

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

427 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

April 25, 1994

HAND DELIVERED

400 CLEVELAND STREET
P.O. BOX 1689 (ZIP 34617)
CLEARWATER, FLORIDA 34618
(813) 441-8966 FAX (813) 442-8470

IN REPLY REFER TO:

Tallahassee

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of March 1994.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

- ACK ✓
- AFA 3
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

RECEIVED
MAR
FPSC BUREAU OF RECORDS

LEG 1 - JDB/pp
LIN 2 - encls.

CC: All Parties of Record (w/enc.)

- RCM _____
- SEC 1
- WAS _____
- OTH _____

DOCUMENT NUMBER-DATE

03862 APR 25 94

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
April 25, 1994
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of March 1994, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 25th day of April, 1994 to the following:

Ms. Martha C. Brown*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
315 S. Calhoun St., Suite 716
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis
601 First Florida Bank Building
Tallahassee, FL 32301

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
Post Office Box 3350
Tampa, FL 33601

Mr. Robert Goldman
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32301-1876

Mr. B. Kenneth Gatlin
Gatlin, Woods, Carlson & Cowdery
1709-D Mahan Drive
Tallahassee, FL 32308

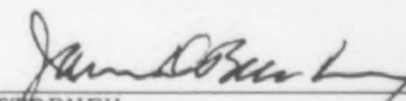
Mr. Jeffrey Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Richard A. Zambo
Richard A. Zambo, P.A.
598 S.W. Hidden River Avenue
Palm City, FL 34990

Ms. Zori G. Ferkin
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, D. C. 20006-4605

Mr. David M. Kleppinger
McNees, Wallace & Nurick
Post Office Box 1166
Harrisburg, PA 17108-1166

Ms. Suzanne Brownless
Suzanne Brownless P.A.
1546 Blairstone Pines Drive
Tallahassee, FL 32301



ATTORNEY

*By hand delivery

TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A12 (MARCH, 1994) 22 Pages

DOCUMENT NUMBER-DATE

03862 APR 25 8

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH, 1994

	\$				MBB				cents/MBB			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,899,212	26,213,100	686,104	2.6	1,226,073	1,164,100	61,973	5.3	2.19393	2.25164	(0.05771)	(2.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	1,226,073 (a)	1,164,100 (a)	61,973	5.3	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	26,899,212	26,213,100	686,104	2.6	1,226,073	1,164,100	61,973	5.3	2.19393	2.25164	(0.05771)	(2.6)
6. Fuel Cost of Purchased Power - Firm (A8)	372,503	425,000	(52,497)	(12.4)	12,225	7,933	5,132	72.4	3.04706	5.99102	(2.94396)	(49.1)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	92,997	200,100	(107,103)	(67.7)	2,951	7,914	(5,023)	(63.0)	3.15137	3.61299	(0.46162)	(12.0)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	558,435	717,400	(158,965)	(22.2)	35,141	32,072	3,069	9.6	1.58913	2.23747	(0.64834)	(29.0)
12. TOTAL COST OF PURCHASED POWER	1,023,935	1,430,700	(406,765)	(28.4)	50,317	47,139	3,178	6.7	2.03497	3.03507	(1.00010)	(33.0)
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)					1,276,390	1,211,319	65,071	5.4				
14. Fuel Cost of Economy Sales (A7)	1,074,540	851,600	222,940	26.2	74,445	51,005	22,559	43.5	1.44340	1.64129	(0.19789)	(12.1)
15. Gain on Economy Sales - BMS (A7A)	189,240	121,760	67,480	55.4	74,445 (a)	51,005 (a)	22,559	43.5	0.25420	0.23467	0.01953	8.3
16. Fuel Cost of Sch. D Separ. Sales (A7)	561,756	454,100	107,656	23.7	43,212	36,120	7,092	19.6	1.30000	1.25720	0.04280	3.4
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	66,296	265,600	(179,304)	(73.0)	4,228	7,237	(3,009)	(41.6)	1.56002	3.39991	(1.83989)	(53.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	185,712	0	185,712	0.0	3,409	0	3,409	0.0	1.97377	0.00000	1.97377	6.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	221,376	321,900	(100,524)	(31.2)	11,536	13,950	(2,414)	(17.3)	1.91900	2.30553	(0.38653)	(16.8)
20. Fuel Cost of HPP Sch. O Separ. Sales (A7)	87,690	0	87,690	0.0	4,201	0	4,201	0.0	2.00736	0.00000	2.00736	6.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,306,610	1,994,160	391,850	19.6	147,031	109,193	37,838	34.7	1.62320	1.82682	(0.20362)	(11.1)
23. Net Inadvertent Interchange (A10)					29	0	29	0.0				
24. Wheeling Rec'd. less Wheeling Del'v'd.					171	0	171	0.0				
25. Interchange and Wheeling Losses					2,947	2,233	714	32.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,536,537	25,649,060	(112,523)	(0.4)	1,126,612	1,099,893	26,719	2.4	2.26667	2.33196	(0.06529)	(2.8)
27. Net Unbilled (A4)	1,658,182 (a)	163,237 (a)	1,494,945	15.8	73,155	7,000	66,155	945.1	0.16603	0.01577	0.15026	952.8
28. Company Use (A4)	57,251 (a)	60,631 (a)	(3,380)	(5.1)	2,539	2,600	(61)	(2.3)	0.00576	0.00506	0.00070	(1.7)
29. T & D Losses (A4)	1,183,020 (a)	1,200,050 (a)	(16,030)	(0.2)	52,192	55,235	(3,043)	(5.5)	0.11845	0.12444	(0.00599)	(4.8)
30. System EMB Sales	25,536,537	25,649,060	(112,523)	(0.4)	998,726	1,035,058	(36,332)	(3.5)	2.55691	2.47803	0.07888	3.2
31. Wholesale EMB Sales	(53,695)	(310,193)	316,498	(85.5)	(2,100)	(14,939)	12,839	(85.9)	2.55690	2.47803	0.07887	3.2
32. Jurisdictional EMB Sales	25,482,842	25,338,867	203,975	0.8	996,626	1,020,119	(23,493)	(2.3)	2.55691	2.47803	0.07888	3.2
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EMB Sales Adjusted for Line Losses	25,495,503	25,291,694	204,009	0.8	996,626	1,020,119	(23,493)	(2.3)	2.55819	2.47927	0.07892	3.2
35. GPFP *	22,129	21,004	335	1.5	996,626	1,020,119	(23,493)	(2.3)	0.00222	0.00214	0.00008	3.7
36. True-up *	1,302,494	1,382,494	(80,000)	(5.8)	996,626	1,020,119	(23,493)	(2.3)	0.13012	0.13552	(0.00540)	(4.0)
37. Total Jurisdictional Fuel Cost	26,900,216	26,695,792	204,424	0.8	996,626	1,020,119	(23,493)	(2.3)	2.69913	2.61693	0.08220	3.1
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.70137	2.61910	0.08227	3.1
40. Fuel PAC Rounded to the Nearest .001 cents per EMB									2.701	2.619	0.082	3.1

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: MARCH, 1994

	\$				MWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	159,872,348	168,457,246	(8,584,898)	(5.1)	7,218,930	7,604,115	(385,185)	(5.1)	2.21463	2.21534	(0.00071)	0.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	7,218,930 (a)	7,604,115 (a)	(385,185)	(5.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	159,872,348	168,457,246	(8,584,898)	(5.1)	7,218,930	7,604,115	(385,185)	(5.1)	2.21463	2.21534	(0.00071)	0.0
6. Fuel Cost of Purchased Power - Firm (A8)	1,272,689	2,190,100	(917,411)	(41.9)	17,048	39,176	(22,128)	(56.5)	7.46523	5.59041	1.87482	33.5
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	870,181	1,240,600	(370,419)	(29.5)	27,655	34,410	(6,755)	(19.6)	3.16656	3.60451	(0.43795)	(12.7)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ABA)	3,162,085	3,838,100	(676,015)	(17.6)	206,342	190,043	16,299	4.1	1.52801	1.93022	(0.40221)	(20.8)
12. TOTAL COST OF PURCHASED POWER	5,304,955	7,268,800	(1,963,845)	(27.0)	251,645	272,437	(20,792)	(7.6)	2.18811	2.66807	(0.55996)	(21.0)
13. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)					7,470,575	7,876,552	(405,977)	(5.2)				
14. Fuel Cost of Economy Sales (A7)	6,847,950	10,946,900	(4,098,950)	(37.4)	477,619	606,959	(129,340)	(30.5)	1.43378	1.59353	(0.15975)	(10.0)
15. Gain on Economy Sales - 80% (ATA)	1,503,972	1,637,040	(133,068)	(8.1)	477,619	606,959	(129,340)	(30.5)	0.31489	0.23030	0.08459	32.1
16. Fuel Cost of Sch. D Separ. Sales (A7)	2,860,297	2,298,100	562,197	24.5	230,785	186,770	44,015	23.6	1.23920	1.23039	0.00881	0.7
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	455,088	1,445,300	(990,212)	(68.5)	30,579	42,292	(11,713)	(27.7)	1.48824	3.41885	(1.93061)	(56.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	387,154	0	387,154	0.0	10,362	0	10,362	0.0	2.18845	0.00000	2.18845	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	1,210,919	1,855,400	(644,481)	(34.7)	63,476	81,877	(18,401)	(22.5)	1.50760	2.26600	(0.75840)	(15.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	588,966	1,601,300	(1,012,334)	(63.2)	26,079	76,256	(50,177)	(65.8)	2.25039	2.99715	(0.74676)	(24.9)
21. Fuel Cost of Other Power Sales (A7)	9,115	0	9,115	0.0	200	0	200	0.0	4.55750	0.00000	4.55750	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,863,501	19,104,640	(6,241,139)	(29.9)	847,100	1,074,262	(227,162)	(21.1)	1.63658	1.84170	(0.20512)	(11.1)
23. Net Inadvertent Interchange (A10)					(2,021)	0	(2,021)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,778	0	1,778	0.0				
25. Interchange and Wheeling Losses					16,730	20,591	(4,171)	(20.0)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 23 + 24 + 25)	151,313,002	155,941,406	(4,627,604)	(3.0)	6,406,502	6,781,389	(374,887)	(5.7)	2.29038	2.29955	(0.00917)	(0.4)
27. Net Unbilled (A4)	(3,084,775)	(3,296,037)	211,262	(6.4)	(134,684)	(143,334)	8,650	(6.0)	(0.04811)	(0.05019)	0.00208	(4.1)
28. Company Use (A4)	359,006	359,730	724	0.1	15,678	15,680	2	0.5	0.00560	0.00546	0.00014	2.6
29. T & D Losses (A4)	7,168,569	7,866,117	(697,548)	(9.7)	312,986	342,072	(29,086)	(8.5)	0.11179	0.11978	(0.00799)	(6.7)
30. System EWB Sales	151,313,002	155,941,406	(4,627,604)	(3.0)	6,432,522	6,567,051	(134,529)	(2.1)	2.35866	2.37460	(0.01594)	(0.7)
31. Wholesale EWB Sales	(332,053)	(2,097,507)	1,765,454	(84.1)	(14,016)	(88,178)	74,162	(84.1)	2.37483	2.37872	(0.00389)	(0.2)
32. Jurisdictional EWB Sales	150,980,949	153,843,899	(2,862,950)	(1.9)	6,398,506	6,478,873	(80,367)	(1.2)	2.35863	2.37455	(0.01592)	(0.7)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWB Sales Adjusted for Line Losses	151,056,439	153,920,821	(2,864,382)	(1.9)	6,398,506	6,478,873	(80,367)	(1.2)	2.36081	2.37573	(0.01492)	(0.6)
35. GPFF *	132,824	109,012	23,812	21.8	6,398,506	6,478,873	(80,367)	(1.2)	0.00200	0.00160	0.00040	25.0
36. True-up *	8,294,979	6,912,482	1,382,497	20.0	6,398,506	6,478,873	(80,367)	(1.2)	0.12964	0.10669	0.02295	21.5
37. Total Jurisdictional Fuel Cost	159,484,242	160,942,315	(1,458,073)	(0.9)	6,398,506	6,478,873	(80,367)	(1.2)	2.49252	2.48411	0.00841	0.3
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.49459	2.48617	0.00842	0.3
40. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.495	2.486	0.009	0.4

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF MARCH, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System (Net Generation)	Schedule A - 3 Line 7	26,899,212
2	Fuel Related Transactions	Schedule A - 15	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	372,503
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	92,997
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	558,435
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	2,386,610
26	Total Fuel and Net Power Transactions		=====
			\$25,536,537
			=====

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,899,212	26,213,108	686,104	2.6	159,872,348	168,457,246	(8,584,898)	(5.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,386,610	1,994,760	391,850	19.6	13,863,501	19,784,640	(5,921,139)	(29.7)
3. FUEL COST OF PURCHASED POWER	372,503	425,000	(52,497)	(12.4)	1,272,689	2,190,100	(917,411)	(41.5)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	558,435	717,600	(159,165)	(22.2)	3,162,085	3,838,100	(676,015)	(17.3)
4. ENERGY COST OF ECONOMY PURCHASES	92,997	288,100	(195,103)	(67.7)	870,181	1,240,600	(370,419)	(29.8)
5. TOTAL FUEL & NET POWER TRANSACTION	25,536,537	25,649,048	(112,511)	(0.4)	151,313,802	155,941,406	(4,627,604)	(3.0)
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,536,537	25,649,048	(112,511)	(0.4)	151,313,802	155,941,406	(4,627,604)	(3.0)

* INCLUDES ECONOMY SALES PROFITS (80%)

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. SALES REV. (EXCL. REV. TAX & FRAN. FEE)									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.	
b. FUEL RECOVERY REVENUE	24,896,877	25,535,805	(638,928)	(2.5)	160,101,242	162,198,375	(2,097,133)	(1.	
c. JURISDICTIONAL FUEL REVENUE	24,896,877	25,535,805	(638,928)	(2.5)	160,101,242	162,198,375	(2,097,133)	(1.	
d. NONFUEL REVENUE	46,847,182	44,832,000	2,015,182	4.5	301,806,258	282,742,000	19,064,258	6.	
e. TOTAL JURISDICTIONAL SALES REVENUE	71,744,059	70,367,805	1,376,254	2.0	461,907,500	444,940,375	16,967,125	3.	
2. NONJURISDICTIONAL SALES REVENUE	573,090	884,000	(310,910)	(35.2)	3,479,443	5,354,000	(1,874,557)	(54.)	
3. TOTAL SALES REVENUE	72,317,149	71,251,805	1,065,344	1.5	465,386,943	450,334,375	15,052,568	3.	
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	996,626	1,020,119	(23,493)	(2.3)	6,398,506	6,478,873	(80,367)	(1.
2. NONJURISDICTIONAL SALES		2,100	14,939	(12,839)	(85.9)	14,016	98,178	(74,162)	(84.)
3. TOTAL SALES		998,726	1,035,058	(36,332)	(3.5)	6,412,522	6,567,051	(154,529)	(2.
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9978973	0.9855670	0.0123303	1.3	0.9978143	0.9865727	0.0112416	1.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	24,896,877	25,535,805	(638,928)	(2.5)	160,101,242	162,198,375	(2,097,133)	(1.
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.
a. TRUE-UP PROVISION	(1,382,494)	(1,382,494)	0	0.0	(8,294,979)	(8,294,979)	0	0.
b. INCENTIVE PROVISION	(22,139)	(21,804)	(335)	1.5	(132,824)	(130,814)	(2,010)	1.
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.
d. OTHER	0	0	0	0.0	0	0	0	0.
3. JURIS. FUEL REVENUE APPL. TO PERIOD	23,492,244	24,131,507	(639,263)	(2.6)	151,673,439	153,772,582	(2,099,143)	(1.
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,536,537	25,649,048	(112,511)	(0.4)	151,313,802	155,941,406	(4,627,604)	(3.
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9978973	0.9855670	0.0123303	1.3	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,482,842	25,278,855	203,987	0.8	150,980,949	153,843,899	(2,862,950)	(1.
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,495,583	25,291,494	204,089	0.8	151,056,439	153,920,821	(2,864,382)	(1.
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(2,003,339)	(1,159,987)	(843,352)	72.7	617,000	(148,239)	765,239	(516.
8. INTEREST PROVISION FOR THE MONTH	(22,757)	(1,016)	(21,741)	2,139.9	(191,987)	(66,084)	(125,903)	190.
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(7,275,289)	(435,814)	(6,839,475)	1,569.4	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,382,494	1,382,494	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(7,918,891)	(214,323)	(7,704,568)	3,594.8	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MARCH, 1994

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
E. INTEREST PROVISION							
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(7,275,289)	(435,814)	(6,839,475)	1,569.4	NOT APPLICABLE		
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(7,896,134)	(213,307)	(7,682,827)	3,601.8	NOT APPLICABLE		
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(15,171,423)	(649,121)	(14,522,302)	2,237.2	NOT APPLICABLE		
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(7,585,712)	(324,561)	(7,261,151)	2,237.2	NOT APPLICABLE		
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.520	3.750	(0.230)	(6.1)	NOT APPLICABLE		
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.600	3.750	(0.060)	(1.6)	NOT APPLICABLE		
7. TOTAL (LINE E-5 + LINE E-6)	7.210	7.500	(0.290)	(3.9)	NOT APPLICABLE		
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.605	3.750	(0.145)	(3.9)	NOT APPLICABLE		
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.300	0.313	(0.013)	(4.2)	NOT APPLICABLE		
10. INT. PROVISION (LINE E-4 x LINE E-9)	(22,757)	(1,016)	(21,741)	2,139.9	NOT APPLICABLE		

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH.A2

FUEL ADJUSTMENT REVENUE
MARCH, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	431,208,032	9,665,118	283,276,300	33,562,489	757,711,939
3RD PARTY	0	0	0	67,000	67,000
NET SALES	431,208,032	9,665,118	283,276,300	33,495,489	757,644,939
FUEL CHG. \$/KWH	0.025219	0.024500	0.025089	0.024360	-
TOTAL FUEL REV.	10,874,635	236,795	7,107,119	815,950	19,034,499
ON-PEAK					
KWH SALES	31,374	0	26,994,359	30,644,214	57,669,947
3RD PARTY	0	0	0	0	0
NET SALES	31,374	0	26,994,359	30,644,214	57,669,947
FUEL CHG. \$/KWH	0.029625	0.024500	0.029476	0.028616	-
TOTAL FUEL REV.	929	0	795,686	876,915	1,673,530
OFF-PEAK					
KWH SALES	124,537	0	83,062,544	98,549,707	181,736,788
3RD PARTY	0	0	0	425,500	425,500
NET SALES	124,537	0	83,062,544	98,124,207	181,311,288
FUEL CHG. \$/KWH	0.023590	0.024500	0.023471	0.022791	-
TOTAL FUEL REV.	2,938	0	1,949,561	2,236,349	4,188,848
TOTAL					
KWH SALES	431,363,943	9,665,118	393,333,203	162,756,410	997,118,674
3RD PARTY	0	0	0	492,500	492,500
NET SALES	431,363,943	9,665,118	393,333,203	162,263,910	996,626,174
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	10,878,502	236,795	9,852,366	3,929,214	24,896,877

GROUP RATE

DESCRIPTION

A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	GSD GSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUN OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	193,156	68,538	124,620	101.8	560,325	629,834	(69,509)	(11.0)
2 LIGHT OIL	9,681	14,783	(5,062)	(34.4)	172,067	189,649	(17,582)	(9.3)
3 COAL	26,748,374	26,128,129	620,245	2.4	159,136,825	167,605,552	(8,468,727)	(5.1)
4 NATURAL GAS	(51,999)	1,680	(53,579)	(3,195.2)	3,131	32,211	(29,080)	(90.3)
7 TOTAL (\$)	26,899,212	26,213,108	686,104	2.6	159,872,348	169,457,246	(8,584,898)	(5.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,730	1,356	4,374	322.6	11,389	13,752	(2,363)	(17.2)
9 LIGHT OIL	875	159	716	450.3	2,260	2,240	20	0.9
10 COAL	1,219,478	1,162,638	56,840	4.9	7,205,269	7,587,456	(382,227)	(5.0)
11 NATURAL GAS	(10)	27	(37)	(137.0)	12	627	(615)	(98.1)
14 TOTAL (MWH)	1,226,073	1,164,180	61,893	5.3	7,218,930	7,804,115	(385,185)	(5.1)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,618	2,758	10,860	393.8	36,138	28,712	7,426	25.9
16 LIGHT OIL (BBL)	437	445	(8)	(1.8)	2,953	6,244	(3,291)	(52.0)
17 COAL (TON)	503,873	487,917	15,956	7.7	3,005,448	3,106,928	(101,480)	(3.3)
18 NATURAL GAS (MCF)	(18,822)	361	(19,183)	(5,313.9)	1,177	8,437	(7,260)	(86.0)
BTUS BURNED (MMBTU)								
21 HEAVY OIL	86,982	17,146	69,836	407.3	229,583	179,613	49,970	27.8
22 LIGHT OIL	13,446	2,577	10,869	421.8	40,985	36,214	4,771	13.2
23 COAL	12,331,907	11,623,510	708,397	6.1	72,310,691	76,143,810	(3,833,119)	(5.0)
24 NATURAL GAS	(18,822)	374	(19,196)	(5,132.6)	1,177	8,732	(7,555)	(86.5)
27 TOTAL (MMBTU)	12,413,513	11,643,607	769,906	6.6	72,582,436	76,368,369	(3,785,933)	(5.0)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.47	0.12	0.35	-	0.16	0.18	(0.02)	-
29 LIGHT OIL	0.07	0.01	0.06	-	0.03	0.03	0.00	-
30 COAL	99.46	99.87	(0.41)	-	99.81	99.78	0.03	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.01	(0.01)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.18	24.85	(10.67)	(42.9)	15.51	21.94	(6.43)	(29.3)
36 LIGHT OIL (\$/BBL)	22.15	33.18	(11.03)	(33.2)	24.61	30.37	(5.76)	(19.0)
37 COAL (\$/TON)	53.09	55.84	(2.75)	(4.9)	52.95	53.95	(1.00)	(1.9)
38 NATURAL GAS (\$/MCF)	2.76	4.65	(1.89)	(40.6)	2.66	3.82	(1.16)	(30.4)
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.22	4.00	(1.78)	(44.5)	2.44	3.51	(1.07)	(30.5)
42 LIGHT OIL	0.72	5.73	(5.01)	(87.4)	4.20	5.24	(1.04)	(19.8)
43 COAL	2.17	2.25	(0.08)	(3.6)	2.20	2.20	0.00	0.0
44 NATURAL GAS	2.76	4.49	(1.73)	(38.5)	2.66	3.69	(1.03)	(27.9)
47 TOTAL (\$/MMBTU)	2.17	2.25	(0.08)	(3.6)	2.20	2.21	(0.01)	(0.5)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,180	12,645	2,535	20.0	20,158	13,061	7,097	54.3
49 LIGHT OIL	15,367	16,208	(841)	(5.2)	18,135	16,167	1,968	12.2
50 COAL	10,112	9,998	114	1.1	10,036	10,035	1	0.0
51 NATURAL GAS	0	13,852	(13,852)	(100.0)	98,083	13,927	84,156	604.3
54 TOTAL (BTU/KWH)	10,125	10,002	123	1.2	10,054	10,043	11	0.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.37	5.05	(1.68)	(33.3)	4.92	4.58	0.34	7.4
56 LIGHT OIL	1.11	9.28	(8.17)	(86.0)	7.81	8.47	(0.66)	(10.2)
57 COAL	2.19	2.25	(0.06)	(2.7)	2.21	2.21	0.00	0.0
58 NATURAL GAS	519.99	6.22	513.77	8,260.0	26.09	5.14	20.95	407.6
61 TOTAL (cents/KWH)	2.19	2.25	(0.06)	(2.7)	2.21	2.22	(0.01)	(0.5)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: MARCH, 1994

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,226,073	1,164,180	61,893	5.3	7,218,930	7,604,115	(385,185)	(5.1)
2 POWER SOLD	147,041	109,193	37,848	34.7	847,225	1,074,262	(227,037)	(21.1)
2A WHEELING DELIVERED	13,572	0	13,572	0.0	66,669	0	66,669	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	2,152	0	2,152	0.0
3A INTERCHANGE AND WHEELING LOSSES	2,947	2,233	714	32.0	16,730	20,901	(4,171)	(20.0)
4 PURCHASED POWER	12,725	7,246	5,479	75.6	19,321	41,120	(21,799)	(53.0)
4A ENERGY PUR. FROM QUALIFYING FACIL.	35,144	32,072	3,072	9.6	207,121	198,843	8,278	4.2
4R WHEELING RECEIVED	13,743	0	13,743	0.0	68,447	0	68,447	0.0
5 ECONOMY PURCHASES	2,951	7,974	(5,023)	(63.0)	27,655	34,418	(6,763)	(19.6)
6 INADVERTENT INTERCHANGE RCVD.- NET	29	0	29	0.0	131	0	131	0.0
7 NET ENERGY FOR LOAD	1,127,105	1,100,046	27,059	2.5	6,608,829	6,783,333	(174,504)	(2.6)
8 SALES	999,219	1,035,211	(35,992)	(3.5)	6,414,849	6,568,995	(154,146)	(2.3)
8A NET UNBILLED SALES	73,155	7,000	66,155	945.1	(134,684)	(143,334)	8,650	(6.0)
9 COMPANY USE	2,539	2,600	(61)	(2.3)	15,678	15,600	78	0.5
10 T & D LOSSES (ESTIMATED)	52,192	55,235	(3,043)	(5.5)	312,986	342,072	(29,086)	(8.5)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.23	0.24	(0.01)	(4.2)	0.24	0.23	0.01	4.3
14 % T & D LOSSES TO NEL	4.63	5.02	(0.39)	(7.8)	4.74	5.04	(0.30)	(6.0)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)

16 FUEL COST OF SYS NET GEN.	26,899,212	26,213,108	686,104	2.6	159,872,348	168,457,246	(8,584,898)	(5.1)
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	2,386,610	1,994,760	391,850	19.6	13,863,501	19,784,640	(5,921,139)	(29.9)
18 FUEL COST OF PURCHASED POWER	372,503	425,000	(52,497)	(12.4)	1,272,689	2,190,100	(917,411)	(41.9)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PNTS. TO QUALIFIED FACIL.	558,435	717,600	(159,165)	(22.2)	3,162,085	3,838,100	(676,015)	(17.6)
19 ENERGY COST OF ECONOMY PURCH.	92,997	288,100	(195,103)	(67.7)	870,181	1,240,600	(370,419)	(29.9)
20 TOTAL FUEL & NET PWR TRANSACTION	25,536,537	25,649,048	(112,511)	(0.4)	151,313,802	155,941,406	(4,627,604)	(3.0)

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.19	2.25	(0.06)	(2.7)	2.21	2.22	(0.01)	(0.5)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.62	1.83	(0.21)	(11.5)	1.64	1.84	(0.20)	(10.9)
23 FUEL COST OF PURCHASED POWER	3.05	5.99	(2.94)	(49.1)	7.47	5.59	1.88	33.6
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PNTS. TO QUALIFIED FACIL.	1.59	2.24	(0.65)	(29.0)	1.53	1.93	(0.40)	(20.7)
24 ENERGY COST OF ECONOMY PURCH.	3.15	3.61	(0.46)	(12.7)	3.15	3.60	(0.45)	(12.5)
25 TOTAL FUEL & NET PWR TRANSACTION	2.27	2.33	(0.06)	(2.6)	2.29	2.30	(0.01)	(0.4)

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	147,031	109,193	37,838	34.7	847,100	1,074,262	(227,162)	(21.1)
4 PURCHASED POWER (SYSTEM)	12,225	7,093	5,132	72.4	17,048	39,176	(22,128)	(56.5)
4A QUALIFIED FACIL. (SYSTEM)	35,141	32,072	3,069	9.6	206,942	198,843	8,099	4.1
5 ECONOMY PURCHASES (SYSTEM)	2,951	7,974	(5,023)	(63.0)	27,655	34,418	(6,763)	(19.6)
7 ADJ. NET ENERGY FOR LOAD	1,126,612	1,099,893	26,719	2.4	6,606,502	6,781,389	(174,887)	(2.6)

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MARCH, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (RTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	604	2.4	96.6	47.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	596	2.4	100.0	51.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	899	2.8	100.0	44.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2402	4.8	100.0	43.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	4501	2.9	83.4	45.0	16634	HVY.OIL	11669	6415760	74868.3	157240	3.49	13.48
GAN.#1	119	2084	2.4	8.3	62.1	15395	COAL	1281	25046000	32083.9	78997	3.79	61.67
GAN.#2	119	17610	19.9	98.0	57.1	11482	COAL	7914	25550000	202202.7	488039	2.77	61.67
GAN.#3	155	48062	41.7	99.8	67.6	10908	COAL	20583	25470000	524249.0	1269310	2.64	61.67
GAN.#4	189	58518	41.6	97.7	63.2	10511	COAL	24115	25506000	615077.2	1487121	2.54	61.67
GAN. 1 - 4	582	126274	29.2	80.0	63.8	10878	COAL	53893	25487778	1373612.8	3323467	2.63	61.67
GAN.#5	227	84198	49.9	93.8	74.5	10356	COAL	34300	25422000	871974.6	2115208	2.51	61.67
GAN.#6	362	145138	53.9	85.8	77.3	10333	COAL	58555	25612000	1499710.7	3610962	2.49	61.67
GAN. 5 & 6	589	229336	52.3	88.9	76.3	10342	COAL	92855	25541815	2371685.3	5726170	2.50	61.67
GANNON STA.	1171	355610	40.8	84.5	71.3	10532	COAL	146748	25521970	3745298.1	9049637	2.54	61.67
B.B.#1	405	237381	78.8	85.2	91.4	9972	COAL	96175	24614000	2367251.5	4902749	2.07	50.98
B.B.#2	406	271441	89.9	97.1	89.9	10022	COAL	110425	24636000	2720430.3	5629176	2.07	50.98
B.B.#3	430	160013	50.0	58.4	82.7	9721	COAL	62709	24806000	1555559.5	3196740	2.00	50.98
B.B. 1 - 3	1241	668835	72.4	79.8	88.5	9933	COAL	269309	24667728	6643241.3	13728665	2.05	50.98
B.B.#4	446	195033	58.8	64.5	88.5	9964	COAL	87816	22130000	1943368.1	3970072	2.04	45.21
B.B. STA.	1687	863868	68.8	75.8	88.5	9940	COAL	357125	24043708	8586609.4	17698737	2.05	49.56
COAL UNITS	2858	1219478	57.4	79.3	82.2	10112	COAL	503873	24474237	12331907.5	26748374	2.19	53.09
SEB-PHIL.#1(HVY OIL)	17	617	4.9	95.7	67.1	9932	HVY.OIL	986	6216028	6128.0	18170	2.94	18.43
SEB-PHIL.#2(HVY OIL)	17	612	4.8	95.8	62.4	9780	HVY.OIL	963	6216028	5985.2	17746	2.90	18.43
SEB-PHILLIPS TOTAL	34	1229	4.9	95.8	64.7	9856	HVY.OIL	1949	6216028	12113.2	35916	2.92	18.43
SEB-DINNER LAKE(GAS)	11	-10	-	-	-	0	NAT.GAS	-18822	1000000	-18822.0	-51999	0.00	2.76
(HVY OIL)	11	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	11	-10	0.0	100.0	0.0	0	-	-	-	-18822.0	-51999	0.00	-
SEBRING UNITS (GAS)	11	-10	-	-	-	0	NAT.GAS	-18822	1000000	-18822.0	-51999	0.00	2.76
(HVY OIL)	45	1229	-	-	-	9856	HVY.OIL	1949	6216028	12113.2	35916	2.92	18.43
SEBRING UNITS TOTAL	45	1219	3.6	96.8	64.1	9937	-	-	-	-6708.8	-16083	-1.32	-
GAN.C.T.#1	17	9	0.1	100.0	40.7	22833	LGT.OIL	-1821	5859388	205.5	-44879	-498.66	24.65
B.B.C.T.#1	17	0	0.0	98.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	175	0.3	100.0	47.6	16759	LGT.OIL	500	5864185	2932.8	12081	6.90	24.16
B.B.C.T.#3	80	691	1.2	98.9	61.3	14918	LGT.OIL	1758	5864185	10308.1	42479	6.15	24.16
C.T. TOTAL	194	875	0.6	99.4	57.6	15367	LGT.OIL	437	5864112	13446.4	9681	1.11	22.15
SYSTEM	3309	1226073	49.8	81.0	87.2	10081	-	-	-	12413513.4	26899212	2.19	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

11

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD OF: OCTOBER, 1993 THRU MARCH, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	787	0.5	95.9	21.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	148	0.1	75.2	5.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	765	0.5	98.0	23.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	528	0.3	61.0	12.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2463	0.8	90.1	31.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	4691	0.5	84.0	21.8	32989	HVY.OIL	24142	6410	154749.5	339552	7.24	14.06
GAN.#1	119	52392	10.1	69.5	58.3	11322	COAL	23744	24983	593188.2	1555264	2.97	65.50
GAN.#2	119	77633	14.9	95.9	59.4	11431	COAL	35722	24843	887447.7	2314959	2.98	64.80
GAN.#3	155	160602	23.7	81.9	66.3	11244	COAL	71729	25175	1805774.1	4616696	2.87	64.36
GAN.#4	189	256428	31.1	90.4	58.4	10621	COAL	108109	25191	2723417.0	6998419	2.73	64.73
GAN. 1 - 4	582	547055	21.5	85.0	60.7	10986	COAL	239304	25114	6009827.0	15485338	2.83	64.71
GAN.#5	227	445476	44.9	90.2	70.9	10266	COAL	181300	25226	4573463.1	11781201	2.64	64.98
GAN.#6	362	475064	30.0	62.7	71.8	10336	COAL	194144	25293	4910465.2	12508480	2.63	64.43
GAN. 5 & 6	589	920540	35.8	73.3	71.4	10303	COAL	375444	25261	9483928.3	24289681	2.64	64.70
GANNON STA.	1171	1467595	28.7	79.1	67.0	10557	COAL	614748	25203	15493755.3	39775019	2.71	64.70
B.B.#1	405	1341980	75.9	85.5	87.2	10013	COAL	548556	24495	13436998.2	28293091	2.11	51.58
B.B.#2	406	1440262	81.2	92.7	84.8	9969	COAL	590184	24327	14357686.3	30399513	2.11	51.51
B.B.#3	430	1384798	73.7	87.4	82.2	9667	COAL	549826	24347	13386501.6	28321712	2.05	51.51
B.B. 1 - 3	1241	4167040	76.9	88.5	84.6	9883	COAL	1688566	24388	41181186.1	87014316	2.09	51.53
B.B.#4	446	1570634	80.6	88.9	87.9	9955	COAL	702134	22269	15635751.0	32347490	2.06	46.07
B.B. STA.	1687	5737674	77.9	88.6	85.5	9902	COAL	2390700	23766	56816937.1	119361806	2.08	49.93
COAL UNITS	2858	7205269	57.7	84.7	80.9	10036	COAL	3005448	24060	72310692.4	159136825	2.21	52.95
SEB-PHIL.#1(HVY OIL)	17	3433	4.6	97.6	61.4	11310	HVY.OIL	6226	6236	38826.4	115182	3.36	18.50
SEB-PHIL.#2(HVY OIL)	17	3195	4.3	97.2	59.2	10626	HVY.OIL	5441	6239	33948.7	100729	3.15	18.51
SEB-PHILLIPS TOTAL	34	6628	4.5	97.4	60.3	10980	HVY.OIL	11667	6238	72775.1	215911	3.26	18.51
SEB-DINNER LAKE(GAS)	11	12	-	-	-	98067	NAT.GAS	1177	1000000	1176.8	3131	26.09	2.66
(HVY OIL)	11	70	-	-	-	29384	HVY.OIL	329	6252	2056.9	4862	6.95	14.78
SEB-DINNER LAKE TOTAL	11	82	0.2	84.2	12.6	39435	-	-	-	3233.7	7993	9.75	-
SEBRING UNITS (GAS)	11	12	-	-	-	98067	NAT.GAS	1177	1000000	1176.8	3131	26.09	2.66
(HVY OIL)	45	6698	-	-	-	11172	HVY.OIL	11996	6238	74832.0	220773	3.30	18.40
SEBRING UNITS TOTAL	45	6710	3.4	94.2	57.7	11328	-	-	-	76008.8	223904	3.34	-
GAN.C.T.#1	17	103	0.1	95.4	48.5	20468	LGT.OIL	360	5856	2108.2	8913	8.65	24.76
B.B.C.T.#1	17	43	0.1	94.8	64.9	19479	LGT.OIL	142	5899	837.6	3525	8.20	24.82
B.B.C.T.#2	80	995	0.3	98.2	42.7	18227	LGT.OIL	3095	5860	18136.1	76425	7.68	24.69
B.B.C.T.#3	80	1119	0.3	94.2	52.2	17786	LGT.OIL	3396	5861	19902.3	83204	7.44	24.50
C.T. TOTAL	194	2260	0.3	96.0	47.6	18135	LGT.OIL	6993	5861	40984.2	172067	7.61	24.61
SYSTEM	3309	7218930	49.9	85.5	80.7	10054	-	-	-	72582434.9	159872348	2.21	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

INVENTORY ANALYSIS

MONTH OF: MARCH, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	2,758	(2,758)	(100.0)	90,467	28,712	61,755	215.1
3 UNIT COST (\$/BBL)	0.00	38.16	(38.16)	(100.0)	12.54	24.28	(11.74)	(47.1)
4 AMOUNT (\$)	0	77,654	(77,654)	(100.0)	1,134,230	697,110	437,120	62.1
5 BURNED:								
6 UNITS (BBL)	13,618	2,758	10,860	393.8	36,138	28,712	7,426	25.8
7 UNIT COST (\$/BBL)	14.18	38.16	(23.98)	(60.2)	15.51	24.28	(8.77)	(36.1)
8 AMOUNT (\$)	193,156	62,535	124,620	161.8	560,325	629,634	(69,309)	(11.0)
9 ENDING INVENTORY:								
10 UNITS (BBL)	163,741	147,517	16,224	11.0	163,741	147,517	16,224	11.0
11 UNIT COST (\$/BBL)	13.52	19.19	(5.67)	(29.6)	13.52	19.19	(5.67)	(29.6)
12 AMOUNT (\$)	2,214,449	2,831,069	(616,620)	(21.8)	2,214,449	2,831,069	(616,620)	(21.8)
13 DAYS SUPPLY:	107	413	(306)	(74.1)	-	-	-	-
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	14,337	8,216	6,121	74.5	51,538	55,524	(4,086)	(7.3)
17 UNIT COST (\$/BBL)	22.28	37.57	(15.29)	(40.7)	24.07	36.23	(12.16)	(33.6)
18 AMOUNT (\$)	319,379	308,697	10,682	3.3	1,240,498	2,015,225	(774,727)	(38.4)
19 BURNED:								
20 UNITS (BBL)	437	145	292	201.4	6,993	6,244	749	12.0
21 UNIT COST (\$/BBL)	22.15	33.18	(11.03)	(33.3)	24.61	30.37	(5.76)	(18.0)
22 AMOUNT (\$)	9,681	14,763	(5,082)	(34.4)	172,067	189,649	(17,582)	(9.3)
23 ENDING INVENTORY:								
24 UNITS (BBL)	48,031	55,971	(7,940)	(14.2)	48,031	55,971	(7,940)	(14.2)
25 UNIT COST (\$/BBL)	24.16	33.20	(9.05)	(27.3)	24.16	33.20	(9.05)	(27.3)
26 AMOUNT (\$)	1,160,125	1,858,024	(697,899)	(37.6)	1,160,125	1,858,024	(697,899)	(37.6)
27 DAYS SUPPLY: NORMAL	102	250	(148)	(59.2)	-	-	-	-
28 DAYS SUPPLY: EMERGENCY	7	8	(1)	(12.5)	-	-	-	-
COAL								
30 PURCHASES:								
31 UNITS (TONS)	568,075	465,000	103,075	22.2	2,855,306	3,322,700	(467,394)	(14.7)
32 UNIT COST (\$/TON)	49.25	52.06	(2.81)	(12.1)	50.60	53.78	(3.18)	(5.9)
33 AMOUNT (\$)	27,980,051	26,068,544	1,911,407	7.3	144,466,036	178,685,190	(34,219,154)	(19.2)
34 BURNED:								
35 UNITS (TONS)	503,873	467,917	35,956	7.7	3,002,446	3,106,928	(104,482)	(3.3)
36 UNIT COST (\$/TON)	53.09	55.84	(2.75)	(4.9)	52.44	53.95	(1.51)	(2.8)
37 AMOUNT (\$)	26,748,374	26,128,129	620,245	2.4	159,136,825	167,605,552	(8,468,727)	(5.1)
38 ENDING INVENTORY:								
39 UNITS (TONS)	543,213	1,077,761	(534,548)	(49.6)	543,213	1,077,761	(534,548)	(49.6)
40 UNIT COST (\$/TON)	52.38	54.14	(1.76)	(3.3)	52.38	54.14	(1.76)	(3.3)
41 AMOUNT (\$)	28,344,029	58,353,668	(30,009,639)	(51.4)	28,344,029	58,353,668	(30,009,639)	(51.4)
42 DAYS SUPPLY:	28	57	(29)	(50.9)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	361	(361)	(100.0)	12,381	8,437	3,944	46.7
46 UNIT COST (\$/MCF)	0.00	4.65	(4.65)	(100.0)	2.83	3.82	(0.99)	(25.9)
47 AMOUNT (\$)	1,278	1,680	(402)	(23.9)	35,025	32,211	2,814	8.7
48 BURNED:								
49 UNITS (MCF)	(18,822)	361	(19,183)	(5,313.8)	1,177	8,437	(7,260)	(86.0)
50 UNIT COST (\$/MCF)	2.76	4.65	(1.89)	(40.8)	2.66	3.82	(1.16)	(30.4)
51 AMOUNT (\$)	(51,999)	1,680	(53,679)	(3,195.2)	3,131	32,211	(29,080)	(90.3)
52 ENDING INVENTORY:								
53 UNITS (MCF)	12,064	7,529	4,535	60.2	12,064	7,529	4,535	60.2
54 UNIT COST (\$/MCF)	2.65	3.98	(1.33)	(32.8)	2.66	3.98	(1.32)	(33.8)
55 AMOUNT (\$)	32,093	29,820	2,273	7.6	32,093	29,820	2,273	7.6
56 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:

- 1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
- 2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.
- * INCLUDES ADJUSTMENT FOR GANNON STATION FOR JAN. 1994 OF (1,851.82) BBLs. AND (245,726.77).
- ** THIS REPRESENTS ADJUSTMENTS FOR FEB. 1994. THERE WERE 0 PURCHASES AND CONSUMPTION FOR MARCH 1994.

TAMPA ELECTRIC COMPANY

POWER SOLD FOR THE MONTH OF MARCH, 1994

SCHEDULE A7 PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH PROM OWN GENERATION	(6) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(7) TOTAL \$ FOR FUEL CLAUSE (5)x(6)(A) TOTAL \$ COST (5)x(6)(B)	(8) TOTAL \$ FOR TOTAL COST (5)x(6)(B)
ESTIMATED:							
VARIOUS	ECON.	51,886.0	0.0	51,886.0	1.779	2.073	1,076,400.00
VARIOUS SEPARATED	SCH. -D	36,120.0	0.0	36,120.0	1.257	1.863	800,400.00
VARIOUS JURISDICTIONAL	SCH. -D	7,237.0	0.0	7,237.0	3.391	3.391	245,400.00
VARIOUS JURISDICTIONAL	SCH. -J	13,950.0	0.0	13,950.0	2.308	2.308	321,900.00
HARDEE POWER PARTNERS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL INCLUDING VARIABLE O & M COSTS		109,193.0	0.0	109,193.0	1.781	2.055	1,944,600.00
LESS VARIABLE O & M COSTS							(71,600.00)
PLUS 80% OF ECON. ENERGY SALES PROFITS							121,760.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		109,193.0	0.0	109,193.0	1.827	2.055	1,994,760.00
ACTUAL:							
FLA. PWR. CORP.	ECON. -C	7,473.0	0.0	7,473.0	1.675	2.044	125,201.40
HARDEE PWR. PARTNERS TO FLA. PWR. CORP.	ECON. -C	77.0	0.0	77.0	2.464	2.839	1,897.28
FLA. PWR. & LIGHT	ECON. -C	22,814.0	0.0	22,814.0	1.542	1.713	351,764.42
CITY OF LAKELAND	ECON. -C	4,341.0	0.0	4,341.0	1.543	1.834	66,998.27
FT. PIERCE UTIL. AUTH.	ECON. -C	3,349.0	0.0	3,349.0	1.588	2.159	5,543.19
CITY OF GAINESVILLE	ECON. -C	1,186.0	0.0	1,186.0	1.864	2.203	19,730.46
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON. -C	41.0	0.0	41.0	2.540	3.303	1,041.40
CITY OF HOMESTEAD	ECON. -C	44.0	0.0	44.0	1.556	2.272	684.67
JACKSONVILLE ELEC. AUTH.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	ECON. -C	3,661.0	0.0	3,661.0	1.624	2.284	59,454.02
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON. -C	42.0	0.0	42.0	2.493	2.618	1,047.06
LAKE WORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	ECON. -C	20,805.0	0.0	20,805.0	1.612	1.909	335,291.15
HARDEE PWR. PARTNERS TO ORLANDO	ECON. -C	85.0	0.0	85.0	2.514	2.576	2,136.55
SEMINOLE ELECTRIC CO-OP	ECON. -C	945.0	0.0	945.0	1.654	2.235	15,626.84
CITY OF ST. CLOUD	ECON. -C	463.0	0.0	463.0	1.651	2.443	7,643.63
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON. -C	10.0	0.0	10.0	2.464	3.077	246.40
CITY OF STARKE	ECON. -C	21.0	0.0	21.0	1.484	1.977	311.73
HARDEE PWR. PARTNERS TO STARKE	ECON. -C	6.0	0.0	6.0	2.464	2.927	147.84
TALLAHASSEE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF VERO BEACH	ECON. -C	400.0	0.0	400.0	1.571	2.110	6,285.08
FMPA	ECON. -C	6,234.0	0.0	6,234.0	1.567	1.896	97,675.78
KEY WEST	ECON. -C	324.0	0.0	324.0	1.670	1.762	5,410.27
HARDEE PWR. PARTNERS TO KEY WEST	ECON. -C	22.0	0.0	22.0	2.492	3.191	548.16
REEDY CREEK	ECON. -C	5,102.0	0.0	5,102.0	1.584	2.097	80,831.45
OOLETHORPE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.300	1.560	96,720.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	13,199.0	0.0	13,199.0	1.300	1.560	171,587.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.300	1.560	96,720.00
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH. -D	4,715.0	0.0	4,715.0	1.300	1.560	61,295.00
FT. MEADE	SEPAR. SCH. -D	2,978.0	0.0	2,978.0	1.300	1.560	39,714.00
ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.300	1.560	96,720.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	4,201.0	0.0	4,201.0	1.344	1.762	56,049.34
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,551.0	10.5	3,561.5	1.576	1.576	55,781.10
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	687.0	0.0	687.0	1.530	1.530	10,511.60
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	JURISD. SCH. -J	109.0	0.0	109.0	1.775	1.775	1,934.75
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	2,408.0	0.0	2,408.0	1.830	1.830	44,064.75
REEDY CREEK	JURISD. SCH. -J	9,019.0	0.0	9,019.0	1.945	1.945	175,378.47
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
OOLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -D	9,409.0	0.0	9,409.0	1.974	1.974	185,712.00

14

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF MARCH, 1994

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
					(A)	(B)		
					FUEL CLAUSE	TOTAL COST		
ADJUSTMENTS:								
HARDEE POWER PARTNERS	2/94 SEPAR. SCH. -D	(2,799.0)	0.0	(2,799.0)	2.204	2.828	(61,689.96)	(79,155.72)
HARDEE POWER PARTNERS	2/94 SEPAR. SCH. -D	2,799.0	0.0	2,799.0	2.134	2.762	59,730.66	77,308.38
HARDEE POWER PARTNERS	** SEPAR. SCH. -D	(113,809.0)	0.0	(113,809.0)	2.325	2.954	(2,645,699.58)	(3,361,543.10)
HARDEE POWER PARTNERS	** SEPAR. SCH. -D	113,809.0	0.0	113,809.0	2.325	2.913	2,645,699.58	3,315,382.50
SUB-TOTAL ECONOMY POWER SALES								
		74,445.0	0.0	74,445.0	1.592	1.910	1,185,517.05	1,422,066.41
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.								
		43,212.0	0.0	43,212.0	1.300	1.560	561,756.00	674,107.20
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.								
		4,238.0	10.5	4,227.5	1.568	1.568	66,295.70	66,295.70
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.								
		11,536.0	0.0	11,536.0	1.919	1.919	221,375.97	221,375.97
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.								
		4,201.0	0.0	4,201.0	2.087	1.619	87,690.04	68,023.68
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.								
		9,409.0	0.0	9,409.0	1.974	1.974	185,712.00	185,712.00
TOTAL INCLUDING VARIABLE O & M COSTS								
		147,041.0	10.5	147,030.5	1.570	1.794	2,308,346.76	2,637,580.96
LESS VARIABLE O & M COSTS								
		-	-	-	-	-	(109,759.76)	-
LESS VARIABLE O & M COSTS - HARDEE								
		-	-	-	-	-	(1,216.90)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS								
		-	-	-	-	-	189,239.49	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENRGY SALES PROFITS								
		147,041.0	10.5	147,030.5	1.623	1.794	2,386,609.59	2,637,580.96
CURRENT MONTH:								
DIFFERENCE								
		37,848.0	10.5	37,837.5	(0.204)	(0.261)	391,849.59	394,180.96
DIFFERENCE %								
		34.7	0.0	34.7	(11.2)	(12.7)	19.6	17.6
PERIOD TO DATE:								
ACTUAL								
		847,225.0	125.3	847,099.7	1.637	1.851	13,863,499.47	15,679,749.89
ESTIMATED								
		1,074,262.0	0.0	1,074,262.0	1.842	2.093	19,784,640.00	22,481,500.00
DIFFERENCE								
		(227,037.0)	125.3	(227,162.3)	(0.205)	(0.242)	(5,921,140.53)	(6,801,750.11)
DIFFERENCE %								
		(21.1)	0.0	(21.1)	(11.1)	(11.6)	(29.9)	(30.3)

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,399.66 HAS BEEN EXCLUDED.

** O & M ADJUSTMENT FOR APRIL - DECEMBER 1993.

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF MARCH, 1994

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
			-		cents/KWH-			
ESTIMATED:								
VARIOUS	ECON.	51,886.0	923,200.00	1,075,400.00	1.779	2.073	152,200.00	121,760.00
TOTAL		51,886.0	923,200.00	1,075,400.00	1.779	2.073	152,200.00	121,760.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	7,473.0	125,201.40	152,768.21	1.675	2.044	27,566.81	22,053.45
FLA. PWR. & LIGHT	ECON.-C	22,814.0	351,764.42	390,704.60	1.542	1.713	38,940.18	31,152.15
CITY OF LAKELAND	ECON.-C	4,341.0	66,998.27	79,598.98	1.543	1.834	12,600.71	10,080.57
FT. PIERCE UTIL. AUTH.	ECON.-C	349.0	5,543.19	7,536.47	1.588	2.159	1,993.28	1,594.62
CITY OF GAINSVILLE	ECON.-C	1,186.0	19,730.46	26,122.06	1.664	2.203	6,391.60	5,113.28
CITY OF HOMESTEAD	ECON.-C	44.0	684.67	999.65	1.556	2.272	314.98	251.98
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
MISSISSIPPI ELEC. UTIL.	ECON.-C	3,661.0	59,454.02	83,630.61	1.624	2.284	24,176.59	19,341.27
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	20,805.0	335,291.15	397,123.72	1.612	1.909	61,832.57	49,466.06
SEMINOLE ELECTRIC CO-OP	ECON.-C	945.0	15,626.84	21,119.34	1.654	2.235	5,492.50	4,394.00
CITY OF ST. CLOUD	ECON.-C	463.0	7,643.63	11,310.80	1.651	2.443	3,667.17	2,933.74
CITY OF STARKE	ECON.-C	21.0	311.73	625.17	1.484	2.977	313.44	250.75
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	400.0	6,285.08	8,440.37	1.571	2.110	2,155.29	1,724.23
FMPA	ECON.-C	6,234.0	97,675.78	118,168.36	1.567	1.896	20,492.58	16,394.06
KEY WEST	ECON.-C	324.0	5,410.27	8,948.95	1.670	2.762	3,538.68	2,830.94
REEDY CREEK	ECON.-C	5,102.0	80,831.45	106,971.32	1.584	2.097	26,139.87	20,911.90
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	283.0	7,064.69	7,997.80	2.496	2.826	933.11	746.49
TOTAL		74,445.0	1,185,517.05	1,422,066.41	1.592	1.910	236,549.36	189,239.49
CURRENT MONTH:								
DIFFERENCE		22,559.0	262,317.05	346,666.41	(0.187)	(0.163)	84,349.36	67,479.49
DIFFERENCE %		43.5	28.4	32.2	(10.5)	(7.9)	55.4	55.4
PERIOD TO DATE:								
ACTUAL		477,619.0	7,499,463.53	9,379,428.03	1.570	1.964	1,879,964.50	1,503,971.60
ESTIMATED		686,959.0	11,877,300.00	13,923,600.00	1.729	2.027	2,046,300.00	1,637,040.00
DIFFERENCE		(209,340.0)	(4,377,836.47)	(4,544,171.97)	(0.159)	(0.063)	(166,335.50)	(133,068.40)
DIFFERENCE %		(30.5)	(36.9)	(32.6)	(9.2)	(3.1)	(8.1)	(8.1)

* ONLY TEC 40% REFLECTED HERE. SRC 60% OR \$1,399.66 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF MARCH, 1994

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS	EMER. IPP	187.0 7,059.0	0.0 0.0	153.0 0.0	34.0 7,059.0	7.353 5.985	7.353 5.985	2,500.00 422,500.00	2,500.00 422,500.00
TOTAL		7,246.0	0.0	153.0	7,093.0	5.992	5.992	425,000.00	425,000.00
ACTUAL:									
SEMINOLE	STREAM-A	48.0	0.0	48.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE	STREAM-B	1,762.0	0.0	0.0	1,762.0	2.775	2.775	48,895.50	48,895.50
TALLAHASSEE	STREAM-A	452.0	0.0	452.0	0.0	0.000	0.000	0.00	0.00
ST. CLOUD	PEAKING IPP	78.0	0.0	0.0	78.0	7.075	7.075	5,518.40	5,518.40
HARDEE POW. PART.-NATIVE	IPP	10,102.0	0.0	0.0	10,102.0	3.198	3.198	323,043.89	323,043.89
HARDEE POW. PART.-FOR OTHERS	IPP	283.0	0.0	0.0	283.0	2.066	2.496	5,847.79	7,064.89
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE2/94	IPP	(924.0)	0.0	0.0	(924.0)	13.825	13.825	(127,747.38)	(127,747.38)
HARDEE PWR. PART.-NATIVE2/94	IPP	924.0	0.0	0.0	924.0	12.656	12.656	116,944.41	116,944.41
TOTAL		12,725.0	0.0	500.0	12,225.0	3.047	3.057	372,502.61	373,719.51
CURRENT MONTH:									
DIFFERENCE		5,479.0	0.0	347.0	5,132.0	(2.945)	(2.935)	(52,497.39)	(51,280.49)
DIFFERENCE x		75.6	0.0	226.8	72.4	(49.1)	(49.0)	(12.4)	(12.1)
PERIOD TO DATE:									
ACTUAL		19,321.0	0.0	2,273.0	17,048.0	7.455	7.472	1,272,689.86	1,273,906.78
ESTIMATED		41,120.0	0.0	1,944.0	39,176.0	5.590	5.590	2,190,100.00	2,190,100.00
DIFFERENCE		(21,799.0)	0.0	329.0	(22,128.0)	1.875	1.882	(917,410.14)	(916,193.24)
DIFFERENCE x		(53.0)	0.0	16.9	(56.5)	33.5	33.7	(41.9)	(41.8)

17

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF MARCH, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)(B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:								
VARIOUS	COGEN.	32,072.0	0.0	0.0	32,072.0	2.237	717,600.00	717,600.00
TOTAL		32,072.0	0.0	0.0	32,072.0	2.237	717,600.00	717,600.00
ACTUAL:								
AUBURNDALE POWER PARTNERS	COGEN.	625.0	0.0	0.0	625.0	1.570	9,812.70	9,812.70
McKAY BAY REFUSE	COGEN.	11,211.0	0.0	0.0	11,211.0	1.569	175,853.07	175,853.07
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
CARGILL, RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	646.0	0.0	0.0	646.0	1.711	11,053.17	11,053.17
HILLSBOROUGH COUNTY	COGEN.	19,120.0	0.0	0.0	19,120.0	1.570	300,177.11	300,177.11
CARGILL MILLPOINT	COGEN.	1,066.0	0.0	0.0	1,066.0	1.699	18,114.88	18,114.88
CF INDUSTRIES INC.	COGEN.	630.0	0.0	0.0	630.0	1.744	10,985.11	10,985.11
FARMLAND HYDRO LP	COGEN.	1,157.0	0.0	0.0	1,157.0	1.651	19,099.42	19,099.42
IMC-AGRICO-S. PIERCE	COGEN.	689.0	0.0	0.0	689.0	1.648	11,357.25	11,357.25
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	3.0	(3.0)	3.467	(104.01)	(104.01)
SUB-TOTAL FOR MARCH, 1994		35,144.0	0.0	3.0	35,141.0	1.583	556,348.80	556,348.80
ADJUSTMENTS FOR JAN., 1994								
McKAY BAY REFUSE	COGEN.	(9,335.0)	0.0	0.0	(9,335.0)	1.467	(136,949.21)	(136,949.21)
MULBERRY PHOSPHATES INC.	COGEN.	9,335.0	0.0	0.0	9,335.0	1.474	137,612.48	137,612.48
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,790.0)	0.0	0.0	(19,790.0)	1.466	(290,068.98)	(290,068.98)
CARGILL MILLPOINT	COGEN.	19,790.0	0.0	0.0	19,790.0	1.473	291,491.54	291,491.54
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AS AVAILABLE ASSIGNMENT	COGEN.							
SUB-TOTAL FOR JAN., 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	2,085.83	2,085.83
GRAND TOTAL		35,144.0	0.0	3.0	35,141.0	1.589	558,434.63	558,434.63
CURRENT MONTH:								
DIFFERENCE		3,072.0	0.0	3.0	3,069.0	(0.648)	(159,165.37)	(159,165.37)
DIFFERENCE %		9.6	0.0	0.0	9.6	(29.0)	(22.2)	(22.2)
PERIOD TO DATE:								
ACTUAL		207,121.0	0.0	179.0	206,942.0	1.528	3,162,084.82	3,162,084.82
ESTIMATED		198,843.0	0.0	0.0	198,843.0	1.930	3,838,100.00	3,838,100.00
DIFFERENCE		8,278.0	0.0	179.0	8,099.0	(0.402)	(676,015.18)	(676,015.18)
DIFFERENCE %		4.2	0.0	0.0	4.1	(20.8)	(17.6)	(17.6)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF MARCH, 1994

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED		FUEL SAVINGS (9)(A)-(B)
								(A) cents/KWH	(B) \$	(9)(A)-(B)
ESTIMATED:										
VARIOUS	ECON.	7,974.0	0.0	0.0	7,974.0	3.613	288,100.00	4.902	390,900.00	102,800.00
TOTAL		7,974.0	0.0	0.0	7,974.0	3.613	288,100.00	4.902	390,900.00	102,800.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	19.0	0.0	0.0	19.0	1.765	335.35	1.900	361.00	25.65
FLA. PWR. & LIGHT	ECON.-C	2,544.0	0.0	0.0	2,544.0	0.090	78,621.20	4.521	115,003.86	36,382.66
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	93.0	0.0	0.0	93.0	3.649	3,393.55	5.304	4,932.40	1,538.85
CITY OF HOMESTEAD	ECON.-C	30.0	0.0	0.0	30.0	5.148	1,544.28	6.530	2,659.40	1,114.82
JACKSONVILLE ELEC. AUTH.	ECON.-C	43.0	0.0	0.0	43.0	4.315	1,855.35	5.272	2,266.92	411.57
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	53.0	0.0	0.0	53.0	4.222	2,237.61	5.417	2,870.87	633.26
SEMINOLE ELECTRIC CO-OP.	ECON.-C	120.0	0.0	0.0	120.0	2.677	321.24	3.447	4,136.38	3,815.14
TALLAHASSEE	ECON.-C	49.0	0.0	0.0	49.0	3.667	1,796.79	4.994	2,447.20	650.41
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FNPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		2,951.0	0.0	0.0	2,951.0	3.151	92,996.82	4.530	133,677.72	40,680.90
CURRENT MONTH:										
DIFFERENCE		(5,023.0)	0.0	0.0	(5,023.0)	(0.462)	(195,103.18)	(0.372)	(257,222.28)	(62,119.10)
DIFFERENCE %		(63.0)	0.0	0.0	(63.0)	(12.8)	(67.7)	(7.6)	(65.8)	(60.4)
PERIOD TO DATE:										
ACTUAL		27,655.0	0.0	0.0	27,655.0	3.147	870,180.23	4.379	1,210,970.59	340,790.36
ESTIMATED		34,418.0	0.0	0.0	34,418.0	3.605	1,240,600.00	4.756	1,637,000.00	396,400.00
DIFFERENCE		(6,763.0)	0.0	0.0	(6,763.0)	(0.458)	(370,419.77)	(0.377)	(426,029.41)	(55,609.64)
DIFFERENCE %		(19.6)	0.0	0.0	(19.6)	(12.7)	(29.9)	(7.9)	(26.0)	(14.0)

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF MARCH, 1994

RECEIVED FROM OR DELIVERED TO -----	TOTAL MWH EXCHANG D -----
FLORIDA POWER & LIGHT CO.	(319,061)
FLORIDA POWER CORP.	350,152
CITY OF LAKELAND	53,221
SEMINOLE ELECTRIC CO-OP	(84,283)
-----	-----
SUB-TOTAL	29
SEBRING WHOLESALE	0
-----	-----
TOTAL	29
	=====

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1993	NOV., 1993	DEC., 1993	JAN., 1994	FEB., 1994	MAR., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	56.40	56.40	56.40	56.40
FUEL RECOVERY FACTOR ¢/KWH	2.451	2.451	2.451	2.451	2.451	2.451	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	24.51	24.51	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	80.91	80.91	80.91	80.91
ACTUAL:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	58.58	58.58	58.58	57.49
FUEL RECOVERY FACTOR ¢/KWH	2.451	2.451	2.451	2.451	2.451	2.451	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	24.51	24.51	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	83.09	83.09	83.09	82.00
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	2.18	2.18	2.18	1.09
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	2.18	2.18	2.18	1.09
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	3.9	3.9	3.9	1.5
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL REVENUES	0.0	0.0	0.0	2.7	2.7	2.7	1.3

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: MARCH 1994

SCHEDULE A12

		CURRENT MONTH				PERIOD TO DATE			
MWH SALES		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	RESIDENTIAL	374,738	408,035	(33,297)	(8.2)	2,700,727	2,711,380	(10,653)	(0.4)
2	COMMERCIAL	336,047	351,156	(15,109)	(4.3)	2,109,806	2,152,156	(42,350)	(2.0)
3	INDUSTRIAL	202,586	182,403	20,183	11.1	1,066,829	1,124,253	(57,424)	(5.1)
4	STREET & HIGHWAY LIGHTING	3,802	3,667	135	3.7	22,987	21,754	1,233	5.7
5	OTHER SALES TO PUBLIC AUTHORITY	79,946	75,011	4,935	6.6	500,484	471,274	29,210	8.2
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	997,119	1,020,272	(23,153)	(2.3)	6,400,833	6,480,817	(79,984)	(1.2)
8	SALES FOR RESALE	2,100	14,939	(12,839)	(85.9)	14,016	88,178	(74,162)	(84.1)
9	TOTAL SALES	999,219	1,035,211	(35,992)	(3.5)	6,414,849	6,568,995	(154,146)	(2.3)
NUMBER OF CUSTOMERS						AVERAGE			
10	RESIDENTIAL	428,897	432,456	(3,559)	(0.8)	425,234	428,574	(3,340)	(0.8)
11	COMMERCIAL	53,325	53,824	(499)	(0.9)	53,000	53,504	(504)	(0.9)
12	INDUSTRIAL	516	516	0	0.0	513	516	(3)	(0.6)
13	STREET & HIGHWAY LIGHTING	140	128	12	9.4	137	127	10	7.9
14	OTHER SALES TO PUBLIC AUTHORITY	3,936	3,809	127	3.3	3,914	3,794	120	3.2
15	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	486,814	490,733	(3,919)	(0.8)	482,798	486,515	(3,717)	(0.8)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	486,815	490,734	(3,919)	(0.8)	482,799	486,516	(3,717)	(0.8)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	874	944	(70)	(7.4)	6,351	6,327	24	0.4
20	COMMERCIAL	6,302	6,524	(222)	(3.4)	39,808	40,224	(416)	(1.0)
21	INDUSTRIAL	392,609	353,494	39,115	11.1	2,079,589	2,178,785	(99,198)	(4.8)
22	STREET & HIGHWAY LIGHTING	27,157	28,648	(1,491)	(5.2)	167,788	171,291	(3,503)	(2.0)
23	OTHER SALES TO PUBLIC AUTHORITY	20,311	19,693	618	3.1	127,870	124,216	3,654	2.9
24	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,048	2,079	(31)	(1.5)	13,258	13,321	(63)	(0.5)
26	SALES FOR RESALE	2,100,000	14,939,000	(12,839,000)	(85.9)	14,016,000	88,178,000	(74,162,000)	(84.1)
27	TOTAL SALES	2,053	2,119	(66)	(3.1)	13,287	13,502	(215)	(1.6)

22