

# DECLASSIFIED

990003

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)  
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Docket No. 940003-GU  
Submitted for filing  
April 20, 1994

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.  
Subject: Cost of Gas Purchases  
Period: March 1 - 31, 1994  
No. of Pages: 13  
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DOCUMENTS INCLUDED	PERIOD	PAGE NO.
Sch. A-1	March 1994	1 of 13
Sch. A-7P	March 1994	2 of 13
Sch. A-9	March 1994	3 of 13
Invoices	March 1994	4-13 of 13

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

03741 APR 21 8

FPSC-RECORDS/REPORTING

# CONFIDENTIAL

COMPANYS: Joe Natural Gas Co.

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/WE-AR

FIRM	ESTIMATED FOR THE PERIOD OF:	OCTOBER Through		MARCH		DIFFERENCE	%	PERIOD TO DATE		DIFFERENCE	%
		-A-	-B-	-C-	-D-			-E-	-F-		
		CURRENT MONTH:	MARCH	MARCH	MARCH	DIFFERENCE	%	ACTUAL	REVISED	DIFFERENCE	%
PIPELINE	COST OF GAS PURCHASED	ACTUAL	REVISED	AMOUNT	AMOUNT	AMOUNT	%	ESTIMATE	ESTIMATE	AMOUNT	%
1 COMMODITY		0	0	0	0	0	ERR	16,681	16,681	0	0.0
2 DEMAND		0	0	0	0	0	ERR	18,607	18,607	0	0.0
3		0	0	0	0	0	ERR	0	0	0	0.0
4 OVERRUN		0	0	0	0	0	ERR	0	0	0	0.0
5 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	0	0	ERR	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED	(1+2+3+4+5)	0	0	0	0	0	ERR	35,288	35,288	0	0.0
TRANSPORTATION SYSTEM SUPPLY											
7 COMMODITY (Pipeline)	9933+26110	36,043	30,260	5,783	19,111	236,452	19.11	227,853	227,853	8,600	3.7
8 COMMODITY (Other)	72110+1447+1477+460683+37770+8650	574,347	429,031	145,316	33.87	3,248,781	33.87	3,086,466	3,086,466	162,315	5.2
9 DEMAND		116,684	116,807	(123)	-0.11	636,140	-0.11	636,794	636,794	(653)	-0.1
10 OVERRUN + PENALTY		2,581	8,707	(6,126)	-70.36	3,839	-70.36	13,868	13,868	(10,029)	-72.3
LESS END-USE CONTRACT (ON BEHALF OF)											
11 COMMODITY Pipeline & Penalty		4,926	4,926	(0)	-0.00	31,968	0.00	31,957	31,957	11	0.0
12 DEMAND		21,347	21,256	92	0.43	118,477	0.43	118,385	118,385	92	0.0
13 TOTAL TRANSPORTATION COST	(7+8+9+10)-(-11+12)	703,381	558,624	144,758	25.91	3,974,768	25.91	3,814,639	3,814,639	160,129	-6
14 TOTAL PIPELINE AND TRANSPORTATION	(6+13)	703,381	558,624	144,758	25.91	4,010,055	25.91	3,849,926	3,849,926	160,129	4.1
15 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0	0	0	0	0	0	0
16 TOTAL COST	(14+15)	703,381	558,624	144,758	25.91	4,010,055	25.91	3,849,926	3,849,926	160,129	4.1
17 NET UNBILLED		0	0	0	0	0	ERR	0	0	0	0.0
18 COMPANY USE		19	0	19	ERR	179	ERR	39	39	140	362.3
19 TOTAL REVENUE SALES	(16+17-18 for estimated only)	618,462	558,624	59,839	10.71	4,073,300	10.71	3,932,982	3,932,982	140,318	3.5
THERMS PURCHASED											
-----											
PIPELINE											
20 COMMODITY		0	0	0	0	49,980	ERR	49,980	49,980	0	0.0
21 DEMAND		0	0	0	0	608,468	ERR	608,468	608,468	0	0.0
22		0	0	0	0	0	ERR	0	0	0	0.0
23 OVERRUN		0	0	0	0	0	ERR	0	0	0	0.0
24 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	0	0	ERR	0	0	0	0.0
25 TOTAL PURCHASED	(20+22+23+24)	0	0	0	0	49,980	ERR	49,980	49,980	0	0.0
TRANSPORTATION SYSTEM SUPPLY											
26 COMMODITY (Pipeline)	248650+262941	2,878,060	2,878,060	0	0.00	16,736,370	16.73	17,019,870	17,019,870	(283,500)	-1.6
27 COMMODITY (Other)	310000+6350+5550+199510+140000	2,461,410	2,449,510	11,900	0.49	14,409,390	0.49	14,364,490	14,364,490	44,900	0.3
28 DEMAND		2,697,000	2,697,000	0	0.00	15,455,430	0.00	15,455,430	15,455,430	0	0.0
29		0	0	0	0	0	ERR	0	0	0	0.0
30 OVERRUN & PENALTY		5,800	0	5,800	ERR	44,460	ERR	50,560	50,560	(6,100)	-12.0
LESS END-USE CONTRACT (ON BEHALF OF)											
31 COMMODITY Pipeline		496,060	496,060	0	0.00	2,886,000	0.00	2,884,880	2,884,880	1,120	0.0
32 DEMAND		492,900	492,900	0	0.00	2,893,800	0.00	2,893,800	2,893,800	0	0.0
33 PENALTY		0	0	0	0	0	ERR	0	0	0	0.0
34 TOTAL TRANSPORTATION	(26+30)-(-31+33)	2,382,000	2,382,000	0	0.00	13,850,370	0.00	14,134,990	14,134,990	(284,620)	-2.0
35 TOTAL PIPELINE AND TRANSPORTATION	(25+34)	2,382,000	2,382,000	0	0.00	13,900,350	0.00	14,184,970	14,184,970	(284,620)	-2.0
36 NET UNBILLED		0	0	0	0	0	ERR	0	0	0	0.0
37 COMPANY USE		78	0	78	ERR	619	ERR	128	128	491	384.5
38 TOTAL THERM SALES	(35+36-37 for estimated only)	2,544,625	2,382,000	162,625	6.83	14,360,231	6.83	14,141,874	14,141,874	218,357	1.5

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		CENTS PER THERM							
		-----							
PIPELINE									
39	COMMODITY (1/20)	ERR	ERR	ERR	ERR	0.33375	0.33375	0.00000	0.00
40	DEMAND (2/21)	ERR	ERR	ERR	ERR	0.03058	0.03058	0.00000	0.00
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
44	TOTAL COST OF GAS PURCHASED (6/25)	ERR	ERR	ERR	ERR	0.70604	0.70604	0.00000	0.00
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY (Pipeline) (7/26)	0.01252	0.01051	0.00201	19.11	0.01413	0.01339	0.00074	5.50
46	COMMODITY (Other) (8/27)	0.23334	0.17515	0.05819	33.22	0.22546	0.21487	0.01059	4.90
47	DEMAND (9/28)	0.04326	0.04331	-0.00005	-0.11	0.04116	0.04120	-0.00004	-0.10
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY (10/30)	0.44500	ERR	ERR	ERR	0.08635	0.27430	-0.18795	-68.50
LESS END-USE CONTRACT (ON BEHALF OF)									
50	COMMODITY Pipeline (11/31)	0.00993	0.00993	-0.00000	-0.00	0.01108	0.01108	-0.00000	-0.00
51	DEMAND (12/32)	0.04331	0.04312	0.00019	0.43	0.04094	0.04091	0.00003	0.00
52	TOTAL TRANSPORTATION COST (13/34)	0.29529	0.23452	0.06077	25.91	0.28698	0.26987	0.01711	6.30
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.29529	0.23452	0.06077	25.91	0.28849	0.27141	0.01708	6.20
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55	COMPANY USE (18/37)	0.24207	ERR	ERR	ERR	0.28926	0.30312	-0.01386	-4.50
56	TOTAL THERM SALES (53)	0.29529	0.23452	0.06077	25.91	0.28849	0.27141	0.01708	6.20
57	TRUE-UP (E-2)	0.01137	0.01137	0.00000	0.00	0.01137	0.01137	0.00000	0.00
58	TOTAL COST OF GAS (56+57)	0.30666	0.24589	0.06077	24.72	0.29986	0.28278	0.01708	6.00
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000						
60	TOTAL (58+59)	0.30666	0.24589	0.06077	24.72	0.29986	0.28278	0.01708	6.03900
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.31574	0.25317	0.06257	24.72	0.30873	0.29115	0.01758	6.00
63	PGA FACTOR ROUNDED TO NEAREST .001	0.316	0.253	0.063	24.72	0.309	0.291	0.018	6.00

COMPANY: St. Joe Natural Gas Co.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF: OCTOBER Through MARCH

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM
1. MARCH	FGT	SJNG	FT	2,133,350		2,133,350		5,525	95,336	15,659	0.05462
2. "	FGT	AC	FT		496,060	496,060		1,285	21,347	3,641	0.05296
3. "	FGT	SJNG	IT	105,870		105,870		3,373		777	0.03920
4. "	FGT	SJNG	IT	142,780		142,780		4,646		1,137	0.04050
5. "	NGC	SJNG	FT	70,000		70,000	17,150				0.24500
6. "	NGC	SJNG	FT	240,000		240,000	54,960				0.22900
7. "	CITRUS	SJNG	FT	475,310		475,310	109,559				0.23050
8. "	CITRUS	SJNG	FT	310,000		310,000	69,130				0.22300
9. "	CITRUS	SJNG	FT	1,105,200		1,105,200	258,064				0.23350
10. "	CITRUS	SJNG	FT	60,000		60,000	16,440				0.27400
11. "	CITRUS	SJNG	FT	70,000		70,000	19,110				0.27300
12. "	CITRUS	SJNG	FT	10,000		10,000	2,220				0.22200
13. "	CITRUS	SJNG	IT	54,000		54,000	12,690				0.23500
14. "	CITRUS	SJNG	IT	55,000		55,000	12,100				0.22000
15. "	TENNECO	SJNG	BO	6,350		6,350	1,447				0.22788
16. "	FGT	SJNG	CO	5,550		5,550	1,477				0.26614
17. Total				4,843,410	496,060	5,339,470	574,347	14,829	116,684	21,213	0.13617

FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

MONTH: MARCH 1994

-A-                      -B-                      -C-                      -D-                      -E-                      -F-                      -G-                      -H-

	Producer Name	Receipt Point	Gross Amount MMBtu/d	Net Amount MMBtu/d	Monthly Gross MMBtu	Monthly Net MMBtu	Wellhead Price	CityGate Price
1.	Citrus	Station #7 - #25360	1,639	1,589	47,531	46,147	2.31	2.33
2.	Citrus	Station #7 - #25360	1,000	970	31,000	30,097	2.23	2.25
3.	Citrus	Station #8 - #25412	3,684	3,572	110,520	107,301	2.34	2.36
4.	NGC	Station #8 - #25412	1,000	970	7,000	6,796	2.45	2.47
5.	NGC	Station #8 - #25412	1,000	970	24,000	23,301	2.29	2.31
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.		TOTAL:	8,323	8,070	220,051	213,642		
17.					WEIGHTED AVERAGE:	2.32	2.34	





# Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/20/94		
INVOICE NO.	1360		
TOTAL AMOUNT DUE	\$9,932.69		

CONTRACT	3308	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY NISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
	ITS	TYPE	IND. TRANSPORT			

RECEIPTS		DELIVERIES		PROD.			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RE-636	PAYBACK SCHEDULED IN MARCH	56657	ST. JOE OVERSTREET	03/94	A	COM	0.3186	0.0734		0.3920	10,587	\$4,150.10
		56657	ST. JOE OVERSTREET	03/94	A	COM	0.3254	0.0796		0.4050	14,278	\$5,782.59
TOTAL FOR CONTRACT 3308 FOR MONTH OF 03/94											24,865	\$9,932.69

END OF INVOICE 1360 \*\*\*

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - PERC FILING ADM - ADMINISTRATIVE FEE

FORM 062-3694 (6/93)

1994.04-08 14:47 #309 P.03/06 19042298392 TO FROM : ENRON CORP.

CHECK NO. / TRANSPORTATION



# Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	03/31/94
DUE	04/10/94
INVOICE NO.	1158
<b>TOTAL AMOUNT DUE</b>	\$116,683.80

CUSTOMER: ST JOE NATURAL GAS CO  
 P.O. DRAWER L  
 PORT ST JOE, FL 32456-0549

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT KATHY MISHLER AT (713) 853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
WESTERN DIVISION REVENUE SHARING CREDIT												
				03/94	A	RES	0.3659	0.0672		0.4331	269,700	\$116,807.07
				03/94	A	TCW						(\$123.27)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 03/94.											269,700	\$116,683.80 ✓
*** END OF INVOICE 1158 ***												

PAID

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE





**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

DATE	03/21/94	CUSTOMER: ST JOE NATURAL GAS CO ATTN: STUART SHOAF POST OFFICE BOX 549 PORT ST JOE, FL 32456	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/01/94		
INVOICE NO.	1124		
TOTAL AMOUNT DUE	\$2,581.00		

CONTRACT	5108	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	DELIVERY POINT OPERATOR ACCOUNT			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
O CORRECTLY INVOICE FOR ALERT DAY 2/02/94												
		56657	ST. JOE OVERSTREET	02/94	A	OAD					401	\$1,784.45
		56657	ST. JOE OVERSTREET	02/94	A	OAD					179	\$796.55
TOTAL FOR CONTRACT 5108 FOR MONTH OF 02/94.											580	\$2,581.00
*** END OF INVOICE 1124 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMABLANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE



DATE	03/22/94	CUSTOMER: ST JOE NATURAL GAS CO Attn: Stuart Shoaf P.O. Box 549 Port St Joe, FL 32456	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	04/01/94		
INVOICE NO.	1111		
TOTAL AMOUNT DUE	\$1,477.08		

CONTRACT SHIPPER CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
at Market Delivery Imbalance				12/93		NDM	2.6614			2.6614	555	\$1,477.08
				TOTAL FOR MONTH OF 12/93.							555	\$1,477.08
*** END OF INVOICE 1111 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
X = FERC FILING ADM = ADMINISTRATIVE FEE

# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

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Customer

Remittance Information:

Customer 83109  
Please Reference  
Invoice No.: G-9403-306

ST. JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FL 32456  
ATTN: STUART SHOAF

CITRUS INDUSTRIAL SALES COMPANY, INC.  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA #: 111000025

Date: APRIL 10, 1994  
Due Date: APRIL 20, 1994  
Contract No.: 262-83109-301 (WLW)  
Contract Date: JULY 18, 1990  
Volume Basis: MMBTU 14.73 DRY

FAX #: ( ) -

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF MARCH, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
COMPRESSOR STATION 7					
25306 FROM 03/01/94 TO 03/09/94, TIER 1 VOLUME 1000 PER DAY	LA	9,000	2.2300	20,070.00	.00
25306 FROM 03/01/94 TO 03/09/94, TIER 2 VOLUME 1639 PER DAY	LA	14,751	2.3050	34,001.05	.00
25306 FROM 03/10/94 TO 03/14/94, TIER 1 VOLUME 1000 PER DAY	LA	5,000	2.2300	11,150.00	.00
25306 FROM 03/10/94 TO 03/14/94, TIER 2 VOLUME 1639 PER DAY	LA	8,195	2.3050	18,889.47	.00
25306 FROM 03/10/94 TO 03/14/94, TIER 3 VOLUME 1100 PER DAY	LA	5,500	2.2000	12,100.00	.00
25306 FROM 03/15/94 TO 03/22/94, TIER 1 VOLUME 1000 PER DAY	LA	8,000	2.2300	17,840.00	.00
25306 FROM 03/15/94 TO 03/22/94, TIER 2 VOLUME 1639 PER DAY	LA	13,112	2.3050	30,223.16	.00
25306 FROM 03/23/94 TO 03/31/94, LAST TIER 1	LA	20,473	2.2300	45,654.79	.00
Meter 1 : 25306/FGT					
==> TOTAL:		84,031 *		189,928.47 *	.00 *
STATION 8 TRANSFER POINT					
5412 FROM 03/01/94 TO 03/09/94, TIER 1 VOLUME 3684 PER DAY	LA	33,156	2.3350	77,419.26	.00
5412 FROM 03/01/94 TO 03/09/94, TIER 2 VOLUME 600 PER DAY	LA	5,400	2.3500	12,690.00	.00
5412 FROM 03/10/94 TO 03/22/94, LAST TIER 1	LA	47,892	2.3350	111,827.82	.00
5412 FROM 03/24/94 TO 03/31/94, LAST TIER 1	LA	29,472	2.3350	68,817.12	.00
==> TOTAL:		115,920 *		270,754.20 *	.00 *

AMOUNT DUE BEFORE TAXES: 199,951 \$460,682.67 \$.00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.: \$460,682.67

\* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

CONFIDENTIAL

PAGE: 1

Customer

Remittance Information:

ST. JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FL 32456  
ATTN: STUART SHOAF

CITRUS INDUSTRIAL SALES COMPANY, INC.  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA #: 111000025

Customer 83109  
Please Reference  
Invoice No.: G-9403-307

Date: APRIL 10, 1994  
Due Date: APRIL 20, 1994  
Contract No.: 262-83109-301A (WLW )  
Contract Date: JULY 18, 1990  
Volume Basis: MMBTU 14.73 DRY

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF MARCH, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
ST. JOE OVERSTREET					
56657 FROM 03/05/94 TO 03/07/94.	FL	6,000	2.7400	16,440.00	.00
56657 FROM 03/08/94 TO 03/14/94.	FL	7,000	2.7300	19,110.00	.00
56657 FROM 03/15/94 TO 03/15/94.	FL	1,000	2.2200	2,220.00	.00
Meter 1 : 36886/FGT					
==> TOTAL:		14,000 *		37,770.00 *	.00 *

AMOUNT DUE BEFORE TAXES:

14,000 ✓

\$37,770.00

\$ .00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.:

\$37,770.00  
=====

\* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517

FAX # : (713) 646-2704

# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

PAGE: 2

Customer

Remittance Information:

Customer 83109  
Please Reference  
Invoice No.: G-9403-330

ST. JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FL 32456  
ATTN: STUART SHOAF

CITRUS INDUSTRIAL SALES COMPANY, INC.  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA #: 111000025

Date: APRIL 15, 1994  
Due Date: APRIL 25, 1994  
Contract No.: 262-83109-301 (WLW)  
Contract Date: JULY 18, 1990  
Volume Basis: MMBTU 14.73 DRY

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF MARCH, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
25306 FROM 03/24/94 TO 03/24/94, TIER 2 VOLUME 1639 PER DAY	LA	0	2.3050	.00	.00
25306 FROM 03/25/94 TO 03/31/94, TIER 1 VOLUME 1000 PER DAY	LA	7,000	2.2300	15,610.00	.00
25306 FROM 03/25/94 TO 03/31/94, TIER 2 VOLUME 1639 PER DAY	LA	11,473	2.3050	26,445.26	.00
Meter 1 : 25306/FGT					
====> TOTAL:		0 *		860.47 *	.00 *

AMOUNT DUE BEFORE TAXES: 0 \$860.47 \$ .00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.:

\$860.47

\* - Value not included in the final totals (e) = Estimate price



For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

CHECK NO.  
DUCHER NC

# GGC NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

CONFIDENTIAL

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/744-1777  
FAX: 713/744-5340

INVOICE NO.: 45928-00  
INVOICE DATE: 04-12-94  
CONTRACT NO.:  
CLIENT CONTACT: KB  
TERMS: Net Due On or Before  
04-20-94

**T O**  
ST. JOE NATURAL GAS COMPANY  
301 LONG AVENUE  
PORT ST. JOE FL 32456  
STUART SHOAF  
904-229-8216  
#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	7,000	2.450000	17,150.00
FGT ZONE 2 POOL (8)	24,000	2.290000	54,950.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. Box 842795 DALLAS TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	31,000 MMBtu		72,110.00

*Excellence in Energy Services*

6/2  
N

APPROVAL \_\_\_\_\_

ORIGINAL INVOICE



TENNECO GAS MARKETING  
COMPANY

CONFIDENTIAL

Date processed: March 25, 1994

In Account With:

St Joe Natural Gas  
P.O. Box 549  
Port St. Joe, FL 32456  
Stuart Shoaf

Invoice: 66905

Facility: ST JOE NAT GAS

Subject: Natural Gas Purchases  
for the month of  
February 1994

Invoice Based Upon the Following:

<u>Description</u>	<u>Volume**</u>	<u>Unit Price</u>	<u>Total Price</u>
Imbalance for 12/93	635 MD	\$2.2788	\$ 1,447.04
			=====
	<b>Total Amount Due:</b>		<b>\$ 1,447.04</b>
			=====

\*\* (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Received by wire transfer -- net 10 days

Please Remit To:  
Mellon Bank, N.A.  
Pittsburgh, PA  
Tenneco Gas Marketing Company  
Acct #: 199-8802  
ABA #: 043000261

Direct Billing Inquiries To:  
Tenneco Gas Marketing Company  
The Springs Office Building  
950 Breckenridge Lane  
Louisville, KY 40207-4674  
1-800-800-4GAS Telephone  
Attn: Customer Service

Please provide invoice number with remittance.