

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Tallahassee FL 32302-0770
Telephone 904 444.6365

ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The Southern Electric System

May 13, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI for the month of March 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

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Enclosure

cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

DOCUMENT NUMBER-DATE
04660 MAY 16 8
FPSC-RECORDS/REPORTING

"Our business is customer satisfaction"

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>March</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>May 11, 1994</u></p> |
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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Louis Dreyfus	Panama City, FL	S	Smith Plant	03/94	FO2	0.45	138,500	178.43	24.431
2	Crist	Radcliff/Economy	Mobile, AL	S	Crist Plant	03/94	FO2	0.45	138,500	927.55	20.365
3	Daniel	Radcliffe/Economy	Mobile, AL	S	Daniel Plant	03/94	FO2	0.45	138,500	415.39	20.019
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

04660 MAY 16 8

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: Mar 11, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Louis Dreyfus	Smith	03/94	FO2	178.43	24.431	4,359.26	-	4,359.26	24.431	-	24.431	-	-	-	24.431
2	Crist	Radcliff/Economy	Crist	03/94	FO2	927.55	20.365	18,889.37	-	18,889.37	20.365	-	20.365	-	-	-	20.365
3	Daniel	Radcliff/Economy	Daniel	03/94	FO2	415.39	20.019	8,315.88	-	8,315.88	20.019	-	20.019	-	-	-	20.019
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*Gulf's 50% ownership of Daniel where applicable

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

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|--|---|
| 1. Reporting Month: <u>March</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>May 11, 1994</u> |

<u>Line No.</u> (a)	<u>Month & Year Reported</u> (b)	<u>Form Plant Name</u> (c)	<u>Supplier</u> (d)	<u>Original Line Number</u> (e)	<u>Old Volume (Bbls)</u> (f)	<u>Form No.</u> (g)	<u>Column Designator & Title</u> (h)	<u>Old Value</u> (i)	<u>New Value</u> (j)	<u>New Delivered Price</u> (k)	<u>Reason for Revision</u> (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Kerr McGee	10/IL/165	S	RB	49,879.37	43.438	1.430	44.868	2.50	11,908	7.10	11.50
2	Jader/Sugar Camp	10/IL/059	S	RB	26,242.56	27.781	8.950	36.731	2.78	12,679	9.23	6.72
3	*Franklin Coal Sales	10/IL/055	S	RB	82,368.73	43.306	1.430	44.736	2.15	11,605	8.08	12.10
4	*Jader/Sugar Camp	10/IL/059	S	RB	1,294.54	43.007	8.950	51.957	2.78	12,679	9.23	6.72
5	Peabody Coal Sales (blend)	10/IL/165 50/VE/999	S	RB	68,596.42	36.555	1.430	37.985	0.91	12,362	6.24	10.19
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*Includes buyout cost of \$5.9099 + \$9.3157.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: LARRY A. Webb
- 6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*KerrMcGee	10/IL/165	S	49,679.37	28.430	-	28.430	-	28.430	(0.218)	43.438
2	Jader/Sugar Camp	10/IL/059	S	26,242.56	27.170	-	27.170	-	27.170	0.611	27.781
3	*Franklin Coal Sales	10/IL/055	S	82,368.73	28.310	-	28.310	-	28.310	(0.230)	43.306
4	*Jader/Sugar Camp	10/IL/059	S	1,294.54	27.170	-	27.170	-	27.170	0.611	43.007
5	Peabody CoalSales (blend)	10/IL/165	S								
		50/VE/999	S	68,596.42	36.555	-	36.555	-	36.555	0	36.555
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*Includes buyout cost of \$5,9099 + \$9,3157.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1994
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Facilities Analyst I
(904)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*KerrMcGee	10/TL165	Cook Terminal, IL	RB	49,879.37	43.438	-	-	-	1.430	-	-	-	-	1.430	44.868
2	Jader/Sugar Camp	10/TL059	Empire Dock, IL	RB	26,242.56	27.781	-	-	-	8.950	-	-	-	-	8.950	36.731
3	*Franklin Coal Sales	10/TL055	McDuffie Terminal, AL	RB	82,368.73	43.306	-	-	-	1.430	-	-	-	-	1.430	44.736
4	*Jader/Sugar Camp	10/TL059	Empire Dock, IL	RB	1,294.54	43.007	-	-	-	8.950	-	-	-	-	8.950	51.957
5	Peabody Coal Sales (blend)	10/TL059 50/VEN/999	Empire Dock, IL	RB RB	68,596.42	36.555	-	-	-	1.430	-	-	-	-	1.430	37.985
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*Includes buyout cost of \$5.9099 + \$9.3157.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|--|---|
| 1. Reporting Month: <u>March</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>May 11, 1994</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Philbro	45/CO-999	S	RB	1,252.26	32.989	2.200	35.189	0.63	12,692	3.51	9.87
2	Jader/Sugar Camp	10/IL-059	S	RB	5,301.30	27.862	9.650	37.512	2.63	12,716	8.97	7.12
3	*Clarendon	45/CO-999	S	RB	18,210.36	46.468	2.200	48.668	0.67	12,414	4.55	8.19
4	Clarendon	45/CO-999	S	RB	5,062.54	31.242	2.200	33.442	0.67	12,414	4.55	8.19
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*Includes buyout cost of \$5,9099 + \$9,3157.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Phibro	45/CO/999	S	1,252.26	31.190	-	31.190	-	31.190	1.799	32.989
2	Jader/Sugar Camp	10/IL/059	S	5,301.30	27.170	-	27.170	-	27.170	0.692	27.862
3	*Clarendon	45/CO/999	S	18,210.36	30.200	-	30.200	-	30.200	1.042	46.468
4	Clarendon	45/CO/999	S	5,062.54	30.200	-	30.200	-	30.200	1.042	31.242
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*Includes buyout cost of \$5.9099 + \$9.3157.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Phibco	45/CO999	Mobile, AL	RB	1,252.26	32.989	-	-	-	2.200	-	-	-	-	2.200	35.189
2	Jade Sugar Camp	10/IL659	Empire Dock II	RB	5,301.30	27.862	-	-	-	9.650	-	-	-	-	9.650	37.512
3	*Clarendon	45/CO999	Mobile, AL	RB	18,210.36	46.468	-	-	-	2.200	-	-	-	-	2.200	48.668
4	Clarendon	45/CO999	Mobile, AL	RB	5,062.24	31.242	-	-	-	2.200	-	-	-	-	2.200	33.442
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*Includes buyout cost of \$5.9099 + \$9.3157.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|--|---|
| 1. Reporting Month: <u>March</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>LARRY A. Webb</u> |
| | 5. Date Completed: <u>May 11, 1994</u> |

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FCS Plant Price (l)	Reason for Revision (m)
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: LARRY A. Webb

6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Ardalex Resources	09/KY/107	S	MR	14,864.31	24.530	15.490	40.020	2.96	11,807	10.49	8.21
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	14,864.31	24.100	-	24.100	-	24.100	0.430	24.530
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: Month Year: 1994
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Schula Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (204)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Andalex Resources	09/KY/107	Cimarron Loadout, KY	MR	14,864.31	24.530	-	15.490	-	-	-	-	-	-	15.490	40.020
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|--|---|
| 1. Reporting Month: <u>March</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Orlando Power Company</u> | 4. Signature of Official Submitting Report: <u>LARRY A. Webb</u> |
| | 5. Date Completed: <u>May 11, 1994</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 1994

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

2. Reporting Company: Gulf Power Company

5. Signature of Official Submitting Report: Larry A. Webb

3. Plant Name: Daniel Electric Generating Plant

6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Decker	22/MT/003	C	UR	86,216.50	26.503	18.380	44.883	0.39	9,372	5.05	24.59
2												
3												
4												
5												
6												
7												
8												
9												
10												

*Gulf's 50% ownership of Daniel.

(g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker Coal	22/MT/003	C	86,216.50	7.100	-	7.100	-	7.100	0.040	26.503
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Decler	22/MT/003	Big Horn, MT	UR	86,216.50	26.503	-	18.380	-	-	-	-	-	-	18.380	44.883
2																
3																
4																
5																
6																
7																
8																
9																
10																

*Gulf's 50% ownership of Daniel.
 (g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1994

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: LARRY A. Webb

5. Date Completed: May 11, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|---|---|
| <p>1. Reporting Month: <u>February</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst</u>
<u>(904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>May 11, 1994</u></p> |
|---|---|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	No receipts for the month										
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- | | |
|---|---|
| <p>1. Reporting Month: <u>February</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst, (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>May 11, 1994</u></p> |
|---|---|

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Of	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	ADD Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No receipts for the month.																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Shell	08/WV/059	MTC	UR	6,992.08	44.630	13.590	58.220	0.61	12,035	11.63	7.04
2	Delta	08/VA/195	MTC	UR	1,603.84	33.902	11.740	45.642	0.73	13,152	7.55	6.30
3	Agip Coal	08/WV/059	S	UR	2,630.95	25.021	14.870	39.891	0.67	12,589	8.57	7.25
4	Mimsey	08/KY/195	S	UR	4,152.40	25.223	16.290	41.513	0.58	12,309	10.96	6.81
5	Amas Coal West	19/WV/005	S	UR	12,808.74	3.350	21.650	24.992	0.30	8,479	4.29	29.50
6	Mingo Logan	08/WV/059	C	UR	2,669.40	28.756	16.040	44.796	0.67	12,967	8.58	6.38
7	Mingo Logan	08/WV/059	S	UR	2,702.36	27.773	14.610	42.383	0.67	13,129	7.90	6.02
8	Mimsey Coals	08/WV/059	S	UR	455.89	28.554	14.610	43.164	0.65	12,800	8.70	6.72
9	Mingo Logan	08/WV/059	S	UR	1,093.03	28.405	14.570	42.975	0.65	13,189	7.53	6.19
10	Delta Coal	08/VA/195	S	UR	532.78	31.247	13.890	45.137	0.75	13,305	7.56	5.29
11	Logan Kanawha	08/WV/059	S	UR	966.70	28.340	16.090	44.430	0.62	13,158	6.91	6.90
12	Arch Coal Sales	08/WV/039	S	UR	98.87	31.674	6.190	37.864	0.70	12,069	9.85	9.50
13	OBO Transport	08/WV/067	S	UR	346.03	12.118	14.996	27.114	0.66	9,970	31.19	7.63

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Shell	08/WV/059	MTC	6,992.08	44.500	-	44.500	-	44.500	0.130	44.630
2	Delta	08/VA/195	MTC	1,603.84	33.510	-	33.510	-	33.510	0.392	33.902
3	Agip Coal	08/WV/059	S	2,630.95	23.850	-	23.850	-	23.850	1.171	25.021
4	Massey	08/KY/195	S	4,152.40	25.000	-	25.000	-	25.000	0.223	25.223
5	Amax Coal West	19/WY/005	S	12,808.74	3.350	-	3.350	-	3.350	(0.008)	3.342
6	Mingo Logan	08/WV/059	C	2,669.40	27.720	-	27.720	-	27.720	1.036	28.756
7	Mingo Logan	08/WV/059	S	2,702.36	27.500	-	27.500	-	27.500	0.273	27.773
8	Massey Coals	08/WV/059	S	455.89	29.000	-	29.000	-	25.500	(0.446)	28.554
9	Mingo Logan	08/WV/059	C	1,093.03	28.000	-	28.000	-	28.000	0.405	28.405
10	Delta Coal	08/VA/095	S	532.78	31.000	-	31.000	-	31.000	0.247	31.247
11	Logan	08/WV/059	S	966.70	28.000	-	28.000	-	28.000	0.340	28.340
12	Arch Coal Sales	08/WV/039	S	98.87	32.280	-	32.280	-	32.280	(0.606)	31.674
13	OBO Transport	08/WV/067	S	346.03	12.500	-	12.500	-	12.500	(0.382)	12.118

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-5568

5. Signature of Official Submitting Report: L. A. Webb

6. Date Completed: May 11, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Shell	08/WV/059	Marrowbone, WV	UR	6,992.08	44.630	-	13.590	-	-	-	-	-	-	13.590	58.220
2	Delta	08/VA/195	Steerbranch, VA	UR	1,603.84	33.902	-	11.740	-	-	-	-	-	-	11.740	45.642
3	Agip Coal	08/WV/059	Scarlet Glen, WV	UR	2,630.95	25.021	-	14.870	-	-	-	-	-	-	14.870	39.891
4	Massey	08/KY/195	Sidney, KY	UR	4,152.40	25.223	-	16.290	-	-	-	-	-	-	16.290	41.513
5	Amax Coal West	19/WY/005	Belle Ayr, WY	UR	12,808.74	3.342	-	21.650	-	-	-	-	-	-	21.650	24.992
6	Mingo Logan	08/WV/059	Timbar Siding, WV	UR	2,669.40	28.736	-	16.040	-	-	-	-	-	-	16.040	44.790
7	Mingo Logan	08/WV/059	Timbar Siding, WV	UR	2,702.36	27.773	-	14.610	-	-	-	-	-	-	14.610	42.383
8	Massey Coals	08/WV/059	Lavoy, WV	UR	455.89	28.554	-	14.610	-	-	-	-	-	-	14.610	43.164
9	Mingo Logan	08/WV/059	Timbar Siding, WV	UR	1,093.03	28.405	-	14.570	-	-	-	-	-	-	14.570	42.975
10	Delta Coal	08/VA/195	Steerbranch, Va	UR	532.78	31.247	-	13.890	-	-	-	-	-	-	13.890	45.137
11	Lagan Kanawha	08/WV/059	Mingo, WV	UR	966.70	28.340	-	16.090	-	-	-	-	-	-	16.090	44.430
12	Arch Coal Sales	08/WV/039	Mingo, WV	UR	98.87	31.674	-	6.190	-	-	-	-	-	-	6.190	37.864
13	OBO Transport	08/WV/067	Kanawha, WV	UR	346.03	12.118	-	14.996	-	-	-	-	-	-	14.996	27.114

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)