

Florida Power

JAMES A. MCGEE SENIOR COUNSEL

May 20, 1994

Mr. Steven C. Tribble, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32399-0870

Re: Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC ACK #23 Forms for the month of March, 1994. Forms 423-1A, 423-2, 423-2A, 423-AFA 5 -2B, and 423-2C contained in this filing have been edited to delete certain APP confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted CAF for filing this date under separate cover. Chil CTR Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me. Bro LEG Very truly yours. LIN OPC RCH SEC James A. McGee WAS JAM:dil Enclosures

cc: Parties of record (w/o enclosure)

17 FURT SAINT JOE PEAKERS

18 RIU PINAR PEAKERS

NO DELIVERIES

NO DELIVERIES

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN VOLUME DELIVERED PRICE AND AS RECEIVED QUALITY

3. NAME, TITLE & TELEPHONE HUMBLER OF CONTACT PERSON CONCERNING DATA

1. REPORTING MONTH Mazal SUBMITTED ON THIS FORM N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT 2. REPORTING COMPANY FLORIDA POWER CORPORATION JOHN SCARDING, JR., VICE PRESIDENT AND CONTROLLER 5 DATE COMPLETED 05-13-94 SULFER BTU DELIVERED TYPE PURHCASE DELIVERY DELIVERY CONTENT CONTENT SHIPPING VOLUME PRICE INE SUPPLIER NAME POINT TYPE LOCATION DATE DIL (96) (Btu/gal) (Bbls) (\$/Bbl) 10. PLANT NAME (h) (d) (e) (1) (0) (1) (1) (k) (n) (b) (c) (1) MTC FOB PLANT 03/94 F02 137,710 BP OIL COMPANY TAMPA, FL 0.05 ANCLOTE 5.075 \$21,9493 AVON PARK PEAKERS NO DELIVERIES BARTOW NO DELIVERIES SARTOW NORTH FUEL TERMINAL MTC FOB TERMINAL 03/94 F06 1.98 COASTAL FUELS MARKETING HOUSTON, TX 151,089 141,308 \$12,0680 SARTOW NORTH FUEL TERMINAL ENJET INC. HOUSTON, IT MTC FOR TERMINAL 03/94 F06 2.42 151,395 242,084 \$11,0861 PORT MANATEE. FL MTC FORPLANT 03/94 F02 0.20 139,073 \$21,3530 COASTAL FUELS MARKETING 10,416 BARTOW PEAKERS MTC FOR TEPAHNAL F06 03/94 1.98 151,089 BARTOW SOUTH FUEL TERMINAL COASTAL FUELS MARKETING HOUSTON, TX 38,661 \$12,0679 ENJET INC. HOUSTON, TX MTC FOR TERMINAL 03/94 F06 0.99 151,859 120,907 \$13.5516 **BARTOW SOUTH FUEL TERMINAL BAYBORO PEAKERS** NO DELIVERIES TAMPA, FL MTC FOB PLANT 03/94 F02 0.08 5.038 CRYSTAL RIVER NORTH BP OIL COMPANY 138,695 \$22.8435 TAMPA, FL BP OIL COMPANY MTC FOB PLANT 03/94 F02 80.0 138,744 \$22,0455 CRYSTAL RIVER SOUTH 4,173 MTC FOB PLANT 03/94 F02 0.45 138,424 **JEBART PLAKERS** COASTAL FUELS MARKETING CAPE CANAVERAL, FL 10.092 \$22,1857 HIGGINS SYEAM PLANT NO DELIVERIES NO DELIVERIES HIGGINS PEAKERS INTERCESSION CITY PEAKERS NO DELIVERIES CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES

DOCUMENT NUMBER-DATE

04983 MAY 23 &

FPSC-RECORDS/REPORTING

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

Mar-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N.L. HOLDSTEIN, SUPERVISOR (813) 866-4822

2. REPORTING COMPANY:

20 SUWANNEE PEAKERS

22 TURNER STEAM PLANT

24 UNIVERSITY OF FLORIDA

23 TURNER PEAKERS

21 STEUART FUEL TERMINAL

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT

JOHN SCARDING, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED:

05-13-94

				D. DATE COMPL	EIEU.	UD-13-94						
LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE 	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%)	CONTENT (Btu/gal)	VOLUME _(Bbis) _(k)	DELIVERED PRICE (\$/Bbl)	
119	SUWANNEE STEAM PLANT	NO DELIVERIES										

14 HIGGINS PEAKERS

15 INTERCESSION CITY PEAKERS

17 PORT SAINT JOE PEAKERS

18 RIO PINAR PEAKERS

16 CRYSTAL RIVER NUCLEAR PLANT NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

Mac:R4

3. NAME, TITLE & TELEPHONE NUMBER OF CC NTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM:

N. L. HOLDSTEIN, SUPERVISOR (813), 666-4822

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

KHN SCARDING JR. VICE PRESIDENT AND CONTROLLER

	2. REPORTING COMPANY:	FLORIDA POWER CORPORATION	1				4. SIGNATUR	RE OF OFFICE	AL SUBMITTING	REPORT:	100	N SCARDIN	NO, JR, VICE	PRESIDENT A	ID CONTROL	ER		
							5. DATE COM	MPLETED:	05/13/94		~		EFFECTIVE					
Æ 2	PLANT NAME . (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE QIL	VOLUME (Bbis).	PRICE (\$/BbL) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (0)	AMOUNT (\$) (k)	NET PRICE (\$/Bb() (1)	QUALITY ADJUST (\$/Bb() (m)	PURCHASE PRICE (\$/Bbi) (n)	TO TERMINAL (\$/Bb() (o)	(\$/Bb() (p)	OTHER CHARGES (\$/Bbi) (q)	PRICE (\$/850 (r)	
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	03/94	F02	5,071	-			A CONTRACTOR OF THE PARTY OF				\$0,0000			\$21,9493	
2	AVON PARK PEAKERS	NO DELIVERIES																
3	BARTOW	NO DELIVERIES														100	\$12,0680	
4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	03/94	F06	141,308	-							\$0.0000			\$11,0861	
5	BARTOW NORTH FUEL TERMINAL	ENJET INC	FOB TERMINAL	03/94	F06	242,084	-		Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner,	-				\$0,0000			\$21.3539	
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	03/94	F02	10,416								\$0,0000			\$12.0679	
	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	03/94	F06	38,661	-		All Street or other			-		\$0.0000			\$13.5516	
	BARTOW SOUTH FUEL TERMINAL	ENJET INC	FOB TERMINAL	03/94	F06	120,907		-						\$0,0000			\$13.3310	
9	BAYBORO PEAKERS	NO DELIVERIES															*********	
10	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	03/94	F02	5,038				-				\$0,0000			\$22,8435	
11	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	03/94	F02	4,173	-							80,0000			\$22.9456	
	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	03/94	F02	10,092	-		-		_	-		\$0,0000			\$22,1857	
13	HIGGINS STEAM PLANT	NO DELIVERIES																

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH:

20 SUWANNEE PEAKERS

TURNER PEAKERS

21 STEUART FUEL TERMINAL

TURNER STEAM PLANT

24 UNIVERSITY OF FLORIDA PEAKERS NO DELIVERIES

Mac:94

 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM:
 N. L. HOLDSTEIN, SUPERVISOR. (813). 868-4822

2. REPORTING COMPANY: ELORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

					5. DATE CO	MPLETED:	05/13/94		-	Man	NO, SIL, FILE	PRESIDENT A	NO CONTROL	LEM	
LINE NGL PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOGATION (d)	DELIVERY TYPE DATE OIL (e) (f)	VOLUME (Bbis).	INVOICE PRICE (\$/BbL) (h)	INVOICE AMOUNT _(\$) (i)	DISCOUNT (5)	NET AMOUNT (\$)	NET PRICE (\$/8b0)		PURCHASE	TRANSPORT TO TERMINAL (\$/8bi) (0)	TRANSPORT	OTHER	DELIVERED PRICE (\$/Bbl)
19 SUWANNEE STEAM PLANT	NO DELIVERIES														

1. Report for: Ido, March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824—8491

5. Signature of Official Slubmitting Report

Delmar J. Clark J., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quali	ity
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(ic)	(1)	(m)
1.	A. T. Messay Cosl Co.	08, Wv, 005	LTC	TR&B	37,724			\$42.92	0.69	12,571	6.96	7.04
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TRAB	20,891	10000		\$42.92	0,69	12,571	8.96	7.04
3.	A. T. Massey Coal Co.	08, WY, G11	LTC:	TRAB	30,004	1000	2000	\$42.92	0.69	12,571	8.95	7.04
4.	Golden Oak Mining	06, Ky, 133	LTC	В	17,532	100000	10000	\$44.31	0.60	12,991	7.17	6.83
5.	Pen Coal Co.	06, Ky, 019	LTC	В	6,330	1000	20000	\$43.45	0.96	12,190	10.96	8.28
6.	Diamond May Coal Co.	08, Ky, 019	LTC	В	8,244			\$48.60	0.64	12,316	10.11	7.12
7.	Westmoreland Coal	0a,Wv,005	S	В	9,3:51			\$44.03	0.75	13,127	6.74	5.85
8.	AMCI Cost Sales, Inc.	N/A	S	GB	12,200	1000		\$39.10	0.58	12,848	6.25	7.45

1. Report for: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark J., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quali	ity
Line		Mine	Purchase	Transpor – tation		Purchase Price	tation	Plant Price	Percent Sulfur	Btu Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Tons	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(8)	(1)	(g)	(h)	(i)	Ö	(k;)	(1)	(m)
1.	New Horizons Coal, Inc.	08.Ky,095	LTC	UR	90,693			\$44.10	1.08	12,392	10.16	6.70
2.	Consolidation Coal Sales	08,Ky,119	LTC	UR	40,056			\$40.29	0.90	12,599	6.58	6.40
3.	Transfer Facility	N/A	LTC	OB	14,274			\$46.01	0.93	12,147	9,64	6.54

1. Report for: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Claric, J., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.	A	s Received	Coal Quali	ity
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor – tation Mode	Tons	Purchase Price (\$/Ton)	Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	70,881			\$53.03	0.72	12,310	9.53	7.72
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	100,609		\- <u></u>	\$45.07	0.69	12,931	7.17	6.63
3.	Franklin Coal Sales	08,Ky,195	LTC	UR	38,481	(-	[8]	\$42.18	0.62	12,593	9.34	7.79
4.	Transfer Facility	N/A	LTC	OB	68,883	6	M .	\$52.95	0.67	12,554	8.64	6.79

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst – Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine F	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust— ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(13)	(1)	(g)	(h)	(1)	0	(k)	(0)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	37,724		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Ky, 159	LTC	20,891		\$0.00		\$0.00		\$0.00	E TOTAL
3.	A. T. Massey CoalCo .	08, Wv, 011	LTC	30,094	2 B 10	\$0.00		\$0.00		\$0.00	
4.	Golden Oak Mining	08, Ky, 133	LTC	17,532		\$0.00	_	\$0.00	100	\$0.00	200
5.	Pen Coal Co.	08, Ky, 019	LTC	8,330	1000	\$0.00		\$0.00		\$0.00	100,000
6.	Diamond May Coal Co.	08, Ky, 019	LTC	6,244		\$0.00		\$0.00	100	\$0.00	A 10 TW
7.	Westmoreland Coal	08,Wv,005	S	9,351		\$0.00	SERVED II	\$0.00		\$0.00	E. River
8.	AMCI Coal Sales, Inc.	N/A	3	12,200		\$0.00		\$0.00			

1. Report for: i.to. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmiar J. Ckirk Jr., Financial Analysis - Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust— ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(iq	(1)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	90,893		\$0.00		\$0.00	1.0		10000
2.	Consolidation Coal Sales	08,Ky,119	LTC	40,056		\$0.00		\$0.00		\$0.00	THE REAL PROPERTY.
3.	Transfer Facility	N/A	LTC	14,274		\$0.00		N/A	3	N/A	

1. Report for: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Deimar J. Clark Jr., Financisi Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust – ments (4/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ħj	(i)	(1)	(k)	(1)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	70,881	-	\$0.00		\$0.00		\$0.00	
2.	Golden Oak Mining Co.	08,Ky,133	LTC	100,609		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	08,Ky,195	LTC	38,481	0.00	\$0.00	30 30 30	\$0.00		\$0.00	
4.	Transfer Facility	N/A	LTC	68,883		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Purchase Price (8/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (8/7cm)	Trans- loading Rate (6/Ton)	Ocean Barge Rate (6/Ton)	Other Water Charges (6/Ton)	Other Related Charges (\$17on)	Transpor- tation Charges (6/Ton)	F.O.B. Plant Price (\$/Ton)
(n)	(b)	(c)	(d)	(0)	(1)	(0)	(h)	(1)	0	(h)	0	(m)	(n)	(0)	(p)	(q)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TRAB	37,724		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.92
2.	A. T. Massey Coal Co.	06, Ky, 159	Martin, Ky	TRAB	20,891		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.92
3.	A. T. Massey Coal Co.	08, Wv, 011	Cabell, Wv	TRAB	30,094		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1000	\$42.92
4.	Golden Oak Mining	06, Ky, 133	Letcher, Ky	В	17,532		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1000	\$44,31
5.	Pen Coal Co.	08, Ky, 019	Boyd, Ky	В	6,330		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	200	\$43.45
6.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	В	8,244		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$40.60
7.	Westmoreland Coal	08,Wv,005	Boone, Wv	В	9,351	1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.03
0.	AMCI Coal Sales, Inc.	N/A	Venezuela	GB	12,200	55.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$39.10

1. Report For: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst — Regulatory (813) 824—6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line		Mine	Shipping	Transpor –		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rait Rate	Other Rail Charges	River Barge Rate	Trans- loading	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	F.O.B. Plant Price
No	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(S/Ton)	(\$/Ton)	(3/Ton)	(\$/Ton)	(S/Ton)	(S/Ton)	(S/Ton)	(6/Ton)	(6/Ton)	(S/Ton)
(a)	(b)	(c)	(d)	(0)	(1)	(0)	(h)	(0)	0	(k)	0	(m)	(n)	(o)	(p)	(a)
1.	New Horizona Coal, Inc.	08,Ky,095	Harlan, Ky	UR	90,693		\$0.00			N/A	N/A	N/A	\$0.00	\$0,00		\$44.10
2.	Consolidation Coal Sales	08,Ky,119	Knott, Ky	UR	40,056		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.29
3.	Transfer Facility	N/A	Plaquemines Parrish, La	s OB	14,274		\$0,00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$46.01

1. Report For: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–8491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financian Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rall Charges (5/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (8/Ton)	Other Water Charges (S/Ton)	Other Related Charges (\$/Ton)	tation Charges (\$/Ton)	Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(a)	(9)	(g)	(h)	(1)	0	(k)	(f)	(m)	(n)	(0)	(b)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	70,881		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00	-	\$53.03
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	100,609		\$0.00			NIA	N/A	N/A	\$0.00	\$0.00		\$45.07
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	38,481		\$0.00	_		N/A	N/A	! /AN	\$0.00	\$0.00		\$42.18
4.	Transfer Facility	N/A	Plaquemines Parrish, La	s OB	68,883		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$52.95

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analysis - Regulatory

		Form	Intended		Original	Old					F.O.B.	
Li	ne Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
N	. Reported	Name	Plent	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(3) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(1)	(m)
1	08/93	CR 182	CR 182	Consolidation Coal Sales	7	7,265	2A	(k) Quality Adjustment			\$40.71	Quality Adjustment
2	01/94	CR 182	CR 182	Consolidation Coal Sales	2	428	2A	(k) Quality Adjustment			\$40,44	Quality Adjustment
3	02/94	CR 485	CR 485	Golden Oak Mining	4	9,019	2A	(k) Quality Adjustment			\$44.01	Quality Adjustment
4	02/94	CR 485	CR 4&5	Golden Oak Mining	5	17,927	2A	(k) Quality Adjustment		200	\$44.01	Quality Adjustment
5	02/94	CR 182	CR 182	Pen Coal Co.	6	8,396	2A	(k) Quality Adjustment			\$44.18	Quality Adjustment
6	02/94	CR 485	CR 4&5	AMCI Coal Sales, Inc.	7	43,050	2A	(k) Cluality Adjustment			\$39,11	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst – Regulatory
 (813) 824–6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst Regulatory

6. Date Completed: May 10, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (hons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)

== NONE ==

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

		Form	Intended		Original	Old					New F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)
1,	02/94	CR 1&2	CR 1&2	New Horizons Coal, Inc.	1	50,391	2B	(j) Other Rail Charges			\$44.25	Revised Other Rad Charges
2	08/93	CR 1&2	CR 1&2	Consolidation Coal Sales	2	28,287	2A	(k) Quality Adjustment			\$40.33	Quality Adjustment
3.	01/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	28,093	2A	(k) Quality Adjustment	100	1000	\$40.57	Cualty Adjustment
4.	02/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	39,751	24	(k) Quality Adjustment		4	\$40.76	Quality Adjustment (see line 5)
5.	02/94	CR 1&2	CR 1&2	Consolidation Coal Sales	2	39,751	2B	(j) Other Rail Charges	53.9		\$40.76	Revised Other Rail Charges
6.	02/94	CR 1&2	CR 1&2	Consolidation Coal Sales	3	9,660	2A	(k) Quality Adjustment	0.00		\$40.76	Quality Adjustment (see the 7)
7.	02/94	CR 1&2	CR 1&2	Consolidation Coal Sales	3	9,660	2B	(j) Other Rail Charges			\$40.76	Revised Other Red Charges

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. March Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concurning Data Submitted on this Form Delmar J. Clark Jr., Financial Analyst – Regulatory (813) 824--6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Titie	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(0)	0	(k)	(1)	(m)
1.	02/94	CR 4&5	CR 4&5	Powell Mtn Joint Venture	1	70,217	28	(j) Other Rail Charges	S Table		\$53,23	Revised Other Rail Charges
2.	02/94	CR 4&5	CR 4&5	Golden Oak Mining Co.	2	10,133	2A	(k) Quality Adjustment			\$44.97	Quality Adjustment (see line 3)
3,	02/94	CR 4&5	CR 485	Golden Cak Mining Co.	2	10,133	28	(i) Other Rail Charges			\$44.97	Havised Other Rail Charges
4.	02/94	CR 485	CR 485	Golden Oak Mining Co.	3	60,843	2A	(k) Quality Adjustment			\$44.97	Quality Adjustment (see line 5)
5.	02/94	CR 4&5	CR 485	Golden Oak Mining Co.	3	60,843	28	(i) Other Rall Charges			\$44,97	Revised Other Rail Charges
6.	02/94	CR 485	CR 465	Franklin Coal Sales	4	9,815	28	① Other Rail Charges			\$42.38	Revised Other Rail Charges
7.	02/94	CR 4&5	CR 485	Franklin Coal Sales	5	10,007	28	(i) Other Rail Charges			\$42.38	Revised Other Red Charges

1. REPORTING MONTH

Mar-94

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN, SUPERVISOR (813) 866-4822

15 INTERCESSION CITY PEAKERS

17 PORT SAINT JOE PEAKERS

*8 RIO PINAR PEAKERS

16 CRYSTAL RIVER NUCLEAR PLANT

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES NO DELIVERIES

NO DELIVERIES

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SSARDINO, JR., VICE PRESIDENT AND CONTROLLER

	2. REPORTING COMPANY	FLORIDA POWER CORPORATION		JOHN SEARDING, JR., VICE PRESIDENT AND CONTROLLER								
2. REPORTING				5. DATE COMP	ETED	05-13-94		SULFER	BTU		DELIVERED	
INE IQ.	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (1)	DATE (g)	OIL (h)	CONTENT (%) (i)	(Btu/gal)	VOLUME _(Bbls)_ (k)	PRICE (\$/8bi) (I)	
(a)	(b) ANCLOTE		TAMPA, FL	мтс	FOB PLANT	03/94	F02	0.05	137,710	5,071	\$21.9493	
2	AVON PARK PEAKERS	NO DELIVERIES										
3	BARTOW	NO DELIVERIES			FOR TERMINAL	03/94	F06	1.98	151,089	141,308	\$12.0680	
4	BARTOW NORTH FUEL TERMINAL	COASTAL FUELS MIRVIE 1910	HOUSTON, TX	MTC	FOR TERMINAL	03/94	F06	2.42	151,395	242,084	\$11.0861	
5	BARTOW NORTH FUEL TERMINAL	ENDET ING.	HOUSTON, TX PORT MANATEE, FL	MTC	FOB PLANT	03/94	F02	0.20	139,073	10,416	121,3539	
6	BARTOW PEAKERS	COASTAL FUELS MARKETING	HOUSTON, TX	MTC	FOB TERMINAL	03/94	F06	1.98	151,089	38,661	\$12.0679	
7	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING ENJET INC.	HOUSTON, TX	MTG	FOB TERMINAL	03/94	F06	0.99	151,859	120,907	\$13.5516	
8	BARTOW SOUTH FUEL TERMINAL	NO DELIVERIES										
9	BAYBORO PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/94	F02	0.08	138,695			
	CRYSTAL RIVER NORTH CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	03/94	FDZ	0.08	138,744			
700	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	мтс	FOB PLANT	03/94	F02	0.45	138,424	10,097	\$22.1857	
	HIGGINS STEAM PLANT	NO DELIVERIES										
	HIGGINS PEAKERS	NO DELIVERIES										

EPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS OWIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH

Mar-0

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLDSTEIN SUPERVISOR (\$13) 666-4822

2. REPORTING COMPANY:

21 STEUART FUEL TERMINAL

22 TURNER STEAM PLANT

24 UNIVERSITY OF FLORIDA

23 TURNER PEAKERS

FLORIDA POWER CORPORATION

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

AN SOLPOWO, IR VICE PRESIDENT IND CONTROLINER

5 DATE COMPLETED

05-13-94

LINE NO.		SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (0)	DELIVERY LOCATION (7)	DELIVERY DATE (9)	TYPE OIL (h)	SULFER CONTENT	CONTENT (Brutget)	VOLUME (II)	DELIVERED PRICE
19	SUWANNEE STEAM PLANT	NO DELIVERIES									
20	SUWANNEE PEAKERS	NO DELIVERIES									