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May 25, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A12 for the month of April 1994.

ACK

AFA 5

APP

CTF

CMU

CTR

LEG

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OPD

PSA

SEC

WAS

OTH

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this office.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

*Dudley
Brewer*

JDB/pp
encls.

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
05141 MAY 25 1994
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
May 25, 1994
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A12 for the month of April 1994, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 25th day of May 1994 to the following:

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Florida Public Service
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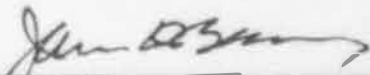
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ATTORNEY

DOCUMENT NUMBER-DATE

05141 MAY 25 1994

TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A12 (APRIL, 1994)

21 Pages

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL, 1994

	0				NRB				cents/EWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	29,928,361	29,898,505	29,856	2.9	1,339,232	1,257,737	81,495	6.5	2.23474	2.31356	(0.07882)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pgl)	0	0	0	0.0	1,339,232 (a)	1,257,737 (a)	81,495	6.5	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	29,928,361	29,898,505	29,856	2.9	1,339,232	1,257,737	81,495	6.5	2.23474	2.31356	(0.07882)	(3.4)
6. Fuel Cost of Purchased Power - Firm (A8)	227,843	197,300	29,543	15.2	4,810	2,927	1,883	64.3	4.72439	6.74069	(2.01630)	(29.9)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	100,044	33,900	74,944	221.1	3,238	939	2,299	244.0	3.36146	3.61822	(0.24676)	(6.9)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ARA)	631,753	534,400	97,353	18.2	39,066	31,402	7,664	24.4	1.61714	1.70180	(0.08466)	(5.0)
12. TOTAL COST OF PURCHASED POWER	567,840	765,600	202,240	26.4	47,114	35,268	11,846	33.0	2.05425	2.17081	(0.11656)	(5.4)
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					1,386,346	1,293,005	93,341	7.2				
14. Fuel Cost of Economy Sales (A7)	1,794,164	2,066,000	(271,836)	(13.2)	115,631	140,085	(24,454)	(17.6)	1.55163	1.47482	0.07681	5.2
15. Gain on Economy Sales - BUN (ATA)	526,819	315,680	210,339	66.6	115,631 (a)	140,085 (a)	(24,454)	(17.5)	0.45491	0.22535	0.22956	101.9
16. Fuel Cost of Sch. B Separ. Sales (A7)	667,839	537,900	130,939	24.2	51,275	40,168	10,807	26.7	1.30090	1.32697	(0.02607)	(2.0)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	60,972	39,400	21,572	54.8	3,882	2,695	1,187	44.0	1.57063	1.46197	0.10866	7.4
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	55,490	0	55,490	0.0	2,659	0	2,659	0.0	2.08687	0.00000	2.08687	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	14,645	12,200	2,445	20.0	785	894	(99)	(11.2)	1.86561	1.38095	0.48466	35.2
20. Fuel Cost of RPP Sch. B Separ. Sales (A7)	520,122	797,400	(277,278)	(34.8)	24,293	36,965	(12,672)	(34.3)	2.14104	2.15718	(0.01614)	(0.7)
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,638,451	3,767,680	(129,229)	(3.4)	198,525	221,097	(22,572)	(10.2)	1.83274	1.70408	0.12866	7.0
23. Net Inadvertent Interchange (A10)					573	0	573	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					714	0	714	0.0				
25. Interchange and Wheeling Losses					3,834	3,979	(145)	(3.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 17 - 22 + 23 + 24 - 25)	37,057,750	26,090,485	1,167,265	4.5	1,185,274	1,067,929	117,345	11.0	2.29970	2.44365	(0.14396)	(5.9)
27. Net Unbilled (A4)	645,107 (a)	(42,440) (a)	580,015	(1,354.0)	23,706	(1,778)	25,484	(1,433.3)	0.04600	(0.00407)	0.05007	(1,030.2)
28. Company Use (A4)	60,091 (a)	64,422 (a)	(4,331)	(8.2)	2,613	2,800	(187)	(6.7)	0.00550	0.00678	(0.00128)	(19.0)
29. T & D Losses (A4)	1,520,730 (a)	1,400,107 (a)	120,623	9.2	64,477	57,299	9,178	16.0	0.13994	0.13869	0.00125	0.0
30. System EWH Sales	27,257,750	26,096,425	1,161,325	4.5	1,092,478	1,009,608	82,870	8.2	2.49504	2.50481	(0.00977)	(3.6)
31. Wholesale EWH Sales	(306,589)	(112,671)	(193,918)	(12.1)	(12,200)	(4,359)	(7,979)	(181.9)	2.49503	2.50479	(0.00976)	(3.6)
32. Jurisdictional EWH Sales	26,951,161	25,983,754	967,407	3.7	1,080,190	1,005,249	74,941	7.5	2.49504	2.50481	(0.00977)	(3.6)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWH Sales Adjusted for Line Losses	20,064,037	25,996,746	967,891	3.7	1,080,190	1,005,249	74,941	7.5	2.49629	2.50610	(0.00981)	(3.5)
35. GP19 *	(35,677)	(35,677)	0	0.0	1,080,190	1,005,249	74,941	7.5	(0.00130)	(0.00355)	0.00225	(7.0)
36. True-up *	2,283,019	2,283,019	0	0.0	1,080,190	1,005,249	74,941	7.5	0.21135	0.22711	(0.01576)	(6.9)
37. Total Jurisdictional Fuel Cost	20,211,979	20,244,080	967,891	3.4	1,080,190	1,005,249	74,941	7.5	2.70434	2.80966	(0.10532)	(3.7)
38. Revenue Tax Factor									1.00082	1.00083	0.00001	0.0
39. Fuel Cost Adjusted for Taxes									2.70650	2.81199	(0.10541)	(3.7)
40. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.707	2.812	(0.105)	(3.7)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: APRIL, 1994

	¢				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	29,929,361	29,099,505	829,856 2.9		1,339,232	1,257,737	81,495 6.5		2.23474	2.31356	(0.07882)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0 0.0		1,339,232 (a)	1,257,737 (a)	81,495 6.5		0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	29,929,361	29,099,505	829,856 2.9		1,339,232	1,257,737	81,495 6.5		2.23474	2.31356	(0.07882)	(3.4)
6. Fuel Cost of Purchased Power - Firm (A8)	227,243	197,300	29,943 15.2		4,810	2,927	1,883 64.3		4.72439	6.74069	(2.01630)	(29.9)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	108,844	33,900	74,944 221.1		3,230	939	2,299 244.0		3.36146	3.61022	(0.24876)	(6.9)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0 (a)	0 (a)	0 0.0		0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	631,753	534,400	97,353 18.2		39,066	31,402	7,664 24.4		1.61714	1.70100	(0.08386)	(5.0)
12. TOTAL COST OF PURCHASED POWER	967,840	765,600	202,240 26.4		47,114	35,268	11,846 33.6		2.95425	2.17001	(0.78424)	(36.1)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					1,386,346	1,293,005	93,341 7.2					
14. Fuel Cost of Economy Sales (A7)	1,794,164	2,066,000	(271,836) (13.2)		115,631	140,085	(24,454) (17.5)		1.55163	1.47482	0.07681	5.2
15. Gain on Economy Sales - BPP (A7A)	526,019	315,600	210,339 66.6		115,631 (a)	140,085 (a)	(24,454) (17.5)		0.45491	0.22535	0.22956	101.9
16. Fuel Cost of Sch. B Separ. Sales (A7)	687,039	527,000	160,039 24.2		51,275	40,408	10,867 26.7		1.30090	1.32697	(0.02607)	(2.0)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	60,972	39,400	21,572 54.9		3,882	2,695	1,187 44.0		1.57063	1.46197	0.10866	7.4
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	55,490	0	55,490 0.0		2,659	0	2,659 0.0		2.08687	0.00000	2.08687	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	14,645	12,200	2,445 20.0		785	884	(99) (11.2)		1.06561	1.38009	(0.31448)	(22.9)
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	520,122	197,400	(322,722) (62.2)		24,293	36,965	(12,672) (34.3)		2.14104	2.19718	(0.05614)	(2.6)
21. Fuel Cost of Other Power Sales (A7)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,638,451	3,767,600	(129,149) (3.4)		198,525	221,097	(22,572) (10.2)		1.83274	1.70408	0.12866	7.6
23. Net Inadvertent Interchange (A10)					573	0	573 0.0					
24. Wheeling Rec'd. less Wheeling Delv'd.					714	0	714 0.0					
25. Interchange and Wheeling Losses					3,834	3,979	(145) (3.6)					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	27,257,750	26,096,425	1,161,325 4.5		1,165,274	1,067,929	97,345 11.0		2.29970	2.44365	(0.14395)	(5.9)
27. Net Billed (A4)	545,167 (a)	(43,448) (a)	588,615 (1,354.8)		23,706	(1,778)	25,484 (1,433.3)		0.04600	(0.00407)	0.05007 (1,230.2)	
28. Company Use (A4)	60,091 (a)	60,422 (a)	(331) (12.2)		2,613	2,800	(187) (6.7)		0.00550	0.00670	(0.00120)	(18.9)
29. T & D Losses (A4)	1,528,772 (a)	1,400,187 (a)	128,585 9.2		66,477	57,299	9,178 16.0		0.13994	0.13869	0.00125	0.9
30. System MWH Sales	27,257,750	26,096,425	1,161,325 4.5		1,092,478	1,009,608	82,870 8.2		2.49504	2.50401	(0.00897)	(3.5)
31. Wholesale MWH Sales	(306,589)	(112,671)	(193,918) 172.1		(12,200)	(4,359)	(7,841) 181.9		2.49503	2.50479	(0.00976)	(3.5)
32. Jurisdictional MWH Sales	26,951,161	25,983,754	967,407 3.7		1,080,190	1,005,249	74,941 7.5		2.49504	2.50401	(0.00897)	(3.5)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional MWH Sales Adjusted for Line Losses	26,964,637	25,996,746	967,891 3.7		1,080,190	1,005,249	74,941 7.5		2.49429	2.50410	(0.00981)	(3.5)
35. OPH *	(35,877)	(35,877)	0 0.0		1,080,190	1,005,249	74,941 7.5		(0.00330)	(0.00355)	0.00025	(7.0)
36. Iron-up *	2,202,019	2,202,019	0 0.0		1,080,190	1,005,249	74,941 7.5		0.21135	0.22711	(0.01576)	(6.9)
37. Total Jurisdictional Fuel Cost	29,211,979	28,244,000	967,979 3.4		1,080,190	1,005,249	74,941 7.5		2.70434	2.80066	(0.09632)	(3.7)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.70658	2.81199	(0.10541)	(3.7)
40. Fuel FAC Rounded to the Nearest .001 cents per MWH									2.707	2.812	(0.105)	(3.7)

* Based on Jurisdictional Sales (a) included for informational purposes only

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TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1

 FOR THE MONTH OF APRIL, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	29,928,361
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	227,243
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	108,844
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	631,753
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,638,451
26	Total Fuel and Net Power Transactions		=====
			\$27,257,750
			=====

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: APRIL, 1991SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	29,928,361	29,098,505	829,856	2.9	29,928,361	29,098,505	829,856	2.9
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,638,451	3,767,680	(129,229)	(3.4)	3,638,451	3,767,680	(129,229)	(3.4)
3. FUEL COST OF PURCHASED POWER	227,243	197,300	29,943	15.2	227,243	197,300	29,943	15.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	631,753	534,400	97,353	18.2	631,753	534,400	97,353	18.2
4. ENERGY COST OF ECONOMY PURCHASES	108,844	33,900	74,944	221.1	108,844	33,900	74,944	221.1
5. TOTAL FUEL & NET POWER TRANSACTION	27,257,750	26,096,425	1,161,325	4.5	27,257,750	26,096,425	1,161,325	4.5
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,257,750	26,096,425	1,161,325	4.5	27,257,750	26,096,425	1,161,325	4.5

* INCLUDES ECONOMY SALES PROFITS (60%)

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. SALES REV. (EXCL. REV. TAX & FRAN. FEE)									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	31,259,084	29,034,901	2,224,183	7.7	31,259,084	29,034,901	2,224,183	7.7	
c. JURISDICTIONAL FUEL REVENUE	31,259,084	29,034,901	2,224,183	7.7	31,259,084	29,034,901	2,224,183	7.7	
d. NONFUEL REVENUE	50,830,320	48,022,000	2,808,320	5.8	50,830,320	48,022,000	2,808,320	5.8	
e. TOTAL JURISDICTIONAL SALES REVENUE	82,089,404	77,056,901	5,032,503	6.5	82,089,404	77,056,901	5,032,503	6.5	
2. NONJURISDICTIONAL SALES REVENUE	836,552	608,000	228,552	37.6	836,552	608,000	228,552	37.6	
3. TOTAL SALES REVENUE	82,925,956	77,664,901	5,261,055	6.8	82,925,956	77,664,901	5,261,055	6.8	
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,080,190	1,005,249	74,941	7.5	1,080,190	1,005,249	74,941	7.5
2. NONJURISDICTIONAL SALES		12,288	4,359	7,929	181.9	12,288	4,359	7,929	181.9
3. TOTAL SALES		1,092,478	1,009,608	82,870	8.2	1,092,478	1,009,608	82,870	8.2
4. JURISDIC. SALES-X TOTAL KWH SALES		0.9887522	0.9956825	(0.0069303)	(0.7)	0.9887522	0.9956825	(0.0069303)	(0.7)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	31,259,084	29,034,901	2,224,183	7.7	31,259,084	29,034,901	2,224,183	7.7
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,283,019)	(2,283,019)	0	0.0	(2,283,019)	(2,283,019)	0	0.0
b. INCENTIVE PROVISION	35,677	35,677	0	0.0	35,677	35,677	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	29,011,742	26,787,559	2,224,183	8.3	29,011,742	26,787,559	2,224,183	8.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,257,750	26,096,425	1,161,325	4.5	27,257,750	26,096,425	1,161,325	4.5
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9887522	0.9956825	(0.0069303)	(0.7)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	26,951,161	25,983,754	967,407	3.7	26,951,161	25,983,754	967,407	3.7
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x 6A)	26,964,637	25,996,746	967,891	3.7	26,964,637	25,996,746	967,891	3.7
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	2,047,105	790,813	1,256,292	158.9	2,047,105	790,813	1,256,292	158.9
8. INTEREST PROVISION FOR THE MONTH	(18,182)	(30,403)	12,221	(40.2)	(18,182)	(30,403)	12,221	(40.2)
9. TRUE-UP & INT. PROV. REQ. OF MONTH	(7,916,891)	(13,698,115)	5,779,224	(42.2)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,283,019	2,283,019	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(3,606,949)	(10,654,686)	7,047,737	(66.1)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: APRIL, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(7,918,891)	(13,698,115)	5,779,224	(42.2)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-8 + D-10)	(3,588,767)	(10,624,283)	7,035,516	(66.2)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(11,507,658)	(24,322,398)	12,814,740	(52.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(5,793,829)	(12,161,199)	6,407,370	(52.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.690	3.000	0.690	23.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.900	3.000	0.900	30.0	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	7.590	6.000	1.590	26.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.795	3.000	0.795	26.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.316	0.250	0.066	26.4	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(18,102)	(30,463)	12,221	(40.2)	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

		FUEL ADJUSTMENT REVENUE APRIL, 1984				
		GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	495,942,536	9,754,461	310,885,462	30,925,730	847,542,189	
3RD PARTY	0	0	0	0	0	
NET SALES	495,942,536	9,754,461	310,885,462	30,925,730	847,542,189	
FUEL CHG. \$/KWH	0.029106	0.026608	0.022946	0.028107	-	
TOTAL FUEL REV.	14,434,903	260,345	8,995,891	669,342	24,563,481	

ON-PEAK						
KWH SALES	41,294	0	32,203,355	28,247,318	60,491,967	
3RD PARTY	0	0	0	0	0	
NET SALES	41,294	0	32,203,355	28,247,318	60,491,967	
FUEL CHG. \$/KWH	0.038118	0.026608	0.037929	0.036819	-	
TOTAL FUEL REV.	1,674	0	1,221,441	1,040,038	2,263,053	

OFF-PEAK						
KWH SALES	169,614	0	88,364,501	83,631,823	172,155,938	
3RD PARTY	0	0	0	0	0	
NET SALES	169,614	0	88,364,501	83,631,823	172,155,938	
FUEL CHG. \$/KWH	0.024580	0.026608	0.024450	0.023740	-	
TOTAL FUEL REV.	4,169	0	2,160,268	1,985,419	4,149,856	

TOTAL						
KWH SALES	496,153,444	9,784,461	431,443,318	142,808,871	1,080,190,094	
3RD PARTY	0	0	0	0	0	
NET SALES	496,153,444	9,784,461	431,443,318	142,808,871	1,080,190,094	
FUEL CHG. \$/KWH	-	-	-	-	-	
TOTAL FUEL REV.	14,440,646	260,345	12,380,600	3,894,799	30,976,390	

					282,694	GATLIFF REFUND
					31,259,084	ENDING TRUE-UP

GROUP RATE	DESCRIPTION					
A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE				
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE				
B	GSD GSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE				
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE				

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: APR. 1994
CURRENT MONTH PERIOD TO DATE

SCHEDULE A3

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)	722,201	875,831	(153,630)	(17.5)	722,201	875,831	(153,630)	(17.5)
1 HEAVY OIL	4,205	103,097	(98,892)	(95.9)	4,205	103,097	(98,892)	(95.9)
2 LIGHT OIL	29,201,955	28,110,369	1,091,586	3.9	29,201,955	28,110,369	1,091,586	3.9
3 COAL	0	9,208	(9,208)	(100.0)	0	9,208	(9,208)	(100.0)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,928,361	29,098,505	829,856	2.9	29,928,361	29,098,505	829,856	2.9
SYSTEM NET GENERATION (MWH)	24,794	22,304	1,690	8.3	24,794	22,304	1,690	8.3
8 HEAVY OIL	58	1,386	(1,328)	(95.8)	58	1,386	(1,328)	(95.8)
9 LIGHT OIL	1,314,380	1,233,231	81,149	6.6	1,314,380	1,233,231	81,149	6.6
10 COAL	0	216	(216)	(100.0)	0	216	(216)	(100.0)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,339,232	1,257,737	81,495	6.5	1,339,232	1,257,737	81,495	6.5
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	52,295	50,378	1,917	3.8	52,295	50,378	1,917	3.8
16 LIGHT OIL (BBL)	175	3,927	(3,752)	(95.5)	175	3,927	(3,752)	(95.5)
17 COAL (TON)	554,817	537,630	17,217	3.2	554,817	537,630	17,217	3.2
18 NATURAL GAS (MCF)	0	2,928	(2,928)	(100.0)	0	2,928	(2,928)	(100.0)
BTUS BURNED (MMBTU)								
21 HEAVY OIL	330,953	335,290	(4,337)	(1.3)	330,953	335,290	(4,337)	(1.3)
22 LIGHT OIL	1,030	22,777	(21,747)	(95.5)	1,030	22,777	(21,747)	(95.5)
23 COAL	13,339,811	12,508,966	830,845	6.6	13,339,811	12,508,966	830,845	6.6
24 NATURAL GAS	0	3,031	(3,031)	(100.0)	0	3,031	(3,031)	(100.0)
27 TOTAL (MMBTU)	13,671,794	12,870,064	801,730	6.2	13,671,794	12,870,064	801,730	6.2
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.85	1.82	0.03	-	1.85	1.82	0.03	-
29 LIGHT OIL	0.06	0.11	(0.11)	-	0.06	0.11	(0.11)	-
30 COAL	98.15	98.05	0.10	-	98.15	98.05	0.10	-
31 NATURAL GAS	0.00	0.02	(0.02)	-	0.00	0.02	(0.02)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	13.81	17.39	(3.58)	(20.6)	13.81	17.39	(3.58)	(20.6)
36 LIGHT OIL (\$/BBL)	24.03	20.25	3.78	(18.5)	24.03	20.25	3.78	(18.5)
37 COAL (\$/TON)	52.63	52.22	0.41	0.7	52.63	52.22	0.41	0.7
38 NATURAL GAS (\$/MCF)	0.00	3.14	(3.14)	(100.0)	0.00	3.14	(3.14)	(100.0)
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.18	2.61	(0.43)	(16.5)	2.18	2.61	(0.43)	(16.5)
42 LIGHT OIL	4.08	4.53	(0.45)	(9.9)	4.08	4.53	(0.45)	(9.9)
43 COAL	2.19	2.25	(0.06)	(2.7)	2.19	2.25	(0.06)	(2.7)
44 NATURAL GAS	0.00	3.04	(3.04)	(100.0)	0.00	3.04	(3.04)	(100.0)
47 TOTAL (\$/MMBTU)	2.19	2.26	(0.07)	(3.1)	2.19	2.26	(0.07)	(3.1)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,348	14,639	(1,291)	(8.8)	13,348	14,639	(1,291)	(8.8)
49 LIGHT OIL	17,759	16,434	1,325	8.1	17,759	16,434	1,325	8.1
50 COAL	10,149	10,143	6	0.1	10,149	10,143	6	0.1
51 NATURAL GAS	0	14,032	(14,032)	(100.0)	0	14,032	(14,032)	(100.0)
54 TOTAL (BTU/KWH)	10,209	10,233	(24)	(0.2)	10,209	10,233	(24)	(0.2)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	2.91	3.82	(0.91)	(23.8)	2.91	3.82	(0.91)	(23.8)
56 LIGHT OIL	7.22	7.44	(0.22)	(3.0)	7.22	7.44	(0.22)	(3.0)
57 COAL	2.22	2.28	(0.06)	(2.6)	2.22	2.28	(0.06)	(2.6)
58 NATURAL GAS	0.00	4.28	(4.28)	(100.0)	0.00	4.28	(4.28)	(100.0)
61 TOTAL (cents/KWH)	2.23	2.31	(0.08)	(3.5)	2.23	2.31	(0.08)	(3.5)

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TANPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT
MONTH OF: APRIL, 1994

SCHEDULE A4

(MWH)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 SYSTEM NET GENERATION	1,339,332	1,257,737	81,495	6.5	1,339,232	1,257,737	81,495	6.5	
2 POWER SOLD	198,525	221,097	(22,572)	(10.2)	198,525	221,097	(22,572)	(10.2)	
2A WHEELING DELIVERED	10,624	0	10,624	0.0	10,624	0	10,624	0.0	
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	0	0	0	0.0	
3A INTERCHANGE AND WHEELING LOSSES	3,834	3,979	(145)	(3.6)	3,834	3,979	(145)	(3.6)	
4 PURCHASED POWER	4,810	4,072	738	18.1	4,810	4,072	738	18.1	
4A ENERGY PUR. FROM QUALIFYING FACIL.	39,066	31,402	7,664	24.4	39,066	31,402	7,664	24.4	
4B WHEELING RECEIVED	11,338	0	11,338	0.0	11,338	0	11,338	0.0	
5 ECONOMY PURCHASES	3,238	939	2,299	244.8	3,238	939	2,299	244.8	
6 INADVERTENT INTERCHANGE RCVD.- NET	573	0	573	0.0	573	0	573	0.0	
7 NET ENERGY FOR LOAD	1,185,274	1,069,074	116,200	10.9	1,185,274	1,069,074	116,200	10.9	
8 SALES	1,092,478	1,010,753	81,725	8.1	1,092,478	1,010,753	81,725	8.1	
8A NET UNBILLED SALES	23,706	(1,778)	25,484	(1,433.3)	23,706	(1,778)	25,484	(1,433.3)	
9 COMPANY USE	2,613	2,800	(187)	(6.7)	2,613	2,800	(187)	(6.7)	
10 T & D LOSSES (ESTIMATED)	56,477	57,299	9,178	16.0	56,477	57,299	9,178	16.0	
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0	
13 % COMPANY USE TO NEL	0.22	0.26	(0.04)	(15.4)	0.22	0.26	(0.04)	(15.4)	
14 % T & D LOSSES TO NEL	5.61	5.36	0.25	4.7	5.61	5.36	0.25	4.7	
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
(\$)									
16 FUEL COST OF SYS NET GEN.	29,928,361	29,098,505	829,856	2.9	29,928,361	29,098,505	829,856	2.9	
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0	
17 FUEL COST OF POWER SOLD *	3,638,451	3,767,680	(129,229)	(3.4)	3,638,451	3,767,680	(129,229)	(3.4)	
18 FUEL COST OF PURCHASED POWER	227,243	197,300	29,943	15.2	227,243	197,300	29,943	15.2	
18A DEMAND & M-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0	
18B ENERGY PMTS. TO QUALIFIED FACIL.	631,753	534,400	97,353	18.2	631,753	534,400	97,353	18.2	
19 ENERGY COST OF ECONOMY PURCH.	108,644	33,900	74,944	221.1	108,644	33,900	74,944	221.1	
20 TOTAL FUEL & NET PWR TRANSACTION	27,257,750	26,096,425	1,161,325	4.5	27,257,750	26,096,425	1,161,325	4.5	
cents/KWH									
21 FUEL COST OF SYS NET GEN.	2.23	2.31	(0.08)	(3.5)	2.23	2.31	(0.08)	(3.5)	
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
22 FUEL COST OF POWER SOLD *	1.83	1.70	0.13	7.6	1.83	1.70	0.13	7.6	
23 FUEL COST OF PURCHASED POWER	4.72	6.74	(2.02)	(30.0)	4.72	6.74	(2.02)	(30.0)	
23A DEMAND & M-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.62	1.70	(0.08)	(4.7)	1.62	1.70	(0.08)	(4.7)	
24 ENERGY COST OF ECONOMY PURCH.	3.36	3.61	(0.25)	(6.9)	3.36	3.61	(0.25)	(6.9)	
25 TOTAL FUEL & NET PWR TRANSACTION	2.30	2.44	(0.14)	(5.7)	2.30	2.44	(0.14)	(5.7)	

LINES 2, 4, 4A, 5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 POWER SOLD (SYSTEM)	198,525	221,097	(22,572)	(10.2)	198,525	221,097	(22,572)	(10.2)
4 PURCHASED POWER (SYSTEM)	4,810	2,927	1,883	64.3	4,810	2,927	1,883	64.3
4A QUALIFIED FACIL. (SYSTEM)	39,066	31,402	7,664	24.4	39,066	31,402	7,664	24.4
5 ECONOMY PURCHASES (SYSTEM)	3,238	939	2,299	244.8	3,238	939	2,299	244.8
7 ADJ. NET ENERGY FOR LOAD	1,185,274	1,067,929	117,345	11.0	1,185,274	1,067,929	117,345	11.0

NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (50%)

TAMPA ELECTRIC COMPANY

(A) PLANT/UNIT	(B) NET CAPABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPAC. FACTOR (%)	(E) EQUIV. AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
H.P. #1	32	2961	12.9	100.0	59.4								
H.P. #2	32	2081	0.0	0.0	0.0								
H.P. #3	32	3777	9.0	100.0	58.9								
H.P. #4	42	11865	12.5	100.0	56.6								
H.P. #5	67	20684	24.6	99.4	55.4								
H.P. STATION													
GAN. #1	119	32456	14.0	84.2	56.5		HVY. OIL						
GAN. #2	119	36914	37.9	98.3	65.1		HVY. OIL						
GAN. #3	155	55682	43.1	99.3	71.2	14131	HVY. OIL	46090					
GAN. #4	189	72924	50.0	99.3	61.4	10942	HVY. OIL						
GAN. 1 - 4	582	197976	53.7	85.7	69.6	11452	HVY. OIL						
GAN. #5	227	97158	47.3	94.7	66.6	10877	HVY. OIL						
GAN. #6	362	175032	59.5	82.4	77.9	10425	HVY. OIL						
GAN. 5 & 6	589	272190	67.2	98.8	75.3	10229	HVY. OIL						
GANNON STA.													
B.B. #1	1171	470166	64.3	92.5	76.2	10165	COAL						
B.B. #2	405	26070	9.0	10.4	71.9	10206	COAL						
B.B. #3	406	252812	86.6	93.2	86.6	10468	COAL						
B.B. #4	430	271582	87.8	95.0	88.4	10436	COAL						
B.B. 1 - 3	1241	550464	61.7	66.8	86.9	10072	COAL						
B.B. STA.													
COAL UNITS													
SEB-PHIL. #1 (HVY OIL)	17	1314380	69.8	74.7	93.1	9965	COAL						
SEB-PHIL. #2 (HVY OIL)	17	2107	17.2	82.5	88.9	9984	COAL						
SEB-PHILLIPS TOTAL	34	2003	16.4	98.0	80.1	9972	COAL						
SEB-DINNER LAKE (GAS)	0	4110	16.8	97.1	69.7	10149	COAL						
SEB-DINNER LAKE (HVY OIL)	0	0	0.0	0.0	66.0	9317	HVY. OIL						
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	67.9	9505	HVY. OIL						
SEBRING UNITS (GAS)	0	0	0.0	0.0	0	9409	NAT. GAS						
SEBRING UNITS (HVY OIL)	0	0	0.0	0.0	0	9409	HVY. OIL						
SEBRING UNITS TOTAL	0	0	0.0	0.0	0	0							
GAN.C.T. #1	34	4110	16.8	97.6	67.9	9409	NAT. GAS						
B.B.C.T. #1	15	0	0.0	0.0	0	0							
B.B.C.T. #2	15	0	0.0	0.0	0	0							
B.B.C.T. #3	65	0	0.0	0.0	0	0							
C.T. TOTAL	65	0	0.0	0.0	0	0							
SYSTEM	160	58	0.1	99.6	59.5	17752	LGT. OIL						
LEGEND:													
H.P. = HOOKERS POINT													
GAN. = GANNON													
B.B. = BIG BEND													
C.T. = COMBUSTION TURBINE													

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SCHEDULE A5

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE A6

MONTH OF: APRIL, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
UNITS (BBL)	10,677	50,378	(39,701)	(78.8)	10,677	50,378	(39,701)	(78.8)
UNIT COST (\$/BBL)	15.01	19.02	(4.01)	(21.1)	15.01	19.02	(4.01)	(21.1)
AMOUNT (\$)	160,298	958,401	(798,103)	(83.3)	160,298	958,401	(798,103)	(83.3)
BURNED:								
UNITS (BBL)	52,295	50,378	1,917	3.8	52,295	50,378	1,917	3.8
UNIT COST (\$/BBL)	13.81	17.39	(3.58)	(20.6)	13.81	17.39	(3.58)	(20.6)
AMOUNT (\$)	722,201	875,831	(153,630)	(17.5)	722,201	875,831	(153,630)	(17.5)
ENDING INVENTORY:								
UNITS (BBL)	122,123	105,599	16,524	15.6	122,123	105,599	16,524	15.6
UNIT COST (\$/BBL)	13.62	16.98	(3.36)	(20.0)	13.62	16.98	(3.36)	(20.0)
AMOUNT (\$)	1,663,192	1,793,110	(129,918)	(7.2)	1,663,192	1,793,110	(129,918)	(7.2)
DAYS SUPPLY:	69	60	9	15.0	-	-	-	-
LIGHT OIL								
PURCHASES:								
UNITS (BBL)	4,822	14,043	(9,221)	(65.7)	4,822	14,043	(9,221)	(65.7)
UNIT COST (\$/BBL)	21.83	26.79	(4.96)	(18.4)	21.83	26.79	(4.96)	(18.4)
AMOUNT (\$)	105,484	376,207	(270,723)	(72.0)	105,484	376,207	(270,723)	(72.0)
BURNED:								
UNITS (BBL)	175	3,927	(3,752)	(95.5)	175	3,927	(3,752)	(95.5)
UNIT COST (\$/BBL)	24.03	26.35	(2.32)	(8.8)	24.03	26.35	(2.32)	(8.8)
AMOUNT (\$)	4,205	103,097	(98,892)	(95.9)	4,205	103,097	(98,892)	(95.9)
ENDING INVENTORY:								
UNITS (BBL)	46,261	57,841	(11,580)	(20.0)	46,261	57,841	(11,580)	(20.0)
UNIT COST (\$/BBL)	23.96	26.27	(2.31)	(8.8)	23.96	26.27	(2.31)	(8.8)
AMOUNT (\$)	1,108,273	1,519,313	(411,040)	(27.1)	1,108,273	1,519,313	(411,040)	(27.1)
DAYS SUPPLY: NORMAL	89	110	(21)	(20.0)	-	-	-	-
DAYS SUPPLY: EMERGENCY	7	3	(4)	(57.1)	-	-	-	-
COAL								
PURCHASES:								
UNITS (TONS)	647,143	549,000	98,143	17.9	647,143	549,000	98,143	17.9
UNIT COST (\$/TON)	49.38	51.88	(2.50)	(4.8)	49.38	51.88	(2.50)	(4.8)
AMOUNT (\$)	31,957,963	28,479,432	3,478,531	12.2	31,957,963	28,479,432	3,478,531	12.2
BURNED:								
UNITS (TONS)	554,817	537,600	17,217	3.2	554,817	537,600	17,217	3.2
UNIT COST (\$/TON)	52.63	52.89	(0.26)	(0.5)	52.63	52.89	(0.26)	(0.5)
AMOUNT (\$)	29,201,955	28,110,388	1,091,566	3.9	29,201,955	28,110,388	1,091,566	3.9
ENDING INVENTORY:								
UNITS (TONS)	635,539	772,865	(137,326)	(17.8)	635,539	772,865	(137,326)	(17.8)
UNIT COST (\$/TON)	60.30	52.38	7.92	(14.0)	60.30	52.38	7.92	(14.0)
AMOUNT (\$)	31,970,594	40,479,660	(8,509,066)	(21.0)	31,970,594	40,479,660	(8,509,066)	(21.0)
DAYS SUPPLY:	31	37	(6)	(16.2)	-	-	-	-
NATURAL GAS								
PURCHASES:								
UNITS (MCF)	0	2,928	(2,928)	(100.0)	0	2,928	(2,928)	(100.0)
UNIT COST (\$/MCF)	0.00	3.14	(3.14)	(100.0)	0.00	3.14	(3.14)	(100.0)
AMOUNT (\$)	0	9,208	(9,208)	(100.0)	0	9,208	(9,208)	(100.0)
BURNED:								
UNITS (MCF)	0	2,928	(2,928)	(100.0)	0	2,928	(2,928)	(100.0)
UNIT COST (\$/MCF)	0.00	3.14	(3.14)	(100.0)	0.00	3.14	(3.14)	(100.0)
AMOUNT (\$)	0	9,208	(9,208)	(100.0)	0	9,208	(9,208)	(100.0)
ENDING INVENTORY:								
UNITS (MCF)	12,064	13,240	(1,176)	(8.9)	12,064	13,240	(1,176)	(8.9)
UNIT COST (\$/MCF)	2.66	2.66	0.00	0.0	2.66	2.66	0.00	0.0
AMOUNT (\$)	32,093	35,222	(3,129)	(8.9)	32,093	35,222	(3,129)	(8.9)
DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

ANPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF APRIL, 1994

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE PWR. PART. TO ORLANDO 3/94	ECON.-C	(85.0)	0.0	(85.0)	2.514	2.575	(2,136.55)	(2,100.31)
HARDEE PWR. PART. TO ORLANDO 3/94	ECON.-C	85.0	0.0	85.0	2.199	2.324	1,868.80	1,975.11 **
HARDEE POWER PARTNERS SEPAR. 3/94	SCH. -D	(4,201.0)	0.0	(4,201.0)	2.134	2.752	(89,649.34)	(116,031.62)
HARDEE POWER PARTNERS SEPAR. 3/94	SCH. -D	4,201.0	0.0	4,201.0	2.140	2.773	89,951.40	116,493.73
SEMINOLE ELECTRIC CO-OP JURISS. 3/94	SCH. -G	(9,409.0)	0.0	(9,409.0)	1.974	1.974	(185,712.00)	(185,712.00)
SEMINOLE ELECTRIC CO-OP JURISS. 3/94	SCH. -G	9,409.0	0.0	9,409.0	1.998	1.998	188,022.00	188,022.00
SUB-TOTAL ECONOMY POWER SALES		115,631.0	0.0	115,631.0	1.702	2.271	1,966,310.17	2,625,841.39
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		51,275.0	0.0	51,275.0	1.301	1.561	667,038.55	800,353.65
SUB-TOTAL SCHEDULE D POWER SALES-JURISS.		3,882.0	0.0	3,882.0	1.571	1.571	60,972.13	60,972.13
SUB-TOTAL SCHEDULE K POWER SALES-JURISS.		2,650.0	0.0	2,650.0	2.087	2.087	55,490.00	55,490.00
SUB-TOTAL SCHEDULE J POWER SALES-JURISS.		785.0	0.0	785.0	1.866	1.866	14,645.52	14,645.52
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		24,293.0	0.0	24,293.0	2.141	2.775	520,123.28	674,107.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	198,525.0	0.0	198,525.0	1.656	2.131	3,286,586.63	4,231,409.39
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(169,548.80)	-
LESS VARIABLE O & M COSTS - HARDEE	-	-	-	-	-	-	(4,605.30)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	526,018.58	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	198,525.0	0.0	198,525.0	1.833	2.131	3,638,451.11	4,231,409.39
CURRENT MONTH:								
DIFFERENCE	-	(22,572.0)	0.0	(22,572.0)	0.129	0.150	(129,228.89)	(149,690.41)
DIFFERENCE %	-	(10.2)	0.0	(10.2)	7.6	7.6	(3.4)	(3.4)
PERIOD TO DATE:								
ACTUAL	-	198,525.0	0.0	198,525.0	1.833	2.131	3,638,451.11	4,231,409.39
ESTIMATED	-	221,097.0	0.0	221,097.0	1.704	1.981	3,767,680.00	4,381,000.00
DIFFERENCE	-	(22,572.0)	0.0	(22,572.0)	0.129	0.150	(129,228.89)	(149,690.41)
DIFFERENCE %	-	(10.2)	0.0	(10.2)	7.6	7.6	(3.4)	(3.4)

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$6,800.51 HAS BEEN EXCLUDED.
** ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$159.47 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF APRIL, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCRRDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	cents/kwh (A) FUEL COST (B) TOTAL COST		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	140,085.0	2,257,900.00	2,652,500.00	1.612	1.893	394,600.00	315,680.00
TOTAL	-	140,085.0	2,257,900.00	2,652,500.00	1.612	1.893	394,600.00	315,680.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	43,757.0	783,451.53	1,152,552.36	1.790	2.634	369,100.85	295,280.68
FLA. PWR. & LIGHT	ECON.-C	9,583.0	158,115.49	171,055.06	1.629	1.785	14,939.57	11,951.85
CITY OF LAKELAND	ECON.-C	1,524.0	28,463.15	30,656.89	1.736	2.012	4,193.74	3,354.99
FT. PIERCE UTIL. AUTH.	ECON.-C	285.0	4,902.43	6,281.40	1.720	2.204	1,378.97	1,103.18
CITY OF GAINSVILLE	ECON.-C	1,052.0	17,845.71	22,642.55	1.696	2.152	4,796.84	3,837.47
CITY OF HONESTEAD	ECON.-C	374.0	6,071.24	8,633.79	1.623	2.309	2,562.55	2,050.04
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ISSIMMEE ELEC. UTIL.	ECON.-C	7,227.0	125,436.89	187,459.76	1.736	2.594	62,022.87	49,618.30
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	54.0	1,078.73	2,121.84	1.998	3.929	1,043.11	834.49
ORLANDO UTIL. COMM.	ECON.-C	27,564.0	436,055.40	514,879.59	1.582	1.868	78,824.19	63,059.35
SEMINOLE ELECTRIC CO-OP	ECON.-C	4,314.0	76,109.74	112,448.43	1.764	2.607	36,336.69	29,070.95
CITY OF ST. CLOUD	ECON.-C	1,482.0	28,865.47	39,672.81	1.813	2.677	12,807.34	10,245.87
CITY OF STARKE	ECON.-C	186.0	3,266.64	5,878.30	1.738	3.127	2,611.66	2,089.33
TALLAHASSEE	ECON.-C	338.0	6,300.98	8,839.66	1.864	2.615	2,538.67	2,030.94
CITY OF VERO BEACH	ECON.-C	963.0	18,161.45	21,769.58	1.678	2.261	5,608.13	4,486.50
FWPA	ECON.-C	10,554.0	169,581.91	195,658.40	1.607	1.854	26,096.49	20,677.19
KEY WEST	ECON.-C	372.0	6,077.62	9,607.63	1.634	2.683	3,530.01	2,824.01
REEDY CREEK	ECON.-C	4,779.0	77,989.85	102,319.86	1.632	2.141	24,330.01	19,464.01
OGLETHORPE	ECON.-C	150.0	2,351.46	2,563.77	1.568	1.709	212.31	169.85
HARDEE PWR. PART. TO OTHERS	ECON.-C	1,071.0	26,212.48	30,799.70	2.447	2.876	4,587.22	3,669.78
TOTAL	-	115,831.0	1,968,318.17	2,625,841.39	1.702	2.271	657,523.22	526,018.68
CURRENT MONTH:								
DIFFERENCE	-	(24,454.0)	(289,581.83)	(26,658.61)	0.090	0.378	262,923.22	210,338.68
DIFFERENCE %	-	(17.5)	(12.8)	(1.0)	5.6	20.0	66.6	66.6
PERIOD TO DATE:								
ACTUAL	-	115,831.0	1,968,318.17	2,625,841.39	1.702	2.271	657,523.22	526,018.68
ESTIMATED	-	140,085.0	2,257,900.00	2,652,500.00	1.612	1.893	394,600.00	315,680.00
DIFFERENCE	-	(24,454.0)	(289,581.83)	(26,658.61)	0.090	0.378	262,923.22	210,338.68
DIFFERENCE %	-	(17.5)	(12.8)	(1.0)	5.6	20.0	66.6	66.6

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$6,959.98 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

SCHEDULE A8

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF APRIL, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERSTATE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6) X (7A)	(9) TOTAL \$ FOR TOTAL COST (6) X (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP & PEAKING	1,911.0 2,377.0 184.0	0.0 0.0 0.0	1,145.0	366.0 2,377.0 184.0	6.776 6.893 7.283	6.776 6.893 7.283	14,800.00 16,100.00 1,400.00	24,800.00 16,100.00 13,400.00
TOTAL		4,072.0	0.0	1,145.0	2,927.0	6.741	6.741	197,300.00	197,300.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS	IPP IPP	3,739.0 1,071.0	0.0 0.0	0.0	3,739.0 1,071.0	5.047 2.472	5.047 2.472	18,725.15 26,480.23	18,725.15 26,480.23
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS HARDEE PWR. PART.-OTHERS ST. CLOUD ST. CLOUD	3/94 IPP 3/94 IPP 3/94 IPP 3/94 IPP 3/94 PEAKING 3/94 PEAKING	(10,102.0) 10,102.0 283.0 283.0 (78.0) 78.0	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0	(10,102.0) 10,102.0 (283.0) 283.0 (78.0) 78.0	3.198 3.319 2.496 2.402 7.075 7.198	3.198 3.319 2.496 2.402 7.075 7.198	(323,543.89) 339,266.91 (7,064.89) 6,796.94 (5,518.40) 5,614.40	(323,543.89) 339,266.91 (7,064.89) 6,796.94 (5,518.40) 5,614.40
TOTAL		4,810.0	0.0	0.0	4,810.0	4.724	4.724	227,243.01	227,243.01
CURRENT MONTH:									
DIFFERENCE	-	738.0	0.0	(1,145.0)	1,883.0	(2.017)	(2.017)	29,943.01	29,943.01
DIFFERENCE %	-	18.1	0.0	(100.0)	64.3	(29.9)	(29.9)	15.2	15.2
PERIOD TO DATE:									
ACTUAL	-	4,810.0	0.0	0.0	4,810.0	4.724	4.724	227,243.01	227,243.01
ESTIMATED	-	4,072.0	0.0	1,145.0	2,927.0	6.741	6.741	197,300.00	197,300.00
DIFFERENCE	-	738.0	0.0	(1,145.0)	1,883.0	(2.017)	(2.017)	29,943.01	29,943.01
DIFFERENCE %	-	18.1	0.0	(100.0)	64.3	(29.9)	(29.9)	15.2	15.2

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF APRIL, 1994

SCHEDULE A8A

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH-- (A) FUEL CLAUSE (B) TOTAL COST		(8) TOTAL \$ FOR FUEL CLAUSE (6)x(7)(A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS	COGEN.	31,402.0	0.0	0:0	31,402.0	1.702	1.702	534,400.00	534,400.00
TOTAL	-	31,402.0	0.0	0.0	31,402.0	1.702	1.702	534,400.00	534,400.00
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	308.0	0.0	0.0	308.0	1.842	1.842	5,672.89	5,672.89
McKAY BAY REFUSE	COGEN.	9,869.0	0.0	0.0	9,869.0	1.577	1.577	155,670.68	155,670.68
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	92.0	0.0	0.0	92.0	1.805	1.805	16,748.33	16,748.33
HILLSBOROUGH COUNTY	COGEN.	19,859.0	0.0	0.0	19,859.0	1.555	1.555	311,899.12	311,899.12
CARGILL MILLPOINT	COGEN.	1,387.0	0.0	0.0	1,387.0	1.755	1.755	243,993.76	243,993.76
CF INDUSTRIES INC.	COGEN.	880.0	0.0	0.0	880.0	1.650	1.650	1,461.11	1,461.11
FARMLAND HYDRO LP	COGEN.	343.0	0.0	0.0	343.0	1.707	1.707	585.56	585.56
IMC-AGRICO-S. PIERCE	COGEN.	945.0	0.0	0.0	945.0	1.721	1.721	1,635.88	1,635.88
AUBURNDALE POWER PARTNERS	COGEN.	4,567.0	0.0	0.0	4,567.0	1.766	1.766	80,674.55	80,674.55
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR APR., 1994	-	39,066.0	0.0	0.0	39,066.0	1.619	1.619	632,384.23	632,384.23
ADJUSTMENTS FOR FEB., 1994									
IMC-AGRICO-NICHOLS									
McKAY BAY REFUSE	COGEN.	(8,364.0)	0.0	0.0	(8,364.0)	1.518	1.518	(126,924.95)	(126,924.95)
MULBERRY PHOSPHATES INC.	COGEN.	8,364.0	0.0	0.0	8,364.0	1.514	1.514	126,669.04	126,669.04
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(15,135.0)	0.0	0.0	(15,135.0)	1.512	1.512	(228,780.45)	(228,780.45)
CARGILL MILLPOINT	COGEN.	15,135.0	0.0	0.0	15,135.0	1.509	1.509	228,405.03	228,405.03
CF INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR FEB., 1994 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(631.33)	(631.33)
GRAND TOTAL		39,066.0	0.0	0.0	39,066.0	1.617	1.617	631,752.90	631,752.90
CURRENT MONTH:									
DIFFERENCE	-	7,664.0	0.0	0.0	7,664.0	(0.085)	(0.085)	97,352.90	97,352.90
DIFFERENCE %	-	24.4	0.0	0.0	24.4	(5.0)	(5.0)	18.2	18.2
PERIOD TO DATE:									
ACTUAL		39,066.0	0.0	0.0	39,066.0	1.617	1.617	631,752.90	631,752.90
ESTIMATED		31,402.0	0.0	0.0	31,402.0	1.702	1.702	534,400.00	534,400.00
DIFFERENCE	-	7,664.0	0.0	0.0	7,664.0	(0.085)	(0.085)	97,352.90	97,352.90
DIFFERENCE %	-	24.4	0.0	0.0	24.4	(5.0)	(5.0)	18.2	18.2

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF APRIL, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE A SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CHARGE (8)(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$	(10) FUEL SAVINGS (9)(8)-(8)	
ESTIMATED:										
VARIOUS	ECON.	939.0	0.0	0.0	939.0	3.610	33,900.00	4.569	42,900.00	9,000.00
TOTAL		939.0	0.0	0.0	939.0	3.610	33,900.00	4.569	42,900.00	9,000.00
ACTUAL:										
F.L.A. PWR. CORP.	ECON.-C	2,799.0	0.0	0.0	2,799.0	3.282	91,876.73	4.688	131,153.86	39,277.23
F.L.A. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
CITY OF PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
CITY OF GAINESVILLE	ECON.-C	39.0	0.0	0.0	39.0	4.084	1,581.00	5.677	2,467.60	88.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
JACKSONVILLE ELEC. AUTH.	ECON.-C	100.0	0.0	0.0	100.0	4.433	4,532.00	5.021	5,193.76	66.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
ORLANDO UTIL. COMM.	ECON.-C	193.0	0.0	0.0	193.0	3.884	7,590.00	3.333	11,213.26	3,824.46
SEMINOLE ELECTRIC CO-OP.	ECON.-C	83.0	0.0	0.0	83.0	2.647	2,245.79	3.333	3,093.13	1,093.13
TALLAHASSEE	ECON.-C	22.0	0.0	0.0	22.0	4.234	931.41	6.148	1,352.08	420.67
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
MISSISSIPPI ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000	0.000
OOLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	(12.07)	0.000	0.000	11.07
TOTAL		3,238.0	0.0	0.0	3,238.0	3.361	108,844.49	4.777	154,693.79	45,849.30
CURRENT MONTH:										
DIFFERENCE		2,299.0	0.0	0.0	2,299.0	(0.249)	74,944.49	0.208	111,793.79	36,849.30
DIFFERENCE %		244.8	0.0	0.0	244.8	(6.9)	221.1	4.6	260.6	409.4
PERIOD TO DATE:										
ACTUAL		3,238.0	0.0	0.0	3,238.0	3.361	108,844.49	4.777	154,693.79	45,849.30
ESTIMATED		939.0	0.0	0.0	939.0	3.610	33,900.00	4.569	42,900.00	9,000.00
DIFFERENCE		2,299.0	0.0	0.0	2,299.0	(0.249)	74,944.49	0.208	111,793.79	36,849.30
DIFFERENCE %		244.8	0.0	0.0	244.8	(6.9)	221.1	4.6	260.6	409.4

* COLUMN 8 INCLUDES AN ADJUSTMENT TO PRIOR MONTHS OF (\$690.14) FOR TRANSMISSION CHARGES AS FOLLOWS:

CITY OF GAINESVILLE	242.91
ORLANDO UTIL. COMM.	213.21
SEMINOLE ELECTRIC CO-OP.	159.66
TALLAHASSEE	119.66
FMPA	119.66
OOLETHORPE	82.07

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF APRIL, 1994

RECEIVED FROM OR DELIVERED TO -----	TOTAL MWH EXCHANGED -----
FLORIDA POWER & LIGHT CO.	(217,815)
FLORIDA POWER CORP.	198,154
CITY OF LAKELAND	65,180
SEMINOLE ELECTRIC CO-OP	(44,946)
-----	-----
SUB-TOTAL	573
-----	-----
WHOLESALE	0
-----	-----
TOTAL	573
	=====

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.75	-	-	-	-	-	58.75
FUEL RECOVERY FACTOR c/KWH	2.913	-	-	-	-	-	2.913
FUEL RECOVERY REVENUES (\$)	29.13	-	-	-	-	-	29.13
TOTAL REVENUES (\$)	87.88	-	-	-	-	-	87.88
ACTUAL:							
BASE RATE REVENUES (\$)	58.75	-	-	-	-	-	58.75
FUEL RECOVERY FACTOR c/KWH	2.913	-	-	-	-	-	2.913
FUEL RECOVERY REVENUES (\$)	29.13	-	-	-	-	-	29.13
TOTAL REVENUES (\$)	87.88	-	-	-	-	-	87.88
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	-	-	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	-	-	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	-	-	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	-	-	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	-	-	-	-	-	0.0
TOTAL REVENUES	0.0	-	-	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: APRIL, 1994

SCHEDULE A12

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
KWH SALES								
1 RESIDENTIAL	431,117	388,981	42,136	10.8	431,117	388,981	42,136	10.8
2 COMMERCIAL	373,949	361,677	12,272	3.4	373,949	361,677	12,272	3.4
3 INDUSTRIAL	184,254	170,331	13,923	4.6	184,254	170,331	13,923	4.6
4 STREET & HIGHWAY LIGHTING	3,849	3,780	69	2.0	3,849	3,780	69	2.0
5 OTHER SALES TO PUBLIC AUTHORITY	87,021	75,565	11,456	15.0	87,021	75,565	11,456	15.0
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	1,080,190	1,006,324	73,866	7.3	1,080,190	1,006,324	73,866	7.3
8 SALES FOR RESALE	12,288	4,359	7,929	181.9	12,288	4,359	7,929	181.9
9 TOTAL SALES	1,092,478	1,010,753	81,725	8.1	1,092,478	1,010,753	81,725	8.1
NUMBER OF CUSTOMERS								
AVERAGE								
10 RESIDENTIAL	427,100	428,681	(1,581)	(0.4)	427,100	428,681	(1,581)	(0.4)
11 COMMERCIAL	53,360	53,247	113	0.2	53,360	53,247	113	0.2
12 INDUSTRIAL	521	511	10	2.0	521	511	10	2.0
13 STREET & HIGHWAY LIGHTING	143	128	15	11.7	143	128	15	11.7
14 OTHER SALES TO PUBLIC AUTHORITY	3,935	3,884	51	1.3	3,935	3,884	51	1.3
15	0	0	0	0.0	0	0	0	0.0
16 TOTAL JURISDICTIONAL	485,059	486,451	(1,392)	(0.3)	485,059	486,451	(1,392)	(0.3)
17 SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18 TOTAL CUSTOMERS	485,060	486,452	(1,392)	(0.3)	485,060	486,452	(1,392)	(0.3)
KWH USE PER CUSTOMER								
19 RESIDENTIAL	1,009	907	102	11.2	1,009	907	102	11.2
20 COMMERCIAL	7,008	6,722	286	3.2	7,008	6,722	286	3.2
21 INDUSTRIAL	353,665	345,070	8,595	2.5	353,665	345,070	8,595	2.5
22 STREET & HIGHWAY LIGHTING	26,918	29,297	(2,381)	(8.1)	26,918	29,297	(2,381)	(8.1)
23 OTHER SALES TO PUBLIC AUTHORITY	22,115	19,472	2,643	13.5	22,115	19,472	2,643	13.5
24	0	0	0	0.0	0	0	0	0.0
25 TOTAL JURISDICTIONAL	2,227	2,049	178	7.6	2,227	2,049	178	7.6
26 SALES FOR RESALE	12,288,000	4,359,000	7,929,000	181.9	12,288,000	4,359,000	7,929,000	181.9
27 TOTAL SALES	2,262	2,073	189	8.4	2,262	2,073	189	8.4

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