

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 8/19/93)

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$637,585	\$261,871	(\$375,714)	(143.47)	\$637,585	\$261,871	(\$375,714)	(143.47)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$41,640	\$41,640	\$0	0.00
3 SWING SERVICE-DEMAND	\$0	\$696,000	\$696,000	100.00	\$0	\$696,000	\$696,000	100.00
4 COMMODITY (Other)	\$5,950,899	\$6,565,738	\$614,839	9.36	\$5,950,899	\$6,565,738	\$614,839	9.36
5 DEMAND	\$3,212,248	\$2,354,248	(\$858,000)	(36.44)	\$3,212,248	\$2,354,248	(\$858,000)	(36.44)
6 OTHER	(\$5,414)	\$100,000	\$105,414	105.41	(\$5,414)	\$100,000	\$105,414	105.41
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$177,960	\$0	(\$177,960)	0.00	\$177,960	\$0	(\$177,960)	0.00
8 DEMAND	\$915,819	\$0	(\$915,819)	0.00	\$915,819	\$0	(\$915,819)	0.00
9 OTHER	(\$11,573)	\$0	\$11,573	0.00	(\$11,573)	\$0	\$11,573	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,754,751	\$10,019,497	\$1,264,746	12.62	\$8,754,751	\$10,019,497	\$1,264,746	12.62
12 NET UNBILLED	(\$551,032)	\$0	\$551,032	0.00	(\$551,032)	\$0	\$551,032	0.00
13 COMPANY USE	\$6,271	\$0	(\$6,271)	0.00	\$6,271	\$0	(\$6,271)	0.00
14 TOTAL THERM SALES	\$7,757,419	\$10,019,497	\$2,262,078	22.58	\$7,757,419	\$10,019,497	\$2,262,078	22.58

DECLASSIFIED

990003

DOCUMENT NUMBER-DATE
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 FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 8/19/93)

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: APRIL 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)	47,036,340	30,135,000	(16,901,340)	(56.09)	47,036,340	30,135,000	(16,901,340)	(56.09)
16 NO NOTICE SERVICE	6,000,000	6,000,000	0	0.00	6,000,000	6,000,000	0	0.00
17 SWING SERVICE-DEMAND	0	24,000,000	24,000,000	100.00	0	24,000,000	24,000,000	100.00
18 COMMODITY (Other)	27,235,692	26,798,931	(436,761)	(1.63)	27,235,692	26,798,931	(436,761)	(1.63)
19 DEMAND	73,182,000	55,978,800	(17,203,200)	(30.73)	73,182,000	55,978,800	(17,203,200)	(30.73)
20 OTHER	0	200,000	200,000	100.00	0	200,000	200,000	100.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	20,926,830	0	(20,926,830)	0.00	20,926,830	0	(20,926,830)	0.00
22 DEMAND	22,522,360	0	(22,522,360)	0.00	22,522,360	0	(22,522,360)	0.00
23 OTHER	(206,732)	0	206,732	0.00	(206,732)	0	206,732	0.00
24 TOTAL PURCHASES	27,235,692	26,798,931	(436,761)	(1.63)	27,235,692	26,798,931	(436,761)	(1.63)
25 NET UNBILLED	(1,946,923)	0	1,946,923	0.00	(1,946,923)	0	1,946,923	0.00
26 COMPANY USE	19,549	0	(19,549)	0.00	19,549	0	(19,549)	0.00
27 TOTAL THERM SALES (24-26)	27,216,143	26,798,931	(417,212)	(1.56)	27,216,143	26,798,931	(417,212)	(1.56)

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 8/19/93)

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 3 of 3

CENTS PER THERM	CURRENT MONTH: APRIL 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
28 COMMODITY (Pipeline) (1/15)	0.01356	0.00869	(0.00487)	(55.99)	0.01356	0.00869	(0.00487)	(55.99)
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30 SWING SERVICE-DEMAND (3/17)	ERR	0.02900	ERR	ERR	ERR	0.02900	ERR	ERR
31 COMMODITY (Other) (4/18)	0.21850	0.24500	0.02650	10.82	0.21850	0.24500	0.02650	10.82
32 DEMAND (5/19)	0.04389	0.04206	(0.00184)	(4.37)	0.04389	0.04206	(0.00184)	(4.37)
33 OTHER (6/20)	ERR	0.50000	ERR	ERR	ERR	0.50000	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline) (7/21)	0.00850	0.00000	(0.00850)	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.04066	0.00000	(0.04066)	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER (9/23)	0.05598	0.00000	(0.05598)	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.32144	0.37388	0.05243	14.02	0.32144	0.37388	0.05243	14.02
38 NET UNBILLED (12/25)	0.28303	0.00000	(0.28303)	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.32078	0.00000	(0.32078)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (37)	0.32144	0.37388	0.05243	14.02	0.32144	0.37388	0.05243	14.02
41 TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.32049	0.37293	0.05243	14.06	0.32049	0.37293	0.05243	14.06
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32170	0.37433	0.05263	14.06	0.32170	0.37433	0.05263	14.06
45 PGA FACTOR ROUNDED TO NEAREST .001	32.170	37.433	5.26298	14.06	32.170	37.433	5.26298	14.06

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95
 CURRENT MONTH: APRIL 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	41,114,620	408,268	\$0.00993
2 Commodity Pipeline (SNG./SO GA)	4,462,190	130,299	\$0.02920
3 Commodity Pipeline (SFCA)	960,000	9,533	\$0.00993
4 Commodity Adjustments-(SNG/SO GA) from Prior Period	499,530	157,642	\$0.31558
5 South Georgia Refund	0	(68,156)	\$0.00000
6	0	0	\$0.00000
7			
8 TOTAL COMMODITY (Pipeline)	47,036,340	637,585	\$0.01356
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Scheduled	0	\$0	\$0.00000
10 Alert Day Volumes-FGT	0	\$0	\$0.00000
11 Operational Flow Order Volumes-FGT	0	\$0	\$0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	\$0	\$0.00000
13 Other	0	\$0	\$0.00000
14 Other	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	0	\$0	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	27,351,760	\$5,911,671	\$0.21613
18 Purchases from 3rd Party Suppliers-Adj. from Prior Months	(129,290)	(\$46,480)	\$0.35950
19 Purchases from 3rd Party Suppliers-Adj. from Prior Period	0	\$0	\$0.00000
20 City of Sunrise	13,222	\$5,244	\$0.39660
21 Legal Fees	0	\$40,085	\$0.00000
22 Administrative Costs	0	\$40,379	\$0.00000
23 Imbalance Cashout-FGT			
24 TOTAL COMMODITY (Other)	27,235,692	\$5,950,899	\$0.21850
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	85,341,300	\$3,696,132	\$0.04331
26 Demand (SNG/SO GA)	3,000,000	\$172,665	\$0.05756
27 Demand (SFCA)	960,000	\$41,578	\$0.04331
28 Temporary Relinquishment Credit	(16,119,300)	(\$698,127)	\$0.04331
29 Demand Adjustments-(SNG/SO GA) from Prior Months	0	\$0	\$0.00000
30 Demand Adjustments-(SNG/SO GA) from Prior Period	0	\$0	\$0.00000
31			
32 TOTAL DEMAND	73,182,000	\$3,212,248	\$0.04389
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$5,414)	\$0.00000
34 Peak Sharing	0	\$0	\$0.00000
35 Other	0	\$0	\$0.00000
36 Other	0	\$0	\$0.00000
37 Other	0	\$0	\$0.00000
38 Other	0	\$0	\$0.00000
39			
40 TOTAL OTHER	0	(\$5,414)	\$0.00000

	CURRENT MONTH: APRIL 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$5,944,628	\$6,585,738	\$621,110	\$0.10448	\$5,944,628	\$6,585,738	\$621,110	\$0.10448
2 TRANSPORTATION COST	2,803,852	3,453,759	649,907	0.23179	2,803,852	3,453,759	649,907	0.23179
3 TOTAL	8,748,480	10,019,497	1,271,017	0.14528	8,748,480	10,019,497	1,271,017	0.14528
4 FUEL REVENUES (NET OF REVENUE TAX)	7,757,419	10,019,497	2,262,078	0.29160	7,757,419	10,019,497	2,262,078	0.29160
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	26,976	26,976	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,784,395	10,046,473	2,262,078	0.29059	7,784,395	10,046,473	2,262,078	0.29059
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(964,085)	26,976	991,061	(1.02798)	(964,085)	26,976	991,061	(1.02798)
8 INTEREST PROVISION-THIS PERIOD (21)	490	18,080	17,590	35.88504	490	18,080	17,590	35.88504
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	650,527	5,717,053	5,066,526	7.78834	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(26,976)	(26,976)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(340,044)	5,735,133	6,075,177	(17.86587)	(340,044)	5,735,133	6,075,177	(17.86587)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	650,527	5,717,053	5,066,526	7.78834				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(340,534)	5,717,053	6,057,587	(17.78850)				
14 TOTAL (12+13)	309,993	11,434,106	11,124,113	35.88504				
15 AVERAGE (50% OF 14)	154,997	5,717,053	5,562,056	35.88504				
16 INTEREST RATE - FIRST DAY OF MONTH	3.69	3.69	0	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.90	3.90	0	0.00000				
18 TOTAL (16+17)	7.590	7.590	0	0.00000				
19 AVERAGE (50% OF 18)	3.795	3.795	0	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.316	0.316	0	0.00000				
21 INTEREST PROVISION (15x20)	\$490	\$18,080	\$17,590	\$35.88504				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

APRIL 1994

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APRIL 1994	FGT	PGS	FTS-1 COMM. PIPELINE	41,114,620		41,114,620		\$408,268.18			\$0.99
2 APRIL 1994	FGT	PGS	FTS-1 COMM. PIPELINE		16,996,950	16,996,950		168,779.72			\$0.99
3 APRIL 1994	FGT	PGS	FTS-1 DEMAND	69,222,000		69,222,000			\$2,998,004.81		\$4.33
4 APRIL 1994	FGT	PGS	FTS-1 DEMAND		18,592,480	18,592,480			805,240.27		\$4.33
5 APRIL 1994	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.69
6 APRIL 1994	SFCA	PGS	COMM. PIPELINE	960,000		960,000		9,532.80			\$0.99
7 APRIL 1994	SFCA	PGS	DEMAND	960,000		960,000			41,577.60		\$4.33
8 APRIL 1994	SEMINOLE	PGS	COMM. OTHER	2,696,970		2,696,970	\$520,002.79				\$19.28
9 APRIL 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	4,462,190		4,462,190		130,298.52			\$2.92
10 APRIL 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		3,929,880	3,929,880		9,180.45			\$0.23
11 APRIL 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND	3,000,000		3,000,000			172,665.20		\$5.76
12 APRIL 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND		3,929,880	3,929,880			110,578.90		\$2.81
13 APRIL 1994	CALCASIEU GATHERING	PGS	COMM. OTHER	3,369,790		3,369,790	724,673.34				\$21.51
14 APRIL 1994	CHEVRON U.S.A.	PGS	COMM. OTHER	3,000,000		3,000,000	690,000.00				\$23.00
15 APRIL 1994	CITRUS INDUSTRIAL	PGS	COMM. OTHER	4,485,000		4,485,000	1,013,700.00				\$22.60
16 APRIL 1994	COASTAL GAS	PGS	COMM. OTHER	900,000		900,000	183,600.00				\$20.40
17 APRIL 1994	MIDCON MARKETING	PGS	COMM. OTHER	2,400,000		2,400,000	516,900.00				\$21.54
18 APRIL 1994	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	7,500,000		7,500,000	1,610,294.74				\$21.47
19 APRIL 1994	O & R ENERGY	PGS	COMM. OTHER	3,000,000		3,000,000	652,500.00				\$21.75
20 APRIL 1994	CASHOUT CHARGES	PGS	COMM. OTHER	(433,969)		(433,969)				(\$73,823.04)	\$17.01
21 TOTAL				152,636,601	43,449,190	196,085,791	\$5,911,670.87	\$726,059.67	\$4,169,706.78	(\$73,823.04)	\$5.47

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

APRIL 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	CALCASIEU GATHERING SYSTEM POI# 10117	2,167	2,101	65,010	63,031	2.15050	2.68290
2	CALCASIEU GATHERING SYSTEM POI# 23062	2,619	2,539	78,570	76,178	2.15050	2.68290
3	CALCASIEU GATHERING SYSTEM POI# 58130	6,446	6,250	183,380	187,493	2.15050	2.68290
4	CHEVRON U.S.A. POI# 25306	1,666	1,615	49,960	48,458	2.30000	2.83240
5	CHEVRON U.S.A. POI# 25309	5,000	4,848	150,000	145,433	2.30000	2.83240
6	CHEVRON U.S.A. POI# 49008	3,333	3,232	99,990	96,946	2.30000	2.83240
7	CITRUS INDUSTRIAL POI# 25306	4,675	4,727	146,250	141,798	2.20000	2.73240
8	CITRUS INDUSTRIAL POI# 25412	10,000	9,696	300,000	290,867	2.29000	2.82240
9	CITRUS INDUSTRIAL POI# 282	75	73	2,250	2,182	2.20000	2.73240
10	COASTAL GAS MARKETING POI# 25412	3,000	2,909	90,000	87,260	2.04000	2.57240
11	MIDCON MARKETING CORPORATION POI# 25412	4,675	4,727	146,250	141,798	2.21000	2.74240
12	MIDCON MARKETING CORPORATION POI# 25412	3,000	2,909	90,000	87,260	2.06000	2.59240
13	MIDCON MARKETING CORPORATION POI# 57391	125	121	3,750	3,636	2.21000	2.74240
14	NATURAL GAS CLEARINGHOUSE POI# 611	5,000	4,848	150,000	145,433	2.17000	2.70240
15	NATURAL GAS CLEARINGHOUSE POI# 611	10,000	9,696	300,000	290,867	2.18000	2.71240
16	NATURAL GAS CLEARINGHOUSE POI# 611	333	323	9,990	9,686	2.11000	2.64240
17	NATURAL GAS CLEARINGHOUSE POI# 611	1,333	1,292	39,990	38,773	2.05000	2.58240
18	SUBTOTAL	63,847	61,903	1,915,410	1,857,097	2.18937	2.72177

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

PRESENT MONTH:

APRIL 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19 NATURAL GAS CLEARINGHOUSE	POI# 611	1,333	1,292	39,990	38,773	2.06000	2.59240
20 NATURAL GAS CLEARINGHOUSE	POI# 611	194	188	5,820	5,643	2.13000	2.66240
21 NATURAL GAS CLEARINGHOUSE	POI# 611	2,791	2,706	83,730	81,181	2.11000	2.64240
22 NATURAL GAS CLEARINGHOUSE	POI# 611	3,377	3,274	101,310	98,226	2.13000	2.66240
23 NATURAL GAS CLEARINGHOUSE	POI# 8576	86	83	2,580	2,501	2.13000	2.66240
24 NATURAL GAS CLEARINGHOUSE	POI# 8576	333	323	9,990	9,686	2.11000	2.64240
25 NATURAL GAS CLEARINGHOUSE	POI# 8576	217	210	6,510	6,312	2.11000	2.64240
26 O & R ENERGY	POI# 282	5,000	4,848	150,000	145,433	2.17000	2.70240
27 O & R ENERGY	POI# 282	5,000	4,848	150,000	145,433	2.18000	2.71240
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	82,178	79,676	2,465,340	2,390,285		
37	WEIGHTED AVERAGE					2.18937	2.72177

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
		FOR THE MONTH OF:				APRIL 1994			
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)		TOTAL THERM SALES							
1 RESIDENTIAL	3,131,423	3,423,689	292,266	0.09333	3,131,423	3,423,689	292,266	0.09333	
2 SMALL COMM. SERVICE	195,630	234,413	38,783	0.19824	195,630	234,413	38,783	0.19824	
3 COMMERCIAL SERVICE	7,622,888	8,084,880	461,992	0.06061	7,622,888	8,084,880	461,992	0.06061	
4 COMMERCIAL LV-1	8,934,792	9,981,449	1,046,657	0.11714	8,934,792	9,981,449	1,046,657	0.11714	
5 COMMERCIAL LV-2	2,238,998	2,481,929	242,931	0.10850	2,238,998	2,481,929	242,931	0.10850	
6 COMM. ST. LIGHTING	12,013	10,570	(1,443)	(0.12015)	12,013	10,570	(1,443)	(0.12015)	
7 WHOLESALE	9,567	12,420	2,853	0.29817	9,567	12,420	2,853	0.29817	
8 NATURAL GAS VEH. SALES	38,076	0	(38,076)	(1.00000)	38,076	0	(38,076)	(1.00000)	
9 TOTAL FIRM SALES	22,183,387	24,229,350	2,045,963	0.09223	22,183,387	24,229,350	2,045,963	0.09223	
THERM SALES (INTERRUPTIBLE)		TOTAL THERM SALES							
10 INTERRUPTIBLE SMALL	4,254,748	3,970,536	(284,212)	(0.06680)	4,254,748	3,970,536	(284,212)	(0.06680)	
11 INTERRUPTIBLE LV-1	2,148,909	2,298,370	149,462	0.06955	2,148,909	2,298,370	149,462	0.06955	
12 INTERRUPTIBLE LV-2	775,591	0	(775,591)	(1.00000)	775,591	0	(775,591)	(1.00000)	
13 TOTAL INT. SALES	7,179,248	6,268,906	(910,342)	(0.12680)	7,179,248	6,268,906	(910,342)	(0.12680)	
14 TOTAL SALES	29,362,635	30,498,256	1,135,621	0.03868	29,362,635	30,498,256	1,135,621	0.03868	
THERMS SALES (TRANSPORTATION)		TOTAL THERM SALES							
15 INTERRUPTIBLE SMALL	1,249,882	1,095,167	(154,715)	(0.12378)	1,249,882	1,095,167	(154,715)	(0.12378)	
16 INTERRUPTIBLE LV-1	11,562,882	10,700,358	(862,524)	(0.07459)	11,562,882	10,700,358	(862,524)	(0.07459)	
17 INTERRUPTIBLE LV-2	23,733,447	24,555,667	822,220	0.03464	23,733,447	24,555,667	822,220	0.03464	
18 TOTAL TRANSPORTATION	36,546,211	36,351,192	(195,019)	(0.00534)	36,546,211	36,351,192	(195,019)	(0.00534)	
19 TOTAL THROUGHPUT	65,908,846	66,849,448	940,602	0.01427	65,908,846	66,849,448	940,602	0.01427	
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
20 RESIDENTIAL	173,960	175,568	1,608	0.00924	173,960	175,568	1,608	0.00924	
21 SMALL COMMERCIAL	5,174	5,135	(39)	(0.00754)	5,174	5,135	(39)	(0.00754)	
22 COMMERCIAL SERVICE	14,282	14,319	37	0.00259	14,282	14,319	37	0.00259	
23 COMMERCIAL LV-1	1,572	1,677	105	0.06679	1,572	1,677	105	0.06679	
24 COMMERCIAL LV-2	40	49	9	0.22500	40	49	9	0.22500	
25 COMM. ST. LIGHTING	19	20	1	0.05263	19	20	1	0.05263	
26 WHOLESALE	2	2	0	0.00000	2	2	0	0.00000	
27 NATURAL GAS VEH. SALES	11	0	(11)	(1.00000)	11	0	(11)	(1.00000)	
28 TOTAL FIRM	195,060	196,770	1,710	0.00877	195,060	196,770	1,710	0.00877	
NUMBER OF CUSTOMERS (INT.)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
29 INTERRUPTIBLE SMALL	65	67	2	0.03077	65	67	2	0.03077	
30 INTERRUPTIBLE LV-1	22	8	(14)	(0.63636)	22	8	(14)	(0.63636)	
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	5	0	(5)	(1.00000)	
32 TOTAL INT.	92	75	(17)	(0.18478)	92	75	(17)	(0.18478)	
NUMBER OF CUSTOMERS (TRANSP)		AVG. NO. OF CUSTOMERS PERIOD TO DATE							
33 INTERRUPTIBLE SMALL	10	8	(2)	(0.20000)	10	8	(2)	(0.20000)	
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	17	17	0	0.00000	
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	7	7	0	0.00000	
36 TOTAL TRANSPORTATION	34	32	(2)	(0.05882)	34	32	(2)	(0.05882)	
37 TOTAL CUSTOMERS	195,186	196,877	1,691	0.00866	195,186	196,877	1,691	0.00866	
THERM USE PER CUSTOMER									
38 RESIDENTIAL	18	20	1	0	18	20	1	0	
39 SMALL COMMERCIAL	38	46	8	0	38	46	8	0	
40 COMMERCIAL SERVICE	534	565	31	0	534	565	31	0	
41 COMMERCIAL LV-1	5,684	5,952	268	0	5,684	5,952	268	0	
42 COMMERCIAL LV-2	55,975	50,652	(5,323)	(0)	55,975	50,652	(5,323)	(0)	
43 COMM. ST. LIGHTING	632	529	(104)	(0)	632	529	(104)	(0)	
44 WHOLESALE	4,784	6,210	1,426	0	4,784	6,210	1,426	0	
45 NATURAL GAS VEH. SALES	3,461	0	(3,461)	(1)	3,461	0	(3,461)	(1)	
46 INTERRUPTIBLE SMALL	65,458	59,262	(6,196)	(0)	65,458	59,262	(6,196)	(0)	
47 INTERRUPTIBLE LV-1	97,678	287,296	189,619	2	97,678	287,296	189,619	2	
48 INTERRUPTIBLE LV-2	155,118	0	(155,118)	(1)	155,118	0	(155,118)	(1)	
49 INTERRUPTIBLE SMALL (TRANS)	124,988	136,896	11,908	0	124,988	136,896	11,908	0	
50 INTERRUPTIBLE LV-1 (TRANS)	680,170	629,433	(50,737)	(0)	680,170	629,433	(50,737)	(0)	
51 INTERRUPTIBLE LV-2 (TRANS)	3,390,492	3,507,952	117,460	0	3,390,492	3,507,952	117,460	0	

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 APRIL 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16 ✓	\$41,640.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	69,222,000	19 ✓	2,998,004.81	5 ✓
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	41,114,620	15 ✓	408,268.18	1 ✓
4 IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18 ✓	0.00	4 ✓
5 ALERT DAY CHARGE	SWING SERVICE	0	17 ✓	0.00	3 ✓
6 REVENUE SHARING	OTHER	0	20 ✓	(5,414.36)	6 ✓
6 TOTAL FGT		116,336,620		\$3,442,498.63	
7 SEMINOLE GAS	COMM. OTHER	2,696,970	18 ✓	520,002.79	4 ✓
8 SEMINOLE GAS	COMM. PIPELINE	4,462,190	15 ✓	130,298.52	1 ✓
9 SEMINOLE GAS	DEMAND	3,000,000	19 ✓	172,665.20	5 ✓
10 SUNRISE	COMM. OTHER	13,222	18 ✓	5,243.85	4 ✓
11 SFCA	COMM. PIPELINE	960,000	15 ✓	9,532.80	1 ✓
12 SFCA	DEMAND	960,000	19 ✓	41,577.60	5 ✓
13 LEGAL FEES	COMM. OTHER			40,084.86	4 ✓
14 ADMINISTRATIVE COSTS	COMM. OTHER			40,379.43	4 ✓
15 CALCASIEU GATHERING SYSTEM	COMM. OTHER	3,369,790	18 ✓	724,673.34	4 ✓
16 CHEVRON U.S.A.	COMM. OTHER	3,000,000	18 ✓	690,000.00	4 ✓
17 CITRUS INDUSTRIAL SALES	COMM. OTHER	4,485,000	18 ✓	1,013,700.00	4 ✓
18 COASTAL GAS MARKETING	COMM. OTHER	900,000	18 ✓	183,600.00	4 ✓
19 MIDCON MARKETING CORP.	COMM. OTHER	2,400,000	18 ✓	516,900.00	4 ✓
20 NGCH	COMM. OTHER	7,500,000	18 ✓	1,610,294.74	4 ✓
21 O & R ENERGY	COMM. OTHER	3,000,000	18 ✓	652,500.00	4 ✓
22 MAR ACCRUAL ADJ.	COMM. OTHER	(129,290)	18 ✓	(46,480.36)	4 ✓
23 SEMINOLE GAS	COMM. PIPELINE*	499,530	15 ✓	157,641.76	1 ✓
24 SOUTH GEORGIA REFUND	COMM. PIPELINE*			(68,156.00)	1 ✓
25 TOTAL		153,454,032		\$9,836,957.16	

*PRIOR PERIOD ADJUSTMENT

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-10-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/94		
INVOICE NO.	1526		
TOTAL AMOUNT DUE	\$2,661,602.23		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC			
RESERVATION CHARGE		04/94	A	RES	0.3659	0.0672	0.4331	7,357,530	\$3,186,546.24	
NO NOTICE RESERVATION CHARGE		04/94	A	NNR	0.0694		0.0694	600,000	\$41,640.00	
PERMANENT ACQUISITION RESERVATION CHARGE		04/94	A	PAQ	0.4331		0.4331	267,600	\$115,897.56	
TEMPORARY RELINQUISHMENT CREDIT		04/94	A	TRL	0.4331		0.4331	(39,330)	(\$17,033.82)	
TEMPORARY RELINQUISHMENT CREDIT		04/94	A	TRL	0.4331		0.4331	(27,780)	(\$12,031.52)	
TEMPORARY RELINQUISHMENT CREDIT		04/94	A	TRL	0.4331		0.4331	(51,000)	(\$22,088.10)	
TEMPORARY RELINQUISHMENT CREDIT		04/94	A	TRL	0.4331		0.4331	(24,000)	(\$10,394.40)	
TEMPORARY RELINQUISHMENT CREDIT		04/94	A	TRL	0.4331		0.4331	(11,520)	(\$4,989.31)	
TEMPORARY RELINQUISHMENT CREDIT		04/94	A	TRL	0.4331		0.4331	(14,280)	(\$6,184.67)	
TEMPORARY RELINQUISHMENT CREDIT		04/94	A	TRL	0.4331		0.4331	(102,990)	(\$44,604.97)	
TEMPORARY RELINQUISHMENT CREDIT		04/94	A	TRL	0.4331		0.4331	(7,500)	(\$3,248.25)	

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 APR. INVOICES

DE (TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/94		
INVOICE NO.	1526		
TOTAL AMOUNT DUE	\$2,661,602.23		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD				RATES			VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(41,400)	(\$17,930.34)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(57,750)	(\$25,011.53)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(10,500)	(\$4,547.55)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(169,110)	(\$73,241.54)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(8,610)	(\$3,728.99)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(54,270)	(\$23,504.34)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(44,220)	(\$19,151.68)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(100,110)	(\$43,357.64)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(148,500)	(\$64,315.35)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(210,000)	(\$90,951.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(447,000)	(\$193,595.70)

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APR. INVOICES

IC: A - ACTUALS R - REVERSAIS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
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GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE **3**

DATE	04/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/94		
INVOICE NO.	1526		
TOTAL AMOUNT DUE	\$2,661,602.23		

CONTRACT **5047** SHIPPER **PEOPLES GAS SYSTEM INC** CUSTOMER NO. **4120** PLEASE CONTACT **LAURA MOSELEY**
 TYPE **FIRM TRANSPORTATION** AT **(713)853-6879** WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				04/94	A	TRL	0.4331			0.4331	(27,000)	(\$11,693.70)
TEMPORARY RELINQUISHMENT CREDIT				04/94	A	TRL	0.4331			0.4331	(15,060)	(\$6,522.49)
WESTERN DIVISION REVENUE SHARING CREDIT				04/94	A	TCW						(\$4,818.22)
CREDIT FOR PREVIOUS PAYMENT OF ACQUIRING SHIPPERS LATE PAYMENT-ADCOM WIRE				04/94	A	TRL						(\$5,155.62)
CREDIT FOR PAYMENT OF PREVIOUS ACQUIRING SHIPPERS LATE PAYMENT-CELOTEX CORPORATION				04/94	A	TRL						(\$25,198.62)
REIMBURSEMENT OF ACQUIRING SHIPPERS LATE PAYMENT-UNION CAMP				04/94	A	TRL						\$19,790.07
REIMBURSEMENT OF ACQUIRING SHIPPERS LATE PAYMENT-CELOTEX CORPORATION				04/94	A	TRL						\$31,027.71
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/94.											6,613,200	\$2,661,602.23

*** END OF INVOICE 1526 ***

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APR. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY JMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	04/30/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-10-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/94		
INVOICE NO.	1520		
TOTAL AMOUNT DUE	\$393,091.76		

CONTRACT 5317 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				04/94	A	RES	0.3659	0.0672		0.4331	909,000	\$393,687.90
WESTERN DIVISION REVENUE SHARING CREDIT				04/94	A	TCW						(\$596.14)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 04/94.											909,000	\$393,091.76

*** END OF INVOICE 1520 ***

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APR. INVOICES

CODE (TC): A - ACTUALS R - REVERSALS

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GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

PAGE 1

DATE	05/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-20-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1554		
TOTAL AMOUNT DUE	\$394,088.84		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
				04/94	A	COM	0.0259	0.0734		0.0993	105,551 ^{↙ NN}	\$10,481.21
		16102 ✓	PALM BEACH UTILITIES	04/94	A	COM	0.0259	0.0734		0.0993	25,416 ✓	\$2,523.81
		16106 ✓	FPU-LAKE WORTH SOUTH	04/94	A	COM	0.0259	0.0734		0.0993	2,794 <i>D/S</i>	\$277.44
		16115 ✓	PGS-NORTH MIAMI	04/94	A	COM	0.0259	0.0734		0.0993	5,347 ✓	\$530.96
		16119 ✓	PGS-MIAMI	04/94	A	COM	0.0259	0.0734		0.0993	313,724 ✓	\$31,152.79
		16121 ✓	PGS-MIAMI BEACH	04/94	A	COM	0.0259	0.0734		0.0993	105,492 ✓	\$10,475.36
		16149	PGS-CECIL FIELD <i>JAY</i>	04/94	A	COM	0.0259	0.0734		0.0993	88,993 <i>o</i>	\$8,837.00
		16150	PGS-CEDAR HILLS <i>JAY</i>	04/94	A	COM	0.0259	0.0734		0.0993	104,000 <i>o</i>	\$10,327.20
		16151	PGS-JACKSONVILLE <i>JAY</i>	04/94	A	COM	0.0259	0.0734		0.0993	367,804 <i>o</i>	\$36,522.94
		16155	PGS-UMATILLA <i>JAY</i>	04/94	A	COM	0.0259	0.0734		0.0993	13,721 <i>o</i>	\$1,362.50
		16159 ✓	PGS-DAYTONA BEACH	04/94	A	COM	0.0259	0.0734		0.0993	49,348 ✓	\$4,900.26

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GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	05/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1554		
TOTAL AMOUNT DUE	\$394,088.84		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16161	PGS-EUSTIS	04/94	A	COM	0.0259	0.0734		0.0993	66,042	\$6,557.97
Usage Charge		16162	PGS-EUSTIS NORTH	04/94	A	COM	0.0259	0.0734		0.0993	17,586	\$1,746.29
Usage Charge		16170	PGS-ORLANDO EAST	04/94	A	COM	0.0259	0.0734		0.0993	8,802	\$874.04
Usage Charge		16172	PGS-ORLANDO SOUTH	04/94	A	COM	0.0259	0.0734		0.0993	47,703	\$4,736.91
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	04/94	A	COM	0.0259	0.0734		0.0993	61,493	\$6,106.25
Usage Charge		16190 ✓	PGS-FROSTPROOF	04/94	A	COM	0.0259	0.0734		0.0993	34,806 ✓	\$3,456.24
Usage Charge		16191 ✓	PGS-AVON PARK	04/94	A	COM	0.0259	0.0734		0.0993	28,380 ✓	\$2,818.13
Usage Charge		16195 ✓	SOUTHERN GAS-ONECO	04/94	A	COM	0.0259	0.0734		0.0993	61,278 ✓	\$6,084.91
Usage Charge		16196 ✓	SOUTHERN GAS-SARASOTA	04/94	A	COM	0.0259	0.0734		0.0993	108,650 ✓	\$10,788.95
Usage Charge		16198 ✓	PGS-LAKELAND NORTH	04/94	A	COM	0.0259	0.0734		0.0993	790,049 ✓	\$78,451.87
Usage Charge		16201 ✓	PGS-TAMPA SOUTH	04/94	A	COM	0.0259	0.0734		0.0993	83,208 ✓	\$8,262.55

PAGE 6 OF 12
APR. INVOICES

CJ: A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	05/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1554		
TOTAL AMOUNT DUE	\$394,088.84		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16202	PGS-TAMPA EAST	04/94	A	COM	0.0259	0.0734		0.0993	17,951	\$1,782.53
Usage Charge		16203	PGS-TAMPA NORTH	04/94	A	COM	0.0259	0.0734		0.0993	169,035	\$16,785.18
Usage Charge		16207	PGS-ST PETERSBURG NORTH	04/94	A	COM	0.0259	0.0734		0.0993	146,426	\$14,540.10
Usage Charge		16208	PGS-ST PETERSBURG	04/94	A	COM	0.0259	0.0734		0.0993	25,176	\$2,499.98
Usage Charge		16209	PGS-TAMPA WEST	04/94	A	COM	0.0259	0.0734		0.0993	43,500	\$4,319.55
Usage Charge		16261	VERO BEACH GENERATING	04/94	A	COM	0.0259	0.0734		0.0993	9,000	\$893.70
Usage Charge		28712	PGS-OSCEOLA COUNTY	04/94	A	COM	0.0259	0.0734		0.0993	493	\$48.95
Usage Charge		58913	PGS LAKE MURPHY	04/94	A	COM	0.0259	0.0734		0.0993	519,209	\$51,557.45
Usage Charge		59963	ORLANDO TURNPIKE	04/94	A	COM	0.0259	0.0734		0.0993	547,692	\$54,385.82
TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/94.											3,968,669	\$394,088.84

*** END OF INVOICE 1554 ***

PAGE 7 OF 12
APR. INVOICES

); A - ACTUALS R - REVERSALS

RATE CODE (RC): COM- COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

PAGE 1

DATE	05/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer <i>5-20-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1629		
TOTAL AMOUNT DUE	\$14,179.34		

CONTRACT	5317	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		60953	PGS - LAKE BLUE	04/94	A	COM	0.0259	0.0734		0.0993	142,793	\$14,179.34
TOTAL FOR CONTRACT 5317 FOR MONTH OF 04/94.											142,793	\$14,179.34

*** END OF INVOICE 1629 ***

01-90-000-232-02-00-0
Q

PAGE 8 OF 12
APR. INVOICES

CODE (IC): A - ACTUALS R - REVERSALS
RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

SEMINOLE GAS MARKETING
 P.O. BOX 2563
 BIRMINGHAM, ALABAMA 35202-2563

APR 1994
 INVOICE

MAY 18, 1994

INVOICE NO. 04-883.40-94
 ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
 POST OFFICE BOX 2562
 TAMPA, FLORIDA 33601
 ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING
 AMSOUTH BANK BIRMINGHAM AL.
 ABA 062000019
 ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
 CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

<u>COMMODITY DETAIL</u>			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
04/01/94 - 04/30/94 BANKED			\$0.00
04/01/94 - 04/30/94 CURRENT	2,696,970	\$0.19281	\$520,002.79
TOTAL COMMODITY	2,696,970	\$0.19281	\$520,002.79
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	110,689	\$0.91470	\$101,247.23
830087 PEOPLES SO GA INTER.	107,100	\$0.17070	\$18,281.97
864340 PEOPLES SNG FIRM	350,094	\$0.13551	\$47,441.24
864340 FIRM DEMAND	10,050	\$11.50400	\$115,615.20
831200 PEOPLES SO GA FIRM	339,119	\$0.03535	\$11,987.45
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS			
FOR 848510	0	\$0.91470	\$0.00
JEA 830087	0	\$0.17070	\$0.00
GAS 864340	0	\$0.51898	\$0.00
831200	0	\$0.22552	\$0.00
FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$351,623.09
LESS TRANSPORT DISCOUNT			(\$48,659.37)
TOTAL AMOUNT DUE			\$822,966.51

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
 ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
 CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 1007582
 VENDOR
 INVOICE 1000174500 APR 94
 \$2223.94 DUE 4-12
 ATT X TRAN DU
 ENTERED AUTH

CITY OF SUNRISE
 PUBLIC SERVICE DEPT.
 P.O. BOX 450759
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
4/04/94	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	10001-74500	1,804.58

SERVICE ADDRESS	WATER METER #	GAS METER #
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	31852	36442	4590	1,760.57
GROSS RECEIPTS TAX				44.01

YOUR CURRENT MONTH BILL TOTAL ----- 1,804.58
 IT WILL BE PAST DUE AFTER 4/27/94
 IF THIS AMOUNT IS NOT PAID BY 4/22/94
 SERVICE WILL BE DISCONTINUED

94 APR - 8 AM 9:04

RECEIVED
 ACCOUNTS PAYABLE

*** WARNING FINAL NOTICE ***

UTILITY SERVICE WILL BE DISCONTINUED ON 4/22/94
 WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED
 PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED
 PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE
 DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE----- 1,804.58

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

4-6-94
 please
 update acct. #
 for p.o. line #15
 OK
 completed
 [Signature]

CO 1 VENDOR 1007582
 INVOICE 93305111588MR94
 PO 32923-94 DUE 4-15
 ATT Y
 ENTERED [Signature] AUTH

4/5

CITY OF SUNRISE PUBLIC SERVICE DEPT. P.O. BOX 450759 SUNRISE, FLORIDA 33345-0759		THIS BILL IS DUE WHEN RENDERED		SERVICE THROUGH 3/24/94	PAST DUE AFTER 4/20/94
CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 93305-111588		TOTAL AMT. NOW DUE 3,439.27	
SERVICE ADDRESS JACARANDA SQUARE		WATER METER #	GAS METER # 8457280		
TYPE OF SERVICE GAS	PREVIOUS READ 25772	CURRENT READ 34404	CONSUMPTION 8632	AMOUNT 3,355.39	
GROSS RECEIPTS TAX				83.88	
YOUR CURRENT MONTH BILL TOTAL				3,439.27	
IT WILL BE PAST DUE AFTER				4/20/94	

RECEIVED
 ACCOUNTS PAYABLE
 94 APR -11 AM 10:49
 54 APR 1

TOTAL AMOUNT DUE----- 3,439.27

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

COPY

MAY 5, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

INVOICE

APRIL, 1994


TO: PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

ATTN: W. EDWARD ELLIOTT
MANAGER-GAS ACCOUNTING

COMMODITY TRANSPORTATION CHARGE	\$ 9,532.80
RESERVATION CHARGE	\$ 41,577.60 =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 51,110.40

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

01-90-000-232-02-00-0


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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

APRIL 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	650,240.0	0.21505	\$139,834.11
CALCASIEU GATHERING SYSTEM	785,740.0	0.21505	\$168,973.39
CALCASIEU GATHERING SYSTEM	1,933,810.0	0.21505	\$415,865.84
TOTAL:	<u>3,369,790.0</u>		<u>\$724,673.34</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

APRIL 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	500,000.0	0.23000	\$115,000.00
CHEVRON U.S.A.	1,500,000.0	0.23000	\$345,000.00
CHEVRON U.S.A.	1,000,000.0	0.23000	\$230,000.00
TOTAL:	<u>3,000,000.0</u>		<u>\$690,000.00</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

APRIL 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS INDUSTRIAL SALES	1,462,500.0	0.22000	\$321,750.00
CITRUS INDUSTRIAL SALES	3,000,000.0	0.22900	\$687,000.00
CITRUS INDUSTRIAL SALES	22,500.0	0.22000	\$4,950.00
TOTAL:	<u>4,485,000.0</u>		<u>\$1,013,700.00</u>

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PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

APRIL 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
COASTAL GAS MARKETING	900,000.0	0.20400	\$183,600.00
TOTAL:	<u>900,000.0</u>		<u>\$183,600.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

APRIL 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
MIDCON MARKETING CORP.	1,462,500.0	0.22100	\$323,212.50
MIDCON MARKETING CORP.	900,000.0	0.20600	\$185,400.00
MIDCON MARKETING CORP.	37,500.0	0.22100	\$8,287.50
TOTAL:	<u>2,400,000.0</u>		<u>\$516,900.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

APRIL 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	1,500,000.0	0.21700	\$325,500.00
NATURAL GAS CLEARINGHOUSE	3,000,000.0	0.21800	\$654,000.00
NATURAL GAS CLEARINGHOUSE	100,000.0	0.21100	\$21,100.00
NATURAL GAS CLEARINGHOUSE	400,000.0	0.20500	\$82,000.00
NATURAL GAS CLEARINGHOUSE	400,000.0	0.20600	\$82,400.00
NATURAL GAS CLEARINGHOUSE	58,220.0	0.21300	\$12,400.86
NATURAL GAS CLEARINGHOUSE	837,370.0	0.21100	\$176,685.07
NATURAL GAS CLEARINGHOUSE	1,013,150.0	0.21300	\$215,800.95
NATURAL GAS CLEARINGHOUSE	26,000.0	0.21300	\$5,538.00
NATURAL GAS CLEARINGHOUSE	100,000.0	0.21100	\$21,100.00
NATURAL GAS CLEARINGHOUSE	65,260.0	0.21100	\$13,769.86
TOTAL:	<u>7,500,000.0</u>		<u>\$1,610,294.74</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

APRIL 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
O & R ENERGY	1,500,000.0	0.21700	\$325,500.00
O & R ENERGY	1,500,000.0	0.21800	\$327,000.00
TOTAL:	<u>3,000,000.0</u>		<u>\$652,500.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
AMOCO PRODUCTION CO.	ACCRUED:	100,000.0	0.21100	\$21,100.00
	ACTUAL:	99,820.0	0.21100	\$21,062.02
ASSOCIATED NAT. GAS, INC.	ACCRUED:	200,000.0	0.19500	\$39,000.00
	ACTUAL:	200,000.0	0.19500	\$39,000.00
CALCASIEU GATHERING	ACCRUED:	5,736,430.0	0.25905	\$1,486,022.19
	ACTUAL:	5,607,320.0	0.25910	\$1,452,856.62
CHEVRON U.S.A.	ACCRUED:	3,100,000.0	0.23000	\$713,000.00
	ACTUAL:	3,100,000.0	0.23050	\$714,550.00
CHEVRON U.S.A.	ACCRUED:	3,100,000.0	0.23200	\$719,200.00
	ACTUAL:	3,100,000.0	0.23200	\$719,200.00
CHEVRON U.S.A.	ACCRUED:	3,100,000.0	0.23600	\$731,600.00
	ACTUAL:	3,100,000.0	0.23600	\$731,600.00
CITRUS MARK. COMPANIES	ACCRUED:	3,100,000.0	0.22950	\$711,450.00
	ACTUAL:	3,100,000.0	0.22950	\$711,450.00
CITRUS MARK. COMPANIES	ACCRUED:	1,500,000.0	0.25500	\$382,500.00
	ACTUAL:	1,500,000.0	0.25243	\$378,650.00
COASTAL GAS MARKETING	ACCRUED:	1,550,000.0	0.23200	\$359,600.00
	ACTUAL:	1,550,000.0	0.23200	\$359,600.00
HADSON GAS SYSTEM	ACCRUED:	480,000.0	0.21000	\$100,800.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

MARCH 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
	ACTUAL:	480,000.0	0.21000	\$100,800.00
HADSON GAS SYSTEM	ACCRUED:	680,000.0	0.21100	\$143,480.00
	ACTUAL:	680,000.0	0.21100	\$143,480.00
MIDCON MARK. CORPORATION	ACCRUED:	1,473,390.0	0.24600	\$362,453.94
	ACTUAL:	1,473,390.0	0.24983	\$368,099.87
NATURAL GAS CLEARINGHOUSE	ACCRUED:	3,100,000.0	0.23650	\$733,150.00
	ACTUAL:	3,100,000.0	0.22850	\$708,350.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	629,020.0	0.19300	\$121,400.86
	ACTUAL:	0.0	0.00000	\$0.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	500,000.0	0.20600	\$103,000.00
	ACTUAL:	1,129,020.0	0.20600	\$232,578.12
NATURAL GAS CLEARINGHOUSE	ACCRUED:	500,000.0	0.20300	\$101,500.00
	ACTUAL:	500,000.0	0.20300	\$101,500.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	670,980.0	0.22200	\$148,957.56
	ACTUAL:	670,980.0	0.22200	\$148,957.56
NATURAL GAS CLEARINGHOUSE	ACCRUED:	800,000.0	0.23400	\$187,200.00
	ACTUAL:	800,000.0	0.23400	\$187,200.00
TRANSCO PIPELINE	ACCRUED:	1,701,280.0	0.23000	\$391,294.40
	ACTUAL:	1,701,280.0	0.23000	\$391,294.40

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PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1994

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
TRANSCO PIPELINE	ACCRUED:	12,600.0	0.21000	\$2,646.00
	ACTUAL:	12,600.0	0.21000	\$2,646.00
TOTAL ACCRUED:		32,033,700.0		\$7,559,354.95
TOTAL ACTUAL:		31,904,410.0		\$7,512,874.59
	ADJUSTMENT:	(129,290.0)		(\$46,480.36)



AMOCO ENERGY TRADING CORPORATION
 TAX ID NUMBER 36-3421804

INVOICE


REMIT WIRE TO: 4-22-94
 AMOCO ENERGY TRADING CORPORATION
 WIRE TRANSFER ACCOUNT
 CHASE MANHATTAN BANK, NY
 ACCT NO. 910-2-548097 ABA# 021000021
 NEW YORK, NY 10081-6000

PEOPLES GAS SYSTEM INC
 P O BOX 2562
 TAMPA, FL 33601-2562

INVOICE NUMBER 002952
 INVOICE DATE 04/12/1994
 CONTRACT 143296
 DELIVERY MONTH 03/1994

TERMS: WITHIN 10 DAYS OF RECEIPT

TRANSACTION TYPE	VOLUME	MEAS UNIT	BTU DETERM (S/D/A)	PRICE	AMOUNT
DELIVERY POINT 019772 FGT VIA LRC COW ISLAND PIPELINE MEAS POINT					
BASE VALUATION	9,982	BTU	D	2.11000	21,062.02
TOTAL AMOUNT DUE					\$21,062.02

01-90-000-232-02-00-0


****PLEASE HELP US TO PROPERLY APPLY YOUR PAYMENT BY ALWAYS
 REFERENCING THE INVOICE NUMBER ON YOUR CHECK OR WIRE TRANSFER****

FOR QUESTIONS, CONTACT GARY SHAW AT (713) 366-2129; FAX 366-5925
 ACCOUNT NUMBER 1301001054-A981603-12532900,002952,041294,0394



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.
ATTN: MR. ED ELLIOTT
111 MADISON STREET

DATE: April 14, 1994
INVOICE #: 6-AR-4483A
064488

TAMPA, FL 33601

TERMS: WIRE TRANSFER BY 25TH
OF MONTH *4-25-94*

Invoice for natural gas deliveries during the month of 03/94

PIPELINE FL TRN	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
Z2 POOL-COMP. STATION 11	10,000	\$ 1.95000	DRY	\$ 19,500.00
Z3 POOL-COMP. STATION 12	10,000	1.95000	DRY	19,500.00
BALANCE DUE				\$ 39,000.00

Send wire transfer to: OR
4-25-94
Continental Bank, N.A.
Chicago, Illinois
ABA #071000039
To credit:
Associated Natural Gas, Inc.
Account #76-56971

Send payment to:
Associated Natural Gas, Inc.
P.O. Box 98410
Chicago, IL 60693

01-90-000-232-02-00-0

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Holly Netters at (713) 260-1800.



Calcasieu Gas Gathering System
 1600 Smith, Suite 4775
 Houston, Texas 77002

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562

Customer No: 15080
 Contract No: CGGS-GS-083
 Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
Date	Number	Due on the 25th or 15 days from receipt of invoice whichever is later.	
04/11/94	9404S0830		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	03/94	223,645	223,645	\$ 2.5910	\$ 579,464.20
001 206 002	FGT - Oakley - Assumption	03/94	317,087	317,087	\$ 2.5910	\$ 821,572.42
328 206 001	Sabine/Florida - Henry Hub	03/94	20,000	20,000	\$ 2.5910	\$ 51,820.00

Wire Transfer 4-25-94

#01-90-000-232-02-00-0

SR

PAGE 3 OF 11
MAR. INVOICES

Total Cost of Gas	\$ 1,452,856.62
Sales Tax (4%)	\$ 0.00
Total Amount Due this Invoice	\$ 1,452,856.62

Invoice

***** REMITTANCE COPY **



Chevron

**** PLEASE RETURN WITH PAYMENT ****

Chevron U.S.A. Production Company

91 APR 18 AM 9:52

Attach copy of invoice or refer to invoice number on payment

Charge to PEOPLES GAS SYSTEMS, INC. P.O. BOX 2562 TAMPA, FL 33601	Invoice Number 016525-00	
	Reference VALO	Invoice Date 04/12/94
	Terms: Net Cash No Discount	
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.		

Description
TO INVOICE YOU FOR GAS DELIVERED AT FGT COMPRESSOR STATIONS 7, AND 11 DURING MARCH 1994

MCF Volume	MMBTU Volume	Weighted Price	Total Due
310,000	310,000	2.3050	714,550.00

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before April 22, 1994

To: CHEVRON U.S.A., INC. FEIN:25-0527925
 ACCT. #59-51704, ABA #071000013
 FIRST NATIONAL BANK OF CHICAGO
 CHICAGO, IL 60673
 INVOICE REFERENCE: 016525-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD Phone: (510)827-7108

#01-90-000-232-02-00-0
R

Invoice



RECEIVED
MAR 18 AM 9:52

Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to
PEOPLES GAS SYSTEMS, INC.
P.O. BOX 2562
TAMPA, FL 33601

Terms:
Net Cash
No Discount

Invoice Number 016500-00	
Reference VALO	Invoice Date 04/12/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.	

Description

TO INVOICE YOU FOR GAS DELIVERED AT FGT COMPRESSOR STATIONS 7, 8 AND 11 DURING MARCH 1994

MCF Volume	MMBTU Volume	Weighted Price	Total Due
620,000	620,000	2.3400	1,450,800.00

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before April 22, 1994

To: CHEVRON U.S.A., INC. FEIN:25-0527925
ACCT. #59-51704, ABA #071000013
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 016500-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510)827-7108

#01-90-000-232-0d-00-0

Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

WIRE TRANSFER 4-20-94

PAGE: 1

Customer

Remittance Information:

Customer 68756
Please Reference Invoice No.: G-9403-281

PEOPLES GAS SYSTEMS
P. O. BOX 2562
TAMPA, FL 33601-2562

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA #: 111000025

Date: APRIL 10, 1994
Due Date: APRIL 20, 1994
Contract No.: 262-68756-301 (WLW)
Contract Date: SEPTEMBER 20, 1993
Volume Basis: MMBTU 14.73 DRY

FAX #: ()

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF MARCH, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
25306 COMPRESSOR STATION 7 FROM 03/01/94 TO 03/31/94. Meter 1 : 25306/FGT	LA	310,000	2.2000	682,000.00	.00
25309 COMPRESSOR STATION 11 FROM 03/01/94 TO 03/31/94. Meter 1 : 25309/FGT	AL	150,000	2.3900	358,500.00	.00
MONTHLY DEMAND CHARGE		0	.0000	49,600.00	.00

AMOUNT DUE BEFORE TAXES: 460,000 \$1,090,100.00 \$.00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.: \$1,090,100.00

* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

01-90-000-232-02-00-0

PAGE 6 OF 11
MAR. INVOICES

I N V O I C E

INVOICE NUMBER : 009983 - 01
DATE : 04/11/1994
DUE DATE : 04/20/1994
AMOUNT : \$359,600.00

SOLD TO:
PEOPLES GAS SYSTEM INC
215 MADISON ST.
P. O. BOX 2562
TAMPA, FL 33601-2562

REMIT BY CHECK TO:
COASTAL GAS MARKETING COMPANY
P.O. BOX 651650
CHARLOTTE, NC 28265-1650
REMIT BY WIRE TO: *4-20-94*
COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER 0210-0008-9
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 03/01/1994
CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		

PIPELINE: FLORI				
LOCATION: KROTZ SPRINGS ANRPL/FLORI				
		155,000		

		155,000		
TIER: 00				
SG1	SALES GAS	155,000	2.32000	359,600.00

TOTAL				359,600.00
				=====

92 APR 13 11:11:39
CITIBANK

DIRECT INQUIRIES TO BRENDA GREEN AT (713) 877-3496.
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

#01-90-000-23d-0d-00-0
[Signature]

HADSON

PEOPLES GAS SYSTEM, INC.
111 MADISON ST
ATTN: RON FRINKLEY
TAMPA, FL 33601

Owner No.: 7313
Location-ID: PGS1
Invoice No.: 17753
Date: 04/06/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 03/1994 gas purchases:

MMBTUs purchased	48,000		
Purchase Price		2.10	100,800.00
Sub-Total			<u>100,800.00</u>
MMBTUs purchased	68,000		
Purchase Price		2.11	143,480.00
Sub-Total			<u>143,480.00</u>
Total			<u><u>\$244,280.00</u></u>

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

4-18-94
Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call ROBERT SMITH at (405)235-9531.[2]

01-90-000-232-02-00-0
RS



MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 15409
Date: 04/08/94
Terms: LATER:20TH/INV DATE +10
Contract: 28720
Site Ref No: 54-7078

PEOPLES GAS SYSTEM, INC.
ATTN: RON FRINKLEY
P.O. BOX 2562
TAMPA FL 33601-2562

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7511 (PEOPLES GAS SYSTEM, INC.)				
03/94 C.S. #8 ZACHARY IN	SALES PRICE	147339 @	2.330000	343,299.87 ✓
03/94 C.S. #8 ZACHARY IN	DEMAND CHARGE			24,800.00
Site Gas Sales Sub-total:				368,099.87
** TOTAL AMOUNT **				147339 \$368,099.87

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,
AND FOR ALL OTHERS JENNIFER STREETS @ (713) 964-5654 OR DORIS JOHNSON
@ (713) 963-3135.

Wire Transfer 4-20-94

01-90-000-232-02-00-0
[Signature]

* TO HELP INSURE PROPER APPLICATION OF YOUR PAYMENT PLEASE MAKE REFERENCE TO *
* THE ABOVE INVOICE NUMBER WITH YOUR REMITTANCE. SHOULD YOUR PAYMENT DIFFER *
* FROM THAT INVOICED PLEASE PROVIDE COMPLETE DOCUMENTATION SUPPORTING YOUR *
* CHANGES. THIS DATA SHOULD BE FAXED TO MR. R. BEISHLIN AT (713) 963-3324 *
* OR MAILED TO HIM AT P.O. BOX 4758, HOUSTON, TX, 77210-4758. *



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 45920-00
INVOICE DATE: 04-13-94
CONTRACT NO.: 92-11-462
CLIENT CONTACT: KB

TERMS: Net Due On or Before
04-20-94

T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3502100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE VIA FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 1 POOL (7)	50,000 D	2.030000	101,500.00 ✓
FGT ZONE 1 POOL (7)	80,000 D	2.340000	187,200.00 ✓
FGT ZONE 1 POOL (7)	67,098 D	2.220000	148,957.56 ✓
FGT ZONE 1 POOL (7)	310,000 D	2.285000	708,350.00 ✓
FGT ZONE 1 POOL (7)	118,902 D	2.060000	232,578.12
WIRE TO: NATIONSBANK DALLAS, TEXAS ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE LOCKBOX: P.O. BOX 940795 DALLAS, TX 75284-0795			
Question regarding this invoice JAMES A. BETTEL AT 713-744-5378 Support for your payment should be faxed to 713-744-5340.	Should be directed to 713-744-5340		
TOTAL INVOICE	620,000 MMBTU		1,378,585.68

01-90-000-233-01-00-0

ORIGINAL INVOICE



Transco
Energy Marketing Company
A Transco Energy Company

REMIT ADVISORY

ACCOUNTING MONTH : MARCH, 1994
REMITTANCE ADVISE DATE: APRIL 10, 1994
REMITTANCE NO : 57715

05/06/94 2104
PAGE 1
001

4-20-94

WIRE PAYMENT TO:
TRANSCO ENERGY MARKETING COMPANY
CITIBANK, N. A. NY 10043
ABA NUMBER: 021000089
ACCOUNT NO: 39087182

RETURN OF UNPAID ADVISE TO:
TRANSCO ENERGY MARKETING COMPANY
P.O. BOX 1300
HOUSTON TX 77261-1300
ATTN: CORPORATE CREDIT DEPT.
OR FAX TO (713) 419-3648
AMOUNT PAID PER INVOICE

CONTRACT	INVOICE	PRINCIPAL DUE	INTEREST DUE	TOTAL DUE
000.6292	199403-0113	\$ 396,940.80	.00	\$ 396,940.80
	199402-0121	708.00	.00	708.00
TOTAL		\$ 397,602.80	.00	\$ 397,602.80

1. PAYMENTS RECEIVED AFTER MARCH 31, 1994 WILL BE APPLIED NEXT MONTH
2. TO ENSURE PROPER CREDITING TO YOUR ACCOUNT, PLEASE EXPLAIN WHEN PAYMENT IS DIFFERENT FROM AMOUNT INVOICED

Total Due \$ 398,940.40

#01-90-000-032-01-00-0

R

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

MAR 1994
INVOICE

APRIL 19, 1994

INVOICE NO. 03-883.40-94
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

PLEASE WIRE TRANSFER PAYMENT TO:

5-5-94
SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL

<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
03/01/94 - 03/31/94 BANKED			\$0.00
03/01/94 - 03/31/94 CURRENT	3,226,570	\$0.22380	\$722,106.37
TOTAL COMMODITY	3,226,570	\$0.22380	\$722,106.37

TRANSPORT DETAIL

<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	314	\$0.57300	\$179.92
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 PEOPLES SNG FIRM	314,920	\$0.04831	\$15,213.12
864340 FIRM DEMAND	10,050	\$11.50400	\$115,615.20
831200 PEOPLES SO GA FIRM	314,687	\$0.02115	\$6,654.15
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS			
FOR 848510	0	\$0.57300	\$0.00
JEA 830087	0	\$0.17070	\$0.00
GAS 864340	0	\$0.41940	\$0.00
831200	0	\$0.20518	\$0.00
FGT FIRM	0		\$0.00

TOTAL TRANSPORT \$194,712.39

LESS: SOUTH GEORGIA FT & IT REFUND DOCKET NO. RP92-74 (\$68,156.00)
(SEE ATTACHED SCHEDULES FOR DETAIL)

TOTAL AMOUNT DUE \$848,662.76

LESS ESTIMATE BOOKED MARCH 1994

759,177.00

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

01-90-000-232-0d-000 APRIL 1994 ADJ. \$89,485.76