

990003

Composite Exhibit No. \_\_\_\_\_

Docket No. 940003-GU

Peoples Gas System, Inc.

===FLEX DOWN===

Page 1 of 3

**DECLASSIFIED**

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: JUNE 1994

(A)	(B)	(C)	(D)
COST OF GAS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT
1 COMMODITY Pipeline (FGT)	\$138,643	\$450,292	\$311,650
1a COMMODITY Pipeline (SONAT)	\$43,407	\$55,040	\$11,633
1b COMMODITY Pipeline (SO. GA.)	\$19,398	\$25,620	\$6,222
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0
3 SWING SERVICE-DEMAND	\$522,000	\$0	(\$522,000)
4 COMMODITY Other (THIRD PARTY)	\$5,106,223	\$5,303,709	\$197,485
5 DEMAND (FGT)	\$412,086	\$2,201,417	\$1,789,331
5a DEMAND (SONAT)	\$373,551	\$473,664	\$100,114
5b DEMAND (SO. GA.)	\$146,280	\$193,200	\$46,920
6 OTHER	\$100,000	\$0	(\$100,000)
LESS END-USE CONTRACT			
7 COMMODITY Pipeline (FGT)	\$0	\$201,856	\$201,856
8 DEMAND (FGT)	\$0	\$880,399	\$880,399
9	\$0	\$0	\$0
10	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,903,228	\$7,662,327	\$759,099
12 NET UNBILLED	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0
14 TOTAL THERM SALES	\$6,903,228	\$7,662,327	\$759,099

DOCUMENT NUMBER-DATE

05262 MAY 31 94

FPSC-RECORDS/REPORTING

Composite Exhibit No. \_\_\_\_\_

Docket No. 940003-GU

Peoples Gas System, Inc.

===FLEX DOWN===

Page 2 of 3

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: JUNE 1994

(A)	(B)	(C)	(D)
THERMS PURCHASED	ORIGINAL	FLEX DOWN	
	PROJECTION	ESTIMATE	DIFFERENCE
15 COMMODITY Pipeline (FGT)	13,962,000	45,346,645	31,384,645
15a COMMODITY Pipeline (SONAT)	8,347,500	10,584,677	2,237,177
15b COMMODITY Pipeline (SO. GA.)	7,950,000	10,500,000	2,550,000
16 NO NOTICE SERVICE	6,000,000	6,000,000	0
17 SWING SERVICE-DEMAND	18,000,000	0	(18,000,000)
18 COMMODITY Other (THIRD PARTY)	21,275,931	26,072,700	4,796,769
19 DEMAND (FGT)	9,514,800	50,829,300	41,314,500
19a DEMAND (SONAT)	8,347,500	10,584,677	2,237,177
19b DEMAND (SO. GA.)	7,950,000	10,500,000	2,550,000
20 OTHER	200,000	0	(200,000)
LESS END-USE CONTRACT			
21 COMMODITY Pipeline (FGT)	0	20,327,845	20,327,845
22 DEMAND (FGT)	0	20,327,845	20,327,845
23	0	0	0
24 TOTAL PURCHASES	21,275,931	26,072,700	4,796,769
25 NET UNBILLED	0	0	0
26 COMPANY USE	0	0	0
27 TOTAL THERM SALES	21,275,931	26,072,700	4,796,769

Composite Exhibit No. \_\_\_\_\_

Docket No. 940003-GU

Peoples Gas System, Inc.

===FLEX DOWN===

Page 3 of 3

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: JUNE 1994

(A)	(B)	(C)	(D)
CENTS PER THERM	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT) (1/15)	0.00993	0.00993	0.00000
28a COMM. Pipeline (SONAT) (1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.) (1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE-DEMAND (3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY) (4/18)	0.24000	0.20342	(0.03658)
32 DEMAND (FGT) (5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT) (5a/19a)	0.04475	0.04475	0.00000
32b DEMAND (SO. GA.) (5b/19b)	0.01840	0.01840	0.00000
33 OTHER (6/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT			
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00993	0.00993
35 DEMAND (FGT) (8/22)	0.00000	0.04331	0.04331
36 (9/23)	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.32446	0.29388	(0.03058)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES (37)	0.32446	0.29388	(0.03058)
41 TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS (40+41)	0.32351	0.29293	(0.03058)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32473	0.29403	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001	32.473	29.403	0.000