

SCANNED

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ORIGINAL  
FILE COPY

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May 12, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

DECLASSIFIED

990001

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 940001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of March 1994 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED  
MAY 12 1994  
FPSC-BUREAU OF RECORDS

Sincerely,

*James D. Beasley*  
James D. Beasley

JDB/pp  
encls.

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE  
04615 MAY 12 1994  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

1. Reporting Month: March Year: 1994

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
L. L. Letter, Vice Pres. & Controller

5. Date Completed: May 13, 1994

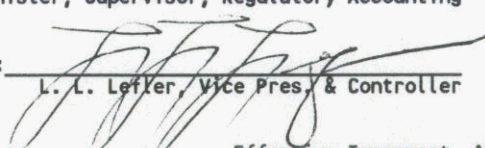
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-07-94	F02	0.23	138,683	3,800.97	\$22.1596
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	03-29-94	F02	*	*	170.64	\$21.5132
3.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	03-04-94	F02	0.38	138,953	10,365.45	\$22.3109
4.											
5.											
6.											
7.											
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10.											
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23.											
24.											
25.											

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE  
04615 MAY 12 8  
FPSC-RECORDS/REPORTING

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller
5. Date Completed: May 13, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	03-07-94	F02	3,800.97	\$22.1596	84,227.87	\$0.0000	84,227.87	\$22.1596	\$0.0000	\$22.1596	\$0.0000	\$0.0000	\$0.0000	\$22.1596
2.	Gannon	Coastal Fuels	Gannon	03-29-94	F02	170.64	\$21.5132	3,671.02	\$0.0000	3,671.02	\$21.5132	\$0.0000	\$21.5132	\$0.0000	\$0.0000	\$0.0000	\$21.5132
3.	Big Bend	Coastal Fuels	Big Bend	03-04-94	F02	10,365.45	\$22.3109	231,263.00	\$0.0000	231,263.00	\$22.3109	\$0.0000	\$22.3109	\$0.0000	\$0.0000	\$0.0000	\$22.3109
4.																	
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: May 13, 1994


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 13, 1994

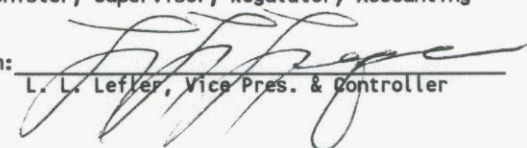
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9,KY,225,233	LTC	RB	55,428.00	\$33.688	\$13.594	\$47.282	2.66	12,516	8.61	8.14
2.	Zeigler Coal	10,IL,145,157	LTC	RB	90,773.80	\$42.622	\$0.000	\$42.622	3.04	10,991	9.40	13.05
3.	Mapco	9,KY,233	LTC	RB	45,326.95	\$31.020	\$13.660	\$44.680	2.87	12,674	7.60	7.65
4.	Consolidation Coal	3,W. VA.,061	LTC	RB	16,184.50	\$38.472	\$6.730	\$45.202	2.69	11,977	5.43	11.91
5.	Pyramid	9,KY,101	S	RB	25,971.20	\$20.350	\$3.720	\$24.070	2.69	11,212	8.67	13.34
6.	Zeigler Coal	10,IL,145,157	S	RB	34,640.90	\$19.590	\$4.070	\$23.660	3.12	11,033	9.80	12.65
7.	Sugar Camp	10,IL,059	S	RB	7,640.40	\$26.000	\$3.000	\$29.000	2.79	12,660	8.78	7.17
8.	Consolidation Coal	3,W. VA.,061	S	RB	81,933.00	\$31.970	\$6.900	\$38.870	2.52	13,300	7.21	5.14
9.	Consolidation Coal	9,KY,225	S	RB	11,133.30	\$26.500	\$3.060	\$29.560	2.79	11,957	5.86	11.50
10.	American Coal	9,KY,149	S	RB	13,803.20	\$24.250	\$3.720	\$27.970	2.82	12,189	8.10	9.67
11.	Commonwealth	9,KY,107	S	RB	3,340.30	\$23.000	\$0.000	\$23.000	2.38	12,204	8.33	8.88
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- |   |   |
|---|---|
| <p>1. Reporting Month: March Year: 1994</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting<br/>(813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: <br/>L. L. Lefler, Vice Pres. &amp; Controller</p> <p>6. Date Completed: May 13, 1994</p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9,KY,225,233	LTC	55,428.00	N/A	\$0.00	\$33.688	\$0.000	\$33.688	\$0.000	\$33.688
2.	Zeigler Coal	10,IL,145,157	LTC	90,773.80	N/A	\$0.00	\$42.622	\$0.000	\$42.622	\$0.000	\$42.622
3.	Mapco	9,KY,233	LTC	45,326.95	N/A	\$0.00	\$31.020	\$0.000	\$31.020	\$0.000	\$31.020
4.	Consolidation Coal	3,W. VA.,061	LTC	16,184.50	N/A	\$0.00	\$38.472	\$0.000	\$38.472	\$0.000	\$38.472
5.	Pyramid	9,KY,101	S	25,971.20	N/A	\$0.00	\$20.350	\$0.000	\$20.350	\$0.000	\$20.350
6.	Zeigler Coal	10,IL,145,157	S	34,640.90	N/A	\$0.00	\$19.590	\$0.000	\$19.590	\$0.000	\$19.590
7.	Sugar Camp	10,IL,059	S	7,640.40	N/A	\$0.00	\$26.000	\$0.000	\$26.000	\$0.000	\$26.000
8.	Consolidation Coal	3,W. VA.,061	S	81,933.00	N/A	\$0.00	\$31.970	\$0.000	\$31.970	\$0.000	\$31.970
9.	Consolidation Coal	9,KY,225	S	11,133.30	N/A	\$0.00	\$26.500	\$0.000	\$26.500	\$0.000	\$26.500
10.	American Coal	9,KY,149	S	13,803.20	N/A	\$0.00	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250
11.	Commonwealth	9,KY,107	S	3,340.30	N/A	\$0.00	\$23.000	\$0.000	\$23.000	\$0.000	\$23.000
12.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

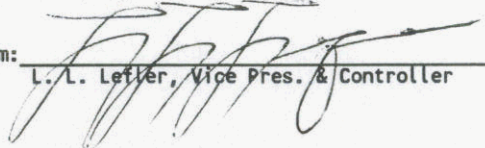
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1994  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 L. L. Letter, Vice Pres. & Controller

6. Date Completed: May 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	55,428.00	\$33.688	\$0.000	\$0.000	\$0.000	\$13.594	\$0.000	\$0.000	\$0.000	\$0.000	\$13.594	\$47.282
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	90,773.80	\$42.622	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.622
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	45,326.95	\$31.020	\$0.000	\$0.000	\$0.000	\$13.660	\$0.000	\$0.000	\$0.000	\$0.000	\$13.660	\$44.680
4.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	16,184.50	\$38.472	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$45.202
5.	Pyramid	9,KY,101	Henderson Cnty, KY	RB	25,971.20	\$20.350	\$0.000	\$0.000	\$0.000	\$3.720	\$0.000	\$0.000	\$0.000	\$0.000	\$3.720	\$24.070
6.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	34,640.90	\$19.590	\$0.000	\$0.000	\$0.000	\$4.070	\$0.000	\$0.000	\$0.000	\$0.000	\$4.070	\$23.660
7.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	7,640.40	\$26.000	\$0.000	\$0.000	\$0.000	\$3.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.000	\$29.000
8.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	81,933.00	\$31.970	\$0.000	\$0.000	\$0.000	\$6.900	\$0.000	\$0.000	\$0.000	\$0.000	\$6.900	\$38.870
9.	Consolidation Coal	9,KY,225	Union Cnty, W.KY.	RB	11,133.30	\$26.500	\$0.000	\$0.000	\$0.000	\$3.060	\$0.000	\$0.000	\$0.000	\$0.000	\$3.060	\$29.560
10.	American Coal	9,KY,149	McLean Cnty, W.KY.	RB	13,803.20	\$24.250	\$0.000	\$0.000	\$0.000	\$3.720	\$0.000	\$0.000	\$0.000	\$0.000	\$3.720	\$27.970
11.	Commonwealth	9,KY,107	Hopkins Cnty, KY	RB	3,340.30	\$23.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$23.000
12.																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

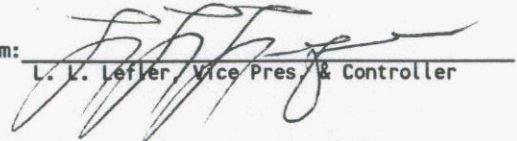
1. Reporting Month: March Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	21,682.00	\$40.295	\$22.482	\$62.777	1.18	12,610	7.23	8.14
2.	Gatliff Coal	8,TN,013	LTC	R&B	25,745.00	\$40.295	\$13.558	\$53.853	1.18	12,610	7.23	8.14
3.	Gatliff Coal	9,KY,235	LTC	R&B	359.84	\$40.295	\$6.500	\$46.795	1.18	12,610	7.23	8.14

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



L. L. Leffler, Vice Pres. & Controller

6. Date Completed: May 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	21,682.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
2.	Gatliff Coal	8,TN,013	LTC	25,745.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295
3.	Gatliff Coal	9,KY,235	LTC	359.84	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

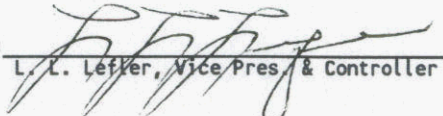
FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: May 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	21,682.00	\$40.295	\$0.000	\$8.412	\$0.000	\$14.070	\$0.000	\$0.000	\$0.000	\$0.000	\$22.482	\$62.777
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	25,745.00	\$40.295	\$0.000	\$10.058	\$0.000	\$3.500	\$0.000	\$0.000	\$0.000	\$0.000	\$13.558	\$53.853
3.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	359.84	\$40.295	\$0.000	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$6.500	\$46.795

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Leffer, Vice Pres. & Controller

6. Date Completed: May 13, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	468,979.00	\$39.321	\$8.226	\$47.547	2.74	12,044	7.96	10.26

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

*[Handwritten Signature]*  
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 13, 1994


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	468,979.00	N/A	\$0.000	\$39.321	\$0.000	\$39.321	\$0.000	\$39.321

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 13, 1994

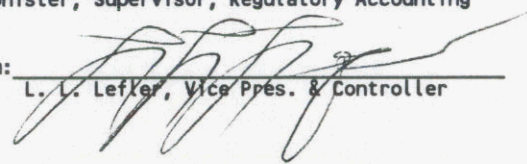
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	468,979.00	\$39.321	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.226	\$47.547

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 13, 1994

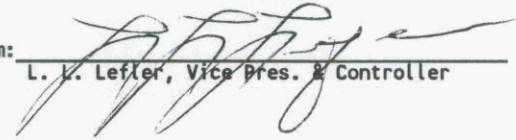
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	8,KY,235	LTC	UR	99,575.00	\$40.295	\$16.701	\$56.996	1.21	12,721	6.74	7.99

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 13, 1994

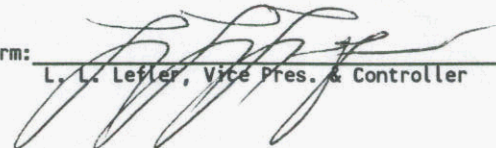
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	8,KY,235	LTC	99,575.00	N/A	\$0.000	\$40.295	\$0.000	\$40.295	\$0.000	\$40.295

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

6. Date Completed: May 13, 1994

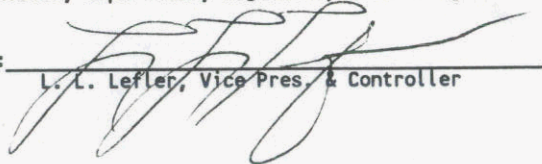
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Gatliff Coal	8, KY, 235	Davant, La.	UR	99,575.00	\$40.295	\$0.000	\$16.701	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.701	\$56.996



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1994  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller

5. Date Completed: May 13, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	August, 1993	Transfer Facility	Big Bend	Zeigler Coal	3.	36,335.88	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.855) ✓	\$45.494	Quality Adj.
2.	September, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	33,782.85	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.672) /	\$45.677	Quality Adj.
3.	October, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	27,609.97	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$2.762) /	\$43.587	Quality Adj.
4.	October, 1993	Transfer Facility	Big Bend	Zeigler Coal	4.	74,803.18	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$2.267) ✓	\$34.774	Retroactive Price Adjustment
5.	August, 1993	Transfer Facility	Big Bend	Zeigler	4.	40,113.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.201) ✓	\$42.628	Retroactive Price Adjustment
6.	September, 1993	Transfer Facility	Big Bend	Zeigler	3.	40,277.25	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.146) ✓	\$42.683	Retroactive Price Adjustment
7.	October, 1993	Transfer Facility	Big Bend	Peabody Development	1.	62,068.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.624	\$51.048	Quality Adj.
8.	November, 1993	Transfer Facility	Big Bend	Peabody Development	1.	62,245.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.624	\$51.048	Quality Adj.
9.	December, 1993	Transfer Facility	Big Bend	Peabody Development	1.	55,806.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.624	\$51.048	Quality Adj.
10.	January, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	83,932.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.120) ✓	\$42.622	Retroactive Price Adjustment
11.	February, 1994	Transfer Facility	Big Bend	Zeigler Coal	2.	83,577.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.120) ✓	\$42.622	Retroactive Price Adjustment
12.												
13.												
14.												
15.												