,163,800.00	0.00	0.00	23.27
14 MAR 1994	CITRUS MARKETING COMPANIES	PGS	COMMODITY	4,600,000	0	4,600,000	1,093,950.00	0.00	0.00	23.78
15 MAR 1994	COASTAL GAS MARKETING	PGS	COMMODITY	1,550,000	0	1,550,000	359,600.00	0.00	0.00	23.20
16 MAR 1994	HADSON GAS SYSTEM	PGS	COMMODITY	1,160,000	0	1,160,000	244,280.00	0.00	0.00	21.06
17 MAR 1994	MIDCON MARKETING CORPORAT	PGS	COMMODITY	1,473,390	0	1,473,390	362,453.94	0.00	0.00	24.60
18 MAR 1994	NATURAL GAS CLEARINGHOUSE	PGS	COMMODITY	6,200,000	0	6,200,000	1,395,208.42	0.00	0.00	22.50
19 MAR 1994	TRANSCO PIPELINE	PGS	COMMODITY	1,713,880	0	1,713,880	393,940.40	0.00	0.00	22.99
20 MAR 1994	OTHER-CASHOUT FUEL CHRGS.	PGS	COMMODITY	0	422,497	422,497	83,083.41	0.00	0.00	19.66
21 TOTAL				161,870,470	40,763,200	202,633,670	\$8,228,950.16	\$4,163,333.92	\$684,679.38	\$6.45

\*\* SCHEDULE A-1/MF-AO REFLECTS ADJUSTMENTS FOR FEBRUARY 1994 THAT ARE NOT INCLUDED IN SCHEDULE A-7P.



FLORIDA GAS TRANSMISSION TRANSPORTATION  
SYSTEM SUPPLY

SCHEDULE A10  
1 OF 2

COMPANY:  
MONTH:

PEOPLES GAS SYSTEM, INC.  
MARCH 1994

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
1 AMOCO PRODUCTION COMPANY	POI# 16509	322	313	9,982	9,691	2.11000	2.64240
2 ASSOCIATED NATURAL GAS, INC.	POI# 25412	645	626	19,995	19,413	1.95000	2.48240
3 CALCASIEU GATHERING SYSTEM	POI# 10117	10,645	10,335	329,995	320,383	2.59050	3.12290
4 CALCASIEU GATHERING SYSTEM	POI# 23062	645	626	19,995	19,413	2.59050	3.12290
5 CALCASIEU GATHERING SYSTEM	POI# 58130	7,214	7,004	223,634	217,120	2.59050	3.12290
6 CHEVRON U.S.A.	POI# 25306	10,000	9,709	310,000	300,971	2.32000	2.85240
7 CHEVRON U.S.A.	POI# 25306	5,000	4,854	155,000	150,485	2.30000	2.83240
8 CHEVRON U.S.A.	POI# 25309	5,000	4,854	155,000	150,485	2.30000	2.83240
9 CHEVRON U.S.A.	POI# 25412	10,000	9,709	310,000	300,971	2.36000	2.89240
10 CITRUS MARKETING COMPANIES	POI# 25306	10,000	9,709	310,000	300,971	2.29500	2.82740
11 CITRUS MARKETING COMPANIES	POI# 25309	4,838	4,697	149,978	145,610	2.55000	3.08240
12 COASTAL GAS MARKETING	POI# 6534	5,000	4,854	155,000	150,485	2.32000	2.85240
13 HADSON GAS SYSTEM	POI# 25412	1,548	1,503	47,988	46,590	2.10000	2.63240
14 HADSON GAS SYSTEM	POI# 25412	2,193	2,129	67,983	66,003	2.11000	2.64240
15 MIDCON MARKETING CORPORATION	POI# 25412	4,752	4,614	147,312	143,021	2.46000	2.99240
16 NATURAL GAS CLEARINGHOUSE	POI# 25306	10,000	9,709	310,000	300,971	2.36500	2.89740
17 NATURAL GAS CLEARINGHOUSE	POI# 25306	2,029	1,970	62,899	61,067	1.93000	2.46240
18	SUBTOTAL	89,831	87,215	2,784,761	2,703,651	2.36982	2.90222

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component

**FLORIDA GAS TRANSMISSION TRANSPORTATION  
SYSTEM SUPPLY**

SCHEDULE A10  
2 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.  
MONTH: MARCH 1994

	(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
19	NATURAL GAS CLEARINGHOUSE	POI# 25306	1,612	1,565	49,972	48,517	2.06000	2.59240
20	NATURAL GAS CLEARINGHOUSE	POI# 25306	1,612	1,565	49,972	48,517	2.03000	2.56240
21	NATURAL GAS CLEARINGHOUSE	POI# 25306	2,164	2,101	67,084	65,130	2.22000	2.75240
22	NATURAL GAS CLEARINGHOUSE	POI# 25306	2,580	2,505	79,980	77,650	2.34000	2.87240
23	TRANSCO PIPELINE	POI# 25306	5,488	5,328	170,128	165,173	2.30000	2.83240
24	TRANSCO PIPELINE	POI# 25309	40	39	1,240	1,204	2.10000	2.63240
25			0	0	0	0	0.00000	0.00000
26			0	0	0	0	0.00000	0.00000
27			0	0	0	0	0.00000	0.00000
28			0	0	0	0	0.00000	0.00000
29			0	0	0	0	0.00000	0.00000
30			0	0	0	0	0.00000	0.00000
31			0	0	0	0	0.00000	0.00000
32	TOTAL		103,327	100,317	3,203,137	3,109,842		
33	WEIGHTED AVERAGE						2.36982	2.90222

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 MARCH 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NNTS	DEMAND	6,200,000	22 ✓	\$43,028.00	1 ✓
2 NO NOTICE/MARK. DELIVERY IMB.		335,220	29a ✓	24,840.40	10a ✓
3 FTS-1	DEMAND	71,407,260	29 ✓	3,088,749.26	9 ✓
4 FTS-1	DEMAND	0	"	0.00	"
5 ALERT DAY CHARGES			0 28c ✓	0.00	8c ✓
6 FTS-1	COMMODITY	49,434,630	28a ✓	490,885.87	8a ✓
7 FTS-1	COMMODITY	0	"	0.00	"
8 TOTAL FGT		127,377,110		\$3,647,503.53	
9 SEMINOLE GAS	COMMODITY	3,226,570	28b ✓	722,106.37	8b ✓
10 SEMINOLE GAS	TRANS/COMM.	2,652,810	28a ✓	(135,594.57)	8a ✓
11 SEMINOLE GAS	TRANS/DEMAND	3,115,500	29 ✓	172,665.20	9 ✓
12 SUNRISE	COMMODITY	9,467	25 ✓	4,031.91	5 ✓
13 CITY OF ST. PETERSBURG	COMMODITY	0	25 ✓	366.99	5 ✓
14 SFCA	COMMODITY	0		7,886.60	8a ✓
15 SFCA	DEMAND	0		34,397.67	9 ✓
16 NO NOTICE/MARK. DEL. BOOKOUTS		0.00	32b ✓	0.00	14a ✓
17 SONAT CASHOUT OF PRE-636 IMB.	COMMODITY	(174,220.00)	29b ✓	(38,564.79)	10b ✓
18 SCHEDULING PENALTIES				0.00	10 ✓
19 LEGAL FEES				2,648.59	5 ✓
20 ADMINISTRATIVE COSTS				56,208.82	5 ✓
21 AMOCO PRODUCTION COMPANY	COMMODITY	100,000	28b ✓	21,100.00	8b ✓
22 ASSOCIATED NAT. GAS	COMMODITY	200,000	28b ✓	39,000.00	8b ✓
23 CALCASIEU GATHERING	COMMODITY	5,736,430	28b ✓	1,486,022.19	8b ✓
24 CHEVRON U. S. A.	COMMODITY	9,300,000	28b ✓	2,163,800.00	8b ✓
25 CITRUS MARKETING COMPANIES	COMMODITY	4,600,000	28b ✓	1,093,950.00	8b ✓
26 COASTAL GAS MARKETING	COMMODITY	1,550,000	28b ✓	359,600.00	8b ✓
27 HADSON GAS SYSTEM	COMMODITY	1,160,000	28b ✓	244,280.00	8b ✓
28 MIDCON MARKETING CORPORATION	COMMODITY	1,473,390	28b ✓	362,453.94	8b ✓
29 NATURAL GAS CLEARINGHOUSE	COMMODITY	6,200,000	28b ✓	1,395,208.42	8b ✓
30 TRANSCO PIPELINE	COMMODITY	1,713,880	28b ✓	393,940.40	8b ✓
31 FEB ACCRUAL ADJ	COMMODITY	(573,920)	28b ✓	(146,791.07)	8b ✓
32 HADSON GAS SYSTEM	COMMODITY *	50,000	28b ✓	12,500.00	8b ✓
33 SEMINOLE GAS	COMMODITY *	0	28b ✓	(148.54)	8b ✓
34 SEMINOLE GAS	TRANS/COMM.*	0	28a ✓	23,268.69	8a ✓
35 SEMINOLE GAS	TRANS/DEMAND*	0	29 ✓	(844.20)	9 ✓
36 GASMARK, LTD.	COMMODITY **	(4,956)	28b ✓	(1,171.26)	8b ✓
37 TOTAL		167,712,061		\$11,919,824.89	

\*PRIOR MONTH ADJUSTMENT

\*\*PRIOR PERIOD ADJUSTMENT

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <b>4-8-94</b> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/94		
INVOICE NO.	1214		
TOTAL AMOUNT DUE	\$2,773,195.57		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713) 853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			03/94	A	RES	0.3659	0.0672		0.4331	7,591,807	\$3,288,011.61
	NO NOTICE RESERVATION CHARGE			03/94	A	NNR	0.0694			0.0694	620,000	\$43,028.00
	PERMANENT ACQUISITION RESERVATION CHARGE			03/94	A	PAQ	0.4331			0.4331	275,280	\$119,223.77
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(40,641)	(\$17,601.62)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(52,700)	(\$22,824.37)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(24,800)	(\$10,740.88)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT		# 01-90-000-232-02-000	03/94	A	TRL	0.4331			0.4331	(14,756)	(\$6,390.82)
	TEMPORARY RELINQUISHMENT CREDIT		SE	03/94	A	TRL	0.4331			0.4331	(106,423)	(\$46,091.80)
	TEMPORARY RELINQUISHMENT CREDIT			03/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)

PAGE 1 OF 14  
MAR. INVOICES

TC: A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE 04/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE		
INVOICE NO. 1214		
TOTAL AMOUNT DUE \$2,773,195.57		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120  
 TYPE FIRM TRANSPORTATION PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(42,780)	(\$18,528.02)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(59,675)	(\$25,845.24)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(10,850)	(\$4,699.14)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(174,747)	(\$75,682.93)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(8,897)	(\$3,853.29)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(56,079)	(\$24,287.81)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(45,694)	(\$19,790.07)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(103,447)	(\$44,802.90)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(153,450)	(\$66,459.19)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(217,000)	(\$93,982.70)
TEMPORARY RELINQUISHMENT CREDIT				03/94	A	TRL	0.4331			0.4331	(461,900)	(\$200,048.89)

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MAR. INVOICES

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	03/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/94		
INVOICE NO.	1214		
TOTAL AMOUNT DUE	\$2,773,195.57		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
TYPE FIRM TRANSPORTATION AT (713) 853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT												
				03/94	A	TRL	0.4331			0.4331	(27,900)	(\$12,083.49)
TEMPORARY RELINQUISHMENT CREDIT												
				03/94	A	TRL	0.4331			0.4331	(15,562)	(\$6,739.90)
WESTERN DIVISION REVENUE SHARING CREDIT												
				03/94	A	TCW						(\$3,899.17)
01/94 RESERVATION FEE NOT PAID BY ACQUIRING SHIPPER-AD COM WIRE												
				03/94	A	TRL						\$5,155.62
02/94 RESERVATION FEE NOT PAID BY ACQUIRING SHIPPER- UNION CAMP												
				03/94	A	TRL						\$17,874.90
02/94 RESERVATION FEE NOT PAID BY ACQUIRING SHIPPER-CELOTEX CORP.												
				03/94	A	TRL						\$25,198.62
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/94.											6,821,426	\$2,773,195.57

\*\*\* END OF INVOICE 1214 \*\*\*

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MAR. INVOICES

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>4-8-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/10/94		
INVOICE NO.	1213		
TOTAL AMOUNT DUE	\$406,810.83		

CONTRACT	5317	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
				03/94	A	RES	0.3659	0.0672		0.4331	939,300	\$406,810.83
TOTAL FOR CONTRACT 5317 FOR MONTH OF 03/94.											939,300	\$406,810.83
*** END OF INVOICE 1213 ***												

# 01-90-000-232-02-000  
SP

PAGE 4 OF 14  
MAR. INVOICES

CODE (TC): A = ACTUALS R = REVERSALS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	04/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>4-20-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/94		
INVOICE NO.	1339		
TOTAL AMOUNT DUE	\$2,237.82		

CONTRACT	5317	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	03/94	A	COM	0.0259	0.0734		0.0993	3,000	\$297.90
Usage Charge		60953	PGS - LAKE BLUE	03/94	A	COM	0.0259	0.0734		0.0993	19,536	\$1,939.92
TOTAL FOR CONTRACT 5317 FOR MONTH OF 03/94.											22,536	\$2,237.82

\*\*\* END OF INVOICE 1339 \*\*\*

*#01-90-000-232-0d-00-0*  
*Q*

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MAR. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE

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DATE	04/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>4-20-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/94		
INVOICE NO.	1261		
TOTAL AMOUNT DUE	\$488,648.05		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				03/94	A	COM	0.0259	0.0734		0.0993	771	\$76.56
Usage Charge		16102	PALM BEACH UTILITIES	03/94	A	COM	0.0259	0.0734		0.0993	30,067	\$2,985.65
Usage Charge		16110	PGS-COCONUT CREEK	03/94	A	COM	0.0259	0.0734		0.0993	10,200	\$1,012.86
Usage Charge		16113	PGS-DANIA	03/94	A	COM	0.0259	0.0734		0.0993	396,961	\$39,418.23
Usage Charge		16115	PGS-NORTH MIAMI	03/94	A	COM	0.0259	0.0734		0.0993	21,163	\$2,101.49
Usage Charge		16119	PGS-MIAMI	03/94	A	COM	0.0259	0.0734		0.0993	133,878	\$13,294.09
Usage Charge		16121	PGS-MIAMI BEACH	03/94	A	COM	0.0259	0.0734		0.0993	93,000	\$9,234.90
Usage Charge		16149	PGS-CECIL FIELD	03/94	A	COM	0.0259	0.0734		0.0993	119,815	\$11,897.63
Usage Charge		16150	PGS-CEDAR HILLS	03/94	A	COM	0.0259	0.0734		0.0993	129,363	\$12,845.75
Usage Charge		16151	PGS-JACKSONVILLE	03/94	A	COM	0.0259	0.0734		0.0993	812,473	\$80,678.57
Usage Charge		16155	PGS-UMATILLA	03/94	A	COM	0.0259	0.0734		0.0993	7,974	\$791.82

*#01-90-000-232-02-00-0 SQ*

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MAR. INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE

2

DATE	04/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/94		
INVOICE NO.	1261		
TOTAL AMOUNT DUE	\$488,648.05		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
TYPE FIRM TRANSPORTATION AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16159	PGS-DAYTONA BEACH	03/94	A	COM	0.0259	0.0734		0.0993	69,687	\$6,919.92
Usage Charge		16161	PGS-EUSTIS	03/94	A	COM	0.0259	0.0734		0.0993	70,099	\$6,960.83
Usage Charge		16162	PGS-EUSTIS NORTH	03/94	A	COM	0.0259	0.0734		0.0993	17,710	\$1,758.60
Usage Charge		16169	PGS-ORLANDO	03/94	A	COM	0.0259	0.0734		0.0993	1,502	\$149.15
Usage Charge		16170	PGS-ORLANDO EAST	03/94	A	COM	0.0259	0.0734		0.0993	49,544	\$4,919.72
Usage Charge		16172	PGS-ORLANDO SOUTH	03/94	A	COM	0.0259	0.0734		0.0993	102,200	\$10,148.46
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	03/94	A	COM	0.0259	0.0734		0.0993	961	\$95.43
Usage Charge		16190	PGS-FROSTPROOF	03/94	A	COM	0.0259	0.0734		0.0993	62,852	\$6,241.20
Usage Charge		16191	PGS-AVON PARK	03/94	A	COM	0.0259	0.0734		0.0993	29,326	\$2,912.07
Usage Charge		16195	SOUTHERN GAS-ONECO	03/94	A	COM	0.0259	0.0734		0.0993	46,325	\$4,600.07
Usage Charge		16196	SOUTHERN GAS-SARASOTA	03/94	A	COM	0.0259	0.0734		0.0993	94,743	\$9,407.98

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MAR. INVOICES

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X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	04/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/94		
INVOICE NO.	1261		
TOTAL AMOUNT DUE	\$488,648.05		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	RC		RATES			VOLUMES	
		POI NO.	NAME		TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY
Usage Charge		16198	PGS-LAKELAND NORTH	03/94	A	COM	0.0259	0.0734	0.0993	835,654	\$82,980.44
Usage Charge		16200	PGS-BRANDON	03/94	A	COM	0.0259	0.0734	0.0993	129,124	\$12,822.01
Usage Charge		16201	PGS-TAMPA SOUTH	03/94	A	COM	0.0259	0.0734	0.0993	164,946	\$16,379.14
Usage Charge		16202	PGS-TAMPA EAST	03/94	A	COM	0.0259	0.0734	0.0993	19,189	\$1,905.47
Usage Charge		16203	PGS-TAMPA NORTH	03/94	A	COM	0.0259	0.0734	0.0993	19,660	\$1,952.24
Usage Charge		16207	PGS-ST PETERSBURG NORTH	03/94	A	COM	0.0259	0.0734	0.0993	155,000	\$15,391.50
Usage Charge		16208	PGS-ST PETERSBURG	03/94	A	COM	0.0259	0.0734	0.0993	68,825	\$6,834.32
Usage Charge		16209	PGS-TAMPA WEST	03/94	A	COM	0.0259	0.0734	0.0993	46,499	\$4,617.35
Usage Charge		28712	PGS-OSCEOLA COUNTY	03/94	A	COM	0.0259	0.0734	0.0993	2,108	\$209.32
Usage Charge		58913	PGS LAKE MURPHY	03/94	A	COM	0.0259	0.0734	0.0993	578,586	\$57,453.59
Usage Charge		59963	ORLANDO TURNPIKE	03/94	A	COM	0.0259	0.0734	0.0993	600,722	\$59,651.69

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MAR. INVOICES

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X - FERC FILING ADM - ADMINISTRATIVE FEE



*Preliminary*  
**SEMINOLE GAS MARKETING**  
**P.O. BOX 2563**  
**BIRMINGHAM, ALABAMA 35202-2563**

MAR 1994  
**INVOICE**

APRIL 11, 1994

INVOICE NO. 03-883.40-94  
 ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
 POST OFFICE BOX 2562  
 TAMPA, FLORIDA 33601  
 ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING  
 AMSOUTH BANK BIRMINGHAM AL.  
 ABA 062000019  
 ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

<u>COMMODITY DETAIL</u>			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
03/01/94 - 03/31/94 BANKED			\$0.00
03/01/94 - 03/31/94 CURRENT	3,226,570	\$0.22380	\$722,106.37
<b>TOTAL COMMODITY</b>	<b>3,226,570</b>	<b>\$0.22380</b>	<b>\$722,106.37</b> ✓
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	314	\$0.57300	\$179.92
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 PEOPLES SNG FIRM	314,920	\$0.04831	\$15,213.12
864340 FIRM DEMAND	10,050	\$11.50400	\$115,615.20
831200 PEOPLES SO GA FIRM	314,687	\$0.02115	\$6,654.15
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS			
848510	0	\$0.57300	\$0.00
830087	0	\$0.17070	\$0.00
FOR 864340	0	\$0.41940	\$0.00
JEA 831200	0	\$0.20518	\$0.00
GAS FGT FIRM	0		\$0.00
ADJUSTMENT JEA			
TOTAL TRANSPORT			

*Commodity Usage*

*(49,953)*

*\$157,641.76* ✓  
~~\$194,712.39~~  
*\$ 37,070.63* L

**TOTAL AMOUNT DUE**

~~\$916,818.76~~  
*\$ 759,177.00*

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA  
 33345-0759

POLICY OF NONDISCRIMINATION  
 ON THE BASIS OF HANDICAPPED  
 STATUS EQUAL OPPORTUNITY  
 EMPLOYER

SERVICE THRU	PAST DUE AFTER
02/01/94	02/22/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
Peoples Gas	1-01-160201000-0	2,223.64

SERVICE ADDRESS	WATER METER	GAS METER
NW 136 & NW 8 St		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
Gas	2885	7592	5207	2,223.64
OUR CURRENT MONTH BILL TOTAL				2,223.64
IT WILL BE PAST DUE AFTER				02/22/94

RECEIVED  
 ACCOUNTS PAYABLE  
 94 FEB -7 AM 11:11

CO 1 VENDOR 1007582  
 INVOICE 10116020100FB94  
 SP 32923-94 DUE 2/17  
 ATT Y TRAN 016  
 ENTERED [Signature] AUTH. [Signature]

WRITTEN NOTICE REQUIRED TO TURN UTILITIES ON OR OFF

TOTAL AMOUNT DUE-----2,223.64 ✓

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

3-15-94

3/25

It appears as if the acct. # has changed on p.o. line # 16. Please update p.o.

CO 1 1007582 VENDOR  
INVOICE 1000174500 MAR 94  
PO 32923-94 DUE 3-18  
ATI Y  
ENTERED [Signature] AUTH

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
3/03/94	3/29/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	1,808.27

SERVICE ADDRESS	WATER METER	GAS METER
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	27592	31852	4260	1,764.17
GROSS RECEIPTS TAX				44.10
TOTAL				1,808.27

RECEIVED ACCOUNTS PAYABLE  
94 MAR 16 AM 11:52

RECEIVED ACCOUNTS PAYABLE  
94 MAR 29 PM 4:52

YOUR CURRENT MONTH BILL TOTAL WILL BE PAST DUE AFTER 3/29/94

TOTAL AMOUNT DUE -----

1,808.27

PAGE 12 OF 14  
MAR. INVOICES

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

03

CU 1 0007650-002  
 VENDOR  
 INVOICE 801672  
 \$520.49 DUE 3-11  
 38037  
 ATI IRAN 014  
 ENTERED [Signature] AUTH



# CITY OF ST. PETERSBURG INVOICE

TRANS: IN  
 INVOICE NO. 801672

Peoples Gas  
 1800-9th Avenue N.  
 St. Petersburg, FL 33713-7117

Date: 02/11/94

PLEASE RETURN DUPLICATE COPY  
 WITH PAYMENT AND INCLUDE  
 INVOICE NO. ON THE CHECK.

Company Contact: CJ Bonfiglio  
 Telephone No.: 894-2560

Make all checks payable to the  
 City of St. Petersburg and send to:  
 Central Cashier  
 P.O. Box 2842  
 St. Petersburg, FL 33731

If you have any questions about this invoice, please call 93-7148 ANGELA

DATE OF SERVICE	DESCRIPTION	AMOUNT DUE
JANUARY 1994 RECEIVED 1994	JANUARY BILLING STATEMENT FOR CNG FUEL  3-30-92 OK for payment CJ Bonfiglio Used in Sarasota Division 01 90 000 232 02 000 <del>01 90 000 804 02 000</del> <del>01-03-000 184 01-500</del>	\$ 366.99 ✓

PAYMENT DUE UPON RECEIPT OF INVOICE.  
 A late charge of 15% will be applied to unpaid invoices after 45 days with a minimum charge.

*Should the be pd. against line #16 on 5/5/94 if so is it o.k. to over the system w/pact. given.*  
*OK to pay this time.*  
 45.94

Fuel used for Sarasota Division  
 per C. Bonfiglio  
 [Signature] 45.94



APRIL 13, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

INVOICE

MARCH, 1994

TO: PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601

ATTN: W. EDWARD ELLIOTT  
MANAGER-GAS ACCOUNTING

COMMODITY TRANSPORTATION CHARGE	7,886.60	\$ <del>8,886.60</del>
RESERVATION CHARGE	34,397.67	\$ <del>34,397.27</del>
TOTAL AMOUNT DUE METRO DADE COUNTY		\$ 42,284.27

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

# 01-90-000-232-02-00-0



g:\gasact\pga\accrue94

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
AMOCO PRODUCTION COMPANY	100,000.0	0.21100	\$21,100.00
TOTAL:	<u>100,000.0</u>		<u>\$21,100.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED NATURAL GAS, INC.	200,000.0	0.19500	\$39,000.00
TOTAL:	200,000.0		\$39,000.00

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	3,299,980.0	0.25905	\$854,859.82
CALCASIEU GATHERING SYSTEM	200,000.0	0.25905	\$51,810.00
CALCASIEU GATHERING SYSTEM	2,236,450.0	0.25905	\$579,352.37
TOTAL:	<u>5,736,430.0</u>		<u>\$1,486,022.19</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U. S. A.	3,100,000.0	0.23200	\$719,200.00
CHEVRON U. S. A.	1,550,000.0	0.23000	\$356,500.00
CHEVRON U. S. A.	1,550,000.0	0.23000	\$356,500.00
CHEVRON U. S. A.	3,100,000.0	0.23600	\$731,600.00
TOTAL:	<u>9,300,000.0</u>		<u>\$2,163,800.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	3,100,000.0	0.22950	\$711,450.00
CITRUS MARKETING COMPANIES	1,500,000.0	0.25500	\$382,500.00
TOTAL:	<u>4,600,000.0</u>		<u>\$1,093,950.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	1,550,000.0	0.23200	\$359,600.00
TOTAL:	<u>1,550,000.0</u>		<u>\$359,600.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
HADSON GAS SYSTEM	480,000.0	0.21000	\$100,800.00
HADSON GAS SYSTEM	680,000.0	0.21100	\$143,480.00
TOTAL:	<u>1,160,000.0</u>		<u>\$244,280.00</u>



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
MIDCON MARK. CORPORATION	1,473,390.0	0.24600	\$362,453.94
TOTAL:	<u>1,473,390.0</u>		<u>\$362,453.94</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	3,100,000.0	0.23650	\$733,150.00
NATURAL GAS CLEARINGHOUSE	629,020.0	0.19300	\$121,400.86
NATURAL GAS CLEARINGHOUSE	500,000.0	0.20600	\$103,000.00
NATURAL GAS CLEARINGHOUSE	500,000.0	0.20300	\$101,500.00
NATURAL GAS CLEARINGHOUSE	670,980.0	0.22200	\$148,957.56
NATURAL GAS CLEARINGHOUSE	800,000.0	0.23400	\$187,200.00
TOTAL:	<u>6,200,000.0</u>		<u>\$1,395,208.42</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

MARCH 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
TRANSCO PIPELINE	1,701,280.0	0.23000	\$391,294.40
TRANSCO PIPELINE	12,600.0	0.21000	\$2,646.00
TOTAL:	<u>1,713,880.0</u>		<u>\$393,940.40</u>

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :  
 FEBRUARY 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
VASTAR GAS MARKETING, INC.	ACCRUED:	420,000.0	0.23400	\$98,280.00
	ACTUAL:	420,000.0	0.23400	\$98,280.00
VASTAR GAS MARKETING, INC.	ACCRUED:	879,960.0	0.23000	\$202,390.80
	ACTUAL:	719,960.0	0.23000	\$165,590.80
ASSOCIATED NATURAL GAS	ACCRUED:	350,000.0	0.24500	\$85,750.00
	ACTUAL:	348,330.0	0.24500	\$85,340.85
CALCASIEU GATHERING	ACCRUED:	3,332,090.0	0.26015	\$866,843.21
	ACTUAL:	3,156,210.0	0.26020	\$821,245.85
CITRUS MARK COMPANIES	ACCRUED:	2,652,070.0	0.25500	\$676,277.85
	ACTUAL:	2,652,070.0	0.25589	\$678,644.73
CITRUS MARK COMPANIES	ACCRUED:	2,800,000.0	0.30000	\$840,000.00
	ACTUAL:	2,800,000.0	0.30000	\$840,000.00
CITRUS MARK COMPANIES	ACCRUED:	700,000.0	0.23900	\$167,300.00
	ACTUAL:	700,000.0	0.23400	\$163,800.00
CITRUS MARK COMPANIES	ACCRUED:	600,000.0	0.23400	\$140,400.00
	ACTUAL:	600,000.0	0.23400	\$140,400.00
MIDCON MARKETING CORP.	ACCRUED:	458,730.0	0.23200	\$106,425.36
	ACTUAL:	460,560.0	0.23200	\$106,849.92
MIDCON MARKETING CORP.	ACCRUED:	850,000.0	0.27000	\$229,500.00
	ACTUAL:	850,000.0	0.27000	\$229,500.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :  
 FEBRUARY 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
MIDCON MARKETING CORP.	ACCRUED:	1,630,000.0	0.24500	\$399,350.00
	ACTUAL:	1,630,000.0	0.24500	\$399,350.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	975,610.0	0.27700	\$270,243.97
	ACTUAL:	975,610.0	0.27700	\$270,243.97
NATURAL GAS CLEARINGHOUSE	ACCRUED:	750,000.0	0.29200	\$219,000.00
	ACTUAL:	750,000.0	0.29200	\$219,000.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,800,000.0	0.24500	\$441,000.00
	ACTUAL:	1,800,000.0	0.24300	\$437,400.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	524,390.0	0.24100	\$126,377.99
	ACTUAL:	524,390.0	0.24100	\$126,377.99
NATURAL GAS CLEARINGHOUSE	ACCRUED:	550,000.0	0.24600	\$135,300.00
	ACTUAL:	550,000.0	0.24600	\$135,300.00
NORTH CANADIAN MARKETING	ACCRUED:	235,200.0	0.24000	\$56,448.00
	ACTUAL:	0.0	0.00000	\$0.00
O & R ENERGY	ACCRUED:	220,000.0	0.23800	\$52,360.00
	ACTUAL:	220,000.0	0.23800	\$52,360.00
PETRO SOURCE	ACCRUED:	1,600,000.0	0.32000	\$512,000.00
	ACTUAL:	1,600,000.0	0.32000	\$512,000.00
TENNECO GAS	ACCRUED:	400,000.0	0.23800	\$95,200.00
	ACTUAL:	400,000.0	0.23800	\$95,200.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :  
 FEBRUARY 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
TRANSCO PIPELINE	ACCRUED:	2,340,000.0	0.24000	\$561,600.00
	ACTUAL:	2,340,000.0	0.24000	\$561,600.00
TRANSCO PIPELINE	ACCRUED:	180,000.0	0.23900	\$43,020.00
	ACTUAL:	180,000.0	0.22500	\$40,500.00
TRANSCO PIPELINE	ACCRUED:	1,650,000.0	0.23600	\$389,400.00
	ACTUAL:	1,647,000.0	0.23600	\$388,692.00
TRANSCO PIPELINE	ACCRUED:	2,700,000.0	0.26600	\$718,200.00
	ACTUAL:	2,700,000.0	0.26600	\$718,200.00
TOTAL ACCRUED:		28,598,050.0		\$7,432,667.18
TOTAL ACTUAL:		28,024,130.0		\$7,285,876.11
	ADJUSTMENT:	<u>(573,920.0)</u>		<u>(\$146,791.07)</u>

# Vastar Gas

RECEIVED  
ACCOUNTS PAYABLE

VASTAR GAS MARKETING, INC.  
P. O. BOX 2340  
DALLAS TX 752212340

94 MAR 15 AM 10:34

CUSTOMER FAX NUMBER: 272-813-0061
PEOPLES GAS SYSTEM, INC. 111 MADISON ST. PO BOX 2562 TAMPA FL 336012562

Natural Gas Sales Invoice	
CUSTOMER NUMBER:	N0000G431804
SALES CONTRACT NUMBER:	GM001035
INVOICE NUMBER:	13675-00
INVOICE DATE:	03-09-94
PAYMENT DUE DATE:	03-19-94

Item	Date	Delivery Location/Pipeline/Comments	MMBTU (Dry)	Price	Amount Due
001	02-01-94	FGT ZONE 2 POOLING POINT FLORIDA GAS TRANSMISSION COMPANY	960.00	\$2.340000	\$2,246.40
002	02-01-94	FGT ZONE 3 POOLING POINT FLORIDA GAS TRANSMISSION COMPANY	15,120.00	\$2.340000	\$35,380.80
003	02-01-94	MI 703/683-FGT FLORIDA GAS TRANSMISSION COMPANY	25,920.00	\$2.340000	\$60,652.80
# 01-90-000-23d-02-00-0 CS					
<b>INVOICE TOTALS:</b>			<b>42,000.00</b>		<b>\$98,280.00</b>

Please Reference Invoice and Customer Number When Remitting Payment If Paying by Wire, Please FAX Details ATTN: CASH RECEIPTS to 214-880-3764		
Please direct any questions concerning this invoice to:  LEE HARMON (214)880-6709	Remit Payment to:  VASTAR GAS MARKETING, INC. P. O. BOX 92570 CHICAGO IL 606752570	Wire Payment to:  CITIBANK N A NEW YORK NY ABA# 021000089 A/C# 40553611 VASTAR GAS MARKETING, INC. PEOPLES GAS SYSTEM, INC. INV# 13675-00







**ASSOCIATED NATURAL GAS, INC.**

I N V O I C E

PEOPLES GAS SYSTEM, INC.  
ATTN: ~~MS. ADRIAN GUIDRY~~  
111 MADISON STREET

*E. Elliott*

DATE: March 14, 1994  
INVOICE #: 5-AR-4483A  
064488

TAMPA, FL 33601

TERMS: WIRE TRANSFER BY 25TH  
OF MONTH

Invoice for natural gas deliveries during the month of 02/94

PIPELINE FL TRN	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
Z3 POOL-COMP. STATION 12	14,833	\$ 2.45000	DRY	\$ 36,340.85
Z3 POOL-COMP. STATION 12	20,000	2.45000	DRY	49,000.00
BALANCE DUE				\$ 85,340.85

*# 01-90-000-232-02-00-0*  
*EC*

Send wire transfer to: **OR**  
*3-25-94*  
Continental Bank, N.A.  
Chicago, Illinois  
ABA #071000039  
To credit:  
Associated Natural Gas, Inc.  
Account #76-56971

Send payment to:  
Associated Natural Gas, Inc.  
P.O. Box 98410  
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Holly Netters at (713) 260-1800.



Calcasieu Gas Gathering System  
1600 Smith, Suite 4775  
Houston, Texas 77002

Peoples Gas System, Inc.  
111 Madison Street  
P.O. Box 2562  
Tampa, FL 33601-2562

Customer No: 15080  
Contract No: CGGS-GS-083  
Volume Basis: MMBtu

Statement Date Number 03/09/94 9403S0830	Terms for Payment: Due on the 25th or 15 days from receipt of invoice whichever is later.	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
--	---	--

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	02/94	72,000	72,000	\$ 2.6020	\$ 187,344.00
001 206 002	FGT - Oakley - Assumption	02/94	195,993	195,993	\$ 2.6020	\$ 509,973.79
328 206 001	Sabine/Florida - Henry Hub	02/94	47,628	47,628	\$ 2.6020	\$ 123,928.06 ✓

Wire Transfer To: 3-25-94

Texas Commerce Bank - Houston, N.A.

ABA # 113000609

Acadian Gas Pipeline System

A/C 0010 - 135-3556

On Behalf of: Calcasieu Gas Gathering System

#01-90-000-232-02-00-0

*[Signature]*

Total Cost of Gas \$ 821,245.85  
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 821,245.85

PAGE 4 OF 12  
FEB. INVOICES

# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

**RECEIVED**

MAR 15 1994

ACCOUNTING

PAGE: 1

Customer

*Wire Transfer 3-18-94*  
Remittance Information:

Customer 68756  
Please Reference Invoice No.: G-9402-199

PEOPLES GAS SYSTEMS  
P. O. BOX 2562  
TAMPA, FL 33601-2562

CITRUS INDUSTRIAL SALES COMPANY, INC.  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA #: 111000025

Date: MARCH 10, 1994  
Due Date: MARCH 20, 1994  
Contract No.: 262-68756-301 (WLW )  
Contract Date: SEPTEMBER 20, 1993  
Volume Basis: MMBTU 14.73 DRY

FAX # ( )

INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF FEBRUARY, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
25306 FROM COMPRESSOR STATION 7 FROM 02/11/94 TO 02/28/94, LAST TIER 1 Meter 1 : 25306/FGT	LA	60,000 ✓	2.3400	140,400.00 ✓	.00
25309 FROM COMPRESSOR STATION 11 FROM 02/01/94 TO 02/20/94. Meter 1 : 25309/FGT	AL	265,207 ✓	2.3900	633,844.73	.00
25412 FROM STATION 8 TRANSFER POINT FROM 02/01/94 TO 02/02/94.	LA	70,000	2.3400	163,800.00 ✓	.00
25412 FROM STATION 8 TRANSFER POINT FROM 02/03/94 TO 02/10/94.	LA	280,000	3.0000	840,000.00 ✓	.00
===> TOTAL:		350,000 *		1,003,800.00 *	.00 *
MONTHLY DEMAND CHARGE		0	.0000	44,800.00	.00

AMOUNT DUE BEFORE TAXES: 675,207 \$1,822,844.73 \$ .00

L DUE CITRUS INDUSTRIAL SALES CO.:

\$1,822,844.73

Value not included in the final totals (e) = Estimate price

# 01-90-000-232-02-00-0

Further Information Call: WILL WRIGHT (713) 853-7517

FAX # : (713) 646-2704

PAGE 5 OF 12  
FEB. INVOICES



RECEIVED

MIDCON GAS SERVICES CORP.

INVOICE

MAR 11 1994

ACCOUNTING

Invoice: 14660  
Date: 03/08/94  
Terms: LATER: 20TH/INV DATE +10  
Contract: 28720  
Site Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.  
ATTN: RON FRINKLEY  
P.O. BOX 2562  
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511 (PEOPLES GAS SYSTEM, INC.)				
02/94 C.S.#7 EUNICE IN LI	SALES PRICE	46056 @	2.320000	106,849.92
02/94 C.S.#8 ZACHARY IN	SALES PRICE	85000 @	2.700000	229,500.00
02/94 C.S.#8 ZACHARY IN	SALES PRICE	163000 @	2.450000	399,350.00
Site Gas Sales Sub-total:				735,699.92
<i>Wire Transfer 2-18-94</i> ** TOTAL AMOUNT **				294056
				<u>\$735,699.92</u>

PLEASE SEND ALL REMITTANCE TO:  
MIDCON GAS SERVICES CORP.  
P.O. BOX 201689  
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134  
AND FOR ALL OTHERS JENNIFER STREETS @ (713) 964-5654 OR DORIS JOHNSON  
@ (713) 963-3135.

#01-90-000-232-02-00-0  
*SR*

WHEN MAKING PAYMENT, PLEASE REFERENCE THE ABOVE INVOICE NUMBER. IF THE AMOUNT DIFFERS FROM THAT INVOICED, PLEASE PROVIDE SUPPORT DOCUMENTATION WITH YOUR PAYMENT, OR FAX IT TO (713) 963-3324.



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 44633-00

INVOICE DATE: 03-07-94

CONTRACT NO.: 92-11-462

CLIENT CONTACT: KB

TERMS: Net Due On or Before
03-20-94

T O PEOPLES GAS SYSTEM, INC.
P.O. BOX 2552
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
43609100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for FGT ZONE 1 POOL (7) and a TOTAL INVOICE row.

Wire To: NationsBank
Dallas, Texas
ABA #111000025 ACCOUNT #2661523036
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
JAMES A. GETTE at 713-744-5372.
Support for your payment should be Faxed to 713-744-5342.

# 01-90-000-2 J2-CX-000
[Signature]



O&R Energy, Inc.  
 28 W. Grand Ave.  
 Montvale, NJ 07645  
 (201) 307-1188  
 Fax (201) 307-1546

PAGE NO. INVOICE NO.  
 1 38437

INVOICE DATE CUST. NO.  
 03/11/94 PE187

**INVOICE**

CURRENCY: U.S. Dollars  
 DELIVERED TO:

SOLD TO:

PEOPLES GAS  
 RON FRINKLEY  
 111 MADISON ST.  
 P.O. BOX 2562  
 TAMPA, FL 33621-2562

PEOPLES GAS  
 RON FRINKLEY  
 111 MADISON ST.  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562

P.O. #

TERMS  
 NET 10

NOTE

MARKETING REP.  
 WILLIAM BARRY

ITEM NO.	DESCRIPTION	QUANTITY	UNIT PRICE	EXTENSION	TAX
FEB. 1994	DTH	22000	2.38	52360.00	✓
	GAS DELIVERED INTO FLORIDA GAS.				
		<del>116100</del>	<del>3.50</del>	<del>406350.00</del>	
	<del>GAS DELIVERED INTO LEBNON. NOT PEOPLES GAS</del>				
		<del>26000</del>	<del>3.80</del>	<del>98800.00</del>	
	<del>GAS DELIVERED INTO CNS @ PNG. NOT PEOPLES GAS</del>				

# 01-90-000-232-02-00-0

*SB*

**PAYMENTS BY CHECK**

O&R Energy, Inc.  
 P.O. Box 2528  
 Buffalo, New York 14240

*3-18-94*  
**PAYMENTS BY WIRE**

O&R Energy, Inc.  
 Account No. 091-73667-6  
 ABA #021-001088  
 Marine Midland Bank  
 Nyack, New York 10960

SUBTOTAL  
~~557510.00~~

PAGE 8 OF 12  
 FEB. INVOICES

# 52,360.00  
 INVOICE NO. 38437  
 PLEASE REMIT

PETRO SOURCE CORPORATION  
9801 WESTHEIMER  
SUITE 900  
HOUSTON, TX 77042

INVOICE: 22630077  
DATE: 03/09/94  
PAGE: 1

G/L MONTH: 1994/02

Phone: (713) 972-2000  
Fax: (713) 972-2035  
Federal I. D. #: 870399943

BILL TO: 001952  
PEOPLES GAS SYSTEM, INC. *Ed Elliott*  
ATTN: ~~MS. ADRIENE GUIDRY~~  
1111 MADISON STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562

ITEM	QUANTITY	PRICE	PER	DOLLARS
NATURAL GAS FGT MOPS @ TIVOLI INTO FGT 2/3 - 10	160,000.00	3.200000	MMB	512,000.00

# 01-90-000-232-02-00-0  
*EQ*

TERMS: DUE ON 25TH BY WIRE TRANSFER *3-25-94* TOTAL: 512,000.00

DUE DATE: 03/09/94

REMIT TO: PETRO SOURCE CORPORATION  
BANK OF AMERICA N. T. AND S. A.  
ABA #121000358 ACCT #12335-04754  
CONCORD, CA 77042



**TENNECO GAS MARKETING  
COMPANY**

Date processed: March 1, 1994

In Account With:

Peoples Gas System, Inc.  
P. O. Box 2562  
Tampa, FL 33601-2562

Invoice: 66427

Facility: PEOPLES GAS SYS

Subject: Natural Gas Purchases  
for the month of  
February 1994

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: FGT	40000 MD	\$2.3800	\$ 95,200.00

Total Amount Due: \$ 95,200.00

CO \_\_\_\_\_ VENDOR \_\_\_\_\_  
INVOICE \_\_\_\_\_  
PO \_\_\_\_\_ DUE \_\_\_\_\_  
ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH \_\_\_\_\_

*Wise Transfer To: 3-10-94*  
*Mellon Bank*  
*Pittsburgh, Penn.*  
*A/c # 199-8802*  
*ABA # 043000261*  
\*\* (M:MMBtu, C:MCF, D:Dry, S:Sat)  
*For Tenneco Gas Marketing*

*#01-90-000-232-02-000*

Terms: Payment to be Net 10 days

Please Remit To:  
Tenneco Gas Marketing Company  
P.O. Box 360127  
Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

Tenneco Gas Marketing Company  
The Springs Office Building  
950 Breckenridge Lane  
Louisville, KY 40207-4674  
1-800-800-4GAS Telephone  
Attn: Customer Service





Transco  
Energy Marketing Company  
A Transco Energy Company

INVOICE

03/10/94 10:35:12

PAGE: 1

ACCOUNTING MONTH: FEBRUARY, 1994  
INVOICE NO : 199402-0121  
INVOICE DATE : MARCH 10, 1994  
DUE DATE : MARCH 21, 1994

CONTRACT NO: 000.6292  
DOCUMENT NO: 000.0000  
CUSTOMER NO: 005417  
CUSTOMER : PEOPLES GAS SYSTEM, INC.  
MR. GREG CAPONE  
P.O. BOX 2562  
TAMPA FL 33601

*John Randall*

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : REVENUE ACCOUNTING

*4827*  
(713) 932-~~4821~~

FAX: (713) 932-4880

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
FL-FGT STATION 11/DEAL 7840				
SALES TIER 1 - REGULATED	02/11-02/28	878 ✓ DT \$ 2.66	\$ 2,335.48 ✓	
SALES TIER 1 - DEREGULATED	02/11-02/28	257,242 ✓ DT 2.66	684,263.72 ✓	
FL-FGT STATION 11/DEAL 7917				
SALES TIER 1 - REGULATED	02/24-02/28	40 ✓ DT 2.66	106.40 ✓	
SALES TIER 1 - DEREGULATED	02/24-02/28	11,840 ✓ DT 2.66	31,494.40 ✓	
FL-ST 7 FGT/DEAL 7755				
SALES TIER 1 - REGULATED	02/01-02/02	62 ✓ DT 2.25	139.50 ✓	
SALES TIER 1 - DEREGULATED	02/01-02/02	17,938 ✓ DT 2.25	40,360.50 ✓	
FL-ST 7 FGT/DEAL 7822				
SALES TIER 1 - REGULATED	02/03-02/28	672 DT 2.40	1,612.80 ✓	
SALES TIER 1 - DEREGULATED	02/03-02/28	197,256 DT 2.40	473,414.40 ✓	
FL-ST 7 FGT/DEAL 7829				
SALES TIER 1 - REGULATED	02/11-02/28	561 DT 2.36	1,323.96 ✓	
SALES TIER 1 - DEREGULATED	02/11-02/28	<del>164,439</del> DT 2.36	<del>388,076.04</del> ✓	387,368.04
		<i>164,139</i>		
FL-ST 7 FGT/DEAL 7832				
SALES TIER 1 - REGULATED	02/09-02/28	120 DT 2.40	288.00 ✓	
SALES TIER 1 - DEREGULATED	02/09-02/28	35,952 DT 2.40	86,284.80 ✓	

*300 lost per schedule change*



Transco  
 Energy Marketing Company  
 A Transco Energy Company

INVOICE

03/10/94 10:35:12

PAGE: 2

ACCOUNTING MONTH: FEBRUARY, 1994  
 INVOICE NO : 199402-0121  
 INVOICE DATE : MARCH 10, 1994  
 DUE DATE : MARCH 21, 1994

CONTRACT NO: 000.6292  
 DOCUMENT NO: 000.0000  
 CUSTOMER NO: GU 117  
 CUSTOMER : PEOPLES GAS SYSTEM, INC.  
 MR. GREG CAPONE  
 P.O. BOX 2562  
 TAMPA FL 33601

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : REVENUE ACCOUNTING (713) 932-4821 FAX: (713) 932-4880

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
TOTAL CURRENT MONTH CHARGES				\$ <del>1,709,700.00</del>
TOTAL AMOUNT DUE				\$ <del>1,709,700.00</del>
				<u>\$ 1,708,992</u>

# HADSON

PEOPLES GAS SYSTEM, INC.  
111 MADISON ST  
ATTN: RON FRINKLEY  
TAMPA, FL 33601

Owner No.: 7913  
Location-ID: PGS1  
Invoice No.: 17049  
Date: 03/02/1994  
Days Due: 10  
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION  
To invoice for 01/1994 gas purchases:

MMBTUs purchased	5,000		
Purchase Price		2.50	12,500.00
Sub-Total			<u>12,500.00</u>
Total			<u>\$12,500.00</u>

Please remit payment to:

Hadson Gas Systems, Inc.  
P.O. BOX 651529  
CHARLOTTE, NC 28265-1529

Or wire transfer:

*3-10-94*

Hadson Gas Systems, Inc.  
NATIONSBANK  
Account # 1290288605  
DALLAS, TX  
ABA # 111000025

For invoicing questions, call ROBERT SMITH at (405)235-9531. [ 2 ]

*Adjustment*

*# 01-90-000-232-02-000*

*ES*

RECEIVED  
ACCOUNTS PAYABLE  
FEB 23 1994

SEMINOLE GAS MARKETING  
P.O. BOX 2563  
BIRMINGHAM, ALABAMA 35202-2563

FEB 1994  
INVOICE

MARCH 11, 1994

**COPY**

INVOICE NO. 02-883.40-94  
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. RON FRINKLEY

PLEASE WIRE TRANSFER PAYMENT TO:  
*3-31-94*  
SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL			
RATE PERIOD	THERMS	RATE	AMOUNT
02/01/94 - 02/28/94 BANKED			\$0.00
02/01/94 - 02/28/94 CURRENT	2,970,850	\$0.22559	\$670,194.05
TOTAL COMMODITY	2,970,850	\$0.22559	\$670,194.05
TRANSPORT DETAIL			
AGREEMENT	MMBTU	RATE	AMOUNT
848510 PEOPLES SNG INTER.	261	\$0.60300	\$157.38
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 PEOPLES SNG FIRM	289,992	\$0.05994	\$17,381.95
864340 FIRM DEMAND	10,050	\$11.50400	\$115,615.20
831200 PEOPLES SO GA FIRM	285,874	\$0.02295	\$6,559.98
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS FOR JEA GAS	848510 830087 864340 831200 FGT FIRM	<b>COPY</b> 0 0 0 0 0	\$0.60300 \$0.17070 \$0.47080 \$0.22670 \$0.00
TOTAL TRANSPORT			\$196,764.51

*# 01-90-000-232-02-00-0*  
*[Signature]*

TOTAL AMOUNT DUE *Originally booked \$ 857,264.94 in FEB. → \$866,958.56*

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

*Adjustment*

RECEIVED

SEMINOLE GAS MARKETING  
P.O. BOX 2563  
BIRMINGHAM, ALABAMA 35202-2563

FEB 18 1994

JAN 1994  
INVOICE

ACCOUNTING

FEBRUARY 14, 1994

INVOICE NO. 01-883.40-94  
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
POST OFFICE BOX 2562  
TAMPA, FLORIDA 33601  
ATTN: MR. RON FRINKLEY

*2-28-94*  
SEMINOLE GAS MARKETING  
AM SOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
01/01/94 - 01/31/94 BANKED			\$0.00
01/01/94 - 01/31/94 CURRENT	3,465,800	\$0.20344	\$705,082.35
<b>TOTAL COMMODITY</b>	<b>3,465,800</b>	<b>\$0.20344</b>	<b>\$705,082.35</b>
TRANSPORT DETAIL			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	308 ✓	\$0.60300	\$185.72
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 PEOPLES SNG FIRM	338,302 ✓	\$0.06569	\$22,222.38
864340 FIRM DEMAND	10,050	\$11.50400	\$115,615.20
831200 PEOPLES SO GA FIRM	323,864	\$0.02629	\$8,515.84
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS			
FOR 848510	0	\$0.60300	\$0.00
830087	0	\$0.17070	\$0.00
864340	0	\$0.43678	\$0.00
JEA 831200	0	\$0.21033	\$0.00
GAS FGT FIRM	0		\$0.00
<b>TOTAL TRANSPORT</b>			<b>\$203,589.14</b>

*#01-90-000-232-02-000*  
*[Signature]*

TOTAL AMOUNT DUE *Originally Booked \$896,089.16 in JAN. →* \$908,671.49

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

COPY

**GASMARK, LTD., LIQUIDATING TRUST**

007200

INV. NO.  
50485PMT

DATE  
03-25-94

DESCRIPTION  
1ST INTERIM DIST. - \$.20

AMOUNT  
\$1,171.26

20%

\*\* TOTAL \*\*

\$1,171.26

DRAWER: **GASMARK, LTD., LIQUIDATING TRUST**  
Brenda Herod, Trustee  
Operating Account  
3200 Southwest Frwy  
1530 Phoenix Tower  
Houston, Texas 77027

**SOUTHWEST BANK OF TEXAS N.A.**  
4265 SAN FELIPE • (713) 235-8900  
P.O. BOX 27459  
HOUSTON, TEXAS 77227-7459

36-1125  
1130

CHECK NO. **004206**

DATE **03-25-94**

PAY EXACTLY\*\*\*\*\*\$1,171.26

PAY EXACTLY ONE THOUSAND ONE HUNDRED SEVENTY ONE AND 26/100----- DOLLARS

TO THE ORDER OF: **PEOPLES GAS SYSTEM, INC**  
P.O. BOX 2562  
TAMPA, FL 33601-2562

**GASMARK, LTD., LIQUIDATING TRUST**

BY: *Brenda Herod*

MEMO \_\_\_\_\_

BY: \_\_\_\_\_

(Two Signatures Required Over \$20,000.00)

⑈004206⑈ ⑆113011258⑆ 005 191 8⑈



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/22/94	CUSTOMER: PEOPLES GAS SYSTEM INC <i>Attn: Vic Pres Acctg</i> <i>111 Madison St.</i> <i>P.O. Box 2562</i> <i>Tampa, FL 33601</i>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>4-1-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/01/94		
INVOICE NO.	1106		
TOTAL AMOUNT DUE	\$24,840.40		

CONTRACT SHIPPER TYPE CASH IN/CASH OUT CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Market Del. Netted Transportation				12/93		NTM	0.4714			0.4714	29,395	\$13,856.80
Net Market Delivery Imbalance				12/93		NDM	2.6614			2.6614	4,127	\$10,983.60
TOTAL FOR MONTH OF 12/93.											33,522	\$24,840.40

\*\*\* END OF INVOICE 1106 \*\*\*

*#01-90-000-232-02-00-0*  
*Q*

PAGE 1 OF 2  
CASHOUTS/BOOKOUTS

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

Remittance Advice Retain for Your Records

SOUTHERN NATURAL GAS COMPANY  
Birmingham AL

Voucher No.	Vendor No.	Inv. Date	Vendor Invoice No.	Invoice Amount	Deductions	Balance Payable
13-04412	P2908	03-11-94	CP2908031101	38504.79		38,504.79
				38504.79		38,504.79

2/86

Check Number <b>321214</b>	From SOUTHERN NATURAL GAS COMPANY PO Box 2563 Birmingham, AL 35202 2563	Trust Company Bank Atlanta GA or Trust Company Bank of Cobb County, N.A.	64-124 611
-------------------------------	--	---	---------------

Vendor No. P2908 <b>SONAT</b>	Pay to the Order of PEOPLES GAS SYSTEM, INC. ATTN: HUGH GREY P.O. BOX 2502 TAMPA, FL 33601-2502	Date 03 15 94	Dollars/Cents *****38,504.79
-------------------------------------	---	------------------	---------------------------------

Exactly

THIRTY-EIGHT THOUSAND  
FIVE HUNDRED SIXTY-FOUR DOLLARS-----79 CENTS

Authorized Signature



PAGE 2 OF 2  
CASHOUTS/BOOKOUTS

⑈0321214⑈ ⑈061101249⑈ 8800596531⑈

DISBURSEMENT ACCOUNT  
VOID after one year