

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

990003

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	APRIL 1994		APRIL 1994		APRIL 1994		APRIL 1994	
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	39,272	46,494	(7,222)	(15.53)	39,272	46,494	(7,222)	(15.53)
2 NO NOTICE SERVICE	5,205	6,510	(1,305)	(20.05)	5,205	6,510	(1,305)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	586,727	1,012,047	(425,320)	(42.03)	586,727	1,012,047	(425,320)	(42.03)
5 DEMAND	321,394	437,307	(115,913)	(26.51)	321,394	437,307	(115,913)	(26.51)
6 OTHER	(535)	0	(535)	0.00	(535)	0	(535)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	9,837	0	9,837	0.00	9,837	0	9,837	0.00
8 DEMAND	14,860	0	14,860	0.00	14,860	0	14,860	0.00
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	927,366	1,502,358	(574,992)	(38.27)	927,366	1,502,358	(574,992)	(38.27)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,787	2,711	(924)	(34.08)	1,787	2,711	(924)	(34.08)
14 TOTAL THERM SALES	965,118	1,499,647	(534,529)	(35.64)	965,118	1,499,647	(534,529)	(35.64)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,897,080	3,524,918	372,162	10.56	3,897,080	3,524,918	372,162	10.56
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,945,970	3,630,665	(684,695)	(18.86)	2,945,970	3,630,665	(684,695)	(18.86)
19 DEMAND	6,394,160	8,164,800	(1,770,640)	(21.69)	6,394,160	8,164,800	(1,770,640)	(21.69)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	990,670	0	990,670	0.00	990,670	0	990,670	0.00
22 DEMAND	990,670	0	990,670	0.00	990,670	0	990,670	0.00
23								
24 TOTAL PURCHASES (15-21)	2,906,410	3,524,918	(618,508)	(17.55)	2,906,410	3,524,918	(618,508)	(17.55)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,073	6,360	(287)	(4.51)	6,073	6,360	(287)	(4.51)
27 TOTAL THERM SALES	5,258,783	3,518,558	1,740,225	49.46	5,258,783	3,518,558	1,740,225	49.46
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	1.008	1.319	(0.311)	(23.58)	1.008	1.319	(0.311)	(23.58)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.916	27.875	(7.959)	(28.55)	19.916	27.875	(7.959)	(28.55)
32 DEMAND (5/19)	5.026	5.356	(0.330)	(6.16)	5.026	5.356	(0.330)	(6.16)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.993	0.000	0.993	0.00	0.993	0.000	0.993	0.00
35 DEMAND (8/22)	1.500	0.000	1.500	0.00	1.180	0.000	1.180	0.00
36 (9/23)								
37 TOTAL COST (11/24)	31.908	42.621	(10.713)	(25.14)	31.908	42.621	(10.713)	(25.14)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	29.425	42.626	(13.201)	(30.97)	29.425	42.626	(13.201)	(30.97)
40 TOTAL THERM SALES (37)	31.908	42.621	(10.713)	(25.14)	31.908	42.621	(10.713)	(25.14)
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	30.837	41.550	(10.713)	(25.78)	30.837	41.550	(10.713)	(25.78)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.95295	41.70623	(10.753)	(25.78)	30.95295	41.70623	(10.753)	(25.78)
45 PGA FACTOR ROUNDED TO NEAREST .001	30.953	41.706	(10.753)	(25.78)	30.953	41.706	(10.753)	(25.78)

DECLASSIFIED

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 1994				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	39,272	46,494	(7,222)	(15.53)	39,272	46,494	(7,222)	(15.53)	
2 NO NOTICE SERVICE	5,205	6,510	(1,305)	(20.05)	5,205	6,510	(1,305)	(20.05)	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	586,727	1,012,047	(425,320)	(42.03)	586,727	1,012,047	(425,320)	(42.03)	
5 DEMAND	321,394	437,307	(115,913)	(26.51)	321,394	437,307	(115,913)	(26.51)	
6 OTHER	(535)	0	(535)	0.00	(535)	0	(535)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	9,837	0	9,837	0.00	9,837	0	9,837	0.00	
8 DEMAND	14,860	0	14,860	0.00	14,860	0	14,860	0.00	
9									
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	927,366	1,502,358	(574,992)	(38.27)	927,366	1,502,358	(574,992)	(38.27)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	1,787	2,711	(924)	(34.08)	1,787	2,711	(924)	(34.08)	
14 TOTAL THERM SALES	965,118	1,499,647	(534,529)	(35.64)	965,118	1,499,647	(534,529)	(35.64)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	3,897,080	3,524,918	372,162	10.56	3,897,080	3,524,918	372,162	10.56	
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,945,970	3,630,665	(684,695)	(18.86)	2,945,970	3,630,665	(684,695)	(18.86)	
19 DEMAND	6,394,160	8,164,800	(1,770,640)	(21.69)	6,394,160	8,164,800	(1,770,640)	(21.69)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	990,670	0	990,670	0.00	990,670	0	990,670	0.00	
22 DEMAND	990,670	0	990,670	0.00	990,670	0	990,670	0.00	
23									
24 TOTAL PURCHASES (15-21)	2,906,410	3,524,918	(618,508)	(17.55)	2,906,410	3,524,918	(618,508)	(17.55)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	6,073	6,360	(287)	(4.51)	6,073	6,360	(287)	(4.51)	
27 TOTAL THERM SALES	5,258,783	3,518,558	1,740,225	49.46	5,258,783	3,518,558	1,740,225	49.46	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	1.008	1.319	(0.311)	(23.58)	1.008	1.319	(0.311)	(23.58)	
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	19.916	27.875	(7.959)	(28.55)	19.916	27.875	(7.959)	(28.55)	
32 DEMAND (5/19)	5.026	5.356	(0.330)	(6.16)	5.026	5.356	(0.330)	(6.16)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.993	0.000	0.993	0.00	0.993	0.000	0.993	0.00	
35 DEMAND (8/22)	1.500	0.000	1.500	0.00	1.500	0.000	1.500	0.00	
36 (9/23)									
37 TOTAL COST (11/24)	31.908	42.621	(10.713)	(25.14)	31.908	42.621	(10.713)	(25.14)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	29.425	42.626	(13.201)	(30.97)	29.425	42.626	(13.201)	(30.97)	
40 TOTAL THERM SALES (37)	31.908	42.621	(10.713)	(25.14)	31.908	42.621	(10.713)	(25.14)	
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	30.837	41.550	(10.713)	(25.78)	30.837	41.550	(10.713)	(25.78)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.95295	41.70623	(10.753)	(25.78)	30.95295	41.70623	(10.753)	(25.78)	
45 PGA FACTOR ROUNDED TO NEAREST .001	30.953	41.706	(10.753)	(25.78)	30.953	41.706	(10.753)	(25.78)	

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995**

COST OF GAS PURCHASED	CURRENT MONTH: APRIL 1994				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	39,272	46,494	(7,222)	(15.53)	39,272	46,494	(7,222)	(15.53)
2 NO NOTICE SERVICE	5,205	6,510	(1,305)	(20.05)	5,205	6,510	(1,305)	(20.05)
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	586,727	1,012,047	(425,320)	(42.03)	586,727	1,012,047	(425,320)	(42.03)
5 DEMAND	321,394	437,307	(115,913)	(26.51)	321,394	437,307	(115,913)	(26.51)
6 OTHER	(535)	0	(535)	0.00	(535)	0	(535)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	9,837	0	9,837	0.00	9,837	0	9,837	0.00
8 DEMAND	14,860	0	14,860	0.00	14,860	0	14,860	0.00
9								
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(427,255)	427,255	(100.00)	0	(427,255)	427,255	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	927,366	1,075,103	(147,737)	(13.74)	927,366	1,075,103	(147,737)	(13.74)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	1,787	2,711	(924)	(34.08)	1,787	2,711	(924)	(34.08)
14 TOTAL THERM SALES	965,118	1,072,392	(107,274)	(10.00)	965,118	1,072,392	(107,274)	(10.00)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,897,080	3,524,918	372,162	10.56	3,897,080	3,524,918	372,162	10.56
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	750,000	750,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,945,970	3,630,665	(684,695)	(18.86)	2,945,970	3,630,665	(684,695)	(18.86)
19 DEMAND	6,394,160	8,164,800	(1,770,640)	(21.69)	6,394,160	8,164,800	(1,770,640)	(21.69)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	990,670	0	990,670	0.00	990,670	0	990,670	0.00
22 DEMAND	990,670	0	990,670	0.00	990,670	0	990,670	0.00
23								
24 TOTAL PURCHASES (15-21)	2,906,410	3,524,918	(618,508)	(17.55)	2,906,410	3,524,918	(618,508)	(17.55)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	6,073	6,360	(287)	(4.51)	6,073	6,360	(287)	(4.51)
27 TOTAL THERM SALES	5,258,783	3,518,558	1,740,225	49.46	5,258,783	3,518,558	1,740,225	49.46
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	1.008	1.319	(0.311)	(23.58)	1.008	1.319	(0.311)	(23.58)
29 NO NOTICE SERVICE (2/16)	0.694	0.868	(0.174)	(20.05)	0.694	0.868	(0.174)	(20.05)
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.916	27.875	(7.959)	(28.55)	19.916	27.875	(7.959)	(28.55)
32 DEMAND (5/19)	5.026	5.356	(0.330)	(6.16)	5.026	5.356	(0.330)	(6.16)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.993	0.000	0.993	0.00	0.993	0.000	0.993	0.00
35 DEMAND (8/22)	1.500	0.000	1.500	0.00	1.500	0.000	1.500	0.00
36 (9/23)								
37 TOTAL COST (11/24)	31.908	30.500	1.408	4.62	31.908	30.500	1.408	4.62
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	29.425	42.626	(13.201)	(30.97)	29.425	42.626	(13.201)	(30.97)
40 TOTAL THERM SALES (37)	31.908	30.500	1.408	4.62	31.908	30.500	1.408	4.62
41 TRUE-UP (E-2)	(1.071)	(1.071)	0.000	0.00	(1.071)	(1.071)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	30.837	29.429	1.408	4.78	30.837	29.429	1.408	4.78
43 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.00	1.00376	1.00376	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.95295	29.53965	1.413	4.78	30.95295	29.53965	1.413	4.78
45 PGA FACTOR ROUNDED TO NEAREST .001	30.953	29.540	1.413	4.78	30.953	29.540	1.413	4.78

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: APRIL 1994 THROUGH MARCH 1995
CURRENT MONTH: APRIL 1994

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline – Scheduled FTS	3,905,740	38,784.00	0.993
2 Commodity Pipeline – Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	(8,660)	(85.99)	0.993
4 Uncollectible Scheduling Penalties	0	574.01	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,897,080	39,272.02	1.008
SWING SERVICE			
9 Swing Service – Scheduled	0	0.00	0.000
10 Alert Day Volumes – FGT	0	0.00	0.000
11 Operational Flow Order Volumes – FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other – Scheduled FTS	2,945,970	586,727.04	19.916
18 Commodity Other – Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout – FGT	0	0.00	0.000
20 Imbalance Cashout – Other Shippers	0	0.00	0.000
21 Imbalance Cashout – Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,945,970	586,727.04	19.916
DEMAND			
25 Demand (Pipeline) Entitlement	8,164,800	353,617.49	4.331
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	1,770,640	32,223.17	1.820
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,394,160	321,394.32	5.026
OTHER			
33 Revenue Sharing – FGT	0	(535.46)	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(535.46)	0.000

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	952,063	1,502,358	550,295	0.37	952,063	1,502,358	550,295	0.37
3 TOTAL	952,063	1,502,358	550,295	0.37	952,063	1,502,358	550,295	0.37
4 FUEL REVENUES (NET OF REVENUE TAX)	989,815	1,499,647	509,832	0.34	989,815	1,499,647	509,832	0.34
5 TRUE-UP COLLECTED OR (REFUNDED)	(34,318)	(34,318)	0	0.00	(34,318)	(34,318)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,024,133	1,533,965	509,832	0.33	1,024,133	1,533,965	509,832	0.33
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	72,070	31,607	(40,463)	(1.28)	72,070	31,607	(40,463)	(1.28)
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(353)	0	353	0.00	(353)	0	353	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(164,845)	392,977	557,822	1.42	(164,845)	392,977	557,822	1.42
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,318	34,318	0	0.00	34,318	34,318	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(58,810)	458,902	517,712	1.13	(58,810)	458,902	517,712	1.13
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(164,845)	392,977	557,822	1.42	* If line 5 is a refund () add to line 4 If line 5 is a collection subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(58,457)	458,902	517,359	1.13				
14 TOTAL (12+13)	(223,302)	851,879	1,075,181	1.26				
15 AVERAGE (50% OF 14)	(111,651)	425,940	537,591	1.26				
16 INTEREST RATE - FIRST DAY OF MONTH	3.6900%	0.0000%	---	---				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.9000%	0.0000%	---	---				
18 TOTAL (16+17)	7.5900%	0.0000%	---	---				
19 AVERAGE (50% OF 18)	3.7950%	0.0000%	---	---				
20 MONTHLY AVERAGE (19/12 Months)	0.316%	0.000%	---	---				
21 INTEREST PROVISION (15x20)	(353)	0	---	---				

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4. In the third month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the second month on the most recently filed Schedule E-4.
- (2) No interest estimated for the first two months of the current period. The remaining months' interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months three to the end of the period should be two months actual plus eight months estimated. Should agree to Schedule E-4.

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL 1994 Through MARCH 1995
APRIL 1994

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	APR 94	CITRUS	SYS SUPPLY	N/A	1,104,214	0	1,104,214	221,680.34	N/A	N/A	INCL. IN COST	20.08
2	APR 94	HADSON	SYS SUPPLY	N/A	1,841,756	0	1,841,756	365,046.70	N/A	N/A	INCL. IN COST	19.82
					2,945,970	0	2,945,970	586,727.04	0	0	0	19.92
TOTAL												

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
FOR THE PERIOD: APRIL 1994 THROUGH MARCH 1995
MONTH: APRIL 1994

PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1 CITRUS (CISCO)	611	120	116	3,708	3,596	\$1.910	\$1.969
2 HADSON GAS SYSTEMS, INC.	611	1,538	1,491	47,680	46,220	\$1.920	\$1.981
3 HADSON GAS SYSTEMS, INC.	15985	212	206	6,585	6,384	\$2.030	\$2.094
4 HADSON GAS SYSTEMS, INC.	15985	367	356	11,375	11,033	\$1.950	\$2.010
5 CITRUS (CISCO)	23060	199	193	6,180	5,991	\$1.960	\$2.022
6 CITRUS (CISCO)	25306	1,008	977	31,246	30,302	\$1.910	\$1.970
7 HADSON GAS SYSTEMS, INC.	25306	769	745	23,840	23,110	\$1.920	\$1.981
8 CITRUS (CISCO)	25309	548	531	16,980	16,464	\$1.990	\$2.052
9 HADSON GAS SYSTEMS, INC.	25309	223	216	6,898	6,698	\$2.000	\$2.060
10 HADSON GAS SYSTEMS, INC.	25309	450	436	13,935	13,511	\$1.970	\$2.032
11 CITRUS (CISCO)	25412	1,794	1,739	55,620	53,919	\$1.960	\$2.022
12 HADSON GAS SYSTEMS, INC.	25412	2,471	2,396	76,615	74,279	\$1.970	\$2.032
13							
<u>TOTAL</u>		9,699	9,402	300,662	291,507		
<u>WEIGHTED AVERAGE</u>						\$1.951	\$2.013

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. TOTALS CHECK TO FGT'S INVOICE.

7

FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	408,238	524,790	116,552	22.21	408,238	524,790	116,552	22.21
OUTDOOR LIGHTING	(21)	196	190	(6)	(3.16)	196	190	(6)	(3.16)
RESIDENTIAL	(31)	696,097	817,810	121,713	14.88	696,097	817,810	121,713	14.88
LARGE VOLUME	(51)	1,869,581	1,852,090	(17,491)	(0.94)	1,869,581	1,852,090	(17,491)	(0.94)
OTHER	(81)	10,056	11,920	1,864	15.64	10,056	11,920	1,864	15.64
TOTAL FIRM		2,984,168	3,206,800	222,632	6.94	2,984,168	3,206,800	222,632	6.94
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	299,876	318,110	18,234	5.73	299,876	318,110	18,234	5.73
LARGE VOLUME INTERRUPTIBLE	(93)	1,974,739	1,477,310	(497,429)	(33.67)	1,974,739	1,477,310	(497,429)	(33.67)
TOTAL INTERRUPTIBLE		2,274,615	1,795,420	(479,195)	(26.69)	2,274,615	1,795,420	(479,195)	(26.69)
TOTAL THERM SALES		5,258,783	5,002,220	(256,563)	(5.13)	5,258,783	5,002,220	(256,563)	(5.13)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	1,658	1,653	(5)	(0.30)	1,658	1,653	(5)	(0.30)
OUTDOOR LIGHTING	(21)	6	6	0	0.00	6	6	0	0.00
RESIDENTIAL	(31)	31,158	31,171	13	0.04	31,158	31,171	13	0.04
LARGE VOLUME	(51)	1,459	1,416	(43)	(3.04)	1,459	1,416	(43)	(3.04)
OTHER	(81)	450	439	(11)	(2.51)	450	439	(11)	(2.51)
TOTAL FIRM		34,731	34,685	(46)	(0.13)	34,731	34,685	(46)	(0.13)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	13	16	3	18.75	13	16	3	18.75
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
TOTAL INTERRUPTIBLE		14	17	3	17.65	14	17	3	17.65
TOTAL CUSTOMERS		34,745	34,702	(43)	(0.12)	34,745	34,702	(43)	(0.12)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	246	317	71	22.40	246	317	71	22.40
OUTDOOR LIGHTING	(21)	33	32	(1)	(3.13)	33	32	(1)	(3.13)
RESIDENTIAL	(31)	22	26	4	15.38	22	26	4	15.38
LARGE VOLUME	(51)	1,281	1,308	27	2.06	1,281	1,308	27	2.06
OTHER	(81)	22	27	5	18.52	22	27	5	18.52
INTERRUPTIBLE	(61)	23,067	19,882	(3,185)	(16.02)	23,067	19,882	(3,185)	(16.02)
LARGE VOLUME INTERRUPTIBLE	(93)	1,974,739	1,477,310	(497,429)	(33.67)	1,974,739	1,477,310	(497,429)	(33.67)

ACTUAL FOR THE PERIOD OF: APRIL 1994 Through MARCH 1995

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED CCF PURCHASED	1.0404	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
= AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	0	0	0	0	0	0	0	0	0	0	0
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED CCF PURCHASED	1.0404	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
= AVERAGE BTU CONTENT												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	0	0	0	0	0	0	0	0	0	0	0

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	04/30/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/94		
INVOICE NO.	1528		
TOTAL AMOUNT DUE	\$326,063.86		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
NEW INVOICE TO REVISE APRIL 1994 RESERVATION INVOICE FOR FLORIDA PUBLIC UTILITIES (ORIG. INVOICE NO IS 1440)												
				04/94	A	RES	0.3659	0.0672		0.4331	816,480	\$353,617.49
				04/94	A	NNR	0.0694			0.0694	75,000	\$5,205.00
				04/94	A	TRL	0.3001			0.3001	(25,740)	(\$7,724.57)
				04/94	A	TRL	0.1500			0.1500	(114,028)	(\$17,104.20)
				04/94	A	TRL	0.1500			0.1500	(5,400)	(\$810.00)
				04/94	A	TRL	0.2500			0.2500	(18,000)	(\$4,500.00)
				04/94	A	TRL	0.1500			0.1500	(13,896)	(\$2,084.40)
				04/94	A	TCW						(\$535.46)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/94.											714,416	\$326,063.86

*** END OF INVOICE 1528 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDUING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

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GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	04/30/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/94		
INVOICE NO.	1527		
TOTAL AMOUNT DUE	(\$293,782.53)		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRH TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TO REVERSE INCORRECT INVOICE NO. 1440												
				04/94	A	RES	0.3659	0.0672		0.4331	(816,480)	(\$353,617.49)
				04/94	A	NNR	0.0694			0.0694	(75,000)	(\$5,205.00)
				04/94	A	TRL	0.3001			0.3001	25,740	\$7,724.57
				04/94	A	TRL	0.4331			0.4331	114,028	\$49,385.53
				04/94	A	TRL	0.1500			0.1500	5,400	\$810.00
				04/94	A	TRL	0.2500			0.2500	18,000	\$4,500.00
				04/94	A	TRL	0.1500			0.1500	13,896	\$2,084.40
				04/94	A	TCW						\$535.46
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/94.											(714,416)	(\$293,782.53)

*** END OF INVOICE 1527 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An **ENRON/SONAT** Affiliate

DATE	04/30/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/94		
INVOICE NO.	1440		
TOTAL AMOUNT DUE	\$293,782.53		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			04/94	A	RES	0.3659	0.0672		0.4331	816,480	\$353,617.49
	NO NOTICE RESERVATION CHARGE			04/94	A	NNR	0.0694			0.0694	75,000	\$5,205.00
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.3001			0.3001	(25,740)	(\$7,724.57)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(114,028)	(\$49,385.53)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.1500			0.1500	(5,400)	(\$810.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.2500			0.2500	(18,000)	(\$4,500.00)
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.1500			0.1500	(13,896)	(\$2,084.40)
	WESTERN DIVISION REVENUE SHARING CREDIT			04/94	A	TCW						(\$535.46)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/94											714,416	\$293,782.53

*** END OF INVOICE 1440 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
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X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION


Florida Gas Transmission Company
 An ENBRON/SONAT Affiliate

DATE	05/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTR: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO	1545		
TOTAL AMOUNT DUE	\$38,698.01		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		RATES					VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice for DELAND			04/94	A	COM	0.0259	0.0734		0.0993	4,438	\$440.69
	Usage Charge - No Notice for SANFORD			06/94	A	COM	0.0259	0.0734		0.0993	1,191	\$118.27
	Usage Charge - No Notice for WEST PALM BEACH			04/94	A	COM	0.0259	0.0734		0.0993	(6,495)	(\$644.95)
	Usage Charge	16103	FPU-RIVIERA BEACH	04/94	A	COM	0.0259	0.0734		0.0993	24,500	\$2,432.85
	Usage Charge	16104	FPU-WEST PALM BEACH WEST	04/94	A	COM	0.0259	0.0734		0.0993	24,500	\$2,432.85
	Usage Charge	16105	FPU-WEST PALM BEACH	04/94	A	COM	0.0259	0.0734		0.0993	64,000	\$6,355.20
	Usage Charge	16106	FPU-LAKE WORTH SOUTH	04/94	A	COM	0.0259	0.0734		0.0993	101,933	\$10,121.95
	Usage Charge	16107	FPU-LAKE WORTH	04/94	A	COM	0.0259	0.0734		0.0993	39,541	\$3,926.40
	Usage Charge	16108	FPU-BOYNTON BEACH	04/94	A	COM	0.0259	0.0734		0.0993	24,500	\$2,432.85
	Usage Charge	16109	FPU-BOCA RATON	04/94	A	COM	0.0259	0.0734		0.0993	60,000	\$5,958.00
	Usage Charge	16156	FPU-SANFORD	04/94	A	COM	0.0259	0.0734		0.0993	14,700	\$1,455.70

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

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 SCH - SCHEDULING PENALTY IAB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

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GAS TRANSPORTATION

U
Florida Gas Transmission Company
 An ENBRON/SOMAT Affiliate

PAGE 2

DATE	05/10/94	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: JACK BROWN POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	PLEASE: REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCRB Charlotte NC Account # 001658806 Route # 05300196
DUI	05/20/94		
INVOICE NO.	1545		
TOTAL AMOUNT DUE	\$38,698.01		

CONTRACT 5009 SHIPPER FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO. 4084
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DLY	AMOUNT
Usage Charge		16157	FPU-SANFORD WEST	04/94	A	COM	0.0259	0.0734		0.0993	14,703	\$1,459.71
Usage Charge		16158	FPU-DELAND	04/94	A	COM	0.0259	0.0734		0.0993	22,200	\$2,204.46
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/94.											389,708	\$38,698.01

*** END OF INVOICE 1545 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS
 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY BMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

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Citrus Industrial Sales Company, Inc.

An ENRON/SONAT Affiliate

PAGE: 1

Customer Reference
Invoice No.: G-9484-413

Date: MAY 18, 1994
Due Date: MAY 28, 1994
Contract No.: 262-28962-382 (MLM)
Contract Date: NOVEMBER 1, 1993
Volume Basis: MMBTU 14.73 DRY

Remittance Information:

CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4148527948
ABA #: 111088825

Customer

FLORIDA PUBLIC UTILITIES CO
P. O. BOX 3395
W. PALM BEACH, FL 33402-3395
ATTN: JACK BROWN, TREASURER

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF APRIL, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
611 FROM 04/27/94 TO 04/30/94. MOPS FGT MFG Meter 1 : 701510/NMG Meter 2 : 8986279/WPL	TX	3,788	1.9100	7,082.28	.80
23868 CSX PLANT RESIDUE FROM 04/28/94 TO 04/30/94. Meter 1 : 94438/FGT	LA	6,188	1.9680	12,112.80	.80
25386 COMPRESSOR STATION 7 FROM 04/01/94 TO 04/26/94. Meter 1 : 25386/FGT	LA	31,246	1.9100	59,679.86	.80
25389 COMPRESSOR STATION 11 FROM 04/01/94 TO 04/30/94. Meter 1 : 25389/FGT	AL	16,988	1.9900	33,790.20	.80
25412 STATION 8 TRANSFER POINT FROM 04/01/94 TO 04/27/94.	LA	55,628	1.9680	109,815.20	.80
AMOUNT DUE BEFORE TAXES:				\$221,688.34	\$.88
TOTAL DUE CITRUS INDUSTRIAL SALES CO.:				\$221,688.34	

* - value not included in the final totals (e) = Estimate price



INVOICE

For Services During the Month of April, 1994

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HWY.
P.O. BOX 3395
WEST PALM BEACH, FLORIDA 33402
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1
DATED: May 5, 1994
DUE DATE: May 15, 1994
INVOICE: 18302

Deliveries on Florida Gas Transmission

Table with columns: DESCRIPTION, UNIT BASIS, UNITS, PRICE, AMOUNT. Includes rows for Commodity Charges (Zone 1, 2, 3), Additional Spot Purchases, and TOTAL DUE.

SUPPORTING DATA: Base Index
April 1, 1994 Issue Inside F.E.R.C. Gas Market Report.

Table showing Commodity Price breakdown for Florida gas (Zone 1, 2, 3) with unit prices and adjustments.

Pursuant to Contract effective November 1, 1993.

PLEASE WIRE TRANSFER FUNDS TO: OR
Harris Bank & Trust
Chicago, IL
ABA #071000288
FFC: Hadson Gas Systems, Inc.
ACCOUNT #2781466

MAIL PAYMENT TO:
Hadson Gas Systems, Inc.
C/O Harris Bank & Trust
Bank of Montreal 12 West
115 South LaSalle
Chicago, IL 60603
ATTN: Angela Corbett

If you have any questions regarding this invoice, please call Beverly K. Kiser at (214)640-6924

