

**Steel Hector & Davis**

Tallahassee, Florida

Matthew M. Childs, P.A.  
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April 20, 1994

ORIGINAL  
FILE COPY

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of March, 1994.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK
- AFA
- APP
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cc: All Parties of Record

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FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE  
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of March have been furnished by Hand Delivery\*\* or U. S. Mail this 20th day of April, 1994, to the following:

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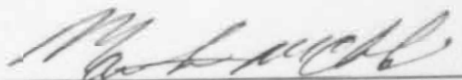
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Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT COMPANY  
PERIOD: OCTOBER 1993 - MARCH 1994  
STATUS OF OVER/UNDER RECOVERIES:

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Current Month: March 1994

Over/(Under) Recovery (\$6,778,647)  
(Sch A2, pg 3 of 4,  
lines D7 + D8).

Less: Over/(Under) Recovery (11,133,420)  
included in factor  
projection.

Net Over/(Under) Recovery \$4,354,773  
for month.

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Period to Date: October 1993 through March 1994

Over/(Under) Recovery \$91,451,681  
(Sch A2, pg 3 of 4,  
lines D7 + D8).

Less: Over/(Under) Recovery 89,384,885  
included in levelized  
projection.

Period to Date Net \$2,066,796  
Over/(Under) Recovery to be  
carried forward.

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Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of February, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of <u>System Net</u> Generation	Schedule A-3 Line 7	\$70,849,650
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,364,417
3	Coal Car Investment	Schedule A-2 Line A1b	54,042
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	466,377
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,057,100)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	14,716,017
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	878,713
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	4,886,771
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(2,083,998)
20	Total Fuel and Net Power Transactions		<u>\$90,074,889</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: MARCH 1984

	DOLLARS				MWH				CEWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	70,848,860	70,319,445	530,205	0.8	4,930,836	4,031,048	899,788	22.3	1,4388	1,7444	(3,075)	(17.8)
2 Nuclear Fuel Disposal Costs (A13)	1,364,417	1,283,228	81,189	6.3	1,483,326	1,397,395	85,930	6.1	0,0820	0,0818	0,0002	0.2
3 Coal Car Investment	54,042	30,184	23,878	79.2	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a DOE Decommissioning and Decontamination Cost	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b Gas Pipeline Enhancements	488,377	266,861	200,728	78.8	0	0	0	NA	0,0000	0,0000	0,0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,087,100)	(1,282,101)	225,001	(17.8)	0	0	0	NA	0,0000	0,0000	0,0000	NA
5 TOTAL COST OF GENERATED POWER	71,677,388	70,616,387	1,060,999	1.5	4,930,836	4,031,048	899,788	22.3	1,4637	1,7818	(3,281)	(17.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,718,017	22,487,800	(7,769,883)	(34.5)	760,518	1,228,300	(467,782)	(38.9)	1,9808	1,8292	0,1516	7.2
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	818,837	1,384,800	(565,963)	(69.1)	47,528	74,400	(26,872)	(36.1)	1,7182	1,8810	(1,628)	(17.7)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	82,076	3,288,200	(3,206,124)	(188.1)	3,741	178,200	(174,459)	(97.8)	1,6883	1,8328	(1,645)	(8.8)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11 Energy Payments to Qualifying Facilities (A9a)	4,888,771	8,707,800	(1,821,029)	(27.1)	288,381	383,300	(94,919)	(20.8)	1,8947	1,8484	(46,37)	(2.5)
12 TOTAL COST OF PURCHASED POWER	20,481,601	33,826,600	(13,344,999)	(38.5)	1,090,148	1,844,200	(754,052)	(40.8)	1,8788	1,8342	0,0446	2.4
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					6,020,985	6,875,248	(854,263)	(12.6)	1,9588	2,6848	(7,889)	(29.4)
14 Fuel Cost of Economy Sales (A7)	(1,138,830)	(838,400)	(300,430)	78.8	(68,281)	(24,700)	(43,581)	136.0	0,4188	0,7443	(3,325)	(43.7)
15 Gain on Economy Sales (A7a)	(244,068)	(183,840)	(60,218)	32.8	(58,281)	(24,700)	(33,581)	136.0	0,8882	0,8087	(79,95)	(17.0)
16 Fuel Cost of Unit Power Sales (SL2 Portfolio) (A7)	(311,065)	(338,800)	28,545	(8.4)	(48,484)	(42,100)	(6,384)	10.4	2,1408	2,6808	(4,699)	(17.5)
17 Fuel Cost of Other Power Sales (A7)	(388,867)	(172,800)	(216,067)	125.0	(18,188)	(6,700)	(11,488)	171.2	1,8882	1,8180	(70,02)	(38.2)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,083,898)	(1,334,740)	(749,158)	88.1	(122,933)	(73,600)	(49,333)	67.3				
19 Net Inadvertent Interchange (A10)	0	0	0		0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	80,074,889	103,108,147	(13,033,258)	(12.8)	6,898,062	6,801,748	96,314	1.7	1,5272	1,7772	(2,500)	(14.1)
21 Net Unbilled Sales (A4)	4,473,642	(880,838)	5,184,280	(247.8)	282,831	(38,861)	321,692	(83.8)	0,0864	(0,0128)	0,0992	(782.0)
22 Company Use (A4)	218,734	308,322	(89,588)	(28.0)	14,388	12,608	(1,780)	(17.3)	0,0868	0,0068	(0,0000)	(27.8)
23 T & D Losses (A4)	4,482,584	7,423,844	(2,941,260)	(39.8)	283,515	417,727	(134,212)	(29.7)	0,0868	0,1388	(0,0520)	(38.3)
24 SYSTEM KWH SALES (EXCL PREC & CEW A2 p2)	80,074,889	103,108,147	(13,033,258)	(12.8)	6,238,187,447	6,348,860,000	(110,672,553)	(2.1)	1,7188	1,8274	(1,086)	(10.8)
25 Wholesale KWH Sales (EXCL PREC & CRW A2 p2)	208,379	188,380	20,000	6.8	12,178,881	10,283,000	1,895,881	18.3	1,7188	1,8274	(1,086)	(10.8)
26 Jurisdictional KWH Sales	80,885,610	102,808,767	(13,044,247)	(12.7)	6,228,011,468	6,338,387,000	(110,375,532)	(2.1)	1,7188	1,8274	(1,086)	(10.8)
26a Jurisdictional Loss Multiplier									1,00038	1,00038	0	
27 Jurisdictional KWH Sales Adjusted for Line Losses	88,898,963	107,846,776	(13,048,813)	(12.7)	6,228,011,468	6,338,387,000	(110,375,532)	(2.1)	1,7202	1,8281	(1,079)	(10.8)
28 TRUE UP **	(1,403,678)	(1,403,678)	0	0.0	6,228,011,468	6,338,387,000	(110,375,532)	(2.1)	(0,0288)	(0,0288)	0,0000	2.3
29 TOTAL JURISDICTIONAL FUEL COST	88,493,387	101,642,199	(13,048,812)	(12.8)	6,228,011,468	6,338,387,000	(110,375,532)	(2.1)	1,8833	1,8018	(815)	(11.0)
30 Revenue Tax Factor									1,0188	1,0188	0	
31 Fuel Factor Adjusted for Taxes									1,7208	1,8324	(1,111)	(11.0)
32 OPE **	114,402	114,402	0	0.0	6,228,011,468	6,338,387,000	(110,375,532)	(2.1)	0,0022	0,0021	0,0001	4.8
33 Fuel Factor Including OPE									1,7227	1,8348	(1,221)	(11.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,723	1,835	(1,212)	(11.0)

\* For Informational Purpose Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 1993 THRU MARCH 1994

	DOLLARS				MWH				MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	406,287,356	428,331,807	(23,044,252)	(5.4)	29,817,875	26,048,678	4,869,297	19.4	1.2647	1.7100	(0.3653)	(20.8)
2 Nuclear Fuel Disposal Costs (A13)	10,063,168	16,234,412	(6,171,244)	(33.9)	10,947,752	10,018,783	830,969	9.3	0.0918	0.1621	(0.0802)	(39.6)
3 Coal Car Investment	221,535	183,333	38,202	20.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,930,089	1,607,147	322,942	20.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(14,327,969)	(21,114,768)	6,786,799	(32.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	403,174,178	424,241,731	(21,067,553)	(5.0)	29,817,875	26,048,678	4,869,297	19.4	1.3478	1.8937	(0.3461)	(20.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	84,443,111	138,435,500	(53,992,389)	(39.0)	4,666,893	7,599,700	(2,932,807)	(38.6)	1.8094	1.8216	(0.0122)	(0.7)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	6,373,144	24,857,800	(18,284,656)	(74.2)	367,383	1,264,100	(896,717)	(70.7)	1.7347	1.9662	(0.2316)	(11.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,048,141	12,626,500	(11,578,359)	(91.7)	42,638	677,900	(635,262)	(93.7)	2.4892	1.8926	0.6966	32.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	25,327,705	26,881,700	(1,553,995)	(5.8)	1,684,212	1,439,200	225,012	15.6	1.8219	1.8678	(0.3459)	(18.5)
12 TOTAL COST OF PURCHASED POWER	117,192,101	202,601,500	(85,409,399)	(42.2)	6,741,126	10,870,900	(4,229,774)	(38.6)	1.7395	1.8447	(0.1082)	(6.9)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					36,659,101	36,019,579	639,522	1.8				
14 Fuel Cost of Economy Sales (A7)	(13,780,798)	(8,849,300)	(4,931,498)	56.7	(665,392)	(312,300)	(353,092)	113.1	2.0711	2.8338	(0.7626)	(28.8)
16 Gain on Economy Sales (A7a)	(3,995,708)	(3,043,520)	(952,188)	31.3	(665,392)	(312,300)	(353,092)	113.1	0.8005	0.8748	(0.3741)	(38.4)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(1,709,862)	(2,039,800)	329,938	(18.2)	(268,868)	(250,600)	(18,268)	7.3	0.8389	0.8140	(0.1791)	(21.9)
17 Fuel Cost of Other Power Sales (A7)	(3,778,168)	(1,026,200)	(2,751,968)	269.2	(196,008)	(36,700)	(159,308)	434.1	1.9276	2.7962	(0.8686)	(31.1)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(23,264,538)	(14,958,820)	(8,305,718)	56.6	(1,130,268)	(599,600)	(530,668)	88.6	2.0693	2.4948	(0.4255)	(17.5)
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	497,101,741	611,884,411	(114,782,670)	(18.8)	35,528,833	35,419,978	108,855	0.3	1.3992	1.7276	(0.3283)	(19.0)
21 Net Unbilled Sales (A4)	3,846,177 *	(20,847,549) *	24,693,726	(118.4)	274,804	(1,208,801)	1,481,695	(122.8)	0.0116	(0.0616)	0.0730	(118.7)
22 Company Use (A4)	1,271,439 *	1,835,883 *	(564,444)	(30.7)	90,869	106,274	(15,405)	(14.6)	0.0038	0.0084	(0.0018)	(29.8)
23 T & D Losses (A4)	16,655,014 *	38,900,847 *	(22,245,833)	(57.2)	1,180,324	2,251,858	(1,061,534)	(47.1)	0.0496	0.1146	(0.0662)	(56.8)
24 SYSTEM KWH SALES(EXCL FKEC & CKW A2,p2)	497,101,741	611,884,411	(114,782,670)	(18.8)	33,587,743,480	33,905,499,000	(312,755,520)	(0.9)	1.4800	1.8048	(0.3248)	(18.0)
25 Wholesale KWH Sales(EXCL FKEC & CKW A2,p2)	1,388,853	1,317,081	71,772	5.4	93,842,366	72,970,000	20,872,366	28.6	1.4800	1.8048	(0.3248)	(18.0)
26 Jurisdictional KWH Sales	496,712,888	610,567,330	(114,854,442)	(18.8)	33,493,901,114	33,827,529,000	(333,627,888)	(1.0)	1.4800	1.8048	(0.3248)	(18.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00038	1.00036	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	495,886,388	610,781,028	(114,894,640)	(18.8)	33,493,901,114	33,827,529,000	(333,627,888)	(1.0)	1.4806	1.8058	(0.3251)	(18.0)
28 TRUE-UP **	(8,421,456)	(8,421,456)	0	0.0	33,493,901,114	33,827,529,000	(333,627,888)	(1.0)	(0.0251)	(0.0249)	(0.0002)	0.8
29 TOTAL JURISDICTIONAL FUEL COST	487,464,932	602,369,672	(114,894,640)	(19.1)	33,493,901,114	33,827,529,000	(333,627,888)	(1.0)	1.4664	1.7807	(0.3253)	(18.3)
30 Revenue Tax Factor									1.01608	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4788	1.8094	(0.3306)	(18.3)
32 GPF **	688,412	688,412	0	0.0	33,493,901,114	33,827,529,000	(333,627,888)	(1.0)	0.0020	0.0020	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									1.4808	1.8114	(0.3306)	(18.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.481	1.811	(0.330)	(18.2)

\* For Informational Purpose Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF FUEL USE AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: Florida Power & Light Company

Month of: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	70,849,650	70,319,645	530,205	0.8	605,207,352	428,331,607	(23,044,255)	(5.4)
1a. Nuclear Fuel Disposal Costs	1,366,417	1,203,228	81,189	6.3	10,063,167	9,198,412	864,755	9.4
1b. SJRPP Coal Costs	54,042	30,164	23,878	79.2	221,535	183,333	38,202	20.8
1c. Oriskany	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipeline Laterals	466,377	265,651	200,726	75.6	1,930,080	1,607,147	322,941	20.1
1e. DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(2,083,998)	(1,334,740)	(749,258)	56.1	(23,264,536)	(14,958,820)	(8,305,716)	55.5
3. Fuel Cost of Purchased Power	14,716,017	22,467,900	(7,751,883)	(34.5)	86,443,111	138,435,500	(53,992,389)	(39.0)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	6,886,771	8,707,800	(1,821,029)	(27.1)	25,327,705	26,881,700	(1,553,995)	(5.8)
4. Energy Cost of Economy Purchases	878,713	6,650,800	(5,772,087)	(81.1)	7,421,285	37,284,300	(29,863,015)	(80.1)
5. Total Fuel Costs & Net Power Transactions	91,131,989	134,390,248	(43,258,259)	(12.7)	511,429,707	426,963,179	(115,533,472)	(18.4)
6. Adjustments to Fuel Cost: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,089,245)	(1,282,101)	192,856	(15.0)	(7,383,024)	(8,454,740)	1,070,016	(12.7)
Inventory Adjustments	25,167	0	25,167	N/A	(44,588)	0	(44,588)	N/A
Non Recoverable Oil	6,978	0	6,978	N/A	(300,878)	0	(300,878)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(7,187,389)	(6,624,028)	(563,361)	8.5
Air Operating Permit Fees	0	0	0	N/A	588,810	0	588,810	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 90,074,809	\$ 103,108,147	\$ (13,033,258)	(12.6)	\$ 497,101,739	\$ 611,884,411	\$ (114,782,673)	(18.8)

\* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power &amp; Light Company

Month of: MARCH 1996

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Excludes Franchise Fees)</b>								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$ 0	\$ 0	\$ 0	---	\$ 0	\$ 0	\$ 0	---
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	81,377,954	83,131,236	(1,753,282)	(2.1)	577,566,500	578,500,715	(1,014,195)	(0.2)
c. Jurisdictional Fuel Revenues	81,377,954	83,131,236	(1,753,282)	(2.1)	577,566,500	578,500,715	(1,014,195)	(0.2)
d. Non Fuel Revenues	224,377,741	229,244,209	(4,866,468)	(2.1)	1,451,647,146	1,466,754,150	(14,607,003)	(1.0)
e. Total Jurisdictional Sales Revenues	305,755,695	312,375,445	(6,619,750)	(2.1)	2,029,213,726	2,044,834,865	(15,621,138)	(0.8)
2. Non Jurisdictional Sales Revenues	7,326,193	6,802,832	523,361	7.7	34,501,385	32,048,722	2,452,663	7.6
3. Total Sales Revenues	313,081,888	319,178,277	(6,096,389)	(1.9)	2,063,715,111	2,076,883,587	(13,168,476)	(0.6)
<b>C. kWh Sales</b>								
1. Jurisdictional Sales kWh	5,226,011,456	5,339,357,000	(113,345,544)	(2.1)	33,493,901,114	33,827,529,000	(333,627,886)	(1.0)
2. Non Jurisdictional Sales (excluding FKEC & CKW)	12,175,991	10,293,000	1,882,991	18.3	93,842,364	72,970,000	20,872,364	28.6
3. Sales (excluding FKEC & CKW)	5,238,187,447	5,349,650,000	(111,462,553)	(2.1)	33,587,743,480	33,900,499,000	(312,755,520)	(0.9)
4. Non Jurisdictional Sales to Other FERC Customers	59,030,805	55,827,000	3,203,805	5.7	385,012,924	368,148,000	16,864,924	4.6
5. Total Sales	5,297,218,252	5,405,477,000	(108,258,748)	(2.0)	33,972,756,404	34,268,647,000	(295,890,596)	(0.9)
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)	99.76755%	99.80759%	(0.04004)%	(0.0)	99.72061%	99.78475%	(0.06414)%	(0.1)



CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: MARCH 1994

SCHEDULE A2

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (line B-1c)	\$ 81,377,954	\$ 83,131,236	\$ (1,753,282)	(2.1)	\$ 577,566,500	\$ 578,500,715	\$ (934,215)	(0.2)
2. Fuel Adjustment Revenues Not Applicable to Period								
a. True-up Provision	1,403,576	1,403,576	0	0.0	8,421,453	8,421,453	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(675,546)	(675,546)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	82,668,939	84,422,221	(1,753,282)	(2.1)	585,312,487	588,326,622	(3,014,135)	(0.2)
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	90,074,889	103,108,147	(13,033,258)	(12.6)	497,101,739	611,884,611	(114,782,673)	(18.8)
a. Nuclear Fuel Expense - 100% Retail	234,851	0	234,851	N/A	2,105,543	0	2,105,543	N/A
b. DOE Disposal Costs Credit & D&O Fund Pymt-100% Retail	0	0	0	N/A	(7,187,389)	(6,624,028)	(563,361)	8.5
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&O Fund (Lines D4a & D4b)	89,840,038	103,108,147	(13,268,109)	(12.9)	502,185,584	618,508,439	(116,322,855)	(18.8)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.76755%	99.80759%	(0.04004)%	(0.0)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	89,897,427	102,945,775	(13,048,348)	(12.7)	495,837,143	610,771,821	(114,934,678)	(18.8)
7. True-up Provision for the Month Over/(Under) Collection (Line D5 - Line D6)	(7,228,488)	(18,523,555)	11,295,066	---	89,475,344	(24,445,199)	113,920,543	---
8. Interest Provision for the Month (Line E10)	449,841	0	449,841	N/A	1,976,337	0	1,976,337	N/A
9. True-up & Interest Provision Beg. of Month	99,633,903	(4,518,069)	104,151,972	---	8,421,453	8,421,453	0	0.0
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	0.0	(8,421,453)	(8,421,453)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 145,871,309	\$ (24,445,199)	\$ 170,316,508	---	\$ 145,871,309	\$ (24,445,199)	\$ 170,316,508	---

(a) GPIF REWARD OF \$486,414 / 6 Mos. x 98.4167% Revenue Tax Factor = \$112,591  
 (b) Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

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Month of: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$ 154,053,531	N/A	N/A	---	N/A	N/A	---	---
2. Ending True-up Amount Before Interest (Line D7 + Lines D9 + D9a + D10)	145,421,467	N/A	N/A	---	N/A	N/A	---	---
3. Total of Beginning & Ending True-up Amount	299,474,998	N/A	N/A	---	N/A	N/A	---	---
4. Average True-up Amount (50% of Line E3)	\$ 149,737,499	N/A	N/A	---	N/A	N/A	---	---
5. Interest Rate - First Day Reporting Business Month	3.520001	N/A	N/A	---	N/A	N/A	---	---
6. Interest Rate - First Day Subsequent Business Month	3.690001	N/A	N/A	---	N/A	N/A	---	---
7. Total (Line E5 + Line E6)	7.210001	N/A	N/A	---	N/A	N/A	---	---
8. Average Interest Rate (50% of Line E7)	3.605001	N/A	N/A	---	N/A	N/A	---	---
9. Monthly Average Interest Rate (Line E8 / 12)	0.300423	N/A	N/A	---	N/A	N/A	---	---
10. Interest Provision (Line E4 x Line E9)	\$ 449,841	N/A	N/A	---	N/A	N/A	---	---

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1	41,662,629	28,679,306	12,983,323	45.3	217,668,311	182,349,626	35,318,685	19.4
2	187,390	0	187,390	NA	897,017	16,957	880,060	NA
3	4,935,354	6,980,118	(2,044,764)	(29.3)	33,454,448	44,352,904	(10,898,456)	(24.6)
4	15,605,123	26,895,857	(11,290,734)	(42.3)	90,057,275	145,061,778	(55,004,503)	(27.9)
5	8,458,954	7,664,164	794,790	10.4	63,210,100	54,550,343	8,659,757	11.8
6	0	0	0	0.0	0	0	0	0.0
7	70,849,650	70,319,645	530,005	0.8	405,287,351	428,331,607	(23,044,256)	(5.4)
<b>SYSTEM NET GENERATION (MWH)</b>								
8	2,151,183	1,102,002	1,049,181	95.2	11,143,675	6,808,734	4,334,941	43.7
9	2,167	0	2,167	NA	11,753	231	11,522	NA
10	277,407	303,870	(26,463)	(29.6)	2,013,808	2,487,083	(473,275)	(19.8)
11	1,016,754	1,157,761	(141,007)	(10.6)	5,801,134	5,735,854	65,280	1.1
12	1,483,325	1,397,395	85,930	6.1	10,947,406	10,016,703	930,703	9.3
13	0	0	0	0.0	0	0	0	0.0
14	4,970,836	4,031,048	939,788	22.3	29,917,975	25,048,678	4,869,297	19.4
<b>UNITS OF FUEL BURNED</b>								
15	3,330,305	1,686,540	1,643,765	97.5	17,268,344	10,460,253	6,799,091	64.9
16	6,389	0	6,389	NA	30,594	806	29,788	NA
17	155,444	153,218	2,226	1.5	883,336	948,245	(64,909)	(8.9)
18	7,510,134	10,007,508	(2,497,374)	(25.0)	43,000,338	50,396,654	(7,396,316)	(14.7)
19	16,415,698	15,437,802	977,896	6.3	120,701,344	110,356,760	10,344,584	9.4
20	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21	21,220,144	10,752,323	10,467,821	97.4	110,081,408	66,679,041	43,402,367	65.1
22	37,144	0	37,144	NA	176,793	3,516	173,277	NA
23	2,860,838	3,818,782	(957,944)	(25.1)	19,371,236	24,104,002	(4,732,766)	(19.6)
24	7,510,134	10,004,677	(2,494,543)	(24.9)	42,630,229	50,383,371	(7,753,142)	(15.4)
25	16,415,698	15,437,802	977,896	6.3	120,701,344	110,356,760	10,344,584	9.4
26	0	0	0	0.0	0	0	0	0.0
27	48,043,958	40,013,583	8,030,375	20.1	292,961,010	251,528,690	41,432,320	16.5
<b>GENERATION MIX (\$/MWH)</b>								
28	43.63	27.34	16.29	59.6	37.25	27.18	10.07	37.0
29	0.04	0.00	0.04	NA	0.04	0.00	0.04	NA
30	5.63	9.77	(4.14)	(42.4)	6.73	9.93	(3.20)	(23.2)
31	20.62	28.22	(7.60)	(26.9)	19.39	22.90	(3.51)	(15.3)
32	30.08	34.67	(4.59)	(13.2)	36.59	39.99	(3.40)	(8.5)
33	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	100.00	100.01	(0.01)	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35	12.5108	17.0048	(4.4940)	(26.4)	12.6051	17.4176	(4.8125)	(27.6)
36	29.3301	0.0000	29.3301	NA	29.3200	27.9818	1.3382	4.8
37	31.7500	45.5567	(13.8067)	(30.3)	37.9158	45.8066	(7.8908)	(17.2)
38	2.0779	2.6976	(0.6197)	(23.0)	2.0943	2.8784	(0.7841)	(27.2)
39	0.5153	0.4945	0.0188	3.8	0.5237	0.5124	0.0113	2.2
40	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41	1.9634	2.6673	(0.7039)	(26.4)	1.9773	2.7347	(0.7574)	(27.7)
42	5.0450	0.0000	5.0450	NA	5.0758	4.8228	0.2530	5.2
43	1.7251	1.8278	(0.1027)	(5.6)	1.7270	1.8099	(0.1129)	(6.1)
44	2.0779	2.6983	(0.6204)	(23.0)	2.1125	2.8792	(0.7667)	(26.6)
45	0.5153	0.4945	0.0188	3.8	0.5237	0.5124	0.0113	2.2
46	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	1.4747	1.2574	0.2173	(16.1)	1.3834	1.3029	0.0805	(18.8)
<b>BTU BURNED PER KW-H (\$/KW-H)</b>								
48	9.864	9.737	107	1.1	9.878	9.793	85	0.9
49	17.141	0	17.141	NA	15.042	15.221	(179)	(1.2)
50	10.313	9.695	618	6.4	9.619	9.692	(73)	(0.8)
51	7.386	8.793	(1.407)	(16.0)	7.349	8.784	(1.435)	(16.3)
52	11.067	11.048	19	0.2	11.025	11.017	8	0.1
53	0	0	0	0.0	0	0	0	0.0
54	9.744	9.926	(182)	(1.8)	9.793	10.042	(249)	(2.3)
<b>GENERATED FUEL COST PER KW-H (\$/KW-H)</b>								
55	1.9367	2.6025	(0.6658)	(25.6)	1.9533	2.6782	(0.7249)	(27.1)
56	8.6474	0.0000	8.6474	NA	7.6322	7.3407	0.2915	4.0
57	1.7791	1.7721	0.0070	0.4	1.6613	1.7833	(0.1220)	(6.8)
58	1.5348	2.3727	(0.8379)	(35.3)	1.5524	2.5290	(0.9766)	(31.6)
59	0.5703	0.5485	0.0218	4.0	0.5774	0.5646	0.0128	2.3
60	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	1.4369	1.7444	(0.3075)	(17.6)	1.3547	1.7100	(0.3553)	(20.8)

\* Dispatch & Program (Sub A & S) used for firing, but auxiliary, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	4,930,838	4,031,048	899,790	22.3	29,917,976	21,049,878	8,868,097	41.4
2 POWER SOLD	(122,833)	(73,800)	(49,033)	67.3	(1,130,268)	(599,800)	(530,468)	88.5
3 UNADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4 PURCHASED POWER	750,518	1,228,300	(477,782)	(38.9)	4,666,893	7,598,700	(2,931,807)	(38.6)
4a ENERGY PURCH FROM QUALIFYING FACILITIES	288,381	383,300	(94,919)	(24.8)	1,664,712	1,436,200	228,512	15.9
5 ECONOMY PURCHASES	51,288	252,600	(201,312)	(79.7)	410,021	1,832,000	(1,421,979)	(78.8)
6 UNADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	5,898,052	5,801,748	96,304	1.7	26,528,833	26,418,878	109,955	0.4
8 SALES (BILLED)	5,287,218	5,405,477	(118,259)	(2.0)	33,872,758	34,268,867	(396,109)	(0.9)
8a UNBILLED SALES PRIOR MONTH (PERIOD)	2,345,225	1,588,735	756,490	47.6	3,724,628	2,550,328	1,174,300	46.0
8b UNBILLED SALES CURRENT MONTH (PERIOD)	2,638,180	1,048,874	1,589,306	151.4	2,638,180	1,048,874	1,589,306	151.4
9 COMPANY USE	14,388	17,406	(3,017)	(17.3)	90,869	105,274	(14,405)	(14.5)
10 T & D LOSSES (ESTIMATED)	293,516	417,727	(124,212)	(29.7)	2,550,576	2,845,608	(295,032)	(10.4)
11 UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12 % COMPANY USE TO NEL	0.2	0.3	(0)	--	0.3	0.3	0.0	--
14 % T & D LOSSES TO NEL	4.98	7.20	(2.22)	--	7.18	7.19	(0.01)	--
15 % UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(9)

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
16 FUEL COST OF SYSTEM NET GENERATION	70,849,650	70,319,445	530,205	0.8	405,287,354	428,331,607	(23,044,253)	(5.4)
16a FUEL RELATED TRANSACTIONS	1,884,838	1,579,043	305,793	19.4	12,214,794	17,024,892	(4,810,098)	(28.3)
16b ADJUSTMENTS TO FUEL COST	(1,057,100)	(1,282,101)	225,001	(17.5)	(14,327,969)	(21,114,768)	6,786,799	(32.1)
17 FUEL COST OF POWER SOLD	(2,083,998)	(1,334,740)	(749,258)	56.1	(23,264,538)	(14,958,820)	(8,305,718)	55.5
18 FUEL COST OF PURCHASED POWER	14,716,017	22,467,900	(7,751,883)	(34.5)	84,443,111	138,435,500	(53,992,389)	(39.0)
18a DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b ENERGY PAYMENTS TO QUALIFYING FACILITIES	4,886,771	8,707,800	(3,821,029)	(27.1)	25,327,705	26,881,700	(1,553,995)	(5.8)
19 ENERGY COST OF ECONOMY PURCHASES	878,713	4,650,800	(3,772,087)	(81.1)	7,421,285	37,284,300	(29,863,015)	(80.1)
20 TOTAL FUEL & NET POWER TRANSACTIONS	90,074,889	103,108,147	(13,033,258)	(12.6)	497,101,741	811,884,411	(314,782,670)	(38.8)

(10/KWH)

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
21 FUEL COST OF SYSTEM NET GENERATION	1.4369	1.7444	(0.3075)	(17.6)	1.3547	1.7100	(0.3553)	(20.8)
21a FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22 FUEL COST OF POWER SOLD	1.8952	1.8160	(0.1208)	(6.7)	2.0583	2.4948	(0.4365)	(17.5)
23 FUEL COST OF PURCHASED POWER	1.8608	1.8292	0.1316	7.2	1.8094	1.8216	(0.0122)	(0.7)
23a DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.6947	1.8464	(0.1517)	(8.2)	1.5219	1.8678	(0.3459)	(18.5)
24 ENERGY COST OF ECONOMY PURCHASES	1.7139	1.8412	(0.1273)	(6.9)	1.8100	1.8298	(0.1198)	(6.2)
25 TOTAL FUEL & NET POWER TRANSACTIONS	1.5272	1.7772	(0.2500)	(14.1)	1.3892	1.7275	(0.3283)	(19.0)

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1994

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)
1	CAPE CANAVERAL #1	367	173,774	67.9	78.4	85.8	9,472	#6 OIL	257,425 BBLs	6.365	1,638,510	3,037,131	1.7477	11.80
2	#1		7,500					GAS	78,590 MCF	1.000	78,590	162,302	2.1640	2.07
3	#2	367	214,468	76.6	89.2	85.7	9,495	#6 OIL	318,735 BBLs	6.365	2,028,748	3,760,474	1.7534	11.80
4	#2		9,028					GAS	93,239 MCF	1.000	93,239	192,555	2.1329	2.07
5	FT. MYERS #1	137	54,087	57.3	87.9	80.1	10,230	#6 OIL	87,423 BBLs	6.329	553,300	1,076,265	1.9899	12.31
6	#2	367	(403)	0.0	0.0	0.0	0	#6 OIL	185 BBLs	6.239	1,154	2,278	0.0000	12.31
7	LAUDERDALE #4	391	(45)	92.1	99.2	92.1	7,753	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8	#4		241,251					GAS	1,869,968 MCF	1.000	1,869,968	3,861,811	1.6007	2.07
9	#5	391	0	88.3	96.2	91.7	7,759	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10	#5		271,289					GAS	2,104,924 MCF	1.000	2,104,924	4,347,036	1.6024	2.07
11	MANATEE #1	783	172,934	34.8	99.5	60.8	10,058	#6 OIL	271,005 BBLs	6.418	1,739,310	3,421,531	1.9783	12.63
12	#2	783	286,702	51.9	99.6	69.0	9,983	#6 OIL	445,955 BBLs	6.418	2,862,139	5,630,335	1.9638	12.63
13	MARTIN #1	783	50,503	12.4	100.0	52.0	10,838	#6 OIL	81,151 BBLs	6.398	519,204	1,279,386	2.5333	15.77
14	#1		2,383					GAS	53,999 MCF	1.000	53,999	111,517	4.6797	2.07
15	#2	783	(333)	0.0	96.9	0.0	0	#6 OIL	92 BBLs	6.398	589	1,450	0.0000	15.76
16	#2		(333)					GAS	2,126 MCF	1.000	2,126	4,391	0.0000	2.07
17	#3	426	0	91.7	89.4	98.9	9,188	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	#3		284,544					GAS	2,614,502 MCF	1.000	2,614,502	5,482,119	1.9266	2.10
19	#4	426	0	0.0	0.0	75.0	9,220	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20	#4		42,637					GAS	84,490 MCF	1.000	84,490	187,154	0.4389	2.22
21	PT EVERGLADES #1	204	70,517	53.9	100.0	66.2	10,322	#6 OIL	113,205 BBLs	6.367	720,776	1,512,781	2.1453	13.96
22	#1		1,155					GAS	19,055 MCF	1.000	19,055	39,352	3.4071	2.07
23	#2	204	64,279	46.8	90.5	65.4	10,269	#6 OIL	103,290 BBLs	6.367	657,647	1,380,285	2.1473	13.96
24	#2		(3)					GAS	2,380 MCF	1.000	2,380	4,915	0.0000	2.07
25	#3	367	11,981	7.5	9.7	79.7	10,614	#6 OIL	18,307 BBLs	6.367	116,561	244,640	2.0419	13.36
26	#3		(279)					GAS	7,646 MCF	1.000	7,646	15,790	0.0000	2.07
27	#4	367	169,731	68.6	100.0	71.1	9,815	#6 OIL	261,149 BBLs	6.367	1,662,736	3,489,789	2.0561	13.36
28	#4		511					GAS	8,202 MCF	1.000	8,202	16,939	3.3149	2.07

Florida Power & Light Company  
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(a)	PLANT/UNIT	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)		(l)		(m)		(n)	
										FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)				
1	RIVIERA	# 3	272																
2		# 3		146,203															
3		# 4	272	(68)															
4		# 4		116,926															
5	SANFORD	# 3	137	(16)															
6		# 3		44,047															
7		# 4	362	(71)															
8		# 4		133,016															
9		# 4		0															
10		# 4		0															
11	TURKEY POINT	# 5	362																
12		# 1	**	158,566	64.5														
13		# 1	387	**	99.9														
14		# 2	**	154,387	63.8														
15	CUTLER	# 2	367	**	98.9														
16		# 2		129,798	**														
17		# 5	67	7,292	49.5														
18		# 5		0	93.0														
19		# 6	140	0	68.8														
20	FT MYERS	# 6		0	100.0														
21	LAUDERDALE	1-12	565	0	0.0														
22		1-12	364	1,847	100.0														
23		1-12		0	0.0														
24	EVERGLADES	13-24	364	735	100.0														
25		1-12	364	286	100.0														
		1-12		598	0.3														
		1-12		8	100.0														
				644	0.2														

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER D. W. (¢/KWH)	COST PER UNIT (¢)
1 PUTNAM #1	239	0	0.5	99.4	34.9	0	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 PUTNAM #1		0					#2 OIL	159 BBLs	5.800	907	4.980	0.0000	35.83
3 PUTNAM #1		(1,064)					GAS	65 MCF	1.000	65	17	0.0000	2.01
4 PUTNAM #2	239	0	19.4	92.9	61.3	9,103	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 PUTNAM #2		0					#2 OIL	432 BBLs	5.801	2,507	15.470	0.0000	35.83
6 PUTNAM #2		25,868					GAS	232,066 MCF	1.000	232,066	481,310	1.0000	2.07
7 ST JOHNS (1) #1	125	91,671	99.7	100.0	99.7	9,404	COAL	35,944 TONS	23.984	862,081	1,344,443	1.4000	36.02
8 ST JOHNS (1) #1		42					#2 OIL	70 BBLs	5.690	398	1,670	3.0000	23.01
9 ST JOHNS (1) #2	125	0	0.0	0.0	0.0	0	COAL	0 TONS	0.000	0	0	0.0000	0.00
10 ST JOHNS (1) #2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
11 SCHERER #4	410	183,736	81.4	99.5	81.4	10,761	COAL	119,500 TONS	16.726	1,998,757	3,568,890	1.9215	29.07
12 SCHERER #4		29					#2 OIL	54 BBLs	5.817	314	1,350	4.0000	22.04
13 TURKEY POINT #3	666	506,723	102.1	100.0	102.1	11,033	NUCLEAR	5,790,779 MMBTU	---	5,590,779	3,038,484	0.5500	0.54
14 TURKEY POINT #4	666	372,708	76.1	75.0	100.5	11,000	NUCLEAR	4,130,323 MMBTU	---	4,130,323	1,912,011	0.5100	0.50
15 ST LUCIE #1	839	606,379	87.2	87.7	97.6	11,040	NUCLEAR	6,694,394 MMBTU	---	6,694,394	3,508,560	0.5200	0.52
16 ST LUCIE #2	716	(2,483)	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17													
18													
19													
20 SYSTEM TOTALS	15,198	4,830,096	---	---	---	9,047		3,336,594 BBLs	---	48,043,048	70,845,159	1.4010	---
21								7,510,134 MCF					
22								155,444 TONS					
23								0 TONS					
24													

(1) CALCULATED ON MONTHLY PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM #1	239	0	0.5	99.4	34.9	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 PUTNAM #1		0					#2 OIL	139 BBLs	5.803	807	4,980	0.0000	35.83
3 PUTNAM #1		(1,064)					GAS	83 MCF	1.000	83	171	0.0000	2.06
4 PUTNAM #2	239	0	19.4	92.9	61.3	9,103	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 PUTNAM #2		0					#2 OIL	432 BBLs	5.803	2,507	15,479	0.0000	35.83
6 PUTNAM #2		25,868					GAS	232,966 MCF	1.000	232,966	481,116	1.8599	2.07
7 ST JOHNS (1) #1	125	91,671	99.7	100.0	99.7	9,404	COAL	35,944 TONS	23.984	862,081	1,366,462	1.4906	38.02
8 ST JOHNS (1) #1		42					#2 OIL	70 BBLs	5.690	398	1,679	3.9976	23.99
9 ST JOHNS (1) #2	125	0	0.0	0.0	0.0	0	COAL	0 TONS	0.000	0	0	0.0000	0.00
10 ST JOHNS (1) #2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
11 SCHERER #4	416	185,736	81.4	99.5	81.4	10,761	COAL	119,500 TONS	16.726	1,998,757	3,568,892	1.9215	29.87
12 SCHERER #4		29					#2 OIL	54 BBLs	5.817	314	1,190	4.1034	22.04
13 TURKEY POINT #3	666	506,723	102.1	100.0	102.1	11,033	NUCLEAR	5,590,779 MMBTU	---	5,590,779	3,038,685	0.5997	0.54
14 TURKEY POINT #4	666	372,706	74.1	75.0	100.5	11,083	NUCLEAR	4,130,525 MMBTU	---	4,130,525	1,912,011	0.5130	0.46
15 ST LUCIE #1	839	606,379	87.2	87.7	97.8	11,040	NUCLEAR	6,694,394 MMBTU	---	6,694,394	3,508,258	0.5786	0.52
16 ST LUCIE #2	714	(2,483)	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17													
18													
19													
20 SYSTEM TOTALS	15,198	4,830,096	---	---	---	9,947	---	3,336,394 BBLs	---	48,043,958	70,849,650	1.4668	---
21		*Excludes 100,740 Mwh (Martin 4) of test energy which was capitalized.						7,510,134 MCF					
22	---	EXCLUDES PARTICIPANTS						155,444 TONS	COAL				
23	----	INCLUDES PARTICIPANTS						0 TONS	ORIMULSION				
24	(1)	CALCULATED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.						16,415,698 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A3

ACTUAL FOR THE PERIOD/MONTH OF:

TOTAL PERIOD

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MWH)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	543,837	69.0	84.9	78.5	9,535	#6 OIL	811,167 BBLs	6.344	5,146,427	9,403,364	1.7291	11.59
2 # 1		20,355					GAS	233,216 MCF	1.000	233,216	501,623	2.4644	2.15
3 # 2	367	1,146,238	65.4	79.3	82.0	9,486	#6 OIL	1,710,808 BBLs	6.337	10,842,143	20,334,321	1.7740	11.89
4 # 2		25,008					GAS	267,837 MCF	1.000	267,837	538,229	2.1522	2.01
5 FT. MYERS # 1	137	287,991	69.9	97.1	77.2	10,128	#6 OIL	459,966 BBLs	6.341	2,916,811	5,524,688	1.9184	12.01
6 # 2	367	956,101	81.0	94.9	85.8	9,406	#6 OIL	1,416,857 BBLs	6.347	8,993,114	17,169,026	1.7957	12.12
7 LAUDERDALE # 4	391	(111)	104.9	61.8	91.4	7,696	#2 OIL	764 BBLs	5.643	4,311	21,806	0.0000	28.54
8 # 4		1,382,877					GAS	10,637,636 MCF	1.000	10,637,636	21,980,091	1.5894	2.07
9 # 5	391	1,651	77.1	41.1	87.8	7,681	#2 OIL	2,551 BBLs	5.619	14,334	72,813	4.4102	28.54
10 # 5		1,481,591					GAS	11,378,840 MCF	1.000	11,378,840	24,255,756	1.6371	2.13
11 MANATEE # 1	783	744,872	41.6	93.3	56.5	10,218	#6 OIL	1,182,203 BBLs	6.438	7,611,037	15,900,708	2.1347	13.45
12 # 2	783	972,034	52.2	95.9	61.4	10,168	#6 OIL	1,535,282 BBLs	6.438	9,883,665	20,346,256	2.0932	13.25
13 MARTIN # 1	783	181,084	33.4	89.8	47.5	11,350	#6 OIL	298,703 BBLs	6.415	1,916,110	4,723,845	2.6086	15.81
14 # 1		110,874					GAS	1,397,501 MCF	1.000	1,397,501	2,761,740	2.4909	1.98
15 # 2	783	69,338	34.6	94.0	50.8	12,432	#6 OIL	127,750 BBLs	6.426	820,879	2,036,185	2.9366	15.94
16 # 2		48,452					GAS	643,489 MCF	1.000	643,489	1,416,300	2.9231	2.20
17 # 3	426	0	3.2	0.0	23.0	7,194	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		615,037					GAS	4,424,752 MCF	1.000	4,424,752	9,368,359	1.5232	2.12
19 # 4	426	(176)	0.0	0.0	0.0	9,558	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		62,325					GAS	144,176 MCF	1.000	144,176	301,830	0.4843	2.09
21 PT EVERGLADES # 1	204	156,405	59.5	98.8	64.8	10,632	#6 OIL	255,080 BBLs	6.362	1,622,822	3,435,894	2.1968	13.47
22 # 1		27,672					GAS	334,223 MCF	1.000	334,223	751,166	2.7145	2.25
23 # 2	204	272,646	65.1	97.4	67.5	10,294	#6 OIL	436,221 BBLs	6.387	2,786,090	5,931,031	2.1754	13.60
24 # 2		52,015					GAS	555,973 MCF	1.000	555,973	1,154,621	2.2198	2.08
25 # 3	367	755,151	72.1	91.0	78.8	9,801	#6 OIL	1,146,173 BBLs	6.393	7,328,006	15,574,980	2.0625	13.59
26 # 3		54,222					GAS	604,323 MCF	1.000	604,323	1,286,385	2.3724	2.13
27 # 4	367	743,359	75.2	97.8	76.6	9,856	#6 OIL	1,135,291 BBLs	6.388	7,252,589	15,405,691	2.0724	13.57
28 # 4		41,972					GAS	487,512 MCF	1.000	487,512	1,026,237	2.4451	2.11

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

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	(a) PLANT/UNIT	(b) NET CAPABILITY (MW)	(c) NET GENERATION (MWH)	(d) CAPACITY FACTOR (%)	(e)	(f)	(g)	(h) FUEL TYPE	(i) FUEL BURNED (UNITS)	(j) FUEL HEAT VALUE (MMBTU/UNIT)	(k) FUEL BURNED (MMBTU)	(l) AS BURNED FUEL COST (\$)	(m) FUEL COST PER KWH (¢/KWH)	(n) COST OF FUEL (\$/UNIT)		
					(e) EQUIVALENT AVAILABILITY FACTOR (%)	(f) NET OUTPUT FACTOR (%)	(g) AVERAGE NET HEAT RATE (BTU/KWH)									
1	RVIERA	# 3	272	792,759	69.2	84.8	74.7	9,961	#6 OIL	1,232,904	BBLS	6.393	7,881,611	14,332,225	1.8079	11.62
2		# 3		2,075					GAS	35,442	MCF	1.000	35,442	71,809	3.4607	2.03
3		# 4	272	792,006	50.2	58.3	84.4	9,880	#6 OIL	1,222,176	BBLS	6.392	7,812,460	14,198,435	1.7927	11.62
4		# 4		4,670					GAS	58,800	MCF	1.000	58,800	108,658	2.3267	1.85
5	SANFORD	# 3	137	226,596	55.3	97.5	71.9	10,513	#6 OIL	375,766	BBLS	6.307	2,369,898	4,453,551	1.9654	11.85
6		# 3		6,177					GAS	77,324	MCF	1.000	77,324	142,809	2.3119	1.85
7		# 4	362	699,121	60.1	93.5	69.0	10,051	#6 OIL	1,111,903	BBLS	6.304	7,009,780	13,249,708	1.8952	11.92
8		# 4		18,294					GAS	201,020	MCF	1.000	201,020	372,022	2.0336	1.85
9		# 4		0					ORIM	0	TONS	0.000	0	0	0.0000	0.00
10		# 5	362	751,592	51.0	76.2	67.8	10,112	#6 OIL	1,205,525	BBLS	6.304	7,599,848	14,181,211	1.8868	11.76
11	TURKEY POINT	# 1	387	659,414	60.4	83.3	71.1	9,629	#6 OIL	979,040	BBLS	6.409	6,274,564	13,053,919	1.9796	13.33
12		# 1		175,183					GAS	1,761,870	MCF	1.000	1,761,870	3,729,691	2.1290	2.12
13		# 2	367	393,131	58.5	90.2	66.0	10,326	#6 OIL	625,529	BBLS	6.416	4,013,554	8,413,473	2.1401	13.45
14		# 2		76,817					GAS	839,260	MCF	1.000	839,260	1,811,533	2.3582	2.16
15	CUTLER	# 5	67	0	23.4	99.0	55.4	15,029	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		4,644					GAS	69,795	MCF	1.000	69,795	160,488	3.4558	2.30
17		# 6	140	0	24.6	99.8	30.6	12,516	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		12,238					GAS	153,176	MCF	1.000	153,176	352,765	2.8825	2.30
19	FT MYERS	1-12	565	5,498	0.4	90.9	55.0	14,536	#2 OIL	13,701	BBLS	5.833	79,919	396,143	7.2052	28.91
20	LAUDERDALE	1-12	364	381	1.8	92.6	52.1	18,069	#2 OIL	1,322	BBLS	5.793	7,659	37,603	9.8696	28.44
21		1-12		7,560					GAS	135,823	MCF	1.000	135,823	274,973	3.6372	2.02
22		13-24	364	512	2.5	86.5	63.0	18,660	#2 OIL	1,851	BBLS	5.780	10,699	52,651	10.2834	28.44
23		13-24		8,710					GAS	161,382	MCF	1.000	161,382	329,758	3.7860	2.04
24	EVERGLADES	1-12	364	362	3.1	86.2	62.2	20,122	#2 OIL	1,327	BBLS	5.169	6,859	37,713	10.4180	28.42
25		1-12		9,446					GAS	190,501	MCF	1.000	190,501	391,864	4.1485	2.06

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD

Page 3 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 PUTNAM # 1	239	0	77.3	92.6	82.5	9,330	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
2 # 1		423					#2 OIL	2,156 BBLs	5.826	12,560	78,004	18.4407	36.18	
3 # 1		413,242					GAS	3,846,956 MCF	1.000	3,846,956	7,964,591	1.9273	2.07	
4 # 2	239	0	80.3	94.5	84.2	9,141	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
5 # 2		692					#2 OIL	2,797 BBLs	5.823	16,288	101,007	14.5964	36.11	
6 # 2		477,987					GAS	4,359,511 MCF	1.000	4,359,511	9,003,977	1.8837	2.07	
7 ST JOHNS (j) # 1	125	512,478	95.7	96.6	97.2	9,494	COAL	202,352 TONS	24.044	4,865,353	7,274,429	1.4195	35.95	
8 # 1		891					#2 OIL	1,443 BBLs	5.895	8,506	34,790	3.9046	24.11	
9 # 2	125	417,785	95.0	95.7	99.3	9,668	COAL	169,380 TONS	23.845	4,038,897	6,029,279	1.4432	35.60	
10 # 2		1,045					#2 OIL	1,738 BBLs	5.849	10,166	41,995	4.0187	24.16	
11 SCHERER # 4	416	1,083,545	59.8	86.1	70.0	9,660	COAL	510,604 TONS	20.499	10,466,986	20,150,740	1.8597	39.46	
12 # 4		585					#2 OIL	944 BBLs	5.818	5,492	22,492	3.8448	23.83	
13 TURKEY POINT # 3	666	2,801,041	100.0	98.5	100.1	10,913	NUCLEAR	30,566,554 MMBTU	---	30,566,554	17,672,076	0.6309	0.58	
14 # 4	666	2,781,332	62.3	64.3	94.4	10,971	NUCLEAR	30,512,643 MMBTU	---	30,512,643	14,242,280	0.5121	0.47	
15 ST LUCIE # 1	839	3,558,180	50.6	51.9	94.2	10,942	NUCLEAR	38,933,193 MMBTU	---	38,933,193	18,963,349	0.5330	0.49	
16 # 2	714	1,807,053	87.6	88.0	91.4	11,449	NUCLEAR	20,688,954 MMBTU	---	20,688,954	12,332,395	0.6825	0.60	
17														
18														
19														
20 SYSTEM TOTALS	15,198	29,256,285	---	---	---	10,026	---	17,298,938 BBLs	---	293,331,119	405,287,351	1.3853	---	
21		*Excludes 506,925 Mwh (Martin 3) and 1,54,766 Mwh (Martin 4) of lost energy which was capitalized.						43,000,338 MCF						
22 *** EXCLUDES PARTICIPANTS								882,336 TONS	COAL					
23 --- INCLUDES PARTICIPANTS								0 TONS	ORIMULSION					
24 (j) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								120,701,344 MMBTU	NUCLEAR					

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF MAR 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1   PURCHASES	<<<<< HEAVY OIL >>>>>							
2   UNITS (BBL)	2,997,264	1,800,000	1,197,264	66.5	17,447,895	10,100,000	7,347,895	72.8
3   UNIT COST (\$/BBL)	12.6041	16.7434	4.3393-	25.0-	12.6950	17.6971	5.2021-	29.6-
4   AMOUNT (\$)	37,178,231	30,138,140	7,040,091	23.4	218,011,948	178,741,010	39,270,938	22.0
5   BURNED								
6   UNITS (BBL)	3,329,567	1,686,540	1,643,027	97.4	17,257,628	10,469,253	6,788,375	64.8
7   UNIT COST (\$/BBL)	12.5104	17.0048	4.4944-	26.4-	12.5887	17.4176	4.8289-	27.7-
8   AMOUNT (\$)	41,654,253	28,679,306	12,974,947	45.2	217,251,098	182,349,626	34,901,472	19.1
9   ENDING INVENTORY								
10   UNITS (BBL)	3,516,655	3,642,748	126,093-	3.5-	3,516,655	3,642,748	126,093-	3.5-
11   UNIT COST (\$/BBL)	13.2347	17.3249	4.0902-	23.6-	13.2347	17.3249	4.0902-	23.6-
12   AMOUNT (\$)	46,541,986	63,110,384	16,568,398-	26.3-	46,541,986	63,110,384	16,568,398-	26.3-
13   OTHER USAGE (\$)	42,891				1,548,815			
14   DAYS SUPPLY	33							
15   PURCHASES	<<<<< LIGHT OIL >>>>>							
16   UNITS (BBL)	2,323	0	2,323	100.0	19,637	19,624	13	.1
17   UNIT COST (\$/BBL)	26.5325	.0000	26.5325	100.0	23.8510	30.6231	6.9721-	22.6-
18   AMOUNT (\$)	61,635	0	61,635	100.0	468,362	604,873	136,511-	22.6-
19   BURNED								
20   UNITS (BBL)	6,981	0	6,981	100.0	35,044	606	34,438	1100.0 +
21   UNIT COST (\$/BBL)	28.8606	.0000	28.8606	100.0	28.6674	27.9818	.6856	2.5
22   AMOUNT (\$)	201,336	0	201,336	100.0	1,006,621	16,957	989,664	1100.0 +
23   ENDING INVENTORY								
24   UNITS (BBL)	242,955	271,018	28,063-	10.4-	242,955	271,018	28,063-	10.4-
25   UNIT COST (\$/BBL)	29.8098	30.0125	.2027-	.7-	29.8098	30.0125	.2027-	.7-
26   AMOUNT (\$)	7,242,449	8,133,915	891,466-	11.0-	7,242,449	8,133,915	891,466-	11.0-
27   OTHER USAGE (\$)								
28   DAYS SUPPLY								
29   PURCHASES	<<<<< COAL >>>>>							
30   UNITS (TON)	184,084	173,000	11,084	6.4	991,006	1,006,000	14,994-	1.5-
31   UNIT COST (\$/TON)	32.7520	46.7519	11.9999-	26.8-	37.1328	44.3361	7.2233-	16.3-
32   AMOUNT (\$)	6,029,117	7,742,682	1,712,965-	22.1-	35,313,506	44,622,276	9,308,770-	20.0-
33   BURNED								
34   UNITS (TON)	155,644	153,218	2,226	1.5	882,336	968,265	85,929-	8.9-
35   UNIT COST (\$/TON)	31.7500	45.5568	13.8068-	30.3-	37.9158	45.8866	7.9708-	17.2-
36   AMOUNT (\$)	4,935,354	6,980,118	2,044,764-	29.3-	33,454,648	44,352,904	10,898,256-	24.8-
37   ENDING INVENTORY								
38   UNITS (TON)	208,468	249,734	41,266-	16.5-	208,468	249,734	41,266-	16.5-
39   UNIT COST (\$/TON)	37.0005	44.5889	7.5884-	17.0-	37.0005	44.5889	7.5884-	17.0-
40   AMOUNT (\$)	7,713,417	11,135,373	3,421,956-	30.7-	7,713,417	11,135,373	3,421,956-	30.7-
41   OTHER USAGE (\$)								
42   DAYS SUPPLY								
43   BURNED	<<<<<< GAS >>>>>>>							
44   UNITS (MCF)	7,510,134	10,007,508	2,497,374-	25.0-	43,000,338	50,396,634	7,396,296-	14.7-
45   UNIT COST (\$/MCF)	2.0779	2.6976	.6197-	23.0-	2.0943	2.8768	.7825-	27.2-
46   AMOUNT (\$)	15,605,123	26,995,857	11,390,734-	42.2-	90,057,276	144,881,778	54,824,502-	37.9-
47   BURNED	<<<<<< NUCLEAR >>>>>>>							
48   UNITS (MMBTU)	16,415,698	15,437,002	978,696	6.3	120,701,344	110,355,960	10,345,384	9.4
49   U. COST (\$/MMBTU)	.5153	.4965	.0188	3.8	.5237	.5124	.0113	2.2
50   AMOUNT (\$)	8,458,954	7,664,164	794,790	10.4	63,210,101	56,590,263	6,619,838	11.8
51   BURNED	<<<<<< OXIDATION >>>>>>>							
52   UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53   UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54   AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55   BURNED	<<<<<< PROPANE >>>>>>>							
56   UNITS (GAL)	1,920	100	1,820	100.0 +	11,196	600	10,596	1100.0 +
57   UNIT COST (\$/GAL)	.8375	1.0000	.1625-	16.3-	.7977	1.0000	.2023-	20.2-
58   AMOUNT (\$)	1,608	100	1,508	100.0 +	8,931	600	8,331	100.0 +

LINE 9 & 23 EXCLUDE 0 BARRELS, \$6,978 CURRENT MONTH AND (6,000) BARRELS, (\$300,878) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,364,418 CURRENT MONTH AND \$2,699,733 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD  
FOR THE MONTH OF MARCH 1994

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C	24,700	0	24,700	2.585	3.515	638,400	868,200
	S	6,700	0	6,700	2.581	3.954	172,900	264,000
ST. LUCIE RELIABILITY		42,100	0	42,100	0.807	0.807	339,800	339,800
80% OF GAIN ON ECONOMY SALES							163,840	
<b>TOTAL</b>		<b>73,500</b>	<b>0</b>	<b>73,500</b>	<b>1.568</b>	<b>2.004</b>	<b>1,334,740 *</b>	<b>1,472,700</b>
<b>ACTUAL:</b>								
ECONOMY		58,281	0	58,281	1.958	2.479	1,139,830	1,445,000
FMPA (SL 1)		27,481	0	27,481	0.633	0.633	173,800	173,800
OUC (SL 1)		19,003	0	19,003	0.722	0.722	137,185	137,185
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(310)	0	(310)	0.770	0.885	(2,387)	(2,746)
FT. PIERCE UTILITIES AUTHORITY	OS	8,204	0	6,204	2.232	2.791	138,460	173,124
CITY OF HOMESTEAD	OS	108	0	108	1.984	2.384	2,103	2,527
UTILITY BOARD OF THE CITY OF KEY WEST	OS	4,241	0	4,241	2.223	2.827	94,261	119,891
CITY OF LAKE WORTH UTILITIES	OS	2,303	0	2,303	2.180	2.760	50,197	63,581
OGLETHORPE POWER CORPORATION	OS	5,614	0	5,614	1.887	2.213	105,953	124,233
FLORIDA KEYS ELECTRIC COOPERATIVE		10	0	10	3.700	3.700	370	370
<b>ECONOMY SUB-TOTAL</b>		<b>58,281</b>	<b>0</b>	<b>58,281</b>	<b>1.958</b>	<b>2.479</b>	<b>1,139,830</b>	<b>1,445,000</b>
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>48,484</b>	<b>0</b>	<b>48,484</b>	<b>0.808</b>	<b>0.808</b>	<b>311,055</b>	<b>311,055</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>18,188</b>	<b>0</b>	<b>18,188</b>	<b>2.141</b>	<b>2.847</b>	<b>388,957</b>	<b>460,881</b>
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							244,058	
<b>TOTAL</b>		<b>122,933</b>	<b>0</b>	<b>122,933</b>	<b>1.487</b>	<b>1.820</b>	<b>2,083,900 *</b>	<b>2,237,016</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		48,433	0	48,433	(0.068)	(0.184)	748,258	764,318
DIFFERENCE (%)		67.3	0.0	67.3	(4.4)	(9.2)	58.1	51.8
<b>PERIOD TO DATE:</b>								
ACTUAL		1,130,268	0	1,130,268	1.705	2.245	23,284,538	25,379,143
ESTIMATED		508,800	0	508,800	1.887	2.707	14,858,870	18,233,200
DIFFERENCE		630,868	0	630,868	(0.282)	(0.462)	8,306,718	8,145,843
DIFFERENCE (%)		68.6	0.0	68.5	(14.2)	(17.1)	55.8	58.3

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

POWER SOLD  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)
			WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST		
<b>ACTUAL:</b>								
ECONOMY		665,392	0	665,392	2 071	2 822	13,780,798	18,775,434
FMPA (SL 1)		158,992	0	158,992	0 662	0 662	1,051,888	1,051,888
OUC (SL 1)		109,876	0	109,876	0 599	0 599	657,974	657,974
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		6,798	0	6,798	1 840	2 116	125,092	143,855
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	28,291	0	28,291	2 017	3 295	570,858	932,218
CITY OF GAINESVILLE	A	125	0	125	2 449	3 345	3,081	4,181
TAMPA ELECTRIC COMPANY	A	1,176	0	1,176	2 298	1 954	27,026	22,981
SEMINOLE ELECTRIC COOPERATIVE, INC.	AS	840	0	840	2 497	3 370	20,975	28,308
SEMINOLE ELECTRIC COOPERATIVE, INC.	BS	291	0	291	2 644	8 008	7,694	23,304
CAJUN ELECTRIC POWER COOPERATIVE, INC.	OS	683	0	683	2 381	2 800	16,250	19,124
FT. PIERCE UTILITIES AUTHORITY	OS	7,369	0	7,369	2 248	2 845	165,671	209,679
CITY OF HOMESTEAD	OS	172	0	172	1 903	2 244	3,274	3,860
UTILITY BOARD OF THE CITY OF KEY WEST	OS	11,697	0	11,697	1 828	2 227	213,538	260,508
CITY OF LAKE WORTH UTILITIES	OS	2,875	0	2,875	2 247	2 830	60,105	75,705
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	295	0	295	2 142	2 759	6,318	8,138
OGLETHORPE POWER CORPORATION	OS	132,682	0	132,682	1 872	2 318	2,483,158	3,075,314
ORLANDO UTILITIES COMMISSION	OS	2,468	0	2,468	2 332	2 791	57,551	68,886
FLORIDA KEYS ELECTRIC COOP.		446	0	446	3 988	3 988	17,788	17,788
ECONOMY SUB-TOTAL		665,392	0	665,392	2 071	2 822	13,780,798	18,775,434
ST. LUCIE PARTICIPATION SUB-TOTAL		268,868	0	268,868	0 638	0 638	1,709,862	1,709,862
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		196,008	0	196,008	1 928	2 497	3,778,168	4,893,847
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							3,995,708	
<b>TOTAL</b>		<b>1,130,268</b>	<b>0</b>	<b>1,130,268</b>	<b>1 705</b>	<b>2 245</b>	<b>23,264,538 *</b>	<b>25,379,143</b>

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4)		(5)		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	24,700	638,400	668,200	2,585	3,515	229,800
TOTAL		24,700	638,400	668,200	2,585	3,515	183,840
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	2,053	52,370	63,108	1,074	2,379	10,738
FLORIDA POWER CORPORATION	C	14,083	265,310	358,172	1,884	2,543	62,853
FT. PIERCE UTILITIES AUTHORITY	C	1,295	28,874	31,732	2,080	2,450	5,058
CITY OF GAINESVILLE	C	3,510	87,464	84,065	1,922	2,395	18,001
CITY OF HOMESTEAD	C	140	3,153	3,783	2,160	2,501	630
JACKSONVILLE ELECTRIC AUTHORITY	C	1,137	20,034	25,097	1,762	2,207	5,063
UTILITY BOARD OF THE CITY OF KEY WEST	C	987	19,940	26,889	2,020	2,724	6,949
KISSIMEE UTILITY AUTHORITY	C	2,454	53,665	68,822	2,187	2,804	15,157
CITY OF LAKE WORTH UTILITIES	C	277	5,508	8,811	1,988	2,387	1,105
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	8	124	238	2,067	3,987	114
ORLANDO UTILITIES COMMISSION	C	14,053	259,551	319,893	1,847	2,278	60,342
REEDY CREEK IMPROVEMENT DISTRICT	C	895	14,248	18,824	2,050	2,421	2,578
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	3,773	79,847	98,233	2,118	2,551	18,388
SOUTHERN COMPANIES	C	3,950	84,885	101,669	2,139	2,588	18,074
CITY OF ST. CLOUD	C	488	9,883	12,793	2,129	2,728	2,810
CITY OF STARKE	C	116	2,454	3,831	2,118	3,303	1,377
CITY OF TALLAHASSEE	C	78	1,128	1,342	1,428	1,908	214
TAMPA ELECTRIC COMPANY	C	983	19,768	30,260	2,013	3,078	10,472
CITY OF VERO BEACH	C	875	13,384	15,574	1,983	2,307	2,180
CITY OF GAINESVILLE	X	3,200	60,923	81,157	1,904	2,538	20,234
CITY OF HOMESTEAD	X	3,731	79,682	88,909	2,138	2,567	17,227
SUB-TOTAL		58,281	1,139,930	1,445,000	1,958	2,478	305,070
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		58,281	1,139,930	1,445,000	1,958	2,478	244,058
CURRENT MONTH							
DIFFERENCE		33,581	601,530	576,800	(0,628)	(1,036)	60,218
DIFFERENCE (%)		138.0	78.8	68.4	(24.3)	(29.5)	32.8
PERIOD TO DATE:							
ACTUAL		885,382	13,780,798	18,775,434	2,071	2,822	3,095,708
ESTIMATED		312,300	8,849,300	12,653,700	2,834	4,052	3,043,620
DIFFERENCE		353,082	4,931,498	6,121,734	(0,763)	(1,230)	952,188
DIFFERENCE (%)		113.1	55.7	48.4	(26.9)	(30.4)	31.3

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ACTUAL</b>							
FLORIDA MUNICIPAL POWER AGENCY	C	10,904	191,226	227,633	1,754	2,088	36,407
FLORIDA POWER CORPORATION	C	113,095	2,472,361	3,277,468	2,188	2,898	805,107
FT. PIERCE UTILITIES AUTHORITY	C	6,273	123,706	145,882	1,972	2,320	22,176
CITY OF GAINESVILLE	C	8,193	142,437	179,683	1,739	2,193	37,248
CITY OF HOMESTEAD	C	1,419	27,945	32,837	1,969	2,314	4,892
JACKSONVILLE ELECTRIC AUTHORITY	C	14,428	245,454	294,330	1,701	2,040	48,878
UTILITY BOARD OF THE CITY OF KEY WEST	C	11,834	206,884	263,299	1,778	2,263	56,415
KISSIMMEE UTILITY AUTHORITY	C	10,322	227,218	303,001	2,201	2,935	75,783
CITY OF LAKE LAND	C	213	4,100	4,535	1,925	2,129	435
CITY OF LAKE WORTH UTILITIES	C	851	17,637	21,371	2,073	2,511	3,734
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	21	556	893	2,648	4,252	337
ORLANDO UTILITIES COMMISSION	C	34,708	611,833	748,320	1,762	2,158	136,687
REEDY CREEK IMPROVEMENT DISTRICT	C	3,541	67,335	80,458	1,902	2,272	13,123
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	32,503	657,074	811,571	2,022	2,497	154,497
SOUTHERN COMPANIES	C	366,991	7,745,098	11,029,673	2,110	3,005	3,284,575
CITY OF ST. CLOUD	C	3,560	80,386	105,438	2,258	2,962	25,052
CITY OF STARKE	C	768	15,929	25,658	2,074	3,341	9,729
CITY OF TALLAHASSEE	C	3,672	65,990	78,990	1,797	2,097	11,000
TAMPA ELECTRIC COMPANY	C	11,927	240,290	379,345	2,015	3,181	139,055
CITY OF VERO BEACH	C	5,458	107,185	129,798	1,964	2,378	22,613
FT. PIERCE UTILITIES AUTHORITY	X	1,225	26,394	31,652	2,155	2,584	5,258
CITY OF GAINESVILLE	X	3,200	60,923	81,157	1,904	2,536	20,234
CITY OF HOMESTEAD	X	4,032	86,003	103,945	2,133	2,578	17,942
UTILITY BOARD OF THE CITY OF KEY WEST	X	1,107	27,557	36,405	2,489	3,289	8,848
ORLANDO UTILITIES COMMISSION	X	7,226	125,660	137,172	1,739	1,898	11,512
REEDY CREEK IMPROVEMENT DISTRICT	X	163	3,337	3,795	2,047	2,328	458
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	2,017	52,200	60,228	2,588	2,988	8,028
CITY OF VERO BEACH	X	5,941	148,280	182,897	2,498	3,079	34,617
<b>SUB-TOTAL</b>		<b>665,392</b>	<b>13,780,798</b>	<b>18,775,434</b>	<b>2,071</b>	<b>2,822</b>	<b>4,994,636</b>
<b>80% OF GAIN ON ECONOMY SALES</b>							<b>x 80</b>
<b>TOTAL</b>		<b>665,392</b>	<b>13,780,798</b>	<b>18,775,434</b>	<b>2,071</b>	<b>2,822</b>	<b>3,995,708</b>



COMPANY: FLORIDA POWER & LIGHT COMPANY

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF MARCH 1994

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (\$) ± (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		919,300	0	0	919,300	1.983		18,230,000
ST. LUCIE RELIABILITY		42,000	0	0	42,000	0.662		236,000
SJRFP		287,000	0	0	287,000	1.499		4,001,900
<b>TOTAL</b>		<b>1,228,300</b>	<b>0</b>	<b>0</b>	<b>1,228,300</b>	<b>1.629</b>		<b>22,467,900</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	78,285	0	0	78,285	2.315		1,812,188
SOUTHERN COMPANIES	R	555,434	0	0	555,434	1.885		10,469,174
PRIOR MONTH ADJUSTMENT		0	0	0	0			(58,880)
		633,699	0	0	633,699	1.929		12,221,373
FMPA (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(157)
		0	0	0	0	0.000		(157)
OUC (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			5,228
		0	0	0	0	0.000		5,228
JACKSONVILLE ELECTRIC AUTHORITY	UPS	134,630	0	0	134,630	1.842		2,479,777
PRIOR MONTH ADJUSTMENT		(18,440)	0	0	(18,440)			(2,644)
		116,190	0	0	116,190	2.132		2,477,133
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		630	0	0	630	1.975		12,442
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.000</b>		<b>5,000</b>
<b>TOTAL</b>		<b>750,519</b>	<b>0</b>	<b>0</b>	<b>750,519</b>	<b>1.981</b>		<b>14,716,017</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(477,781)	0	0	(477,781)	0.132		(7,751,863)
DIFFERENCE (%)		(38.9)	0.0	0.0	(38.9)	7.2		(34.9)
<b>PERIOD TO DATE:</b>								
ACTUAL		4,606,893	0	0	4,606,893	1.809		84,443,111
ESTIMATED		7,699,700	0	0	7,699,700	1.822		138,435,500
DIFFERENCE		(2,932,807)	0	0	(2,932,807)	(0.012)		(53,992,389)
DIFFERENCE (%)		(38.6)	0.0	0.0	(38.6)	(0.7)		(38.0)

COMPANY: FLORIDA POWER & LIGHT COMPANY

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL CDST	
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS & R	3,102,096	0	0	3,102,096	1.960		60,806,535
FMPA (SL 2)		91,047	0	0	91,047	0.591		538,277
OUC (SL 2)		82,961	0	0	82,961	0.555		349,646
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,407,300	0	0	1,407,300	1.612		22,687,065
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		3,489	0	0	3,489	1.765		61,588
ST. LUCIE PARTICIPATION SUB-TOTAL		154,008	0	0	154,008	0.577		887,923
<b>TOTAL</b>		<b>4,666,893</b>	<b>0</b>	<b>0</b>	<b>1,407,300</b>	<b>6.000</b>		<b>84,443,111</b>

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	¢/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b)
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		383,300	0	0	383,300	1.846	1.846	6,707,600
<b>TOTAL</b>		<b>383,300</b>	<b>0</b>	<b>0</b>	<b>383,300</b>	<b>1.846</b>	<b>1.846</b>	<b>6,707,600</b>
<b>ACTUAL:</b>								
ROYSTER COMPANY		6,904	0	0	6,904	1.452	1.452	100,265
DOWNTOWN GOVERNMENT CENTER		7,748	0	0	7,748	2.327	2.327	180,247
BIO-ENERGY PARTNERS, INC.		6,153	0	0	6,153	2.110	2.110	130,377
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		20,519	0	0	20,519	1.521	1.521	312,164
TROPICANA PRODUCTS, INC.		299	0	0	299	2.285	2.285	6,833
FLORIDA CRUSHED STONE		79,208	0	0	79,208	1.554	1.554	1,231,150
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,970	0	0	30,970	2.005	2.005	620,843
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,850	0	0	32,850	2.012	2.012	660,822
U. S. SUGAR CORPORATION - BRYANT		2,798	0	0	2,798	2.058	2.058	57,538
U. S. SUGAR CORPORATION - CLEWISTON		42	0	0	42	2.493	2.493	1,047
GEORGIA PACIFIC CORPORATION		220	0	0	220	1.261	1.261	2,774
CEDAR BAY GENERATING COMPANY		100,652	0	0	100,652	1.572	1.572	1,582,505
<b>TOTAL</b>		<b>288,361</b>	<b>0</b>	<b>0</b>	<b>288,361</b>	<b>1.695</b>	<b>1.695</b>	<b>4,886,771</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(74,939)	0	0	(74,939)	(0.152)	(0.152)	(1,621,029)
DIFFERENCE (%)		(20.6)	0.0	0.0	(20.6)	(8.2)	(8.2)	(27.1)
<b>PERIOD TO DATE:</b>								
ACTUAL		1,664,212	0	0	1,664,212	1.522	1.522	25,327,705
ESTIMATED		1,444,300	0	0	1,444,300	1.861	1.861	26,881,700
DIFFERENCE		219,912	0	0	219,912	(0.339)	(0.339)	(1,553,995)
DIFFERENCE (%)		15.2	0.0	0.0	15.2	(18.2)	(18.2)	(5.8)

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT. TIME (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ACTUAL:</b>								
ROYSTER COMPANY		33,064	0	0	33,064	1.343	1.343	443,128
DOWNTOWN GOVERNMENT CENTER		40,808	0	0	40,808	2.043	2.043	835,597
BIO-ENERGY PARTNERS, INC.		39,935	0	0	39,935	1.924	1.924	768,455
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		175,463	0	0	175,463	1.371	1.371	2,405,920
TROPICANA PRODUCTS, INC.		4,687	0	0	4,687	1.878	1.878	88,008
FLORIDA CRUSHED STONE		472,821	0	0	472,821	1.424	1.424	6,731,813
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		216,220	0	0	216,220	1.855	1.855	4,033,024
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		221,382	0	0	221,382	1.837	1.837	4,067,361
U. S. SUGAR CORPORATION - BRYANT		16,844	0	0	16,844	1.875	1.875	315,822
U. S. SUGAR CORPORATION - CLEWISTON		623	0	0	623	1.853	1.853	11,543
GEORGIA PACIFIC CORPORATION		1,307	0	0	1,307	1.707	1.707	22,375
CEDAR BAY GENERATING COMPANY		440,958	0	0	440,958	1.271	1.271	5,604,123
<b>TOTAL</b>		<b>1,664,212</b>	<b>0</b>	<b>0</b>	<b>1,664,212</b>	<b>1.522</b>	<b>1.522</b>	<b>25,327,793</b>

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF MARCH 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA SOUTHERN COMPANY	C	74,400	1,861	1,384,600	2,072	1,541,600	157,000
SOUTHERN COMPANY	C	178,200	1,833	3,268,200	2,133	3,800,800	534,600
TOTAL		252,600	1,841	4,650,800	2,115	5,342,400	691,600
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	5,886	1,678	98,749	1,827	107,510	8,761
CITY OF GAINESVILLE	C	3,331	1,794	59,769	1,951	64,995	5,226
JACKSONVILLE ELECTRIC AUTHORITY	C	681	2,100	14,299	2,279	15,520	1,221
CITY OF LAKE WORTH UTILITIES	C	52	1,988	1,034	2,123	1,104	70
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	14,764	1,707	252,081	1,922	283,782	31,701
TAMPA ELECTRIC COMPANY	C	22,814	1,713	390,705	1,883	429,645	38,940
SOUTHERN COMPANIES	C	334	3,214	10,735	3,970	13,280	2,525
OGLETHORPE POWER CORPORATION	OS	3,407	1,507	51,341	1,897	64,639	13,298
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		47,528	1,718	816,637	1,899	902,556	85,919
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		3,741	1,659	62,076	2,082	77,899	15,823
TOTAL		51,269	1,714	878,713	1,912	980,455	101,742
CURRENT MONTH: DIFFERENCE		(201,331)	(0,127)	(3,772,087)	(0,203)	(4,361,945)	(589,658)
DIFFERENCE (%)		(78.7)	(8.9)	(81.1)	(9.6)	(81.6)	(85.3)
PERIOD TO DATE: ACTUAL		410,021	1,810	7,421,285	2,041	8,386,532	945,247
ESTIMATED		1,832,000	1,830	37,284,300	2,335	45,118,400	7,832,100
DIFFERENCE		(1,521,979)	(0,120)	(29,863,015)	(0,295)	(36,740,868)	(6,886,853)
DIFFERENCE (%)		(78.8)	(6.2)	(80.1)	(12.6)	(81.5)	(87.9)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ACTUAL:</b>							
FLORIDA POWER CORPORATION	C	65,307	1,709	1,116,166	1,874	1,223,782	107,616
CITY OF GAINESVILLE	C	13,992	1,834	256,641	1,997	279,419	22,778
CITY OF HOMESTEAD	C	25	5,288	1,322	6,968	1,742	420
JACKSONVILLE ELECTRIC AUTHORITY	C	6,765	2,043	138,240	2,314	156,531	18,291
CITY OF LAKE WORTH UTILITIES	C	704	2,081	14,648	2,246	15,812	1,164
ORLANDO UTILITIES COMMISSION	C	1,177	2,094	24,642	2,285	26,890	2,248
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	107,640	1,729	1,861,545	1,927	2,074,442	212,897
CITY OF TALLAHASSEE	C	65	2,360	1,534	2,611	1,697	163
TAMPA ELECTRIC COMPANY	C	171,703	1,723	2,958,261	1,913	3,284,101	325,840
CITY OF VERO BEACH	C	5	2,900	145	3,260	163	18
SOUTHERN COMPANIES	C	4,517	2,885	130,322	3,814	172,258	41,936
CAJUN ELECTRIC POWER COOPERATIVE, INC.	OS	841	2,857	24,028	1,251	10,518	(13,510)
OGLETHORPE POWER CORPORATION	OS	37,280	2,398	893,791	3,002	1,119,177	225,386
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		367,383	1,735	6,373,144	1,923	7,064,579	691,435
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		42,638	2,458	1,048,141	3,054	1,301,953	253,812
<b>TOTAL</b>		<b>410,021</b>	<b>1,810</b>	<b>7,421,285</b>	<b>2,041</b>	<b>8,366,532</b>	<b>945,247</b>

**COMPANY: FLORIDA POWER & LIGHT COMPANY**

**SCHEDULE A10**

**04/15/94**

**ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE**  
**FOR THE PERIOD/MONTH OF: MARCH 1994**

**RECEIVED FROM  
OR  
DELIVERED TO**

**TOTAL KWH  
EXCHANGED**

**SEE ATTACHED**

INTERCHANGE FOR FISCAL MONTH OF MARCH, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	836651	16780	(819,871)
TEC Tampa Electric Company	29,609	2,544	(27,065)
FPC Florida Power Corporation	88,389	23,446	(64,943)
FMP Florida Municipal Power Agency	778	14,805	14,027
OUC Orlando Utilities Commission	42	64,895	64,853
JEA Jacksonville Electric Authority	230,855	6,189	(224,666)
JEA Loss Payback	888	0	(888)
VER City of Vero Beach	0	6,600	6,600
FTP Ft. Pierce Utilities Authority	0	14,906	14,906
LWU Lake Worth Utilities Authority	52	10,330	10,278
NSB Util. Comm., City of New Smyrna Beach	0	3,166	3,166
HST City of Homestead	0	5,976	5,976
SEC Seminole Electric Cooperative, Inc.	27,451	5,080	(22,371)
SEC Loss Payback	487	0	(487)
SEC Inadvertent Payback	0	0	0
STK City of Starke	12	1,001	989
GVL City of Gainesville	3,751	13,666	9,915
ALC City of Alachua	0	110	110
CLW City of Clewiston	0	561	561
KIS Kissimmee Utility Authority	0	13,081	13,081
LAK City of Lakeland	0	47	47
STC City of St. Cloud	0	1,755	1,755
GCS City of Green Cove Springs	0	446	446
JBH City of Jacksonville Beach	0	2,680	2,680
KEY Util. Board of The City of Key West	0	37,563	37,563
TAL City of Tallahassee	0	413	413
RCI Reedy Creek Energy Services, Inc.	0	4,337	4,337
TOTAL SCHEDULED INTERCHANGE			(968,768)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	17,427	17,427
FPC at Barberville	0	0	0
FPC at Suwannee	5,380	3,955	(1,425)
FPC at Poinsett	575	90,068	89,493
FPC at North Longwood	40	175,035	174,995
FPC at Sanford	0	50,272	50,272
FPC at Doral	26,927	0	(26,927)
TEC at Johnson	143,433	28	(143,405)
TEC at Manatee	110,282	445	(109,837)
TEC at Manatee 2B	124,188	254	(123,934)
OUC at Indian River	27,507	45,596	18,089
FMP at Green Cove Springs #1	0	4,150	4,150
FMP at Green Cove Springs #2	0	4,549	4,549
FMP at Jacksonville Beach #1	0	9,217	9,217
FMP at Jacksonville Beach #2	0	9,329	9,329
FMP at Hendry	0	8,007	8,007
FMP at Jacksonville Beach #3	0	18,644	18,644
JEA at Switzerland	164,775	0	(164,775)
JEA at Duval #1	36,740	5,482	(31,258)
JEA at Duval #2	36,839	5,456	(31,383)
JEA at Normandy 115 W	15,210	150	(15,060)
EA at Eport	0	179,974	179,974
FTP at West	8,686	491	(8,195)
FTP at Midway	0	33,153	33,153
LWU at Hypolito	0	13,372	13,372
VER at West IA	12,579	676	(11,903)
VER at West E	1	23,939	23,938
HST at Lucy	18,337	33,960	15,623
NSB at Smyrna V1	250	3,051	2,801
NSB at Smyrna V2	230	13,418	13,188
*SCS at Kingsland	8,968	19,352	10,384
*SCS at Hatch #1	425,555	1	(425,554)
*SCS at Hatch #2	539,576	0	(539,576)
SEC at Black Creek	549	0	(549)
SEC at Putnam	498	0	(498)
SEC at Rice #1	143,870	11	(143,859)
SEC at Rice #2	143,877	10	(143,867)
SEC at Lee	105,295	0	(105,295)
STK at Starke	0	4,260	4,260
GVL at Deerhaven	1,680	17,165	15,485
KEY at Marathon	0	43,950	43,950
Subtotal - Metered Exchange	2,101,847	834,847	(1,267,000)
Less Transfers SCS/JEA	167,427	167,427	0
Less Transmission for others	53,726	52,010	(1,716)
Less Partial Requirements	0	23,868	23,868
Less SEC Load Replacement	320,474	0	(320,474)
TOTAL ACTUAL INTERCHANGE	1,560,220	591,542	(968,678)

INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales



**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

	October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.742	1.821	1.892	1.891	1.808	1.935	1.815
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenue (\$)	17.45	18.24	18.95	18.94	16.09	19.38	18.18
Total Revenues (\$)	64.83	65.62	66.33	66.32	63.47	66.76	65.56

**ACTUAL:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (c/KWH)	1.525	1.498	1.327	1.257	1.558	1.723	1.481
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenue (\$)	15.27	15.00	13.29	12.59	15.61	17.26	14.84
Total Revenues (\$)	62.65	62.38	60.67	59.97	62.99	64.64	62.22

**DIFFERENCE**

Base Rate Revenues (\$)	0	0	0	0	0	0	0
Fuel Adj Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)	(0.48)	(2.12)	-3.34
Total Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)	(0.48)	(2.12)	-3.34

**DIFFERENCE (%)**

Base Rate Revenues	0	0	0	0	0	0	0
Fuel Adj Revenues	(12.49)	(17.76)	(29.87)	(33.53)	(2.98)	(10.94)	-17.93
Total Revenues	(3.36)	(4.94)	(8.53)	(9.57)	(0.76)	(3.18)	-5.06

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>KWH SALES (000)</b>									
1	Residential	2,554,884	2,713,083	(158,199)	-5.8%	17,206,967	17,321,921	(114,954)	-0.7%
2	Commercial	2,266,271	2,195,665	70,606	3.2%	13,890,823	13,841,032	49,791	0.4%
3	Industrial	316,634	338,304	(21,670)	-6.4%	1,867,130	2,096,492	(229,362)	-10.9%
4	Street & Highway Lighting	28,837	31,219	(2,382)	-7.6%	172,070	186,129	(14,059)	-7.6%
5	Other Sales to Public Authority	52,875	54,286	(1,411)	-2.6%	317,027	340,952	(23,925)	-7.0%
5A	Railways & Railroads	6,512	6,800	(288)	-4.2%	39,890	41,003	(1,113)	-2.7%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,226,011	5,339,358	(113,347)	-2.1%	33,493,907	33,827,530	(333,623)	-1.0%
8	Sales for Resale	71,207	50,698	20,509	40.5%	478,855	358,207	120,648	33.7%
9	Total Sales	5,297,218	5,390,056	(92,838)	-1.7%	33,972,762	34,185,737	(212,975)	-0.6%
<b>NUMBER OF CUSTOMERS</b>									
10	Residential	3,046,388	3,049,050	(2,662)	-0.1%	3,007,652	3,003,130	4,521	0.2%
11	Commercial	364,383	366,945	(2,562)	-0.7%	362,177	363,408	(1,231)	-0.3%
12	Industrial	15,270	15,844	(574)	-3.6%	15,166	15,988	(822)	-5.1%
13	Street & Highway Lighting	2,294	4,536	(2,242)	-49.4%	2,262	4,442	(2,180)	-49.1%
14	Other Sales to Public Authority	298	301	(3)	-1.0%	298	302	(5)	-1.5%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,428,656	3,436,700	(8,044)	-0.2%	3,387,577	3,387,295	283	0.0%
17	Sales for Resale	12	10	2	20.0%	12	10	2	10.0%
18	Total Customers	3,428,668	3,436,710	(8,042)	-0.2%	3,387,589	3,387,305	285	0.0%
<b>KWH USE PER CUSTOMER</b>									
19	Residential	839	890	(51)	-5.7%	5,721	5,768	(47)	-0.8%
20	Commercial	6,219	5,984	236	3.9%	38,354	38,087	267	0.7%
21	Industrial	20,736	21,352	(616)	-2.9%	123,114	131,129	(8,015)	-6.1%
22	Street & Highway Lighting	12,571	6,882	5,688	82.6%	76,069	41,899	34,170	81.6%
23	Other Sales to Public Authority	177,434	180,351	(2,917)	-1.6%	1,065,104	1,127,946	(62,843)	-5.6%
23A	Railways & Railroads	283,115	295,652	(12,537)	-4.2%	1,734,348	1,768,851	(34,503)	-2.0%
24									
25	Total Jurisdictional	1,524	1,554	(29)	-1.9%	9,887	9,987	(99)	-1.0%
26	Sales for Resale	5,933,888	5,069,800	864,088	17.0%	39,904,583	35,820,700	4,083,883	11.4%
27	Total Sales	1,545	1,568	(23)	-1.5%	10,029	10,092	(64)	-0.6%

## SPENT FUEL DISPOSAL COSTS

MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>ST LUCIE 1</b>								
1 Amortization of								
Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned								
During Month	556,838	543,000	13,838	2.5%	3,267,476	3,172,000	95,476	3.0%
<b>ST LUCIE 2</b>								
3 Fuel B								
During Month	0	0	0		1,669,397	1,116,000	553,397	49.6%
<b>TURKEY POINT 3</b>								
4 Amortization of								
Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned								
During Month	465,324	300,000	165,324	55.1%	2,572,197	2,341,000	231,197	9.9%
<b>TURKEY POINT 4</b>								
6 Fuel Burned								
During Month	342,256	440,000	(97,744)	-22.2%	2,554,097	2,570,000	(15,903)	-0.6%
7 TOTAL	1,364,418	1,283,000	81,418	6.3%	10,063,167	9,199,000	864,167	9.4%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.