



ORIGINAL
FILE COPY

**Florida
Power**
CORPORATION

May 2, 1994

Mr. Steven C. Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed for filing with the Commission are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of March.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance.

Very truly yours,

James A. McGee
James A. McGee

JAM:csg
Enclosure

- ACK ✓
- AFA 5
- APP _____
- CAF _____
- CHU _____
- CTS _____
- ED ○
- LEA 1
- LEH 4
- CAF _____
- FIN _____
- SEC 1
- WAS _____
- OTH _____

DOCUMENT NUMBER - DATE
04183 MAY -4 94
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 1984

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A2)	27,923,198	27,893,738	229,459	0.8	1,870,825	1,842,581	28,244	1.5	1.4928	1.5030	(0.0104)	(0.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	512,268	492,388	19,882	4.0	512,268	526,818	(14,548)	(2.7)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,888)	37,870	(40,838)	(107.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	28,432,598	28,224,095	208,503	0.7	1,870,825	1,842,581	28,244	1.5	1.5198	1.5318	(0.0120)	(0.8)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	486,382	1,338,180	(871,807)	(85.2)	19,086	83,031	(43,945)	(89.8)	2.4480	2.1230	0.3230	15.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,639,495	1,311,000	1,328,495	101.3	109,338	80,000	49,338	82.2	2.4141	2.1850	0.2291	10.5
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	28,884	85,580	(38,718)	(59.0)	2,325	3,000	(675)	(22.5)	1.1554	2.1880	(1.0326)	(47.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	528,372	598,888	(68,314)	(11.5)	23,238	29,278	(6,042)	(25.8)	2.2739	2.0380	0.2359	11.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	(29,278)	(100.0)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	7,852,037	6,983,230	868,807	14.2	314,033	314,249	(216)	(0.1)	2.5322	2.2156	0.3164	14.3
12 TOTAL COST OF PURCHASED POWER	11,813,130	10,274,885	1,338,485	13.0	487,998	489,558	(1,560)	(0.3)	2.4814	2.1882	0.2932	13.4
13 TOTAL AVAILABLE MWH					2,338,823	2,312,119	26,704	1.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(588,984)	(1,287,200)	698,216	(54.3)	(37,224)	(80,000)	42,776	(53.5)	1.5768	1.8040	(0.0271)	(1.5)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(77,948)	(180,000)	82,051	(51.3)	(37,224)	(80,000)	42,776	(53.5)	0.2094	0.2000	0.0094	4.7
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(83,354)	0	(83,354)	0.0	(5,387)	0	(5,387)	0.0	1.5473	0.0000	1.5473	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(30,879)	0	(30,879)	0.0	(5,387)	0	(5,387)	0.0	0.5865	0.0000	0.5865	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a FUEL COST OF SUPPLEMENTAL SALES	(867,832)	(828,100)	180,288	(19.4)	(83,010)	(51,738)	(31,271)	60.4	0.8045	1.8005	(0.9960)	(49.7)
17 ADJUSTMENT FOR SEC1 REPLACEMENT PARTIAL REQUIREMENT	0	0	0	0.0	28,835	0	28,835	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,448,808)	(2,271,300)	824,492	(38.3)	(98,786)	(131,739)	32,953	(25.0)	1.4848	1.7241	(0.2393)	(18.1)
19 NET INADVERTENT INTERCHANGE (SCH A10)					(8,020)		(8,020)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	38,598,920	36,227,480	2,371,440	6.5	2,234,017	2,180,380	53,637	2.0	1.7278	1.8815	(0.0883)	(4.0)
21 NET UNBILLED (SCH A4)	2,879,855	239,700	2,445,148	1,000.2	(155,948)	(14,088)	(140,860)	1,062.3	0.1348	0.0110	0.1233	1,872.2
22 COMPANY USE (SCH A4)	240,041	281,889	(21,848)	(8.3)	(13,893)	(15,750)	1,857	(11.8)	0.0121	0.0128	(0.0007)	(5.3)
23 T & D LOSSES (SCH A4)	1,343,830	1,854,340	(508,710)	(27.4)	(77,882)	(111,805)	33,723	(30.2)	0.0871	0.0899	(0.0028)	(25.5)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	38,598,920	36,227,480	2,371,440	6.5	1,987,166	2,036,898	(51,733)	(2.5)	1.8424	1.7788	0.0636	3.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,408,082)	(1,119,513)	(288,789)	25.3	(71,588)	(82,898)	(8,542)	13.0	1.8871	1.7788	0.1083	6.1
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	37,190,838	35,108,147	2,082,691	5.9	1,915,578	1,975,982	(60,325)	(3.1)	1.8414	1.7788	0.0626	3.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	37,242,905	35,157,298	2,085,607	5.9	1,915,578	1,915,983	(60,325)	(3.1)	1.8442	1.7788	0.0654	3.0
28 PRIOR PERIOD TRUE-UP	1,740,113	1,714,112	26,001	1.5	1,915,838	1,915,983	(60,325)	(3.1)	0.0000	0.0000	0.0000	0.0
28a MARKET PRICE TRUE-UP	0	(85,794)	85,794	(100.0)	1,915,838	1,915,983	(60,325)	(3.1)	0.0000	(0.0043)	0.0043	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	38,957,018	36,785,648	2,171,372	5.9	1,915,838	1,975,983	(60,325)	(3.1)	2.0337	1.8814	0.1521	8.0
30 REVENUE TAX FACTOR									1.0083	1.0081	0.0002	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0354	1.8831	0.1520	8.0
32 GPF	303,028	303,192	(164)	(0.05)	1,915,838	1,975,983	(60,325)	(3.1)	0.0108	0.0100	0.0008	8.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.048	1.873	0.173	9.2

RECEIVED
MAY 1 1984

DOCUMENT NUMBER-DATE

04183 MAY-4 84

FPSC-RECORDS/REPORTING

ORIGINAL FILE COPY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - MARCH 1984

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	176,482,440	175,308,008	1,154,434	0.7	11,534,121	11,198,067	325,154	2.9	1.5312	1.5854	(0.0542)	(3.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,048,880	2,982,280	184,820	5.7	3,212,028	3,082,830	129,198	4.2	0.0948	0.0838	0.0113	1.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(24,831)	238,700	(264,531)	(110.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	(1,845,486)	0	(1,845,486)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	177,536,203	178,428,988	(891,785)	(0.5)	11,524,121	11,198,987	325,134	2.9	1.5406	1.5933	(0.0527)	(3.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,217,179	3,364,897	(2,147,708)	(83.8)	48,358	194,984	(110,806)	(70.5)	2.8258	2.1438	0.4820	22.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	12,130,350	10,598,000	1,532,350	14.5	488,874	410,000	78,874	19.2	2.4823	2.5848	(0.1028)	(4.0)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	295,998	392,810	(96,812)	(24.8)	24,588	18,000	8,588	38.5	1.2048	2.1812	(0.9764)	(44.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	4,152,584	11,818,992	(7,667,408)	(84.9)	173,833	534,315	(360,482)	(67.5)	2.3888	2.2122	0.1766	8.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	173,833	534,315	(360,482)	(67.5)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	45,005,193	41,227,680	3,777,513	9.2	1,878,951	1,844,941	32,040	1.7	2.3977	2.2348	0.1631	7.3
12 TOTAL COST OF PURCHASED POWER	62,501,292	67,402,679	(4,891,387)	(6.8)	2,610,414	2,994,220	(383,806)	(11.9)	2.4058	2.2739	0.1318	5.8
13 TOTAL AVAILABLE POWER					14,134,535	14,193,187	(28,652)	(0.2)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(5,035,432)	(8,788,500)	1,754,068	(25.8)	(288,008)	(400,000)	113,992	(28.5)	1.7806	1.8874	(0.0832)	(3.7)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(848,501)	(800,000)	100,480	(18.8)	(288,008)	(400,000)	113,992	(28.5)	0.2271	0.2000	0.0271	13.6
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(252,513)	0	(252,513)	0.0	(12,224)	0	(12,224)	0.0	2.0857	0.0000	2.0857	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(247,940)	0	(247,940)	0.0	(12,224)	0	(12,224)	0.0	2.0285	0.0000	2.0285	0.0
16 FUEL COST OF SEMNOLLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a FUEL COST OF SUPPLEMENTAL SALES	(9,924,998)	(4,851,800)	(5,273,398)	113.4	(379,488)	(280,838)	(98,650)	30.8	2.8154	1.8005	1.0149	83.4
17 ADJUSTMENT FOR SEC1 REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	26,835	0	26,835	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,110,382)	(11,441,100)	(3,771,841)	33.0	(850,885)	(890,838)	39,753	(5.8)	2.4782	1.8586	0.6186	49.4
19 NET INADVERTENT INTERCHANGE (SCH A10)					8,885	0	8,885					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	224,229,113	234,391,745	(10,162,632)	(4.3)	13,490,535	13,472,548	17,988	0.1	1.8621	1.7388	(0.0777)	(4.5)
21 NET UNBILLED (SCH A4)	(8,314,847)	(8,421,208)	(1,063,841)	29.5	500,255	388,983	111,172	35.5	(0.0625)	(0.0492)	(0.0133)	27.0
22 COMPANY USE (SCH A4)	1,442,258	1,644,065	(201,829)	(12.3)	(88,772)	(84,588)	7,728	(8.2)	0.0108	0.0128	(0.0018)	(14.3)
23 T & D LOSSES (SCH A4)	10,020,716	11,971,998	(1,851,270)	(18.3)	(802,867)	(888,135)	85,248	(12.4)	0.0753	0.0817	(0.0064)	(17.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	224,229,113	234,391,745	(10,162,632)	(4.3)	13,301,131	13,058,967	242,134	1.9	1.8858	1.7948	(0.1091)	(8.1)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,884,710)	(9,393,448)	508,728	(5.4)	(519,091)	(481,277)	(37,814)	7.9	1.7118	1.8818	(0.2402)	(12.3)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	215,344,394	224,998,299	(9,653,906)	(4.3)	12,782,040	12,577,720	204,320	1.6	1.8847	1.7889	(0.1042)	(5.8)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014%	215,845,878	225,313,297	(9,867,421)	(4.3)	12,782,040	12,577,720	204,320	1.6	1.8871	1.7914	(0.1043)	(5.8)
28 PRIOR PERIOD TRUE-UP	18,284,878	18,284,877	1	0.0	12,782,040	12,577,720	204,320	1.6	0.0805	0.0818	(0.0013)	(1.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	12,782,040	12,577,720	204,320	1.6	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	225,830,554	235,597,974	(9,867,420)	(4.1)	12,782,040	12,577,720	204,320	1.6	1.7878	1.8732	(0.1358)	(5.8)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7891	1.8746	(0.1057)	(5.8)
32 GP/F	1,218,829	1,219,187			12,782,040	12,577,720			0.0085	0.0087	(0.0002)	(2.1)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.779	1.885	(0.106)	(5.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1994

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$27,923,199	\$27,693,739	\$229,460	0.8	\$179,462,442	\$175,308,006	\$1,154,436	0.7
1a. NUCLEAR FUEL DISPOSAL COST	512,268	492,385	19,883	4.0	3,046,880	2,882,259	164,621	5.7
2 . FUEL COST OF POWER SOLD	(870,348)	(1,283,200)	412,852	(47.8)	(5,287,945)	(6,789,500)	1,501,555	(22.1)
2a. GAIN ON POWER SALES	(108,630)	(160,000)	51,370	(32.1)	(897,443)	(800,000)	(97,443)	12.2
3 . FUEL COST OF PURCHASED POWER	466,362	1,338,189	(871,827)	0.0	1,217,179	3,364,687	(2,147,508)	0.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	7,952,848	6,963,230	989,618	14.2	48,006,003	41,227,590	3,778,413	9.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	3,194,731	1,873,268	1,221,465	61.9	16,332,066	22,810,802	(6,478,536)	(28.4)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	39,270,428	37,017,589	2,252,839	6.1	235,879,182	238,003,444	(2,124,462)	(0.9)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(687,832)	(828,100)	140,268	(19.4)	(9,924,996)	(4,651,600)	(5,273,396)	113.4
6b. OTHER - JURISDICTIONAL ADJUSTMENTS	(2,968)	37,979	(40,838)	(107.8)	(24,631)	239,700	(264,331)	(110.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	(1,948,486)	0	(1,948,486)	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$38,582,596	\$36,227,469	\$2,355,127	6.6	\$225,954,069	\$233,351,744	(\$7,397,675)	(4.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1994

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	36,377,430	36,979,084	(1,601,654)	(4.3)	245,927,075	236,279,065	9,648,020	4.1
1c. JURISDICTIONAL FUEL REVENUE	36,377,430	36,979,084	(1,601,654)	(4.3)	245,927,075	236,279,065	9,648,020	4.1
1d. NON FUEL REVENUE	83,033,906	103,365,906	(20,332,000)	(19.7)	533,371,956	632,854,945	917,011	0.1
1e. TOTAL JURISDICTIONAL SALES REVENUE	118,411,336	140,345,000	(21,933,664)	(15.6)	679,299,031	869,134,000	10,165,031	1.2
2. NON JURISDICTIONAL SALES REVENUE	12,873,497	10,187,800	2,385,697	23.4	69,893,468	61,411,500	(1,518,032)	(2.5)
3. TOTAL SALES REVENUE	\$130,984,833	\$150,532,800	(\$19,547,967)	(13.0)	\$939,192,499	\$930,545,500	\$8,646,999	0.9
C . KWH SALES								
1. JURISDICTIONAL SALES	1,888,803,365	1,975,963,000	(87,159,635)	(4.4)	12,765,204,687	12,977,720,000	177,484,687	1.4
2. NON JURISDICTIONAL (WHOLESALE) SALES	71,557,733	62,996,000	8,561,733	13.6	519,090,828	481,277,000	37,813,828	7.9
3. TOTAL SALES	1,960,361,098	2,038,959,000	(78,597,902)	(3.9)	13,274,295,515	13,058,997,000	215,298,515	1.7
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.35	96.91	(0.56)	(0.6)	96.09	96.31	(0.22)	(0.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1994

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1.	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$35,377,430	\$34,979,094	(\$1,601,664)	(4.3)	\$245,927,075	\$236,279,065	\$9,648,020	4.1
2.	ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	0	0	0	0.0	(187,577)	0	(187,577)	0.0
2a.	TRUE UP PROVISION	(1,714,113)	(1,714,113)	0	0.0	(13,285,915)	(10,284,678)	(3,001,237)	29.2
2b.	INCENTIVE PROVISION	(203,026)	(203,192)	166	(0.1)	(1,219,329)	(1,219,167)	2,838	(0.2)
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	33,480,291	33,061,789	(1,601,499)	(4.6)	231,237,254	224,775,210	6,462,044	2.9
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	38,599,729	36,227,459	2,372,269	6.6	223,983,069	233,591,744	(9,608,675)	(4.1)
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.35	96.91	(0.56)	(0.6)				
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * 14%)	37,242,905	35,150,180	2,092,745	6.0	215,646,879	224,775,210	(9,128,334)	(4.1)
7.	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(3,782,614)	(66,371)	(3,694,243)	0.0	15,591,378	0	15,591,378	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	2,774				(125,823)			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	1,959,024				(28,658,175)			
10.	TRUE UP COLLECTED (REFUNDED)	1,714,113				13,285,915			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(106,703)				(106,703)			
12.	OTHER:	0				0			
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(106,703)				(106,703)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 MARCH 1994

SCHEDULE A2
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E	INTEREST PROVISION						
1.	BEGINNING TRUE UP (LINE D9)	\$1,959,024	N/A	--			
2.	ENDING TRUE UP (LINES D7 + D9 + D10)	(109,477)	N/A	--			NOT
3.	TOTAL OF BEGINNING & ENDING TRUE UP	1,849,547	N/A	--			
4.	AVERAGE TRUE UP (50% OF LINE E3)	924,773	N/A	--			
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.520	N/A	--			
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.690	N/A	--			
7.	TOTAL (LINE E5 + LINE E6)	7.210	N/A	--			APPLICABLE
8.	AVERAGE INTEREST RATE (50% OF LINE E7)	3.605	N/A	--			
9.	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.300	N/A	--			
10.	INTEREST PROVISION (LINE E4 * LINE E9)	\$2,774	N/A	--			

15APR94:09:13

MARCH, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	7,976,534	2,742,655	5,233,879	190.8		
2	LIGHT OIL	1,280,427	376,971	903,456	239.7		
3	COAL	15,138,052	21,766,096	-6,628,044	-30.5		
4	GAS	709,395	414,674	294,721	71.1		
5	NUCLEAR	2,818,790	2,393,343	425,447	17.8		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	27,923,198	27,693,739	229,459	0.8		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	452,479	90,018	362,461	402.7		
10	LIGHT OIL	17,227	626	16,601	2651.9		
11	COAL	829,555	1,208,773	-379,218	-31.4		
12	GAS	23,751	16,528	7,223	43.7		
13	NUCLEAR	547,813	526,616	21,197	4.0		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	1,870,825	1,842,561	28,264	1.5		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	712,345	162,341	550,004	338.8		
18	LIGHT OIL (BBL)	54,007	12,395	40,612	303.2		
19	COAL (TON)	313,452	454,135	-140,683	-31.0		
20	GAS (MCF)	259,836	153,016	106,820	69.8		
21	NUCLEAR (MM BTU)	5,741,923	5,439,417	302,506	5.6		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	4,560,693	1,022,747	3,537,946	345.9		
25	LIGHT OIL	316,348	77,865	238,483	306.3		
26	COAL	7,844,782	11,405,189	-3,560,407	-31.2		
27	GAS	272,049	153,016	119,033	77.8		
28	NUCLEAR	5,741,923	5,439,417	302,506	5.6		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	18,735,795	18,098,234	637,561	3.5		
GENERATION MIX (% MWH)							
32	HEAVY OIL	24.2	4.9	19.3	393.9		
33	LIGHT OIL	0.9	0.0	0.9	0.0		
34	COAL	44.3	65.6	-21.3	-32.5		
35	GAS	1.3	0.9	0.4	44.4		
36	NUCLEAR	29.3	28.6	0.7	2.4		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

15APR94:09:13

MARCH, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3(2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	11.20	16.89	-5.69	-33.7
41 LIGHT OIL (\$/BBL)	23.71	28.14	-4.43	-15.7
42 COAL (\$/TON)	48.29	47.93	0.36	0.2
43 GAS (\$/MCF)	2.73	2.71	0.02	0.7
44 NUCLEAR (\$/MILLION BTU)	0.49	0.44	0.05	11.4
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	1.75	2.68	-0.93	-34.7
48 LIGHT OIL	4.05	4.84	-0.79	-16.3
49 COAL	1.93	1.91	0.02	1.0
50 GAS	2.61	2.71	-0.10	-3.7
51 NUCLEAR	0.49	0.44	0.05	11.4
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.49	1.53	-0.04	-2.6
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,079	11,362	-1,283	-11.3
56 LIGHT OIL	18,363	124,385	-106,022	-85.2
57 COAL	9,457	9,435	22	0.2
58 GAS	11,454	9,258	2,196	23.7
59 NUCLEAR	10,482	10,329	153	1.5
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,015	9,822	193	2.0
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	1.76	3.05	-1.29	-42.3
64 LIGHT OIL	7.43	60.22	-52.79	-87.7
65 COAL	1.82	1.80	0.02	1.1
66 GAS	2.99	2.51	0.48	19.1
67 NUCLEAR	0.51	0.45	0.06	13.3
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.49	1.50	-0.01	-0.7

OCT - MAR, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3(3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	50,376,355	30,499,387	19,876,968	65.2
2	LIGHT OIL	7,545,917	3,626,825	3,919,092	108.1
3	COAL	101,186,972	125,451,570	-24,264,598	-19.3
4	GAS	1,732,814	1,714,036	18,778	1.1
5	NUCLEAR	15,620,385	14,016,188	1,604,197	11.4
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	176,462,443	175,308,006	1,154,437	0.7
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	2,615,731	1,092,197	1,523,534	139.5
10	LIGHT OIL	100,561	28,502	72,059	252.8
11	COAL	5,511,118	6,927,294	-1,416,176	-20.4
12	GAS	38,580	68,344	-29,764	-43.6
13	NUCLEAR	3,258,132	3,082,630	175,502	5.7
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	11,524,122	11,198,967	325,155	2.9
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	4,145,994	1,856,261	2,289,733	123.4
18	LIGHT OIL (BBL)	314,484	131,922	182,562	138.4
19	COAL (TON)	2,082,708	2,605,143	-522,435	-20.1
20	GAS (MCF)	481,568	632,487	-150,919	-23.9
21	NUCLEAR (MM BTU)	33,999,263	31,854,977	2,144,286	6.7
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	26,462,627	11,694,439	14,768,188	126.3
25	LIGHT OIL	1,844,335	765,313	1,079,022	141.0
26	COAL	52,001,027	65,518,749	-13,517,722	-20.6
27	GAS	502,832	632,487	-129,655	-20.5
28	NUCLEAR	33,999,263	31,854,977	2,144,286	6.7
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	114,610,084	110,465,965	4,144,119	3.9
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.7	9.7	13.0	134.0
33	LIGHT OIL	0.9	0.3	0.6	200.0
34	COAL	47.8	61.9	-14.1	-22.8
35	GAS	0.3	0.6	-0.3	-50.0
36	NUCLEAR	28.3	27.5	0.8	2.9
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

15APR94:09:14

OCT - MAR, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	12.15	16.43	-4.28	-26.0
41 LIGHT OIL (\$/BBL)	23.99	27.49	-3.50	-12.7
42 COAL (\$/TON)	48.58	48.16	0.42	0.9
43 GAS (\$/MEF)	3.60	2.71	0.89	32.8
44 NUCLEAR (\$/MILLION BTU)	0.46	0.44	0.02	4.5
45 OTHER (\$/TON\$)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	1.90	2.61	-0.71	-27.2
48 LIGHT OIL	4.09	4.74	-0.65	-13.7
49 COAL	1.95	1.91	0.04	2.1
50 GAS	3.45	2.71	0.74	27.3
51 NUCLEAR	0.46	0.44	0.02	4.5
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.54	1.59	-0.05	-3.1
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,117	10,707	-590	-5.5
56 LIGHT OIL	18,340	26,851	-8,511	-31.7
57 COAL	9,436	9,458	-22	-0.2
58 GAS	13,033	9,254	3,779	40.8
59 NUCLEAR	10,435	10,324	101	1.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,963	9,884	99	1.0
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	1.93	2.79	-0.86	-30.8
64 LIGHT OIL	7.50	12.72	-5.22	-41.0
65 COAL	1.84	1.81	0.03	1.7
66 GAS	4.49	2.51	1.98	78.9
67 NUCLEAR	0.48	0.45	0.03	6.7
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.53	1.57	-0.04	-2.5

CURRENT MONTH

PERIOD TO DATE

ACTUAL ESTIMATED DIFFERENCE PERCENT

ACTUAL ESTIMATED DIFFERENCE PERCENT

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. SYSTEM NET GENERATION	1,870,629	1,842,444	28,285	1.5	11,524,122	11,198,967	325,155	2.9
2. POWER SOLD	(125,621)	(131,739)	6,118	(4.6)	(677,712)	(690,438)	12,919	(1.9)
3. INADVERTENT INTERCHANGE DELIVERED	(738,287)	0	(738,287)	0.0	(4,493,975)	0	(4,493,975)	0.0
4. PURCHASED POWER	19,036	63,031	(43,995)	0.0	46,358	156,964	(110,606)	0.0
4a. ENERGY PURCHASES FOR QUALIFYING FACILITIES	314,033	314,249	(216)	(0.1)	1,876,981	1,844,941	32,040	1.7
5. ECONOMY PURCHASES	134,899	92,278	42,621	46.2	692,921	962,315	(269,394)	(28.0)
6. INADVERTENT INTERCHANGE RECEIVED	732,267	0	732,267	0.0	4,500,860	0	4,500,860	0.0
7. NET ENERGY FOR LOAD	2,207,183	2,180,380	26,803	1.2	13,469,548	13,472,549	(3,001)	(0.0)
8. SALES	2,043,371	2,090,698	(47,327)	(2.3)	13,653,783	13,349,635	304,148	2.3
8a. SUPPLEMENTAL SALES	(83,010)	(51,738)	(31,271)	60.4	(379,487)	(290,638)	(88,849)	30.8
8b. ADJUSTED SYSTEM SALES	1,960,361	2,038,959	(78,598)	(3.9)	13,274,296	13,058,997	215,299	1.7
9. COMPANY USE	13,893	15,750	(1,857)	(11.8)	86,772	94,500	(7,728)	(8.8)
10. T&D LOSSES AND BILLING LAG	232,929	126,671	107,258	85.4	108,480	319,062	(210,572)	(66.0)
11. UNACCOUNTED FOR ENERGY	0	0	0	0.0	0	0	0	0.0
12.								
13. % COMPANY USE TO NEL	0.6%	0.7%	-0.1%	(14.3)	0.8%	0.7%	-0.1%	(14.3)
14. % T&D LOSSES AND BILLING LAG TO NEL	10.6%	5.8%	4.8%	82.8	0.8%	2.4%	-1.6%	(66.7)
15. % UNACCOUNTED FOR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
16. DOLLARS								
16a. FUEL COST OF SYSTEM NET GENERATION	\$27,923,199	\$27,693,739	\$229,460	0.8	\$176,462,442	\$175,308,006	\$1,154,436	0.7
16b. NUCLEAR FUEL DISPOSAL COST	512,268	492,385	19,883	4.0	3,046,880	2,682,259	364,621	5.7
16c. ADJUSTMENTS TO FUEL COST	(2,868)	37,970	(40,838)	(107.6)	(1,971,117)	259,700	(2,210,817)	(822.3)
17. FUEL COST OF POWER SOLD	(670,348)	(1,283,200)	612,852	(47.8)	(5,287,945)	(6,789,500)	1,501,555	(22.1)
17a. FUEL COST OF SUPPLEMENTAL SALES	(667,832)	(828,100)	160,268	(18.4)	(9,924,996)	(4,651,600)	(5,273,396)	113.4
17b. GAIN ON POWER SALES	(108,630)	(160,000)	51,370	(32.1)	(897,443)	(800,000)	(97,443)	13.2
18. ENERGY COST OF PURCHASED POWER	466,362	1,338,169	(871,807)	-0.0	1,217,179	3,364,687	(2,147,508)	0.0
18a. CAPACITY COST OF SCH E PURCHASES	0	0	0	0.0	0	0	0	0.0
18b. ENERGY PAYMENTS TO QUALIFYING FAC.	7,952,846	8,963,230	(999,616)	14.2	45,006,003	41,227,590	3,778,413	9.2
19. ENERGY COST OF ECONOMY PURCHASES	3,194,731	1,973,298	1,221,468	61.9	16,332,066	22,810,402	(6,478,336)	(28.4)
20. TOTAL FUEL & NET POWER TRANSACTIONS	\$38,698,729	\$36,227,459	\$2,471,269	6.6	\$223,983,069	\$233,691,744	(9,608,675)	(4.1)
21. C/KWH								
21a. FUEL COST OF SYSTEM NET GENERATION	1.49	1.50	(0.01)	(0.7)	1.63	1.57	(0.04)	(2.6)
21b. FUEL COST OF SUPPLEMENTAL SALES	0.80	1.60	(0.80)	(50.0)	2.62	1.60	1.02	63.8
22. FUEL COST OF POWER SOLD	1.57	1.90	(0.33)	(1.9)	1.77	1.70	0.07	4.1
23. ENERGY COST OF PURCHASED POWER	2.45	2.12	0.33	15.6	2.63	2.14	0.49	9.0
23a. CAPACITY COST OF SCH E PURCHASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
23b. ENERGY PAYMENTS TO QUALIFYING FAC.	2.53	2.22	0.31	14.0	2.40	2.23	0.17	7.6
24. ENERGY COST OF ECONOMY PURCHASES	2.37	2.14	0.23	10.8	2.36	2.37	(0.01)	(0.4)
25. TOTAL FUEL & NET POWER TRANSACTIONS	1.79	1.66	0.09	5.4	1.68	1.73	(0.07)	(4.1)

15APR94:09:13

MARCH, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	743	547,813.07	99			10,482	#2 NF	42 5,741,923	5,800,000	244 5,741,923	1,012 3,331,058	0.608	24.095 0.580
TOTAL NUCLEAR	743	547,813.07				10,482				5,742,167	3,332,070	0.608	
ANCLOTE UNIT NO. 1	511	94,130.00	25			10,144	H6 #2	146,750 2,674	6,398,737 5,928,040	939,015 15,852	1,889,939 60,512	2.072	12.879 22.630
UNIT NO. 2	511	126,868.00	33			9,874	H6 #2	193,797 2,139	6,398,737 5,928,040	1,240,056 12,680	2,495,840 48,405	2.005	12.879 22.630
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	50,602.20	64			10,712	H6 #2	84,498 107	6,407,515 5,903,712	541,422 632	781,993 2,503	1.550	9.255 23.393
UNIT NO. 2	117	58,211.00	67			10,206	H6	92,720	6,407,515	594,105	858,084	1.474	9.255
UNIT NO. 3	210	111,926.30	72			9,953	H6	173,852	6,407,515	1,113,959	1,608,926	1.437	9.255
CR182 UNIT NO. 1	372	186,092.70	67			9,904	#2 CA	2,020 74,163	5,826,346 12,346	11,769 1,831,233	48,442 3,421,584	1.865	23.981 46.136
UNIT NO. 2	468	193,325.70	56			9,860	#2 CA	2,075 76,712	5,826,346 12,346	12,090 1,894,173	49,761 3,539,185	1.856	23.981 46.136
CR4&5 UNIT NO. 4	697	53,606.50	10			9,296	#2 CD	1,200 19,390	5,836,821 12,669	7,004 491,304	28,016 975,275	1.872	23.347 50.298
UNIT NO. 5	697	396,530.50	76			9,185	#2 CD	2,436 143,187	5,836,821 12,669	14,218 3,628,072	56,873 7,202,007	1.831	23.347 50.298
HIGGINS UNIT NO. 1	39		0								26,831		
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUMANNEE UNIT NO. 1	33	2,565.00	10			13,427	H6 #2	5,353 46	6,383,713 5,796,555	34,172 267	88,901 1,066	3.507	16.608 23.174
UNIT NO. 2	32	2,444.00	10			13,056	H6 #2	4,956 47	6,383,713 5,796,555	31,638 272	82,308 1,089	3.412	16.608 23.170
UNIT NO. 3	80	5,732.00	10			11,665	H6 #2	10,419 93	6,383,713 5,796,555	56,326 539	173,036 2,155	3.056	16.608 23.172

15APR94:09:13

MARCH, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TURNER													
UNIT NO. 2	0		0								-31,422		
UNIT NO. 3	70		0										
UNIT NO. 4	71		0										
TOTAL STEAM	4095	1,282,033.90				9,735				12,480,798	23,411,310	1.826	
AVON-PKR UNITS 1-2	52	178.76 354.04	1			16.698 12.645	#2 GS	505 4,276	5,911,354 1,047	2,985 4,477	13,833 11,622	7.738 3.283	27.392 2.718
BART-PKR UNITS 1-4	176	0.0	0										
BAYB-PKR UNITS 1-4	184	3,082.70	2			13.575	#2	7,099	5,894,995	41,849	167,654	5.439	23.617
OBRY-PKR UNITS 1-10	586	6,702.00	2			13.976	#2	16,029	5,843,697	93,669	375,670	5.605	23.437
HIGG-PKR UNITS 1-4	121	90.60 742.40	1			17.561 18.731	#2 GS	269 13,281	5,916,109 1,047	1,591 13,906	7,082 36,096	7.817 4.862	26.327 2.718
INTC-PKR UNITS 1-10	580	4,543.80	1			13.957	#2	10,810	5,866,466	63,416	267,382	5.885	24.735
PTSJ-PKR UNITS 1	14	65.00	1			17.954	#2	201	5,803,794	1,167	5,689	8.752	28.303
RIOP-PKR UNITS 1	14	64.00	1			17.563	#2	192	5,855,609	1,124	5,477	8.558	28.526
SWAN-PKR UNITS 1-3	159	971.50	1			13.675	#2	2,292	5,796,555	13,285	53,101	5.466	23.168
TURN-PKR UNITS 1-4	176	1,529.00	1			13.777	#2	3,621	5,817,545	21,085	81,779	5.349	22.585
U-OF-FLA UNITS 1-6	39	22,654.80	78			11,197	GS	110 242,279	5,725,499 1,047	630 253,666	2,927 663,776	2.930	26.609 2.740
TOTAL GAS TURB	2101	40,978.60				12,515				512,830	1,692,088	4.129	

15APR94:09:13

MARCH, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6939	1,070,025.37				10,015				18,735,795	28,435,468	1.520	

15APR94:09:14

OCT - MAR, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	751	3,258,131.53	99			10,436	#2 NF	289 33,999,263	5,800,000	1,676 33,990,263	7,745 17,125,094	0.528	26.799 0.505
TOTAL NUCLEAR	751	3,258,131.53				10,436				34,000,939	17,192,839	0.528	
ANCLOTE UNIT NO. 1	511	596,148.00	27			10,045	H6 #2	921,773 15,452	6,397,084 5,925,040	5,896,659 91,601	12,134,867 359,299	2.096	13.165 23.298
UNIT NO. 2	511	852,574.00	29			9,976	H6 #2	1,005,907 12,875	6,396,241 5,928,040	6,434,024 76,324	13,209,126 297,951	2.070	13.132 25.142
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	296,069.10	63			10,572	H6 #2	490,877 577	6,369,475 5,903,712	3,126,629 3,407	9,330,618 13,976	1.805	10.859 24.222
UNIT NO. 2	117	334,975.00	66			10,151	H6	533,920	6,368,879	3,400,473	5,776,406	1.724	10.819
UNIT NO. 3	210	566,813.00	64			9,930	H5	914,676	6,370,833	5,827,248	9,878,747	1.683	10.800
CR182 UNIT NO. 1	372	1,043,792.70	64			9,931	#2 CA	10,906 421,592	5,801,457 12,212	63,924 10,302,499	232,207 19,501,737	1.893	23.126 46.257
UNIT NO. 2	468	637,084.00	31			9,856	#2 CA	6,549 256,542	5,850,602 12,163	38,316 6,240,520	151,814 11,932,546	1.897	23.181 46.513
CR485 UNIT NO. 4	697	1,991,665.90	65			9,383	#2 CD	15,762 736,396	5,856,109 12,826	92,335 18,595,308	375,123 36,392,008	1.846	23.920 49.420
UNIT NO. 5	697	1,638,575.10	60			9,226	#2 CD	17,063 668,178	5,952,861 12,618	99,868 16,862,700	405,575 33,359,780	1.837	23.828 49.926
HIGGINS UNIT NO. 1	33	14,545.00	10			13,029	H6 #2	29,357 295	6,395,859 5,908,873	187,764 1,742	407,257 7,378	2.851	13.873 25.010
UNIT NO. 2	34	13,266.00	9			13,021	H6 #2	26,748 267	6,398,875 5,908,872	171,157 1,578	363,718 8,478	2.792	13.598 25.011
UNIT NO. 3	33	13,014.00	9			12,837	H6	26,143	6,400,227	167,321	360,019	2.766	13.771
SUWANNEE UNIT NO. 1	33	4,324.00	3			13,783	H6 #2	9,260 102	6,372,298 5,798,316	59,007 592	151,442 2,398	3.558	16.354 23.510
UNIT NO. 2	32	14,528.00	10			13,416	H6 #2	30,285 371	6,363,976 5,800,943	192,733 2,151	487,571 8,770	3.418	16.103 23.639
UNIT NO. 3	80	33,907.00	10			11,638	H6	61,671	6,353,510	391,852	993,532	2.963	16.110

15APR94:09:14

OCT - MAR, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
							#2	475	5,800,387	2,754	11,216		23.613
TURNER													
UNIT NO. 2	0		0								-68,994		
UNIT NO. 3	70	26,517.17		9		11,179	H6	46,087	6,371,897	293,662	646,504	2.481	14.028
							#2	474	5,851,140	2,773	11,403		24.057
		1,056.83				12,553	GS	12,695	1,045	13,266	62,949	5.956	4.959
UNIT NO. 4	71	29,052.64		10		10,908	H6	49,290	6,372,447	314,098	703,315	2.461	14.269
							#2	480	5,851,078	2,809	11,546		24.054
		1,079.36				12,099	GS	12,496	1,045	13,059	29,670	2.749	2.374
TOTAL													
STEAM	4076	8,128,984.30				9,715				78,970,153	153573892	1.889	
AVON-PKR													
UNITS 1-2	50	234.18		0		17,939	#2	711	5,909,217	4,201	19,475	8.316	27.391
		469.32				13,311	GS	5,976	1,045	6,247	15,829	3.330	2.615
BART-PKR													
UNITS 1-4	176	1,835.60		0		15,418	#2	4,803	5,891,975	28,302	-6,765	-0.369	-1.408
BAYB-PKR													
UNITS 1-4	184	7,031.00		1		13,486	#2	16,079	5,896,871	94,817	384,187	5.464	23.894
DBRY-PKR													
UNITS 1-10	586	33,191.00		1		14,325	#2	81,393	5,841,736	475,476	1,904,015	5.737	23.393
HIGG-PKR													
UNITS 1-4	112	223.88		0		18,023	#2	682	5,916,109	4,035	17,541	7.835	25.720
		1,097.63				17,622	GS	18,504	1,045	19,342	48,404	4.410	2.616
INTC-PKR													
UNITS 1-10	554	47,519.90		2		12,849	#2	103,901	5,876,659	610,589	2,700,465	5.663	25.991
PTSJ-PKR													
UNITS 1	14	69.00		0		19,609	#2	203	5,803,794	1,353	6,594	9.557	28.300
RIGP-PKR													
UNITS 1	14	64.00		0		18,391	#2	201	5,855,609	1,177	5,720	8.938	28.458
SWAN-PKR													
UNITS 1-3	159	7,798.70		1		13,349	#2	17,948	5,800,522	104,107	426,429	5.468	23.759
TURN-PKR													
UNITS 1-4	161	2,594.00		0		14,291	#2	6,359	5,829,855	37,072	154,343	5.950	24.272
U-OF-FLA													
UNITS 1-8	21			38				237	5,720,692	1,356	6,122		25.831

15APR94:09:14

OCT - MAR, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		34,877.30				12,929	GS	431,897	1,044	450,918	1,578,262	4.525	3.654
TOTAL													
GAS TURB	2031	137,005.50				13,423				1,838,992	7,260,421	5.299	
SYSTEM													
TOTAL	6858	11524121.83				9,963				114810084	178027152	1.545	

15APR94:09:13

MARCH, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	545,130	190,000	355,130	186.9
4 AMOUNT (\$)	9.56	15.90	-6.34	-39.9
5 BURNED	5,210,764	3,020,400	2,190,364	72.5
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	712,345	182,341	530,004	338.8
8 AMOUNT (\$)	11.20	16.89	-5.69	-33.7
9 ADJUSTMENTS	7,976,534	2,742,655	5,233,879	190.8
10 UNITS (BBL)				
11 AMOUNT (\$)	-1,076			
12 ENDING INVENTORY	-89,232			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	810,399	948,012	-137,613	-14.5
15 AMOUNT (\$)	11.93	16.93	-5.00	-29.5
16	9,671,943	16,047,601	-6,375,658	-39.7
17 DAYS SUPPLY	35	181	-146	-80.7
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	34,786	0	34,786	0.0
21 AMOUNT (\$)	22.68	0.00	22.68	0.0
22 BURNED	788,832	0	788,832	0.0
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	54,007	1,356	52,651	3882.8
25 AMOUNT (\$)	23.71	27.31	-3.60	-13.2
26 ADJUSTMENTS	1,280,427	37,031	1,243,396	3357.7
27 UNITS (BBL)				
28 AMOUNT (\$)	-639			
29 ENDING INVENTORY	-53			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	337,621	362,011	-24,390	-6.7
32 AMOUNT (\$)	23.68	27.11	-3.43	-12.7
33	7,995,973	9,813,569	-1,817,595	-18.5
34 DAYS SUPPLY	194	3276	-3082	-97.7

15APR94:09:13

MARCH, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	404,700	471,000	-66,300	-14.1
37 UNIT COST (\$/TON)	48.10	47.61	0.49	1.0
38 AMOUNT (\$)	19,467,186	22,423,490	-2,956,304	-13.2
39 BURNED				
40 UNITS (TON)	313,452	454,135	-140,683	-31.0
41 UNIT COST (\$/TON)	48.29	47.93	0.36	0.8
42 AMOUNT (\$)	15,138,052	21,766,096	-6,628,044	-30.5
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-0.98			
46 ENDING INVENTORY				
47 UNITS (TON)	884,969	675,814	209,155	30.9
48 UNIT COST (\$/TON)	49.12	46.91	2.21	4.7
49 AMOUNT (\$)	43,466,328	31,703,098	11,763,230	37.1
50				
51 DAYS SUPPLY	55	46	42	91.3
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	259,836	153,016	106,820	69.8
68 UNIT COST (\$/MCF)	2.73	2.71	0.02	0.7
69 AMOUNT (\$)	709,395	414,674	294,721	71.1
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,741,923	5,439,417	302,506	5.6
72 UNIT COST (\$/MM BTU)	0.49	0.44	0.05	11.4
73 AMOUNT (\$)	2,816,790	2,393,343	425,447	17.8

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

MARCH 1994

SCHEDULE A-6 (3)

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(835)	(\$7,726.21)	Expense for fuel used for dock service at Bartow Plant.
--	(\$10.68)	Non recoverable expense of analysis reports at Anclote Plant.
--	(\$21.58)	Non recoverable expense of analysis reports at Bartow Plant.
274		Physical Inventory Adjustment - Bartow South Terminal
(515)		Physical Inventory Adjustment - Stuart Terminal
--	(\$81,473.25)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(1,076)	(\$89,231.72)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$46.79)	Non recoverable expense for maintenance of equipment at Bartow Plant.
--	(\$6.33)	Non recoverable expense of analysis reports at Debary Peaker
--	\$0.00	Non recoverable expense of analysis reports at Bartow Peaker
(666)		Physical Inventory Adjustment - University of Florida - Test Burn
29		Physical Inventory Adjustment - Crystal River
(639)	(\$53.12)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to 4 barrels and \$106.84.

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	\$787.98	Non recoverable expense of inspection reports.
0	\$787.98	TOTAL

15APR94:09:15

OCT - MAR, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	4,105,453	1,935,000	2,170,453	112.2
3 UNIT COST (\$/BBL)	11.59	16.79	-4.80	-28.6
4 AMOUNT (\$)	49,217,244	32,495,950	16,721,694	51.5
5 BURNED				
6 UNITS (BBL)	4,145,994	1,856,261	2,289,733	123.4
7 UNIT COST (\$/BBL)	12.15	16.43	-4.28	-26.0
8 AMOUNT (\$)	50,376,355	30,499,387	19,876,968	65.2
9 ADJUSTMENTS				
10 UNITS (BBL)	-4,937			
11 AMOUNT (\$)	-584,868			
12 ENDING INVENTORY				
13 UNITS (BBL)	810,399	948,012	-137,613	-14.5
14 UNIT COST (\$/BBL)	11.93	16.93	-5.00	-29.5
15 AMOUNT (\$)	9,671,943	16,047,601	-6,375,658	-39.7
16				
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	336,671	57,000	279,671	490.7
20 UNIT COST (\$/BBL)	23.85	28.62	-4.77	-16.7
21 AMOUNT (\$)	8,028,734	1,631,610	6,397,124	392.1
22 BURNED				
23 UNITS (BBL)	314,484	59,538	254,946	428.2
24 UNIT COST (\$/BBL)	23.99	27.19	-3.20	-11.8
25 AMOUNT (\$)	7,545,917	1,616,808	5,927,109	366.1
26 ADJUSTMENTS				
27 UNITS (BBL)	-2,221			
28 AMOUNT (\$)	-698			
29 ENDING INVENTORY				
30 UNITS (BBL)	337,621	362,011	-24,390	-6.7
31 UNIT COST (\$/BBL)	23.68	27.11	-3.43	-12.7
32 AMOUNT (\$)	7,995,973	9,813,668	-1,817,695	-18.5
33				
34 DAYS SUPPLY	0	0	0	0.0

15APR94,09:15

OCT - MAR, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES	2,359,030	2,817,000	-457,970	-16.3
36 UNITS (TON)	48.49	47.82	0.67	1.4
37 UNIT COST (\$/TON)	114,398.185	134,703.110	-20,304.925	-15.1
38 AMOUNT (\$)				
39 BURNED	2,082,708	2,605,143	-522,435	-20.1
40 UNITS (TON)	48.58	48.16	0.42	0.9
41 UNIT COST (\$/TON)	101,186.972	125,451.573	-24,264.601	-19.3
42 AMOUNT (\$)				
43 ADJUSTMENTS	0			
44 UNITS (TON)	-3.636			
45 AMOUNT (\$)				
46 ENDING INVENT(DRY				
47 UNITS (TON)	884,969	675,614	209,155	30.9
48 UNIT COST (\$/TON)	49.12	46.91	2.21	4.7
49 AMOUNT (\$)	43,466,328	31,703,098	11,763,230	37.1
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES	0	0	0	0.0
53 UNITS (BBL)	0.00	0.00	0.00	0.0
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)				
56 BURNED	0	0	0	0.0
57 UNITS (BBL)	0.00	0.00	0.00	0.0
58 UNIT COST (\$/BBL)	0	0	0	0.0
59 AMOUNT (\$)				
60 ENDING INVENTORY	0	0	0	0.0
61 UNITS (BBL)	0.00	0.00	0.00	0.0
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)				
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED	481,568	632,487	-150,919	-23.9
67 UNITS (MCF)	3.60	2.71	0.89	32.8
68 UNIT COST (\$/MCF)	1,732,814	1,714,036	18,778	1.1
69 AMOUNT (\$)				
NUCLEAR				
70 BURNED	33,999,263	31,854,977	2,144,286	6.7
71 UNITS (MM BTU)	0.46	0.44	0.02	4.5
72 UNIT COST (\$/MM BTU)	15,620,385	14,016,188	1,604,197	11.4
73 AMOUNT (\$)				

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF
MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$
ESTIMATED		0	0	0	0.000	0.000	0
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	986	0	986	1.261	0.000	12,631
FLORIDA POWER & LIGHT	ECONOMY-C	5,886	0	5,886	1.529	0.000	89,989
FORT PIERCE	ECONOMY-C	53	0	53	1.596	0.000	848
VERO BEACH	ECONOMY-C	10	0	10	1.610	0.000	161
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	19	0	19	1.632	0.000	310
ORLANDO UTILITIES COMM.	ECONOMY-C	19,590	0	19,590	1.533	0.000	300,234
TALLAHASSEE	ECONOMY-C	1,147	0	1,147	1.522	0.000	17,457
GAINESVILLE	ECONOMY-C	3,778	0	3,778	1.823	0.000	68,885
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	3,005	0	3,005	1.582	0.000	47,549
ST. CLOUD	ECONOMY-C	229	0	229	1.639	0.000	3,754
STARKE	ECONOMY-C	3	0	3	1.400	0.000	42
KEY WEST	ECONOMY-C	22	0	22	1.586	0.000	349
SEMINOLE	ECONOMY-C	2,296	0	2,296	1.824	0.000	41,885
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	200	0	200	1.451	0.000	2,902
SEMINOLE	LOAD FOLLOWIN	1,837	0	1,837	2.048	0.000	37,630
SEPA	OS	3,550	0	3,550	1.288	0.000	45,724
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWIN	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		42,611		42,611	1.573	0.000	670,348
DIFFERENCE		42,611		42,611	1.573	0.000	670,348
DIFFERENCE %		0.0		0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		298,232		298,232	1.773	1.812	5,287,945
CUMULATIVE ESTIMATED		320,000		320,000	1.721	1.971	5,506,300
CUMULATIVE DIFFERENCE		21,768		21,768	(0.052)	0.159	218,355
CUMULATIVE DIFFERENCE %		0.1		0.1	(0.0)	0.1	0.04

FLORIDA POWER CORPORATION
SCHEDULE A7(1)

POWER SOLD
FOR THE PERIOD OF:
OCTOBER 1993 - MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELE FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$
ESTIMATED		320,000	0	320,000	1.721	1.971	5,591,300
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	4,632	0	4,632	1.514	1.422	70,129
FLORIDA POWER & LIGHT	ECONOMY-C	60,006	0	60,006	1.542	1.541	925,028
FORT PIERCE	ECONOMY-C	421	0	421	1.496	1.786	6,292
VERO BEACH	ECONOMY-C	617	0	617	1.537	2.060	9,485
LAKE WORTH	ECONOMY-C	84	0	84	1.851	2.290	1,387
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	129	0	129	1.537	2.062	1,962
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	92	0	92	1.532	2.000	1,409
TAMPA ELECTRIC	ECONOMY-C	1,682	0	1,682	1.744	2.771	29,334
ORLANDO UTILITIES COMM.	ECONOMY-C	28,598	0	28,598	1.524	0.562	435,907
TALLAHASSEE	ECONOMY-C	26,345	0	26,345	1.537	1.730	405,028
GAINESVILLE	ECONOMY-C	6,931	0	6,931	1.677	0.763	116,199
REEDY CREEK	ECONOMY-C	30	0	30	2.007	2.307	602
SOUTHERN	ECONOMY-C	23,579	0	23,579	3.371	4.107	794,912
KISSIMMEE	ECONOMY-C	11,919	0	11,919	1.585	1.593	188,936
ST. CLOUD	ECONOMY-C	3,404	0	3,404	1.614	2.053	54,957
STARKE	ECONOMY-C	26	0	26	1.546	2.796	402
KEY WEST	ECONOMY-C	461	0	461	1.417	2.271	6,533
SEMINOLE	ECONOMY-C	17,092	0	17,092	1.710	1.790	292,200
LAKELAND	ECONOMY-C	164	0	164	1.810	1.940	2,968
OGLETHORPE	ECONOMY-C	99,796	0	99,796	1.695	1.883	1,691,736
SEMINOLE	LOAD FOLLOWING	7,760	0	7,760	2.127	1.771	165,045
SEMINOLE	BACKUP-G	3,550	0	3,550	1.288	0.060	45,724
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	849	0	849	4.077	0.000	34,617
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	65	0	65	15.848	92.366	10,171
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.560	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	(3,044)
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CUMULATIVE TOTAL		298,232	0	298,232	1.773	1.812	5,287,945
DIFFERENCE		(21,768)	0	(21,768)	0.062	(0.159)	(216,355)
DIFFERENCE %		(6.8)	0.0	(6.8)	3.0	(8.1)	(4.0)

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF
MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST \$/KWH	TOTAL COST \$/KWH	80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		0	0	0	0.000	0.000	0
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	986	12,631	16,163	1.281	1.639	2,826
FLORIDA POWER & LIGHT	ECONOMY-C	5,886	89,989	98,749	1.529	1.678	7,008
FORT PIERCE	ECONOMY-C	53	646	1,158	1.596	2.185	250
VERO BEACH	ECONOMY-C	10	161	217	1.610	2.170	45
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	19	310	335	1.632	1.763	20
ORLANDO UTILITIES COMM.	ECONOMY-C	19,690	300,234	339,729	1.533	1.734	31,596
TALLAHASSEE	ECONOMY-C	1,147	17,457	19,787	1.522	1.725	1,864
GAINESVILLE	ECONOMY-C	3,778	68,885	89,182	1.823	2.361	16,238
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	3,005	47,549	60,738	1.582	2.021	10,551
ST. CLOUD	ECONOMY-C	229	3,754	4,948	1.639	2.161	955
STARKE	ECONOMY-C	3	42	87	1.400	2.900	36
KEY WEST	ECONOMY-C	22	349	560	1.586	2.545	169
SEMINOLE	ECONOMY-C	2,296	41,885	49,577	1.824	2.159	6,154
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	200	2,902	3,200	1.451	1.600	238
CURRENT MONTH TOTAL		37,224	586,994	684,430	1.577	1.839	77,949
DIFFERENCE		37,224	586,994	684,430	1.577	1.839	77,949
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		286,008	5,035,432	5,847,308	1.761	2.044	649,501
CUMULATIVE ESTIMATED		320,000	5,506,300	6,306,300	1.721	1.971	640,000
CUMULATIVE DIFFERENCE		33,992	470,868	458,992	(0.040)	(0.073)	(9,501)
CUMULATIVE DIFFERENCE %		0.1	0.1	0.1	(0.02)	(0.0)	(0.0)

25-Apr-94

GENERAL FUEL AND FEE TAX MATRICES/CHARTER/WH

FLORIDA POWER CORPORATION
SCHEDULE A7a(1)

ECONOMY ENERGY SALES
FOR THE PERIOD OF:
OCTOBER 1993 - MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		320,000	5,506,300	6,306,300	1.721	1.971	640,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	4,632	70,123	82,009	1.514	1.770	9,508
FLORIDA POWER & LIGHT	ECONOMY-C	60,006	925,028	1,023,677	1.542	1.708	78,788
FORT PIERCE	ECONOMY-C	421	6,293	8,676	1.495	2.081	1,908
VERO BEACH	ECONOMY-C	617	9,485	12,926	1.537	2.086	2,763
LAKE WORTH	ECONOMY-C	84	1,387	1,931	1.651	2.289	435
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	129	1,983	2,582	1.537	2.002	479
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	92	1,409	1,840	1.532	2.000	346
TAMPA ELECTRIC	ECONOMY-C	1,682	29,334	46,938	1.744	2.791	14,083
ORLANDO UTILITIES COMM.	ECONOMY-C	28,598	435,907	500,356	1.524	1.750	51,668
TALLAHASSEE	ECONOMY-C	26,345	405,038	475,509	1.537	1.806	56,377
GAINESVILLE	ECONOMY-C	6,931	116,199	143,465	1.677	2.070	21,813
REEDY CREEK	ECONOMY-C	30	602	862	2.007	2.307	72
SOUTHERN	ECONOMY-C	23,579	794,912	968,308	3.371	4.107	138,717
KISSIMEE	ECONOMY-C	11,919	188,936	250,634	1.585	2.103	49,368
ST. CLOUD	ECONOMY-C	3,404	54,957	74,849	1.614	2.199	15,914
STARKE	ECONOMY-C	28	402	791	1.546	3.042	311
KEY WEST	ECONOMY-C	461	6,533	11,028	1.417	2.392	3,888
SEMINOLE	ECONOMY-C	17,092	292,200	355,539	1.710	2.080	59,671
LAKELAND	ECONOMY-C	164	2,968	3,182	1.810	1.940	171
OGEETHORPE	ECONOMY-C	99,796	1,691,738	1,882,576	1.885	1.886	152,672
ADJUSTMENTS:							
REEDY CREEK	ECONOMY - C	0	0	0	0.000	0.000	0
CUMULATIVE TOTAL		286,008	5,035,432	5,847,308	1.761	2.044	640,501
DIFFERENCE		(33,992)	(470,868)	(458,992)	0.040	0.073	9,501
DIFFERENCE %		(10.8)	(8.6)	(7.3)	2.3	3.7	1.5

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF:
MARCH 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) NONFUEL COST \$/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED				0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWIN	1837	0	1,837	0.000	1.000	0
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	FIRM-D	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.500	1.000	12027
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	4561
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	14051
ADJUSTMENTS							
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
		0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		1,837	0	1,837	0.000	0.000	30,679
DIFFERENCE		1,837	0	1,837	0.000	0.000	30,679
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		8,674	0	8,674	2,847	1.000	246,923
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		8,674	0	8,674	2,847	(1.000)	246,923
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A7b(1)

GAIN ON OTHER POWER SALES
FOR THE PERIOD OF:
OCTOBER 1993 - MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEEL FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	NONFUEL COST C/KWH	REFUND FACTOR	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWIN	7,760	0	7,760	0.837	1.000	12,986
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	849	0	849	8.471	1.000	71,920
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	FIRM-D	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	4,284
SEMINOLE	RESERVE-H	65	0	65	65.732	1.000	54,166
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	12,759
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	22,173
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	68,655
ADJUSTMENTS							
VARIOUS	VARIOUS						
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
CUMULATIVE TOTAL		8,674	0.0	8,674	3.446	1.000	246,923
DIFFERENCE		8,674	0	8,674	3.446	0.000	246,923
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0				0	0.000	0
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	9			9	0.000	6.900	621
TAMPA ELECTRIC	FIRM	2,100			2,100	2.806	4.844	101,723
SOUTHERN CO-UPS	FIRM	16,957			16,957	1.911	2,147	364,016
SEMINOLE	SCHEDULED-B	0			0	0.000	0.000	0
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
FLORIDA POWER & LIGHT	EMERGENCY-B	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
CURRENT MONTH: TOTAL								
DIFFERENCE		19,066			19,066	2.009	2.446	466,362
DIFFERENCE %		0.0			0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL								
CUMULATIVE ESTIMATED		46,356			46,356	2.626	2.626	1,217,179
CUMULATIVE DIFFERENCE		93,933			93,933	2.157	2.157	2,026,516
CUMULATIVE DIFFERENCE %		(47.575)			(47.575)	1.701	1.701	(509,339)
CUMULATIVE DIFFERENCE %		(0.51)			(0.51)	0.000	0.079	(0.40)

FLORIDA POWER CORPORATION
SCHEDULE AB(1)

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE PERIOD OF
OCTOBER 1993 - MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED			0			0	0.000	0.000
ACTUAL								0
SEBRING	FIRM	0						
GLADES	FIRM	41			41	0.000	0.000	0
TAMPA ELECTRIC	FIRM	4,200			4,200	0.000	8.545	3,505
SOUTHER - UPS	FIRM	42,117			42,117	0.000	5.895	247,350
SEMINOLE	SCHEDULED-B	0			0	0.000	2.294	966,315
GAINESVILLE	EMERGENCY-A	0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
ADJUSTMENTS						0	0.000	0.000
FLORIDA POWER & LIGHT	EMERGENCY-A	0			0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0			0	0.000	0.000	0
ORLANDO	EMERGENCY-A	0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
		0			0	0.000	0.000	0
CUMULATIVE		46,358			46,358	0.000	2.626	1,217,179
DIFFERENCE		46,358			46,358	0.000	2.626	1,217,179
DIFFERENCE %		0.0			0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8A

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED			0			0	0.000	2,351
ACTUAL								0
OCCIDENTAL CHEMICAL ADJ	CO-GEN	980			980	1.800	1.800	17,640
NRG/RECOVERY GROUP ADJ	CO-GEN	7,555			7,555	1.900	1.900	143,545
U.S. AGRI-CHEM ADJ	CO-GEN	1,089			1,089	1.900	1.900	20,691
RIDGEWOOD CHEMICAL ADJ	CO-GEN	1,089			1,089	1.900	1.900	20,691
PINELLAS COUNTY ADJ	CO-GEN	36,720			36,720	1.900	1.900	697,680
ST. JOE PAPER ADJ	CO-GEN	826	(124)		826	2.000	2.000	16,520
LFC POWER SYSTEMS ADJ	CO-GEN	25			25	1.816	1.816	454
BAY COUNTY ADJ	CO-GEN	2,963			2,963	1.800	1.800	53,334
TIMBER ENERGY ADJ	CO-GEN	9,074			9,074	1.800	1.800	163,332
PASCO COUNTY ADJ	CO-GEN	15,798			15,798	1.900	1.900	300,162
SEMINOLE FERTILIZER ADJ	CO-GEN	6,668			6,668	1.500	1.500	100,020
DADE COUNTY ADJ	CO-GEN	26,626			26,626	2.500	2.500	665,650
FLORIDA CRUSHED STONE ADJ	CO-GEN	297			297	2.100	2.100	6,237
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	0
LAKE COGEN LIMITED ADJ	CO-GEN	69,415			69,415	2.600	2.600	1,804,790
PASCO COGEN LIMITED ADJ	CO-GEN	75,873			75,873	2.600	2.600	1,987,498
ORLANDO COGEN ADJ	CO-GEN	59,465			59,465	2.600	2.600	1,546,090
								77,598
CURRENT MONTH TOTAL		314,033			314,033	2.532	2.532	7,952,037
DIFFERENCE		314,033			314,033	2.532	0.181	7,952,037
DIFFERENCE %		0.0			0.0	0.0	7.7	0.0
CUMULATIVE ACTUAL		1,876,981			1,876,981	2.398	2.398	45,005,193
CUMULATIVE ESTIMATED		1,530,892			1,530,892	133.2	2.236	34,264,360
CUMULATIVE DIFFERENCE		346,289			346,289	(0.160)	(0.160)	10,740,833
CUMULATIVE DIFFERENCE %		0.2			0.2	(0.1)	(0.1)	0.3

FLORIDA POWER CORPORATION
SCHEDULE ABA(1)

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE PERIOD OF:
OCTOBER 1993 - MARCH 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		1,530,692	0	0	1,530,692	2.238	2.238	34,264,360
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	1,002	0	0	1,002	1.669	1.806	18,096
NRG/RECOVERY GROUP	CO-GEN	42,626	0	0	42,626	2.092	2.240	954,664
U.S. AGRI-CHEM	CO-GEN	6,723	0	0	6,723	2.054	2.192	147,392
RIDGEWOOD CHEMICAL	CO-GEN	6,723	0	0	6,723	2.054	2.192	147,392
PINELLAS COUNTY	CO-GEN	189,468	0	0	189,468	1.938	1.938	3,671,928
ST. JOE PAPER	CO-GEN	7,084	0	0	7,084	1.827	2.086	147,799
LFC POWER SYSTEMS	CO-GEN	20,761	0	0	20,761	2.374	2.623	523,859
BAY COUNTY	CO-GEN	32,908	0	0	32,908	1.068	2.074	682,429
TIMBER ENERGY	CO-GEN	53,294	0	0	53,294	1.823	1.952	1,040,229
PASCO COUNTY	CO-GEN	95,338	0	0	95,338	2.085	2.232	2,128,351
SEMINOLE FERTILIZER	CO-GEN	33,443	0	0	33,443	1.041	1.127	376,769
DADE COUNTY	CO-GEN	176,427	0	0	176,427	1.272	2.470	4,387,618
FLORIDA CRUSHED STONE	CO-GEN	7,754	0	0	7,754	1.818	3.138	243,321
CITRUS WORLD	CO-GEN	0	0	0	0	0.000	0.000	0
LAKE COGEN LIMITED	CO-GEN	396,077	0	0	396,077	1.278	2.482	9,831,158
PASCO COGEN LIMITED	CO-GEN	419,694	0	0	419,694	1.313	2.549	10,700,063
ORLANDO COGEN	CO-GEN	387,659	0	0	387,659	1.333	2.588	10,034,125
CUMULATIVE TOTAL		1,876,981	0	0	1,876,981	2.398	2.398	45,005,193
DIFFERENCE		346,289	0	0	346,289	0.160	0.160	10,740,833
DIFFERENCE %		22.6	0.0	0.0	22.6	7.1	7.1	31.3

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
MARCH 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/MWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/MWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		0	0 000	0	0 000	7 629 770	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	40 804	2 140	872 848	2 155	874 800	2 242
FLORIDA POWER & LIGHT	ECONOMY-C	23 828	2 335	556 427	2 908	712 014	155 587
FORT PIERCE	ECONOMY-C	0	0 000	0	0 000	0	0
VERO BEACH	ECONOMY-C	7 660	2 068	155 388	2 433	183 877	28 288
LAKE WORTH	ECONOMY-C	0	0 000	0	0 000	0	0
DUKE POWER	ECONOMY-C	0	0 000	0	0 000	0	0
HOMESTEAD	ECONOMY-C	3	5 233	157	8 733	202	45
JACKSONVILLE ELECT AUTH	ECONOMY-C	183	3 388	5 535	4 672	7 816	2 077
TAMPA ELECTRIC	ECONOMY-C	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMM	ECONOMY-C	1 011	4 444	44 931	5 421	54 808	9 675
TALLAHASSEE	ECONOMY-C	2 346	3 487	81 768	4 465	104 714	22 946
GAINESVILLE	ECONOMY-C	2 591	2 012	52 138	2 383	61 753	9 815
NEW BAYTOWN BEACH	ECONOMY-C	0	0 000	0	0 000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0 000	0	0 000	0	0
KISSIMEE	ECONOMY-C	0	0 000	0	0 000	0	0
SEMINOLE	ECONOMY-C	14 233	1 982	279 308	2 386	338 522	80 216
LAKELAND	ECONOMY-C	0	0 000	0	0 000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0 000	0	0 000	0	0
KEY WEST	ECONOMY-C	0	0 000	0	0 000	0	0
OGLETHORPE	ECONOMY-C	17 010	2 024	344 340	2 024	344 340	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		109 338	2 188	2 392 641	2 454	2 883 533	280 882
SOUTHEASTERN POWER ADMIN	HYDRO	1 827	1 058	19 285	1 217	22 237	2 982
SEMINOLE	LOAD FOLLOWING	498	1 522	7 578	1 922	7 578	0
SOUTHERN	LONG TERM-E	23 238	2 274	528 372	2 985	690 821	72 249
SOUTHERN	ASSURED-F	0	0 000	0	0 000	0	0
TALLAHASSEE	ASSURED-F	0	0 000	0	0 000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0 000	0	0 000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		25 561	2 172	555 238	2 468	830 437	75 201
ADJUSTMENTS							
FP & L		0	0 000	111 201	0 000	111 201	
VARIOUS		0	0 000	33 721	0 000	33 721	
SEPA		0	0 000	101 932	0 000	101 932	0
CURRENT MONTH TOTAL		134 899	2 368	3 194 731	2 640	3 560 824	366 083
DIFFERENCE		134 899	2 368	3 194 731	2 640	(4 068 946)	366 083
DIFFERENCE %		0.0	0.0	0.0	0.0	(53.3)	0.0
CUMULATIVE ACTUAL		587 075	2 413	16 578 920	2 955	20 302 462	3 723 942
CUMULATIVE ESTIMATED		870 037	2 395	20 837 336	2 927	25 482 862	4 625 316
CUMULATIVE DIFFERENCE		(182 962)	0.018	(4 258 416)	0.028	(5 180 190)	(901 774)
CUMULATIVE DIFFERENCE %		(21.0)	0.8	(20.4)	1.0	(20.3)	(19.5)

FLORIDA POWER CORPORATION
SCHEDULE AB(1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE PERIOD OF:
OCTOBER 1993 - MARCH 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		870,037	2.395	20,837,336	2.927	25,462,652	4,625,316
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	78,011	2.236	1,744,056	2.247	1,752,680	8,624
FLORIDA POWER & LIGHT	ECONOMY-C	206,042	2.561	5,275,796	3.238	6,672,294	1,396,498
FORT PIERCE	ECONOMY-C	96	3.765	3,614	4.760	4,570	956
VERO BEACH	ECONOMY-C	7,568	2.064	156,174	2.440	184,653	28,479
LAKE WORTH	ECONOMY-C	177	3.304	6,007	4.795	8,487	2,480
DUKE POWER	ECONOMY-C	11,228	2.073	232,740	2.073	232,740	0
HOMESTEAD	ECONOMY-C	88	3.991	3,512	4.930	4,338	826
JACKSONVILLE ELECT AUTH	ECONOMY-C	4,565	3.676	167,810	4.821	220,072	52,262
TAMPA ELECTRIC	ECONOMY-C	81,320	2.522	1,546,349	3.598	2,206,091	659,742
ORLANDO UTILITIES COMM	ECONOMY-C	7,820	3.844	292,904	5.106	389,115	96,211
TALLAHASSEE	ECONOMY-C	6,896	3.126	215,592	4.029	277,834	62,242
GAINESVILLE	ECONOMY-C	6,798	2.257	198,541	2.729	240,112	41,571
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	30,473	1.950	594,118	2.307	703,136	109,018
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	65,794	2.198	1,446,418	2.525	1,661,553	215,135
SUB TOTAL ENERGY PURCHASES - BROKER		488,674	2.432	11,883,831	2.979	14,557,875	2,674,044
SOUTHEASTERN POWER ADMIN	HYDRO	19,755	1.065	210,378	1.865	368,512	158,134
SEMINOLE	LOAD FOLLOWING	4,813	1.779	85,608	2.041	98,225	12,617
SOUTHERN	LONG TERM-E	173,833	2.389	4,152,584	2.894	5,031,196	878,612
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUB TOTAL ENERGY PURCHASES - NON BROKER		198,401	2.242	4,448,570	2.771	5,497,933	1,049,383
ADJUSTMENTS							
FPL		0		111,201	0.000	111,201	0
VARIOUS		0		33,721	0.000	33,721	0
SEPA		0		101,797	0.000	101,932	135
CUMULATIVE TOTAL		887,075	2.413	18,578,920	2.955	20,302,462	3,723,542
DIFFERENCE		(182,962)	0.018	(4,258,416)	0.028	(5,160,190)	(901,774)
DIFFERENCE %		(21.0)	0.8	(20.4)	1.0	(20.3)	(19.5)

FLORIDA POWER CORPORATION
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
 FOR THE MONTH OF: MARCH 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	278,507,000
TAMPA ELECTRIC CO.	(442,648,000)
ORLANDO UTILITIES COMM.	15,235,000
CITY OF NEW SMYRNA BEACH	9,487,000
CITY OF TALLAHASSEE	44,165,000
CITY OF GAINESVILLE	15,205,000
CITY OF KISSIMMEE	12,838,000
SEMINOLE ELECTRIC COOP.	19,601,000
SOUTHERN SERVICES, INC.	45,767,000
CR #3 PARTICIPANTS	(813,440)
REEDY CREEK IMP. DIST.	(10,525,000)
CITY OF ST CLOUD	1,496,000
WHEELED ENERGY	5,665,229
TOTAL (Schedule A1, Line 19; MWH)	(6,020,211)

* () DENOTES KWH DELIVERED

21 Apr 94

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCTOBER 1993	NOVEMBER 1993	DECEMBER 1993	JANUARY 1994	FEBRUARY 1994	MARCH 1994	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	47.93	49.05	49.05	49.05	49.05	49.05	48.86
FUEL RECOVERY FACTOR (C/KWH)	1.818	1.850	1.976	2.021	1.748	1.873	1.885
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	18.25	18.57	19.84	20.29	17.55	18.80	18.92
TOTAL REVENUES \$	66.18	67.62	68.89	69.34	66.60	67.85	67.78
ACTUAL							
BASE RATE REVENUES \$	47.93	49.05	49.05	49.05	49.05	49.05	48.86
FUEL RECOVERY FACTOR (C/KWH)	1.804	1.655	1.980	1.844	1.585	2.046	1.770
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	16.10	16.61	19.88	18.51	15.91	20.54	17.86
TOTAL REVENUES \$	64.03	65.66	68.93	67.56	64.96	69.59	66.72
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	(2.15)	(1.96)	0.04	(1.78)	(1.64)	1.74	(1.06)
TOTAL REVENUES \$	(2.15)	(1.96)	0.04	(1.78)	(1.64)	1.74	(1.06)
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES %	(11.8)	(10.6)	0.2	(8.8)	(9.3)	9.3	(5.6)
TOTAL REVENUES %	(3.2)	(2.9)	0.1	(2.6)	(2.5)	2.6	(1.6)

15APR94:09:13

MARCH, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
KWH SALES					
1	RESIDENTIAL	885,468,698	992,183,000	-106,714,302	-10.8
2	COMMERCIAL	585,523,217	584,656,000	867,217	0.1
3	INDUSTRIAL	272,250,719	257,642,000	14,608,719	5.7
4	STREET & HIGHWAY LIGHTING	2,166,265	2,169,000	-2,735	-0.1
5	OTHER SALES TO PUBLIC AUTHOR.	143,394,466	139,313,000	4,081,466	2.8
6	INTERDEPARTMENT SALES	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,888,803,365	1,975,963,000	-87,159,635	-4.4
8	SALES FOR RESALE	154,567,279	114,735,000	39,832,279	34.7
9	TOTAL SALES	2,043,370,644	2,090,698,000	-47,327,356	-2.3
NUMBER OF CUSTOMERS					
10	RESIDENTIAL	1,115,325	1,117,231	-2,006	-0.2
11	COMMERCIAL	122,229	122,133	96	0.1
12	INDUSTRIAL	3,144	3,099	45	1.5
13	STREET & HIGHWAY LIGHTING	2,396	2,429	-33	-1.4
14	OTHER SALES TO PUBLIC AUTHOR.	14,552	12,199	2,353	19.3
15	INTERDEPARTMENT SALES	0	0	0	0.0
16	TOTAL JURISDICTIONAL SALES	1,257,546	1,257,091	455	0.0
17	SALES FOR RESALE	15	16	-1	-6.3
18	TOTAL SALES	1,257,561	1,257,107	454	0.0
KWH USE PER CUSTOMER					
19	RESIDENTIAL	794	888	-94	-10.6
20	COMMERCIAL	4,780	4,787	-7	-0.1
21	INDUSTRIAL	86,594	83,137	3,457	4.2
22	STREET & HIGHWAY LIGHTING	904	893	11	1.2
23	OTHER SALES TO PUBLIC AUTHOR.	9,854	11,420	-1,566	-13.7
24	INTERDEPARTMENTAL SALES	0	0	0	0.0
25	TOTAL JURISDICTIONAL SALES	1,502	1,572	-70	-4.5
26	SALES FOR RESALE	10,304,485	7,170,938	3,133,547	43.7
27	TOTAL SALES	1,625	1,663	-38	-2.3

OCT - MAR, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12(2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	6,434,015,085	6,370,292,000	63,723,085	1.0
2 COMMERCIAL	3,718,783,840	3,735,241,000	-16,457,160	-0.4
3 INDUSTRIAL	1,675,847,424	1,577,055,000	98,792,424	5.9
4 STREET & HIGHWAY LIGHTING	12,902,756	13,026,000	-123,244	-0.9
5 OTHER SALES TO PUBLIC AUTHOR.	912,655,562	882,105,000	30,549,562	3.5
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	12,755,204,667	12,577,720,000	177,484,667	1.4
8 SALES FOR RESALE	898,578,279	771,916,000	126,663,279	16.4
9 TOTAL SALES	13,653,722,946	13,349,635,000	304,147,946	2.3
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,099,141	1,102,840	-3,699	-0.3
11 COMMERCIAL	121,490	121,655	-165	-0.1
12 INDUSTRIAL	3,114	2,098	1,016	0.5
13 STREET & HIGHWAY LIGHTING	2,396	2,412	-16	-0.7
14 OTHER SALES TO PUBLIC AUTHOR.	14,477	12,098	2,379	19.7
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,240,617	1,242,104	-1,487	-0.1
17 SALES FOR RESALE	16	16	0	0.0
18 TOTAL SALES	1,240,633	1,242,120	-1,487	-0.1
KWH USE PER CUSTOMER				
19 RESIDENTIAL	5,854	5,776	78	1.4
20 COMMERCIAL	30,610	30,764	-94	-0.3
21 INDUSTRIAL	538,457	509,056	29,431	5.8
22 STREET & HIGHWAY LIGHTING	5,255	5,400	-145	-0.3
23 OTHER SALES TO PUBLIC AUTHOR.	63,642	72,913	-9,271	-13.5
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	10,227	10,126	101	1.5
26 SALES FOR RESALE	56,161,142	48,244,686	7,916,454	16.4
27 TOTAL SALES	11,065	10,747	318	2.9

FLORIDA POWER CORPORATION
 NUCLEAR FUEL EXPENSE
 MARCH 1994

SCHEDULE A13

BATCH # ASSEMBLIES	BATCH 1 (1)	BATCH 5 (0)	BATCH 8 (0)	BATCH 9 (40)	BATCH 10 (72)	BATCH 11 (64)	TOTAL (177)
\$ = 90.4473%							
UNAMORTIZED FUEL - 01/31/94	\$0.00	\$0.00	\$0.00	\$1,905,497.81	\$9,377,699.24	\$23,787,492.55	\$35,160,689.60
LESS: AMORTIZATION - FEB 1994	\$0.00	\$0.00	\$0.00	\$408,384.97	\$932,001.16	\$944,619.02	\$2,285,004.15
UNAMORTIZED FUEL - 02/28/94	\$0.00	\$0.00	\$0.00	\$1,587,112.84	\$8,445,699.08	\$22,842,873.53	\$32,875,685.45
MMBTU = 90.4473%							
UNAMORTIZED FUEL - 01/31/94	885,381	0	0	3,609,226	17,465,847	58,094,438	78,034,892
ADJUSTMENT FOR REVISED FORECAST	0	0	0	0	0	0	0
LESS: AMORTIZATION - FEB 1994	23,779	0	0	836,683	1,941,887	2,474,120	5,276,249
UNAMORTIZED FUEL - 02/28/94	841,602	0	0	2,772,543	15,524,180	53,620,318	72,758,643
AMCORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	57.24	54.40	42.60	
MMBTU BURNED - 100.0000%	28,610	0	0	1,006,694	2,336,207	2,976,852	8,348,363
LESS: PARTICIPANTS - 9.5527%	2,733	0	0	96,166	223,171	284,370	606,440
MMBTU BURNED - 90.4473%	25,877	0	0	910,528	2,113,036	2,692,482	5,741,923
NUCLEAR FUEL EXPENSE - MAR 1994	\$0.00	\$0.00	\$0.00	\$521,186.23	\$1,149,491.58	\$1,146,997.33	\$2,817,675.14

DB 518.10
 CR 120.51

DISPOSAL COST CALCULATION

		TOTAL CURRENT DISPOSAL COST ALLOCATION	AMOUNT	RETAIL	WHOLESALE	
CR#3 NET GENERATION 100% (KWH)	605,765,000			\$512,268.27	\$512,268.27	
LINE LOSS FACTOR	0.935040			96.35%	3.65%	100.00%
GENERATION ADJUSTED FOR LOSSES PERCENT ALLOCATED TO FPC	566,372,102			\$493,570.48	\$18,697.79	
	90.4473%					
FPC GENERATION	512,268,274			DB 518.12	0	
DISPOSAL COST RATE	.001			CR 232.35		
TOTAL CURRENT DISPOSAL COST	\$512,268.27					

G:\CPAL\UELE\MAR\94\W14
 06 Apr 94