

Steel Hector & Davis

Tallahassee, Florida

Matthew M. Childs, P.A.
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May 20, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of April, 1994.

Respectfully submitted,



Matthew M. Childs, P.A.

ACK

AFA 5

APP _____

CAF _____

CMU _____

CTR _____

EAG 10

LEG 1 MMC/eg

LIN 3 ee: All Parties of Record

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CERTIFICATE OF SERVICE
DOCKET NO. 940001-21

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of April have been furnished by Hand Delivery** or U. S. Mail this 20th day of May, 1994, to the following:

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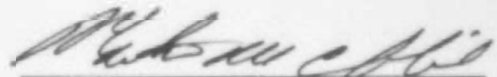
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Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT COMPANY
PERIOD: APRIL 1994 - SEPTEMBER 1994
STATUS OF OVER/UNDER RECOVERIES:

Current Month: April 1994

Over/(Under) Recovery (\$187,639)
(Sch A2, pg 3 of 4,
lines D7 + D8).

Less: Over/(Under) Recovery (527,866)
included in factor
projection.

Net Over/(Under) Recovery \$340,227
for month.

Period to Date: April 1994 through September 1994

Over/(Under) Recovery (\$187,639)
(Sch A2, pg 3 of 4,
lines D7 + D8).

Less: Over/(Under) Recovery (527,866)
Included in levelized
projection.

Period to Date Net \$340,227
Over/(Under) Recovery to be
carried forward.

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of April, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$88,758,294
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,000,804
3	Coal Car Investment	Schedule A-2 Line A1b	39,592
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	345,932
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,432,345)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	16,405,501
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	375,349
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	7,163,972
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(4,696,809)
20	Total Fuel and Net Power Transactions		\$107,960,289

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1984

	DOLLARS				MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Not Generation (A3)	88,758,284	70,148,373	18,611,921	26.6	8,692,284	4,382,883	1,208,731	27.8	1.8872	1.8008	(0.0134)	(0.8)
2 Nuclear Fuel Disposal Costs (A13)	1,080,804	1,080,832	(28,828)	(2.7)	1,080,178	1,178,776	(98,597)	(9.2)	0.0927	0.0918	0.0009	1.0
3 Cost Cor Investment	38,882	32,857	6,025	20.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOI (Decommissioning and Dismantling Cost)	0	4,380,000	(4,380,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Piping Enhancements	38,882	28,857	10,025	28.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A3, page 1)	(1,432,245)	(1,213,821)	(218,424)	18.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	88,712,277	74,714,887	13,997,390	18.7	8,692,284	4,382,883	1,208,731	27.8	1.8883	1.7048	(0.1185)	(7.0)
6 Fuel Cost of Purchased Power (Excludes of Economy) (A8)	18,408,801	20,888,318	(2,479,517)	(21.3)	738,873	1,178,428	(439,555)	(38.8)	2.2288	1.8534	0.3754	20.3
7 Energy Cost of Scaled C & X East Purch (Broker) (A8)	238,882	2,180	236,702	NA	13,887	102	13,785	NA	1.7458	2.1471	(0.4013)	(18.7)
8 Energy Cost of Other East Purch (Non-Broker) (A8)	138,267	0	138,267	NA	8,333	0	8,333	NA	1.8351	0.0000	1.8351	NA
9 Energy Cost of Scaled E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Scaled E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8c)	7,183,872	8,872,211	(1,688,339)	(23.3)	412,822	385,420	27,402	7.1	1.7348	1.7701	(0.0352)	(2.0)
12 TOTAL COST OF PURCHASED POWER	23,844,822	27,882,718	(3,737,897)	(13.6)	1,171,078	1,610,851	(439,773)	(28.8)	2.0448	1.8321	0.2127	11.6
13 TOTAL AVAILABLE MWH (LINE 6 + LINE 12)					8,783,318	8,893,814	88,896	1.0				
14 Fuel Cost of Economy Sales (A7)	(3,270,051)	(1,888,240)	(1,381,811)	83.7	(138,827)	(88,478)	(50,349)	100.0	2.3437	2.4300	(0.0863)	(3.6)
15 Gain on Economy Sales (A7c)	(837,134)	(388,858)	(448,276)	119.9	(138,827)	(88,478)	(50,349)	100.0	0.6000	0.8478	(0.2478)	9.5
16 Fuel Cost of Unit Power Sales (SL2 Portfolio) (A7)	(248,874)	(233,804)	(15,070)	5.3	(38,768)	(43,280)	4,512	(18.0)	0.6885	0.8400	(0.1515)	24.0
17 Fuel Cost of Other Power Sales (A7)	(343,850)	0	(343,850)	NA	(14,888)	0	(14,888)	NA	2.3374	0.0000	2.3374	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,898,809)	(2,202,802)	(2,696,007)	104.0	(190,881)	(112,738)	(78,143)	88.8	2.4583	2.0424	0.4159	20.4
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 8 + 12 + 18 + 19)	107,880,288	100,888,114	7,892,174	7.8	8,672,338	8,780,778	(108,440)	(1.2)	1.8426	1.7315	(0.1111)	(6.1)
21 Net Unbilled Sales (A4)	8,888,888	2,018,137	6,870,751	182.1	348,748	118,812	229,936	187.4	0.1006	0.0380	0.0626	167.7
22 Company Use (A4)	268,381	300,277	(31,896)	(14.9)	18,848	17,342	1,506	(10.2)	0.0046	0.0068	(0.0022)	(22.4)
23 T & D Losses (A4)	7,777,803	7,208,788	569,015	7.8	473,487	418,218	55,269	13.0	0.1373	0.1383	(0.0010)	(1.4)
24 SYSTEM MWH SALES (EXCL FLEC & CREW A2, p2)	107,980,288	100,888,114	7,892,174	7.8	8,884,788,831	8,172,428,000	492,360,831	8.8	1.8058	1.8352	(0.0294)	(1.6)
25 Wholesale MWH Sales (EXCL FLEC & CREW A2, p2)	812,318	148,108	664,210	280.8	28,881,877	7,888,000	18,333,877	260.0	1.8058	1.8352	(0.0294)	(1.6)
26 Jurisdictional MWH Sales	107,447,874	88,848,808	18,599,066	20.9	8,837,807,184	8,184,878,000	473,029,184	9.2	1.8058	1.8352	(0.0294)	(1.6)
26a Jurisdictional Loss Multiplier									1.00036	1.00036	0	-
27 Jurisdictional MWH Sales Adjusted for Line Losses	107,488,881	88,888,887	18,600,004	20.9	8,837,807,184	8,184,878,000	473,029,184	9.2	1.8058	1.8358	(0.0293)	(1.6)
28 TRUE UP **	(23,887,418)	(23,887,418)	0	0.0	8,837,807,184	8,184,878,000	473,029,184	9.2	(0.4251)	(0.4840)	0.0589	(8.4)
29 TOTAL JURISDICTIONAL FUEL COST	83,818,182	78,018,888	5,799,294	8.8	8,837,807,184	8,184,878,000	473,029,184	9.2	1.4814	1.4718	0.0096	0.7
30 Revenue Tax Factor									1.01808	1.01808	0	-
31 Fuel Factor Adjusted for Taxes									1.8052	1.4855	0.0097	0.6
32 OGP **	148,318	148,318	0	0.0	8,837,807,184	8,184,878,000	473,029,184	9.2	0.0028	0.0028	(0.0002)	(7.1)
33 Fuel Factor Including OGP									1.5078	1.4883	0.0095	0.6
34 FUEL FAC ROUNDED TO NEAREST .001 CONTRIBUTOR									1.508	1.488	0.010	0.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional MWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 Company: Florida Power & Light Company

APRIL 1994

SCHEDULE A2
 Page 1 of 6

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
	\$	\$	\$ %	\$	\$	\$ %
A. Fuel Costs & Net Power Transactions						
1. Fuel Cost of System Net Generation	88,758,294	70,146,373	18,611,921 26.5	88,758,294	70,146,373	18,611,921 26.5
1a. Nuclear Fuel Disposal Costs	1,000,804	1,080,632	(79,828) (7.4)	1,000,804	1,080,632	(79,828) (7.4)
1b. SJRPP Coal Costs	39,592	32,857	6,735 20.5	39,592	32,857	6,735 20.5
1c. Grumision	0	0	0 0	0	0	0 0
1d. Gas Pipeline Laterals	345,932	288,856	57,076 19.8	345,932	288,856	57,076 19.8
1e. DOE Decontamination & Decommissioning Fund Payment	0	4,380,000	(4,380,000) N/A	0	4,380,000	(4,380,000) N/A
2. Fuel Cost of Power Sold	(4,696,809)	(2,302,502)	(2,394,307) 104.0	(4,696,809)	(2,302,502)	(2,394,307) 104.0
3. Fuel Cost of Purchased Power	16,405,501	20,858,318	(4,452,817) (21.3)	16,405,501	20,858,318	(4,452,817) (21.3)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0 N/A	0	0	0 N/A
3b. Energy Payments to Qualifying Facilities	7,163,972	6,822,211	341,761 5.0	7,163,972	6,822,211	341,761 5.0
4. Energy Cost of Economy Purchases	375,349	2,190	373,159 8.0	375,349	2,190	373,159 8.0
5. Total Fuel Costs & Net Power Transactions	109,392,634	101,308,935	8,083,699 N/A	109,392,634	101,308,935	8,083,699 N/A
5. Adjustments to Fuel Cost: (Detailed below)						
Fuel Cost of Sales to Other FERC Customers *	(1,393,440)	(1,213,821)	(179,619) N/A	(1,393,440)	(1,213,821)	(179,619) N/A
Inventory Adjustments	2,376	0	2,376 N/A	2,376	0	2,376 N/A
Non Recoverable Oil	(41,281)	0	(41,281) N/A	(41,281)	0	(41,281) N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0 N/A	0	0	0 N/A
Air Operating Permit Fees	0	0	0 N/A	0	0	0 N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	107,960,289	100,095,114	7,865,175 7.9	107,960,289	100,095,114	7,865,175 7.9

* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)

CALCULATION OF TRUE AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: Florida Power & Light Company

Month of: APRIL 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$ 0	\$ 0	\$ 0	---	\$ 0	\$ 0	\$ 0	---
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	83,051,811	75,636,580	7,415,231	9.8	83,051,811	75,636,580	7,415,231	9.8
c. Jurisdictional Fuel Revenues	83,051,811	75,636,580	7,415,231	9.8	83,051,811	75,636,580	7,415,231	9.8
d. Non Fuel Revenues	238,075,352	218,100,503	19,974,849	9.2	238,075,352	218,100,503	19,974,849	9.2
e. Total Jurisdictional Sales Revenues	321,127,163	293,737,083	27,390,080	9.3	321,127,163	293,737,083	27,390,080	9.3
2. Non Jurisdictional Sales Revenues	5,109,380	3,404,377	1,705,003	50.1	5,109,380	3,404,377	1,705,003	50.1
3. Total Sales Revenues	326,236,544	297,141,460	29,095,084	9.8	326,236,544	297,141,460	29,095,084	9.8
C. kWh Sales								
1. Jurisdictional Sales kWh	5,637,907,154	5,164,879,000	473,028,154	9.2	5,637,907,154	5,164,879,000	473,028,154	9.2
2. Non Jurisdictional Sales (excluding FKEC & CKW)	26,881,677	7,550,000	19,331,677	256.0	26,881,677	7,550,000	19,331,677	256.0
3. Sales (excluding FKEC & CKW)	5,664,788,831	5,172,429,000	492,359,831	9.5	5,664,788,831	5,172,429,000	492,359,831	9.5
4. Non Jurisdictional Sales to Other FERC Customers	71,767,669	58,180,000	13,587,669	23.4	71,767,669	58,180,000	13,587,669	23.4
5. Total Sales	5,736,556,500	5,230,609,000	505,947,500	9.7	5,736,556,500	5,230,609,000	505,947,500	9.7
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)	99.52546%	99.85403%	(0.32857)%	(0.3)	99.52546%	99.85403%	(0.32857)%	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 3 of 4

Month of: APRIL 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (Line B-1c)	\$ 83,051,811	\$ 75,636,580	\$ 7,415,231	9.8	\$ 83,051,811	\$ 75,636,580	\$ 7,415,231	9.8
2. Fuel Adjustment Revenues Not Applicable to Period								
a. True-up Provision	23,967,419	23,967,419	0	0.0	23,967,419	23,967,419	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(143,015)	(143,015)	0	0.0	(143,015)	(143,015)	0	(0.0)
3. Jurisdictional Fuel Revenues Applicable to Period	106,876,216	99,460,984	7,415,232	7.5	106,876,216	99,460,984	7,415,232	7.5
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	107,960,289	100,095,114	7,865,175	7.9	107,960,289	100,095,114	7,865,175	7.9
a. Nuclear Fuel Expense - 100% Retail	165,715	0	165,715	N/A	165,715	0	165,715	N/A
b. DOE Disposal Costs Credit & D&O Fund Pymt-100% Retail	0	4,380,000	(4,380,000)	(100.0)	0	4,380,000	(4,380,000)	(100.0)
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&O Fund (Lines D4a & D4b)	107,794,574	95,715,114	12,079,460	12.6	107,794,574	95,715,114	12,079,460	12.6
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.52546%	99.85403%	(0.32857)%	(0.3)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	107,486,310	99,988,850	7,497,460	7.5	107,486,310	99,988,850	7,497,460	7.5
7. True-up Provision for the Month Over/(Under) Collection (Line D5 - Line D6)	(610,094)	(527,866)	(82,228)	15.6	(610,094)	(527,866)	(82,228)	15.6
8. Interest Provision for the Month (Line E10)	422,455	0	422,455	N/A	422,455	0	422,455	N/A
9. True-up & Interest Provision Beg. of Month	143,804,515	143,804,515	0	---	143,804,515	143,804,515	0	0.0
9a. Deferred True-up Beginning of Period	2,066,794	0	2,066,794	N/A	2,066,794	0	2,066,794	N/A
10. True-up Collected (Refunded)	(23,967,419)	(23,967,419)	0	0.0	(23,967,419)	(23,967,419)	(0)	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 121,716,250	\$ 119,309,230	\$ 2,407,020	2.0	\$ 121,716,250	\$ 119,309,230	\$ 2,407,020	2.0

(a) GP1F REWARD OF 9871,893 / & Res. x 98.4167% Revenue Tax Factor = \$143,015
 (b) Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 4 of 4

Month of: APRIL 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$ 145,871,309	N/A	N/A	---	N/A	N/A	---	---
2. Ending True-up Amount Before Interest (Line D7 + Lines D9 + D9a + D10)	121,293,796	N/A	N/A	---	N/A	N/A	---	---
3. Total of Beginning & Ending True-up Amount	267,165,105	N/A	N/A	---	N/A	N/A	---	---
4. Average True-up Amount (50% of Line E3)	\$ 133,582,553	N/A	N/A	---	N/A	N/A	---	---
5. Interest Rate - First Day Reporting Business Month	3.69000%	N/A	N/A	---	N/A	N/A	---	---
6. Interest Rate - First Day Subsequent Business Month	3.90000%	N/A	N/A	---	N/A	N/A	---	---
7. Total (Line E5 + Line E6)	7.59000%	N/A	N/A	---	N/A	N/A	---	---
8. Average Interest Rate (50% of Line E7)	3.79500%	N/A	N/A	---	N/A	N/A	---	---
9. Monthly Average Interest Rate (Line E8 / 12)	0.31625%	N/A	N/A	---	N/A	N/A	---	---
10. Interest Provision (Line E4 x Line E9)	\$ 422,455	N/A	N/A	---	N/A	N/A	---	---

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 1964

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	58,382,964	34,248,401	24,134,563	70.5	58,382,964	34,248,401	24,134,563	70.5
2	* LIGHT OIL	60,869	57,828	3,041	5.3	60,869	57,828	3,041	5.3
3	COAL	5,914,475	7,575,570	(1,661,095)	(21.9)	5,914,475	7,575,570	(1,661,095)	(21.9)
4	GAS	18,120,234	21,894,538	(3,774,304)	(17.2)	18,120,234	21,894,538	(3,774,304)	(17.2)
5	NUCLEAR	6,279,752	6,370,036	(90,284)	(1.4)	6,279,752	6,370,036	(90,284)	(1.4)
6	ORDMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	88,758,294	70,146,372	18,611,922	26.5	88,758,294	70,146,372	18,611,922	26.5
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	2,945,643	1,624,201	1,321,442	81.4	2,945,643	1,624,201	1,321,442	81.4
9	LIGHT OIL	640	935	(295)	(31.6)	640	935	(295)	(31.6)
10	COAL	360,575	455,457	(94,882)	(20.8)	360,575	455,457	(94,882)	(20.8)
11	GAS	1,205,258	1,125,195	80,063	7.1	1,205,258	1,125,195	80,063	7.1
12	NUCLEAR	1,080,178	1,176,775	(96,597)	(8.2)	1,080,178	1,176,775	(96,597)	(8.2)
13	ORDMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,592,294	4,382,566	1,209,727	27.6	5,592,294	4,382,566	1,209,727	27.6
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	4,518,614	2,493,140	2,025,474	81.2	4,518,614	2,493,140	2,025,474	81.2
16	* LIGHT OIL (Bbl)	2,100	2,002	98	4.9	2,100	2,002	98	4.9
17	COAL (TON)	181,552	173,972	7,580	4.4	181,552	173,972	7,580	4.4
18	GAS (MCF)	8,615,312	9,496,735	(881,423)	(9.3)	8,615,312	9,496,735	(881,423)	(9.3)
19	NUCLEAR (MMBTU)	12,160,192	13,285,735	(1,125,543)	(8.5)	12,160,192	13,285,735	(1,125,543)	(8.5)
20	ORDMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	28,795,966	15,875,461	12,920,505	81.4	28,795,966	15,875,461	12,920,505	81.4
22	LIGHT OIL	12,201	11,612	589	5.1	12,201	11,612	589	5.1
23	COAL	3,488,636	4,328,959	(840,323)	(19.4)	3,488,636	4,328,959	(840,323)	(19.4)
24	GAS	8,615,312	9,496,735	(881,423)	(9.3)	8,615,312	9,496,735	(881,423)	(9.3)
25	NUCLEAR	12,160,192	13,285,735	(1,125,543)	(8.5)	12,160,192	13,285,735	(1,125,543)	(8.5)
26	ORDMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	53,072,307	42,998,502	10,073,805	23.4	53,072,307	42,998,502	10,073,805	23.4
GENERATION MIX (%MWH)									
28	HEAVY OIL	52.67	37.06	15.61	42.1	52.67	37.06	15.61	42.1
29	LIGHT OIL	0.01	0.02	(0.01)	(50.0)	0.01	0.02	(0.01)	(50.0)
30	COAL	6.45	10.39	(3.94)	(37.9)	6.45	10.39	(3.94)	(37.9)
31	GAS	21.55	25.67	(4.12)	(16.0)	21.55	25.67	(4.12)	(16.0)
32	NUCLEAR	19.32	26.85	(7.53)	(28.0)	19.32	26.85	(7.53)	(28.0)
33	ORDMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.01	(0.01)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	12.9205	13.7371	(0.8166)	(5.9)	12.9205	13.7371	(0.8166)	(5.9)
36	* LIGHT OIL (\$/Bbl)	28.9852	28.8837	0.1015	0.4	28.9852	28.8837	0.1015	0.4
37	COAL (\$/TON)	32.5773	43.5448	(10.9675)	(25.2)	32.5773	43.5448	(10.9675)	(25.2)
38	GAS (\$/MCF)	2.1033	2.3055	(0.2022)	(8.8)	2.1033	2.3055	(0.2022)	(8.8)
39	NUCLEAR (\$/MMBTU)	0.5164	0.4795	0.0369	7.7	0.5164	0.4795	0.0369	7.7
40	ORDMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.0275	2.1573	(0.1298)	(6.0)	2.0275	2.1573	(0.1298)	(6.0)
42	* LIGHT OIL	4.9889	4.9980	0.0089	0.2	4.9889	4.9980	0.0089	0.2
43	COAL	1.6954	1.7560	(0.0546)	(2.1)	1.6954	1.7560	(0.0546)	(2.1)
44	GAS	2.1033	2.3055	(0.2022)	(8.8)	2.1033	2.3055	(0.2022)	(8.8)
45	NUCLEAR	0.5164	0.4795	0.0369	7.7	0.5164	0.4795	0.0369	7.7
46	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.6724	1.6314	0.0410	2.5	1.6724	1.6314	0.0410	2.5
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	9,776	9,774	2	0.0	9,776	9,774	2	0.0
49	LIGHT OIL	19,064	12,417	6,647	53.5	19,064	12,417	6,647	53.5
50	COAL	9,675	9,505	170	1.8	9,675	9,505	170	1.8
51	GAS	7,148	8,440	(1,292)	(15.3)	7,148	8,440	(1,292)	(15.3)
52	NUCLEAR	11,258	11,290	(32)	(0.3)	11,258	11,290	(32)	(0.3)
53	ORDMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,491	9,811	(321)	(3.3)	9,491	9,811	(321)	(3.3)
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	1.9670	2.1095	(0.1295)	(6.0)	1.9670	2.1095	(0.1295)	(6.0)
56	* LIGHT OIL	9.5108	9.4735	0.3723	3.8	9.5108	9.4735	0.3723	3.8
57	COAL	1.6603	1.7333	(0.0730)	(4.1)	1.6603	1.7333	(0.0730)	(4.1)
58	GAS	1.3074	1.6078	(0.4424)	(22.7)	1.3074	1.6078	(0.4424)	(22.7)
59	NUCLEAR	0.5014	0.5013	0.0001	0.4	0.5014	0.5013	0.0001	0.4
60	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.5672	1.6004	(0.0124)	(0.8)	1.5672	1.6004	(0.0124)	(0.8)

* Division & Program (D&P) used for Pricing, but usually, system, generating, etc. to Fuel from Plant is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: APRIL 1994

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	5,582,294	4,382,563	1,209,731	27.8	5,582,293	4,382,566	1,209,727	27.8
2	POWER SOLD	(190,981)	(112,735)	(78,246)	69.4	(190,981)	(112,735)	(78,246)	69.4
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	736,073	1,125,429	(389,356)	(34.6)	736,073	1,125,429	(389,356)	(34.6)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	412,922	385,420	27,502	7.1	412,922	385,420	27,502	7.1
5	ECONOMY PURCHASES	22,030	102	21,928	NA	22,030	102	21,928	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5,572,338	5,780,779	791,559	13.7	5,572,337	5,780,782	791,555	13.7
8	SALES (BILLED)	5,736,557	5,230,609	505,948	9.7	5,736,557	5,230,609	505,948	9.7
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,539,180	3,228,319	(589,159)	(18.2)	2,539,180	3,228,319	(589,159)	(18.2)
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,985,906	3,344,931	(359,025)	(10.7)	2,985,906	3,344,931	(359,025)	(10.7)
9	COMPANY USE	16,548	17,342	(1,794)	(10.3)	16,548	17,342	(1,794)	(10.3)
10	T & D LOSSES (ESTIMATED)	473,487	416,216	57,271	13.8	473,486	416,219	57,267	13.8
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	7.20	7.20	0.00	--	7.20	7.20	0.00	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

	(\$)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
16	FUEL COST OF SYSTEM NET GENERATION	88,759,294	70,146,373	18,611,921	26.5	88,759,294	70,146,373	18,611,921	26.5
16a	FUEL RELATED TRANSACTIONS	1,386,328	5,782,345	(4,396,017)	(76.0)	1,386,328	5,782,345	(4,396,017)	(76.0)
16b	ADJUSTMENTS TO FUEL COST	(1,432,346)	(1,213,821)	(218,524)	18.0	(1,432,346)	(1,213,821)	(218,524)	18.0
17	FUEL COST OF POWER SOLD	(4,899,809)	(2,302,502)	(2,394,307)	104.0	(4,899,809)	(2,302,502)	(2,394,307)	104.0
18	FUEL COST OF PURCHASED POWER	16,405,501	20,858,318	(4,452,817)	(21.3)	16,405,501	20,858,318	(4,452,817)	(21.3)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	7,163,972	6,822,211	341,761	5.0	7,163,972	6,822,211	341,761	5.0
19	ENERGY COST OF ECONOMY PURCHASES	375,349	2,190	373,159	NA	375,349	2,190	373,159	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	107,960,289	100,095,114	7,865,175	7.8	107,960,289	100,095,114	7,865,175	7.8

	(\$/KWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
21	FUEL COST OF SYSTEM NET GENERATION	1.5872	1.6006	(0.0134)	(0.8)	1.5872	1.6006	(0.0134)	(0.8)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	2.4593	2.0424	0.4169	20.4	2.4593	2.0424	0.4169	20.4
23	FUEL COST OF PURCHASED POWER	2.2288	1.8534	0.3754	20.3	2.2288	1.8534	0.3754	20.3
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.7349	1.7701	(0.0352)	(2.0)	1.7349	1.7701	(0.0352)	(2.0)
24	ENERGY COST OF ECONOMY PURCHASES	1.7038	2.1471	(0.4433)	(20.6)	1.7038	2.1471	(0.4433)	(20.6)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.6426	1.7315	(0.0889)	(5.1)	1.6426	1.7315	(0.0889)	(5.1)

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	230,680	84.3	95.9	85.7	9,292	#6 OIL	336,252 BBLs	6.374	2,143,270	4,173,531	1.8092	12.41
2	# 1		556					GAS	5,462 MCF	1.000	5,462	11,496	2.0676	2.10
3	# 2	367	152,776	59.9	69.5	77.9	9,588	#6 OIL	229,087 BBLs	6.374	1,460,201	2,843,408	1.8612	12.41
4	# 2		816					GAS	12,506 MCF	1.000	12,506	26,321	3.2256	2.10
5	FT. MYERS # 1	137	70,671	67.7	84.2	80.8	10,147	#6 OIL	113,103 BBLs	6.340	717,073	1,398,480	1.9789	12.36
6	# 2	367	156,302	65.0	72.5	84.9	9,396	#6 OIL	231,635 BBLs	6.340	1,468,566	2,864,088	1.8324	12.36
7	LAUDERDALE # 4	391	0	90.1	100.0	93.2	7,708	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8	# 4		273,411					GAS	2,107,316 MCF	1.000	2,107,316	4,435,196	1.6222	2.10
9	# 5	391	(24)	91.5	98.7	92.9	7,848	#2 OIL	49 BBLs	5.617	275	1,399	0.0000	28.55
10	# 5		256,189					GAS	2,010,204 MCF	1.000	2,010,204	4,230,808	1.6514	2.10
11	MANATEE # 1	783	298,766	51.2	75.1	67.8	9,869	#6 OIL	463,000 BBLs	6.368	2,948,384	6,044,523	2.0232	13.06
12	# 2	783	411,116	70.8	96.1	71.3	9,788	#6 OIL	631,910 BBLs	6.368	4,024,003	8,249,678	2.0067	13.06
13	MARTIN # 1	783	228,042	43.0	97.3	53.2	10,296	#6 OIL	364,759 BBLs	6.413	2,339,199	5,642,542	2.4743	15.47
14	# 1		17,862					GAS	192,602 MCF	1.000	192,602	405,363	2.2694	2.10
15	# 2	783	100,597	20.4	96.8	45.3	10,287	#6 OIL	159,980 BBLs	6.413	1,025,952	2,474,768	2.4601	15.47
16	# 2		3,011					GAS	39,897 MCF	1.000	39,897	83,970	2.7888	2.10
17	# 3	426	0	87.5	88.1	86.3	7,169	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 3		272,152					GAS	1,951,187 MCF	1.000	1,951,187	4,106,598	1.5089	2.10
19	# 4	426	0	92.1	100.0	96.9	10,505	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20	# 4		176,127					GAS	1,284,443 MCF	1.000	1,284,443	2,691,203	1.5280	2.10
21	PT EVERGLADES # 1	204	113,623	75.2	99.6	76.7	10,061	#6 OIL	178,035 BBLs	6.415	1,142,095	2,295,933	2.0207	12.90
22	# 1		781					GAS	8,972 MCF	1.000	8,972	18,883	2.4178	2.10
23	# 2	204	49,828	28.8	38.2	77.4	10,162	#6 OIL	78,773 BBLs	6.415	505,329	1,015,854	2.0387	12.90
24	# 2		(100)					GAS	0 MCF	1.000	0	0	0.0000	0.00
25	# 3	367	164,636	66.6	79.4	87.3	9,661	#6 OIL	246,964 BBLs	6.415	1,584,274	3,184,839	1.9345	12.90
26	# 3		3,958					GAS	44,554 MCF	1.000	44,554	93,771	2.3692	2.10
27	# 4	367	79,062	21.6	25.4	85.2	9,640	#6 OIL	118,581 BBLs	6.415	760,697	1,529,216	1.9342	12.90
28	# 4		(142)					GAS	104 MCF	1.000	104	219	0.0000	2.11

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PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	(218)	0.0	0.0	81.8	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 3		(218)					GAS	0 MCF	1.000	0	0	0.0000	0.00
3 # 4	272	136,870	66.3	75.3	87.1	9,806	#6 OIL	209,970 BBLs	6.382	1,340,029	2,496,711	1.8241	11.89
4 # 4		(67)					GAS	1,467 MCF	1.000	1,467	3,088	0.0000	2.10
5 SANFORD # 3	137	15,393	9.7	26.4	67.0	10,618	#6 OIL	25,674 BBLs	6.306	161,900	302,965	1.9682	11.80
6 # 3		(146)					GAS	0 MCF	1.000	0	0	0.0000	0.00
7 # 4	362	182,962	68.3	100.0	75.2	9,898	#6 OIL	287,176 BBLs	6.306	1,810,932	3,388,814	1.8522	11.80
8 # 4		0					GAS	0 MCF	1.000	0	0	0.0000	0.00
9 # 4		0					ORIM	0 TONS	0.000	0	0	0.0000	0.00
10 # 5	362	210,823	78.6	100.0	79.6	9,896	#6 OIL	330,831 BBLs	6.306	2,086,220	3,903,964	1.8518	11.80
11 TURKEY POINT # 1	387	181,964	57.3	72.4	85.4	9,321	#6 OIL	265,092 BBLs	6.391	1,694,203	3,397,692	1.8672	12.82
12 # 1		685					GAS	8,250 MCF	1.000	8,250	17,363	2.5310	2.10
13 # 2	367	161,730	66.2	88.7	80.0	9,813	#6 OIL	247,792 BBLs	6.391	1,583,639	3,175,958	1.9635	12.82
14 # 2		4,845					GAS	51,109 MCF	1.000	51,109	107,567	2.2202	2.10
15 CUTLER # 5	67	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	0 MCF	1.000	0	0	0.0000	0.00
17 # 6	140	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0 MCF	1.000	0	0	0.0000	0.00
19 FT MYERS 1-12	565	9	0.0	100.0	0.0	14,222	#2 OIL	22 BBLs	5.829	128	636	7.0667	28.91
20 LAUDERDALE 1-12	364	48	0.1	100.0	19.6	16,879	#2 OIL	125 BBLs	5.779	722	3,555	7.4063	28.44
21 1-12		184					GAS	3,194 MCF	1.000	3,194	6,722	3.6533	2.10
22 13-24	364	18	0.2	100.0	87.6	16,919	#2 OIL	83 BBLs	5.779	480	2,360	13.1111	28.43
23 13-24		574					GAS	9,536 MCF	1.000	9,536	20,070	3.4965	2.10
24 EVERGLADES 1-12	364	78	0.4	63.2	60.5	18,308	#2 OIL	270 BBLs	5.762	1,556	7,679	9.8449	28.44
25 1-12		966					GAS	17,558 MCF	1.000	17,558	36,954	3.8255	2.10

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (Mw)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET LOAD RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)							(¢/KWH)	(\$/UNIT)
1 PUTNAM # 1	239	0	17.3	67.5	51.1	10,087	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		0					#2 OIL	347 BBLs	5.828	2,022	12,433	0.0000	35.83
3 # 1		25,812					GAS	258,350 MCF	1.000	258,350	543,740	2.1065	2.10
4 # 2	239	0	31.8	94.6	76.8	9,259	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		0					#2 OIL	353 BBLs	5.828	2,057	12,648	0.0000	35.83
6 # 2		65,950					GAS	608,601 MCF	1.000	608,601	1,280,902	1.9422	2.10
7 ST JOHNS (1) # 1	125	16,665	97.6	98.2	97.4	9,501	COAL	34,781 TONS	23.674	823,405	1,362,893	1.5726	39.18
8 # 1		48					#2 OIL	78 BBLs	5.830	455	1,855	3.8646	23.78
9 # 2	125	56,191	61.7	66.1	91.5	9,738	COAL	21,872 TONS	25.018	547,194	857,054	1.5252	39.18
10 # 2		443					#2 OIL	740 BBLs	5.830	4,314	17,590	3.9707	23.77
11 SCHERER # 4	416	217,717	71.9	100.0	71.9	9,728	COAL	124,899 TONS	16.958	2,118,037	3,694,528	1.6969	29.58
12 # 4		20					#2 OIL	33 BBLs	5.817	192	714	3.5700	21.64
13 TURKEY POINT # 3	666	85,909	7.8	10.4	83.7	11,566	NUCLEAR	994,531 MMBTU	---	994,531	594,951	0.6919	0.60
14 # 4	666	503,436	101.7	100.0	101.7	11,068	NUCLEAR	5,571,928 MMBTU	---	5,571,928	2,792,590	0.5547	0.50
15 ST LUCIE # 1	839	500,419	89.7	90.3	96.2	11,029	NUCLEAR	5,518,916 MMBTU	---	5,518,916	2,887,685	0.5771	0.52
16 # 2	714	(9,666)	2.3	9.9	30.6	0	NUCLEAR	74,817 MMBTU	---	74,817	4,526	0.0000	0.06
17													
18													
19													
20 SYSTEM TOTALS	15,196	5,490,243	---	---	---	9,667	---	4,520,714 BBLs	---	53,072,307	88,758,294	1.6167	---
21													
22 *** EXCLUDES PARTICIPANTS													
23 **** INCLUDES PARTICIPANTS													
24													

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

		MONTH OF APR 1994				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES	***** HEAVY OIL *****							
2	UNITS (BBL)	4,956,719	2,794,000	2,162,719	77.4	4,956,719	2,794,000	2,162,719	77.4
3	UNIT COST (\$/BBL)	12.8728	14.3507	1.4779	10.3	12.8728	14.3507	1.4779	10.3
4	AMOUNT (\$)	63,806,841	40,095,990	23,710,851	59.1	63,806,841	40,095,990	23,710,851	59.1
5	BURNED								
6	UNITS (BBL)	4,520,225	2,493,141	2,027,084	81.3	4,520,225	2,493,141	2,027,084	81.3
7	UNIT COST (\$/BBL)	12.9046	13.7371	.8325	6.1	12.9046	13.7371	.8325	6.1
8	AMOUNT (\$)	58,331,892	34,248,403	24,083,489	70.3	58,331,892	34,248,403	24,083,489	70.3
9	ENDING INVENTORY								
10	UNITS (BBL)	3,974,826	4,212,012	237,186	5.6	3,974,826	4,212,012	237,186	5.6
11	UNIT COST (\$/BBL)	13.1450	14.3910	1.2460	8.7	13.1450	14.3910	1.2460	8.7
12	AMOUNT (\$)	52,249,050	60,615,190	8,366,140	13.8	52,249,050	60,615,190	8,366,140	13.8
13	OTHER USAGE (\$)	232,114				232,114			
14	DAYS SUPPLY	27				27			
15	PURCHASES	***** LIGHT OIL *****							
16	UNITS (BBL)	6,777	0	6,777	100.0	6,777	0	6,777	100.0
17	UNIT COST (\$/BBL)	26.8703	.0000	26.8703	100.0	26.8703	.0000	26.8703	100.0
18	AMOUNT (\$)	182,100	0	182,100	100.0	182,100	0	182,100	100.0
19	BURNED								
20	UNITS (BBL)	2,414	2,002	412	20.6	2,414	2,002	412	20.6
21	UNIT COST (\$/BBL)	28.2800	28.8851	.6051	2.1	28.2800	28.8851	.6051	2.1
22	AMOUNT (\$)	68,268	57,828	10,440	18.1	68,268	57,828	10,440	18.1
23	ENDING INVENTORY								
24	UNITS (BBL)	246,572	150,218	96,354	64.1	246,572	150,218	96,354	64.1
25	UNIT COST (\$/BBL)	29.7465	31.0502	1.3037	4.2	29.7465	31.0502	1.3037	4.2
26	AMOUNT (\$)	7,334,647	4,664,305	2,670,342	57.3	7,334,647	4,664,305	2,670,342	57.3
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	***** COAL *****							
30	UNITS (TON)	203,605	172,000	31,605	18.4	203,605	172,000	31,605	18.4
31	UNIT COST (\$/TON)	34.5286	43.6791	9.1505	20.9	34.5286	43.6791	9.1505	20.9
32	AMOUNT (\$)	7,030,194	7,512,810	482,616	6.4	7,030,194	7,512,810	482,616	6.4
33	BURNED								
34	UNITS (TON)	181,552	173,972	7,580	4.4	181,552	173,972	7,580	4.4
35	UNIT COST (\$/TON)	32.5773	43.5448	10.9675	25.2	32.5773	43.5448	10.9675	25.2
36	AMOUNT (\$)	5,914,475	7,575,572	1,661,097	21.9	5,914,475	7,575,572	1,661,097	21.9
37	ENDING INVENTORY								
38	UNITS (TON)	230,521	264,337	33,816	12.8	230,521	264,337	33,816	12.8
39	UNIT COST (\$/TON)	38.2028	43.9628	5.7600	13.1	38.2028	43.9628	5.7600	13.1
40	AMOUNT (\$)	8,806,546	11,620,988	2,814,442	24.2	8,806,546	11,620,988	2,814,442	24.2
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	BURNED	***** GAS *****							
44	UNITS (MCF)	8,615,312	9,496,734	881,422	9.3	8,615,312	9,496,734	881,422	9.3
45	UNIT COST (\$/MCF)	2.1033	2.3055	.2022	8.8	2.1033	2.3055	.2022	8.8
46	AMOUNT (\$)	18,120,234	21,894,696	3,774,462	17.2	18,120,234	21,894,696	3,774,462	17.2
47	BURNED	***** NUCLEAR *****							
48	UNITS (MMBTU)	12,160,192	13,285,736	1,125,544	8.5	12,160,192	13,285,736	1,125,544	8.5
49	U. COST (\$/MMBTU)	.5164	.4795	.0369	7.7	.5164	.4795	.0369	7.7
50	AMOUNT (\$)	6,279,752	6,370,036	90,284	1.4	6,279,752	6,370,036	90,284	1.4
51	BURNED	***** ORIMULSION *****							
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55	BURNED	***** PROPANE *****							
56	UNITS (GAL)	3,152	100	3,052	100.0 +	3,152	100	3,052	100.0 +
57	UNIT COST (\$/GAL)	.7586	1.0000	.2414	24.1	.7586	1.0000	.2414	24.1
58	AMOUNT (\$)	2,391	100	2,291	100.0 +	2,391	100	2,291	100.0 +

LINE 9 & 23 EXCLUDE 2,000 BARRELS, \$(41,281) CURRENT MONTH AND 2,000 BARRELS, \$(41,281) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,000,004 CURRENT MONTH AND 1,000,004 PERIOD-TO-DATE.

POWER SOLD
FOR THE MONTH OF APRIL 1994

SCHEDULE A7*

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C, A, B, OS S	69,475	0	69,475	2.430	3.300	1,688,240	2,292,672
		0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		43,260	0	43,260	0.540	0.540	233,604 380,658	233,604
TOTAL		112,735	0	112,735	1.705	2.241	2,302,502 *	2,526,276
ACTUAL:								
ECONOMY		139,527	0	139,527	2.344	3.094	3,270,051	4,316,469
FMPA (SL 1)		21,729	0	21,729	0.615	0.615	133,548	133,548
OUC (SL 1)		15,027	0	15,027	0.749	0.749	112,526	112,526
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		924	0	924	1.907	2.193	17,619	20,262
FT. PIERCE UTILITIES AUTHORITY	OS	6,876	0	6,876	2.219	2.797	152,579	192,289
UTILITY BOARD OF THE CITY OF KEY WEST	OS	3,696	0	3,698	2.423	3.023	89,609	111,797
CITY OF LAKE WORTH UTILITIES	OS	1,718	0	1,718	2.288	2.878	39,313	49,443
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	345	0	345	2.299	2.908	7,931	10,031
OCEANORPE POWER CORPORATION	OS	466	0	466	2.209	2.893	10,295	13,480
FLORIDA KEYS ELECTRIC COOPERATIVE		671	0	671	3.905	3.905	26,204	26,204
ECONOMY SUB-TOTAL		139,527	0	139,527	2.344	3.094	3,270,051	4,316,469
ST. LUCIE PARTICIPATION SUB-TOTAL		36,756	0	36,756	0.609	0.609	246,074	246,074
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		14,608	0	14,608	2.337	2.681	343,550	423,566
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							837,134	
TOTAL		190,981	0	190,981	2.021	2.611	4,696,809 *	4,986,049
CURRENT MONTH:								
DIFFERENCE		78,246	0	78,246	0.316	0.370	2,394,307	2,459,773
DIFFERENCE (%)		69.4	0.0	69.4	18.5	16.5	104.0	97.4
PERIOD TO DATE:								
ACTUAL		190,981	0	190,981	2.021	2.611	4,696,809	4,986,049
ESTIMATED		112,735	0	112,735	1.705	2.241	2,302,502	2,526,276
DIFFERENCE		78,246	0	78,246	0.316	0.370	2,394,307	2,459,773
DIFFERENCE (%)		69.4	0.0	69.4	18.5	16.5	104.0	97.4

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF APRIL 1984

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4)		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a)	(b)	(a)	(b)	
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	59,789	1,502,498	1,978,320	2.513	3.309	475,822
TOTAL		59,789	1,502,498	1,978,320	2.513	3.309	x 80 380,658
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	866	16,842	18,581	1.945	2.147	1,749
FLORIDA POWER CORPORATION	C	46,195	1,080,695	1,502,490	2.339	3.252	421,795
FT. PIERCE UTILITIES AUTHORITY	C	1,285	25,729	29,144	2.002	2.268	3,415
CITY OF GAINESVILLE	C	3,741	74,360	87,032	1.988	2.326	12,672
CITY OF HOMESTEAD	C	617	12,422	15,549	2.013	2.520	3,127
JACKSONVILLE ELECTRIC AUTHORITY	C	814	16,467	18,794	2.023	2.309	2,327
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,434	26,953	36,083	1.880	2.516	8,130
KISSIMMEE UTILITY AUTHORITY	C	3,638	83,042	112,835	2.283	3.102	29,793
CITY OF LAKE WORTH UTILITIES	C	123	2,425	2,962	1.972	2.408	537
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	20	530	851	2.650	4.255	321
ORLANDO UTILITIES COMMISSION	C	8,768	168,693	189,441	1.901	2.161	22,748
REEDY CREEK IMPROVEMENT DISTRICT	C	1,850	36,373	42,320	1.968	2.288	5,947
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	8,724	175,595	222,003	2.013	2.545	48,408
SOUTHERN COMPANIES	C	26,372	721,760	1,033,788	2.737	3.920	312,028
CITY OF ST. CLOUD	C	868	20,557	26,238	2.374	3.030	5,681
CITY OF STARKE	C	564	11,874	18,681	2.105	3.312	6,807
CITY OF TALLAHASSEE	C	340	7,287	8,206	2.143	2.414	919
TAMPA ELECTRIC COMPANY	C	1,193	25,873	39,340	2.169	3.298	13,467
CITY OF VERO BEACH	C	3,743	74,892	85,349	2.001	2.280	10,457
CITY OF GAINESVILLE	X	3,072	73,114	86,047	2.380	2.801	12,933
CITY OF HOMESTEAD	X	10,834	250,376	293,115	2.311	2.708	42,739
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	531	12,797	14,921	2.410	2.810	2,124
UTILITY BOARD OF THE CITY OF KEY WEST	OS	5,658	144,333	177,985	2.551	3.146	33,652
CITY OF LAKE WORTH UTILITIES	OS	2,304	58,070	70,895	2.520	3.077	12,825
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	100	2,619	3,179	2.819	3.179	560
CITY OF VERO BEACH	OS	5,875	148,373	180,630	2.525	3.075	32,257
SUB-TOTAL		139,527	3,270,051	4,316,469	2.344	3.094	1,046,418
80% OF GAIN ON ECONOMY SALES							x 80
TOTAL		139,527	3,270,051	4,316,469	2.344	3.094	837,134
CURRENT MONTH:							
DIFFERENCE		79,738	1,767,553	2,338,149	(0.168)	(0.215)	456,476
DIFFERENCE (%)		133.4	117.6	118.2	(6.7)	(6.5)	119.9
PERIOD TO DATE:							
ACTUAL		139,527	3,270,051	4,316,469	2.344	3.094	837,134
ESTIMATED		59,789	1,502,498	1,978,320	2.513	3.309	380,658
DIFFERENCE		79,738	1,767,553	2,338,149	(0.168)	(0.215)	456,476
DIFFERENCE (%)		133.4	117.6	118.2	(6.7)	(6.5)	119.9

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF APRIL 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL CGST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (LPS & R)		849,939	0	0	849,939	1.962		16,672,740
ST. LUCIE RELIABILITY		9,683	0	0	9,683	0.540		52,288
SJRPP		265,808	0	0	265,808	1.555		4,133,290
TOTAL		1,125,430	0	0	1,125,430	1.853		20,858,318
ACTUAL:								
SOUTHERN COMPANIES	UPS	287,973	0	0	287,973	2.153		6,200,668
SOUTHERN COMPANIES	R	311,764	0	0	311,764	1.950		6,080,412
PRIOR MONTH ADJUSTMENT		0	0	0	0			50
		599,737	0	0	599,737	2.048		12,281,130
FMPA (SL 2)		0	0	0	0	0.600		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		0	0	0	0	0.600		0
OUC (SL 2)		0	0	0	0	0.600		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		0	0	0	0	0.600		0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	134,630	0	0	134,630	3.207		4,318,012
PRIOR MONTH ADJUSTMENT		0	0	0	0			(225,003)
		134,630	0	0	134,630	3.040		4,093,009
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,700	0	0	1,700	1.838		31,362
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0	0.000		0
TOTAL		736,073	0	0	736,073	2.229		16,405,501
CURRENT MONTH:								
DIFFERENCE		(389,357)	0	0	(389,357)	0.375		(4,452,817)
DIFFERENCE (%)		(34.6)	0.0	0.0	(34.6)	20.3		(21.3)
PERIOD TO DATE:								
ACTUAL		736,073	0	0	736,073	2.229		16,405,501
ESTIMATED		1,125,430	0	0	1,125,430	1.853		20,858,318
DIFFERENCE		(389,357)	0	0	(389,357)	0.375		(4,452,817)
DIFFERENCE (%)		(34.6)	0.0	0.0	(34.6)	20.3		(21.3)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF APRIL 1994

SCHEDULE A8a

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		385,420	0	0	385,420	1,770	1,770	6,822,211
TOTAL		385,420	0	0	385,420	1,770	1,770	6,822,211
ACTUAL:								
ROYSTER COMPANY		6,297	0	0	6,297	1,514	1,514	95,311
DOWNTOWN GOVERNMENT CENTER		9,799	0	0	9,799	2,102	2,102	205,968
BIO-ENERGY PARTNERS, INC.		7,468	0	0	7,468	1,950	1,950	146,317
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		21,498	0	0	21,498	1,634	1,634	351,233
TROPICANA PRODUCTS, INC.		1,101	0	0	1,101	1,828	1,828	20,124
FLORIDA CRUSHED STONE		78,694	0	0	78,694	1,731	1,731	1,362,237
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,307	0	0	38,307	2,241	2,241	858,543
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		33,523	0	0	33,523	2,250	2,250	754,398
U. S. SUGAR CORPORATION - BRYANT		(1,217)	0	0	(1,217)	1,761	1,761	(21,437)
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0,000	0,000	227
GEORGIA PACIFIC CORPORATION		(19)	0	0	(19)	(5,379)	(5,379)	1,022
CEDAR BAY GENERATING COMPANY		217,471	0	0	217,471	1,550	1,550	3,390,029
TOTAL		412,922	0	0	412,922	1,735	1,735	7,163,972
CURRENT MONTH:								
DIFFERENCE		27,502	0	0	27,502	(0,035)	(0,035)	341,761
DIFFERENCE (%)		7.1	0.0	0.0	7.1	(2.0)	(2.0)	5.0
PERIOD TO DATE:								
ACTUAL		412,922	0	0	412,922	1,735	1,735	7,163,972
ESTIMATED		385,420	0	0	385,420	1,770	1,770	6,822,211
DIFFERENCE		27,502	0	0	27,502	(0,035)	(0,035)	341,761
DIFFERENCE (%)		7.1	0.0	0.0	7.1	(2.0)	(2.0)	5.0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					ESTIMATED:		
FLORIDA SOUTHERN COMPANY	C	102	2.147	2,190	2.370	2,417	227
	C	0	0.000	0	0.000	0	0
TOTAL		102	2.147	2,190	2.370	2,417	227
ACTUAL:							
FLORIDA POWER CORPORATION	C	1,999	1.643	32,837	1.762	35,222	2,385
CITY OF GAINESVILLE	C	209	1.785	3,731	1.929	4,032	301
JACKSONVILLE ELECTRIC AUTHORITY	C	247	1.638	4,046	1.789	4,419	373
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,659	1.653	27,423	1.812	30,008	2,645
TAMPA ELECTRIC COMPANY	C	9,583	1.785	171,055	1.941	185,995	14,940
OGLETHORPE POWER CORPORATION	OS	8,333	1.634	136,189	2.007	167,253	31,064
PRIOR MONTH'S ADJUSTMENT (SOUTHERN CO.)	C	0	0.000	68	0.000	0	(68)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		13,697	1.746	239,092	1.896	259,736	20,644
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		8,333	1.635	136,257	2.007	167,253	30,996
TOTAL		22,030	1.704	375,349	1.939	426,989	51,640
CURRENT MONTH:							
DIFFERENCE		21,928	(0.443)	373,159	(0.431)	424,572	51,413
DIFFERENCE (%)		21,498.0	(20.6)	17,039.2	(18.2)	17,566.1	22,648.9
PERIOD TO DATE:							
ACTUAL		22,030	1.704	375,349	1.939	426,989	51,640
ESTIMATED		102	2.147	2,190	2.370	2,417	227
DIFFERENCE		21,928	(0.443)	373,159	(0.431)	424,572	51,413
DIFFERENCE (%)		21,498.0	(20.6)	17,039.2	(18.2)	17,566.1	22,648.9

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

05/13/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE
FOR THE PERIOD/MONTH OF: APRIL 1994

**RECEIVED FROM
OR
DELIVERED TO**

**TOTAL KWH
EXCHANGED**

SEE ATTACHED

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	831,380	26,619	(804,761)
TEC Tampa Electric Company	16,607	1,731	(14,876)
FPC Florida Power Corporation	86,113	47,429	(38,684)
FMP Florida Municipal Power Agency	1,228	5,142	3,914
OUC Orlando Utilities Commission	0	48,600	48,600
JEA Jacksonville Electric Authority	362,967	4,881	(358,086)
JEA Loss Payback	743	0	(743)
VER City of Vero Beach	0	12,266	12,266
FTP FL Pierce Utilities Authority	0	15,216	15,216
LWU Lake Worth Utilities Authority	0	11,815	11,815
NSB Util. Comm., City of New Smyrna Beach	0	2,656	2,656
HST City of Homestead	0	14,684	14,684
SEC Seminole Electric Cooperative, Inc.	1,695	20,318	18,623
SEC Loss Payback	72	0	(72)
SEC Inadvertent Payback	0	0	0
STK City of Starke	6	1,568	1,562
GVL City of Gainesville	76	38,667	38,591
ALC City of Alachua	0	93	93
CLW City of Clewiston	0	480	480
KIS Kissimmee Utility Authority	0	14,511	14,511
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	1,849	1,849
GCS City of Green Cove Springs	0	385	385
JBH City of Jacksonville Beach	0	2,309	2,309
KEY Util. Board of The City of Key West	0	44,754	44,754
TAL City of Tallahassee	0	650	650
RCI Reedy Creek Energy Services, Inc.	0	26,098	26,098
TOTAL SCHEDULED INTERCHANGE	1,300,887	42,721	(958,166)

ACTUAL INTERCHANGE (MWH)

FPC at Orlando	0	17,465	17,465
FPC at Barberville	0	0	0
FPC at Swannock	0	0	0
FPC at Poinsett	1,084	52,640	51,556
FPC at North Longwood	4	221,337	221,333
FPC at Sanford	0	51,000	51,000
FPC at Doris	31,045	0	(31,045)
TEC at Johnson	138,189	2	(138,187)
TEC at Manatee	66,730	1,563	(65,167)
TEC at Manatee 2B	75,571	650	(74,721)
OUC at Indian River	30,826	26,711	(4,115)
FMP at Green Cove Springs #1	0	4,260	4,260
FMP at Green Cove Springs #2	0	4,621	4,621
FMP at Jacksonville Beach #1	0	9,429	9,429
FMP at Jacksonville Beach #2	0	9,546	9,546
FMP at Hendry	0	8,437	8,437
FMP at Jacksonville Beach #3	0	19,088	19,088
JEA at Switzerland	152,131	0	(152,131)
JEA at Duval #1	104,654	467	(104,187)
JEA at Duval #2	104,906	459	(104,447)
JEA at Normandy 115 kV	24,490	0	(24,490)
JEA at Eport	0	152,517	152,517
FTP at West	7,671	294	(7,377)
FTP at Midway	0	28,717	28,717
LWU at Hypoluxo	4	11,718	11,714
VER at West M	6,723	1,095	(5,628)
VER at West E	82	19,665	19,583
HST at Lucy	7,817	25,955	18,138
NSB at Smyrna V1	36	4,225	4,189
NSB at Smyrna V2	0	16,045	16,045
*SCS at Kingsland	11,694	18,442	6,748
*SCS at Hatch #1	434,150	66	(434,084)
*SCS at Hatch #2	568,721	0	(568,721)
SEC at Black Creek	519	221	(298)
SEC at Putnam	1,181	20	(1,161)
SEC at Rice #1	90,482	385	(90,097)
SEC at Rice #2	86,977	380	(86,597)
SEC at Lee	110,175	0	(110,175)
STK at Starke	0	4,480	4,480
GVL at Deerhaven	1,259	28,556	27,297
KEY at Marathon	0	48,157	48,157
Subtotal - Metered Exchange	2,057,121	788,813	(1,268,308)
Less Transfers SCS/JEA	176,278	176,278	0
Less Transmission for others	93,977	93,782	(195)
Less Partial Requirements	0	27,492	27,492
Less SEC Load Replacement	338,228	0	(338,228)
TOTAL ACTUAL INTERCHANGE	1,448,638	491,261	(957,377)

INADVERTENT NET INTERCHANGE Received

789

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH

APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.498					1.498
Group Loss Multiplier	1.00161					1.00161
Fuel Recovery Revenues (\$)	15.00					15.00
Total Revenues (\$)	62.38					62.38

ACTUAL:

Base Rate Revenues (\$)	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.508					1.508
Group Loss Multiplier	1.00161					1.00161
Fuel Recovery Revenues (\$)	15.10					15.10
Total Revenues (\$)	62.48					62.48

DIFFERENCE

Base Rate Revenues (\$)	0					0
Fuel Adj Revenues (\$)	0.10					0.10
Total Revenues (\$)	0.10					0.10

DIFFERENCE (%)

Base Rate Revenues	0					0
Fuel Adj Revenues	0.67					0.67
Total Revenues	0.16					0.16

CURRENT MONTH		PERIOD TO DATE					
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	2,760,704	2,496,239	264,465	10.6%	2,760,704	2,496,239	264,465	10.6%
2	Commercial	2,491,088	2,241,799	249,289	11.1%	2,491,088	2,241,799	249,289	11.1%
3	Industrial	308,622	345,433	(36,811)	-10.7%	308,622	345,433	(36,811)	-10.7%
4	Street & Highway Lighting	27,656	28,172	(516)	-1.8%	27,656	28,172	(516)	-1.8%
5	Other Sales to Public Authority	43,227	46,929	(3,702)	-7.9%	43,227	46,929	(3,702)	-7.9%
5A	Railways & Railroads	6,609	6,307	302	4.8%	6,609	6,307	302	4.8%
7	Total Jurisdictional Sales	5,637,907	5,164,879	473,028	9.2%	5,637,906	5,164,879	473,027	9.2%
8	Sales for Resale	97,823	65,730	32,093	48.8%	97,823	65,730	32,093	48.8%
9	Total Sales	5,735,730	5,230,609	505,121	9.7%	5,735,729	5,230,609	505,120	9.7%

NUMBER OF CUSTOMERS*

10	Residential	3,043,543	3,054,553	(11,010)	-0.4%	3,043,543	3,054,553	(11,010)	-0.4%
11	Commercial	365,207	370,325	(5,118)	-1.4%	365,207	370,325	(5,118)	-1.4%
12	Industrial	15,394	15,189	205	1.3%	15,394	15,189	205	1.3%
13	Street & Highway Lighting	2,304	2,487	(183)	-7.4%	2,304	2,487	(183)	-7.4%
14	Other Sales to Public Authority	298	297	1	0.3%	298	297	1	0.3%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,426,769	3,442,874	(16,105)	-0.5%	3,426,769	3,442,874	(16,105)	-0.5%
17	Sales for Resale	12	12	0	0.0%	12	12	0	0.0%
18	Total Customers	3,426,781	3,442,886	(16,105)	-0.5%	3,426,781	3,442,886	(16,105)	-0.5%

KWH USE PER CUSTOMER

19	Residential	907	817	90	11.0%	907	817	90	11.0%
20	Commercial	6,821	6,054	767	12.7%	6,821	6,054	767	12.7%
21	Industrial	20,048	22,742	(2,694)	-11.8%	20,048	22,742	(2,694)	-11.8%
22	Street & Highway Lighting	12,003	11,328	676	6.0%	12,003	11,328	676	6.0%
23	Other Sales to Public Authority	145,057	158,010	(12,953)	-8.2%	145,057	158,010	(12,953)	-8.2%
23A	Railways & Railroads	287,348	274,195	13,152	4.8%	287,348	274,195	13,152	4.8%
25	Total Jurisdictional Use Per Customer	1,645	1,500	145	9.7%	1,645	1,500	145	9.7%
26	Sales for Resale	8,151,917	5,477,500	2,674,417	48.8%	8,151,917	5,477,500	2,674,417	48.8%
27	Total Use Per Customer	1,674	1,519	155	10.2%	1,674	1,519	155	10.2%

SPENT FUEL DISPOSAL COSTS

APRIL 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
ST LUCIE 1								
1 Amortization of Fuel Burned					0	0	0	
2 Fuel Burned During Month	459,535	535,000	(75,465)	-14.1%	459,535	535,000	(75,465)	-14.1%
ST LUCIE 2								
3 Fuel Burned During Month	0	119,000	(119,000)	-100.0%	0	119,000	(119,000)	-100.0%
TURKEY POINT 3								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	78,964	0	78,964		78,964	0	78,964	
TURKEY POINT 4								
6 Fuel Burned During Month	462,305	426,000	36,305	8.5%				
7 TOTAL	1,000,804	1,080,000	(79,196)	-7.3%	1,000,804	1,080,000	(79,196)	-7.3%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.