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May 31, 1994

HAND DELIVERED

ORIGINAL
FILE COPY

400 CLEVELAND STREET
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CLEARWATER, FLORIDA 34615
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IN REPLY REFER TO:

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

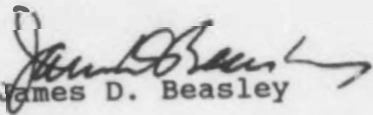
Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Petition for a Mid-Course Correction, in the Form of a Reduction, to the Company's Currently Applicable Fuel Adjustment Factor.

- ACK ✓ Also enclosed are fifteen (15) copies of the following schedules:
- AFA 2 1. Schedules E1 through E11 (excluding Schedule E3) for the period July through September 1994.
- APP ---
- CAP --- 2. Schedules E1b, E2, E3, E4, E6, E7, E8, E9 and E11 based on actual April results and reforecasted results for May and June of 1994.
- CMU ---
- CTR ---
- ED Dudley 3. Schedule A2.

LEG --- Please acknowledge receipt and filing of the above by stamping the
LIN 4 duplicate copy of this letter and returning same to this writer.

BPC --- Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

RECEIVED & FILED

mas
FPSC-BUREAU OF RECORDS

JDS/PP
Enclosures

cc: All parties of record (w/encls.)

DOCUMENT NUMBER-DATE
05264 MAY 31 1994
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased)
Power Cost Recovery Factor)
and Generating Performance)
Incentive Factor.)
_____)

DOCKET NO. 940001-EI
FILED: May 31, 1994

**TAMPA ELECTRIC COMPANY'S PETITION FOR A
MID-COURSE CORRECTION, IN THE FORM OF A REDUCTION,
TO THE COMPANY'S CURRENTLY APPLICABLE FUEL ADJUSTMENT FACTOR**

Tampa Electric Company ("Tampa Electric" or "the company"), petitions the Commission for a mid-course correction (a reduction) in the company's currently applicable fuel adjustment factor and, as grounds therefor, says:

1. Tampa Electric's present fuel adjustment factor was approved in Order No. PSC-94-0390-FOF-EI issued on April 4, 1994. That order approved a levelized fuel cost recovery factor for Tampa Electric of 2.894¢/kwh before application of the factors which adjust for variations in line losses. This factor was approved for the period April 1994 through September 1994. Tampa Electric implemented the above-referenced order and the factor therein approved is currently in effect.

2. Tampa Electric has subsequently reforecasted its fuel costs and anticipated fuel cost recovery for the current period (April through September 1994) based on work done four months later than its previous forecast. This work relies on one month of actual experience for the month of April 1994 and a reforecast for the months of May through September 1994. Based on this actual and reforecasted data for the current six month cost recovery period, Tampa Electric now believes that it will be approximately \$17

DOCUMENT NUMBER-DATE

05264 MAY 31 1994

FPSC-RECORDS/REPORTING

million overrecovered by the end of the current six month period in the absence of a mid-course reduction in its fuel adjustment cost recovery factor.

3. Tampa Electric attributes the anticipated overrecovery to an increase in sales combined with a greater projected reliance on generation by coal and a lower fuel price per million BTU than anticipated.

4. In Order No. 13694 issued in Docket No. 840001-EI on September 20, 1984, the Commission prescribed a mid-course correction procedure to be followed by the investor-owned electric utilities in instances where their collections of projected fuel costs were expected to be over or under by 10%. Although Tampa Electric believes the expected overrecovery will not exceed 10%, the overrecovery will be substantial and, therefore, Tampa Electric proposes to reduce its fuel adjustment factor on bills rendered during the months of July, August and September 1994. To avoid having its Customers contribute to an overcollection, Tampa Electric has recalculated what its fuel adjustment factor would have to be during the months of July through September 1994 in order to eliminate the anticipated overrecovery of approximately \$17 million. That factor would be 2.473¢/kwh before application of the factors which adjust for variations in line losses. Tampa Electric would propose to apply the same line loss multipliers that were approved in Order No. PSC-94-0390-FOF-EI.

5. Tampa Electric seeks to implement the proposed reduction in its fuel adjustment factor effective with the first billing

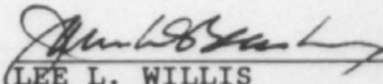
cycle in July, 1994 and continuing through the last billing cycle in September, 1994. In order to do this, the company requests that the Commission consider this matter at the Commission's June 21, 1994 Agenda as a proposed agency action item. The Commission has previously determined that a mid-course correction need not have a full 30-day notice requirement. (Docket No. 890001-EI, Order No. 21325, page 2). Tampa Electric asks that the same decision be reached here, particularly since this is a proposed reduction rather than a proposed increase in the fuel adjustment factor. The examination of the actual fuel costs for the April 1994 - September 1994 period will still be made pursuant to the February 1995 fuel adjustment hearing.

6. Submitted herewith are Schedules E1 through E11 (excluding Schedule E5) for the period July through September 1994. This petition is also accompanied by Schedules E1b, E2, E3, E4, E6, E7, E8, E9 and E11 based on actual April results and reforecasted results for May and June of 1994. Tampa Electric also submits herewith Schedule A2 consisting of four pages.

WHEREFORE, Tampa Electric submits the foregoing in support of its request for a mid-course correction to reduce the company's fuel adjustment cost recovery factor on bills issued pursuant to the first billing cycle for July 1994 through the last billing cycle for September 1994 and in support of this request being considered as a proposed agency action item at the Commission's June 21, 1994 Agenda Conference.

DATED this 31st day of May 1994.

Respectfully submitted,



LEE L. WILLIS
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Macfarlane Ausley Ferguson & McMullen
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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Petition for a Mid-course Correction, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 31st day of May 1994 to the following:

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Ms. Donna L. Canzano
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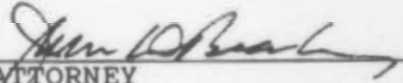
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ATTORNEY

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

PAGE NO.	DESCRIPTION	PERIOD
1	Schedule E-1 Cost Recovery Clause Calculation	(JUL.,1994 - SEP.,1994)
2	Schedule E-1B Comparison of Est / Act vs Original Proj.	(APR.,1994 - JUN.,1994)
3	of the Fuel and Pur. Pwr Cost Recovery Fac.	
4	Schedule E-1C GPIF & True-Up Adj. Factors	(JUL.,1994 - SEP.,1994)
5	Schedule E-1D Fuel Adjustment Factor for TOD	(")
	Schedule E-1E Fuel Recovery Factor-With Line Losses	(")
6	Schedule E-2 Cost Recovery Clause Calculation	(")
7	Schedule E-3 Generating System Comparative Data	(")
8	Schedule E-4 Electric Energy Account	(")
9	Schedule E-6 Inventory Analysis	(")
10	Schedule E-7 Power Sold	(")
11	Schedule E-7A Gain on Economy Energy Sales	(")
12	Schedule E-8 Purchased Power	(")
13	Schedule E-8A Purchased Power from Qualified Facilities	(")
14	Schedule E-9 Economy Energy Purchases	(")
15	Schedule E-10 Residential Bill Comparison	(")
16	Schedule E-11 KWH Sales & Customer Data	(")
17	Schedule E-2 Cost Recovery Clause Calculation	(APR.,1994 - JUN.,1994)
18	Schedule E-3 Generating System Comparative Data	(")
19	Schedule E-4 Electric Energy Account	(")
20	Schedule E-6 Inventory Analysis	(")
21	Schedule E-7 Power Sold	(MAY.,1994 - JUN.,1994)
22	Schedule E-7A Gain on Economy Energy Sales	(")
23	Schedule E-8 Purchased Power	(")
24	Schedule E-8A Purchased Power from Qualified Facilities	(")
25	Schedule E-9 Economy Energy Purchases	(")
26	Schedule E-11 KWH Sales & Customer Data	(APR.,1994 - JUN.,1994)
27-30	Schedule A-2 (EST) Calculation of True-Up & Int. Prov.	(")

TAMPA ELECTRIC COMPANY

SCHEDULE E1

**FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 1994 THRU SEPTEMBER 1994 MID-COURSE CORRECTION**

	\$	MWH	cents/KWH
	ESTIMATED	ESTIMATED	ESTIMATED
1. Fuel Cost of System Net Generation (E3)	101,904,818	4,481,128	2.28428
2. Spent Nuclear Fuel Disposal Cost	0	0	0.00000
3. Coal Car Investment	0	0	0.00000
4. Adjustments to Fuel Cost	0	0	0.00000
5. TOTAL COST OF GENERATED POWER	101,904,818	4,481,128	2.28428
6. Fuel Cost of Purchased Power - System (E8)	2,551,700	47,582	5.36274
6a. Fuel Cost of Purchased Power - Other Utilities (E8)	0	0	0.00000
7. Energy Cost of Sch. C, X Economy Purchases (Broker) (E9)	448,500	13,587	3.30582
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	0	0	0.00000
9. Energy Cost of Sch. E Purchases (E9)	0	0	0.00000
10. Capacity Cost of Sch. E Economy Purchases	0	0	0.00000
11. Payments to Qualifying Facilities (E8A)	3,630,000	180,003 (a)	2.01883
12. TOTAL COST OF PURCHASED POWER	6,630,200	241,152	2.74838
13. TOTAL AVAILABLE KWH		4,702,280	
14. Fuel Cost of Economy Sales (E7)	3,978,900	238,441	1.68263
15. Gain on Economy Sales - 80% (E7A)	551,800	238,441 (a)	0.23329
16. Fuel Cost of Schedule D Sales - Jurisd. (E7)	187,200	12,205	1.53380
17. Fuel Cost of Schedule D Sales - Separated (E7)	1,979,400	138,799	1.41589
18. Fuel Cost of Schedule D TPS Sales - Separated (E7)	1,583,000	78,748	2.08257
19. Fuel Cost of Schedule G Sales - Jurisd. (E7)	0	0	0.00000
20. Fuel Cost of Schedule J Sales - Jurisd. (E7)	212,500	11,898	1.77142
21. TOTAL FUEL COST AND GAINS OF POWER SALES	8,492,600	477,190	1.77971
22. Net Inadvertent Interchange (E4)		0	
23. Wholesaling Rec'd. less Wholesaling Del'd.		0	
24. Interchange and Wholesaling Losses		7,493	
25. TOTAL FUEL AND NET POWER TRANSACTIONS	108,042,218	4,217,687	2.37282
26. Net Unbilled (E4)	825,228 (a)	34,790	0.01857
27. Company Use (E4)	188,250 (a)	8,400	0.00503
28. T & D Losses (E4)	5,018,443 (a)	211,484	0.12858
29. Adjusted System KWH Sales	100,042,218	3,982,823	2.52448
30. Wholesale KWH Sales	(332,642)	(13,087)	2.53983
31. Jurisdictional KWH Sales	99,709,576	3,949,828	2.52440
32. Jurisdictional Loss Multiplier			1.0005
33. Jurisdictional KWH Sales Adjusted for Line Loss	99,759,431	3,949,828	2.52567
34. True-up *	(2,046,383)	3,949,828	(0.05181)
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	97,713,048	3,949,828	2.47388
36. Revenue Tax Factor			1.00083
37. Fuel Cost (Excl. GPIF) Adjusted for Taxes	97,794,150	3,949,828	2.47591
38. GPIF * (Already Adjusted for Taxes)	(107,119)	3,949,828	(0.00271)
39. Total Jurisdictional Fuel Cost	97,687,031	3,949,828	2.47320
40. Total Fuel Cost Factor Rounded to the Nearest .001 cents per KWH			2.473

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ACTUAL/ESTIMATED VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD OF: APRIL 1994 THRU JUNE 1994

	\$				MWH				KWH			
	ACT/EST	ESTIMATED (ORIGINAL)	DIFFERENCE AMOUNT	%	ACT/EST	ESTIMATED (ORIGINAL)	DIFFERENCE AMOUNT	%	ACT/EST	ESTIMATED (ORIGINAL)	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (E3)	94,820,875	95,479,292	(658,417)	(0.7)	4,158,399	4,074,106	84,293	2.1	2,280,23	2,343,58	(63,333)	(2.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4. Adjustments to Fuel Cost	0	0	0	0.0	4,158,399 (a)	4,074,106 (a)	84,293	2.1	0.0000	0.0000	0.0000	0.0
5. TOTAL COST OF GENERATED POWER	94,820,875	95,479,292	(658,417)	(0.7)	4,158,399	4,074,106	84,293	2.1	2,280,23	2,343,58	(63,333)	(2.7)
6. Fuel Cost of Purchased Power - System (E8)	1,288,843	1,508,400	(219,557)	(14.6)	32,051	34,445	(2,394)	(7.0)	4,021,23	4,379,18	(35,793)	(8.2)
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	337,744	407,700	(69,956)	(17.2)	11,158	12,354	(1,196)	(9.7)	3,029,82	3,300,15	(270,323)	(8.3)
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
9. Energy Cost of Sch. E Purchases (E9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.0000	0.0000	0.0000	0.0
11. Payments to Qualifying Facilities (E8A)	4,278,953	1,787,800	2,491,153	139.3	225,647	94,439	131,208	138.9	1,896,30	1,883,07	0.0323	0.2
12. TOTAL COST OF PURCHASED POWER	5,905,540	3,703,900	2,201,640	59.4	268,856	141,238	127,618	90.4	2,196,54	2,622,46	(425,91)	(16.2)
13. TOTAL AVAILABLE KWH					4,427,255	4,215,344	211,911	5.0				
14. Fuel Cost of Economy Sales (E7)	5,881,164	5,168,000	713,164	13.8	383,603	339,305	44,298	13.1	1,533,14	1,523,11	0.01003	0.7
15. Gain on Economy Sales - 80% (E7A)	1,072,819	768,640	304,179	39.6	383,603 (a)	339,305 (a)	44,298	13.1	0.27987	0.22983	0.05314	23.5
16. Fuel Cost of Schedule D Sales - Jurisd. (E7)	183,172	123,300	59,872	48.6	11,975	8,174	3,801	46.5	1,529,82	1,508,44	0.02118	1.4
17. Fuel Cost of Schedule D Sales - Separated (E7)	1,951,539	1,685,200	266,339	15.8	142,725	125,701	17,024	13.5	1,367,34	1,340,84	0.02670	2.0
18. Fuel Cost of Schedule D TPS Sales - Separated (E7)	1,411,822	1,751,900	(340,078)	(19.4)	67,740	80,315	(12,575)	(15.7)	2,084,18	2,181,29	(96,711)	(4.5)
19. Fuel Cost of Schedule G Sales - Jurisd. (E7)	55,490	0	55,490	0.0	2,659	0	2,659	0.0	2,088,87	0.00000	2,088,87	0.0
20. Fuel Cost of Schedule J Sales - Jurisd. (E7)	183,345	32,900	150,445	457.3	10,237	2,357	7,880	334.3	1,791,00	1,395,84	0.39516	28.3
21. Fuel Cost of Other Power Sales (E7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES	10,739,351	9,529,940	1,209,411	12.7	618,939	555,852	63,087	11.3	1,735,12	1,714,47	0.02065	1.2
23. Net Inadvertent Interchange (E4)					573	0	573	0.0				
24. Wheeling Rec'd. Less Wheeling Del'd.					714	0	714	0.0				
25. Interchange and Wheeling Losses					10,436	10,004	432	4.3				
26. TOTAL FUEL AND NET POWER TRANSACTIONS	89,987,064	89,653,252	333,812	0.4	3,799,167	3,649,488	149,679	4.1	2,388,80	2,458,80	(69,900)	(3.6)
27. Net Unbilled (E4)					133,516	108,032	25,484	23.6	0.00000	0.00000	0.00000	0.0
28. Company Use (E4)					8,213	8,400	(187)	(2.2)	0.00000	0.00000	0.00000	0.0
29. T & D Losses (E4)					199,401	195,927	3,474	1.8	0.00000	0.00000	0.00000	0.0
30. Adjusted System KWH Sales	89,987,064	89,653,252	333,812	0.4	3,458,037	3,337,129	120,908	3.6	2,602,26	2,688,54	(86,28)	(3.1)
31. Wholesale KWH Sales	(623,776)	(355,284)	(268,492)	75.6	(24,121)	(13,221)	(10,900)	82.4	2,588,03	2,687,27	(99,124)	(3.8)
32. Jurisdictional KWH Sales	89,363,288	89,297,968	65,320	0.1	3,433,916	3,323,908	110,008	3.3	2,602,37	2,688,54	(86,17)	(3.1)
33. Jurisdictional Loss Multiplier									1.0005	1.0005	0.00000	0.0
34. Jurisdictional KWH Sales Adjusted for Line Loss	89,407,970	89,342,617	65,353	0.1	3,433,916	3,323,908	110,008	3.3	2,603,67	2,687,88	(84,21)	(3.1)
35. True-up *	7,918,891	6,280,894	1,637,997	26.1	3,433,916	3,323,908	110,008	3.3	0.23081	0.18888	0.04193	22.0
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	97,326,861	95,623,511	1,703,350	1.8	3,433,916	3,323,908	110,008	3.3	2,634,26	2,678,84	(44,58)	(1.5)
37. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
38. Fuel Cost (Excl. GPIF) Adjusted for Taxes	97,407,642	95,702,878	1,704,764	1.8	3,433,916	3,323,908	110,008	3.3	2,636,63	2,679,23	(42,60)	(1.5)
39. GPIF *	(101,484)	(98,232)	(3,251)	3.3	3,433,916	3,323,908	110,008	3.3	(0.00296)	(0.00296)	0.00000	0.0
40. Total Jurisdictional Fuel Cost	97,306,158	95,604,646	1,701,513	1.8	3,433,916	3,323,908	110,008	3.3	2,633,67	2,676,27	(42,60)	(1.5)
41. Total Fuel Cost Factor Rounded to the Nearest .001 cents per KWH									2.634	2.676	(0.04200)	(1.5)

* Based on Jurisdictional Sales (a) included for informational purposes only.

CALCULATION OF TRUE UP FACTOR AND
 GENERATION PERFORMANCE INCENTIVE FACTOR
 JULY 1994 THRU SEPTEMBER 1994

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. GENERATING PERFORMANCE INCENTIVE FACTOR		
	(JULY 1994 THRU SEPTEMBER 1994)	(\$107,119)
	NOTE: ONE-HALF OF 214,237 ORIGINALLY FILED IN APR-SEP 94 PROJECTION	
B. TRUE-UP OVER / (UNDER) RECOVERED		
	(APRIL 1994 THRU JUNE 1994)	\$2,046,383

2. TOTAL SALES

	(JULY 1994 THRU SEPTEMBER 1994)	3,949,826 MWH
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3. ADJUSTMENT FACTORS:

A. GENERATING PERFORMANCE INCENTIVE FACTOR	(0.0027) Cents/KWH
B. TRUE-UP FACTOR (DECREASES)INCREASES FACTOR	(0.0518) Cents/KWH

FUEL ADJUSTMENT FACTOR FOR
 OPTIONAL TIME-OF-DAY RATES
 RE-PROJECTION FOR THE PERIOD
 JULY 1994 THRU SEPTEMBER 1994

1. COST RATIO:

$$\frac{3.425 \text{ ON-PEAK}}{2.208 \text{ OFF-PEAK}} = 1.5512$$

2. SALES/GENERATION:

33.41 % ON-PEAK 66.59 % OFF-PEAK

3. FORMULA:

X = ON-PEAK

Y = OFF-PEAK

$$0.3341 * 1.5512 Y + 0.6659 Y = 2.4732 \quad \text{INCLUDES TAX @ 1.00083}$$

$$1.1042 Y = 2.4732$$

$$Y = 2.0885$$

$$X = 1.5512 Y$$

$$X = 1.5512 * 2.0885$$

$$X = 3.2397$$

	ON-PEAK	OFF-PEAK
4. FUEL COST (cents/KWH)	<u>3.2397</u>	<u>2.0885</u>
5. FUEL FACTOR (cents/KWH NEAREST .000)	3.240	2.089

CALCULATION OF FUEL AND PURCHASED POWER
COST RECOVERY FACTOR WITH LINE LOSSES
RE-PROJECTION FOR THE PERIOD OF: JULY 1994 THRU SEPTEMBER 1994

1. THE FOLLOWING GROUPS ARE USED FOR LINE LOSS CALCULATIONS:

GROUP	RATE	DESCRIPTION
A	RS	RESIDENTIAL SERVICE
	GS	GENERAL SERVICE - NON DEMAND
	TS	TEMPORARY SERVICE
A1	SL-2	STREET LIGHTING SERVICE
	OL-1 & 3	GENERAL OUTDOOR LIGHTING SERVICE
B	GSD	GENERAL SERVICE - DEMAND
	GSLD	GENERAL SERVICE - LARGE DEMAND
	SBF	FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1	INDUSTRIAL INTERRUPTIBLE SERVICE
	IS-3	INTERRUPTIBLE SERVICE
	SBI-1	INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
	SBI-3	INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

2. DEVELOPMENT OF RATE GROUP LINE LOSS MULTIPLIERS FOR THE PROJECTION PERIOD: (BASED ON PROJECTED 1993 DATA)

GROUP	RATE	(1)	(2)	(3)	(4)	(5)
		MWH @ CUSTOMER LEVEL	PER UNIT DELIVERY EFFICIENCY	MWH @ SOURCE (1) / (2)	COMPOSITE DELIVERY EFFICIENCY (1) / (3)	GROUP LINE LOSS MULTIPLIER .9480 / (4)
A (& A1)	RS,GS,TS,SL & OL					
	1. PRIMARY METERED	0	-	0		
	2. SECONDARY METERED	6,683,019	0.9419945	7,094,542		
	TOTAL GROUP A (& A1)	6,683,019		7,094,542	0.9420	1.0064
B	GSD & GSLD					
	1. SUBTRANS. METERED	588	0.9804875	600		
	2. PRIMARY METERED	1,129,631	0.9645530	1,171,145		
	3. SECONDARY METERED	4,007,202	0.9419945	4,253,954		
	TOTAL GROUP B	5,137,421		5,425,699	0.9469	1.0012
C	IS-1 & IS-3					
	1. SUBTRANS. METERED	1,180,820	0.9804875	1,204,319		
	2. PRIMARY METERED	578,464	0.9645530	599,722		
	TOTAL GROUP C	1,759,284		1,804,041	0.9752	0.9721
TOTAL RETAIL RATE GROUPS		13,579,724		14,324,282	0.9480	1.0000

3. FUEL CHARGE FACTORS AFTER ADJUSTMENT FOR VARIATIONS IN LINE LOSSES:

	MULTIPLIER	STANDARD	ON-PEAK	OFF-PEAK
GROUP A	1.0064	2.489	3.261	2.102
GROUP A1 *	1.0064	2.276	-	-
GROUP B	1.0012	2.476	3.244	2.092
GROUP C	0.9721	2.404	3.150	2.031
SYSTEM	1.0000	2.473	3.240	2.089

* GROUP A1 IS BASED ON GROUP A, 15% OF ON-PEAK & 85% OF OFF-PEAK.

FUEL AND PURCHASED POWER COST FACTOR
COST RECOVERY CLAUSE
CALCULATION
JULY 1994 THRU SEPTEMBER 1994

LINE NO.	Jul-94	Aug-94	Sep-94	TOTAL
A1. FUEL COST OF SYSTEM NET GENERATION	35,049,723	35,185,695	31,669,200	101,904,618
1a. NUCLEAR FUEL DISPOSAL	0	0	0	0
2. FUEL COST OF POWER SOLD *	3,856,200	2,684,400	1,952,000	8,492,600
3. FUEL COST OF PURCHASED POWER	510,800	1,158,400	682,500	2,551,700
3a. DEMAND & NON FUEL COST OF PUR POWER	0	0	0	0
3b. QUALIFYING FACILITIES	1,857,500	913,900	856,600	3,630,000
4. ENERGY COST OF ECONOMY PURCHASES	88,900	175,400	184,200	448,500
4a. ADJUSTMENTS TO FUEL COSTS	0	0	0	0
5. TOTAL FUEL & NET POWER TRANSACTION (SUM OF LINES A-1 THRU A-4)	33,650,723	34,748,995	31,642,500	100,042,218
6. JURISDIC. SALES-%TOTAL MWH SALES	0.9980364	0.9951680	0.9968821	-
7. JURISDIC. TOT. FUEL & NET PWR. TRANS.	33,584,646	34,581,088	31,543,842	99,709,576
8. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	1.0005	-
9. LINE 7 x 8	33,601,438	34,598,379	31,559,614	99,759,431
10. SYSTEM KWH SOLD (MWH)	1,308,270	1,308,622	1,332,934	3,949,826
11. COST PER KWH SOLD (cents/KWH)	2.5684	2.6439	2.3677	2.5257
12. TRUE UP ** (cents/KWH)	(0.0516)	(0.0516)	(0.0516)	(0.0516)
13. TOTAL (LINES 11+12)(cents/KWH)	2.5168	2.5921	2.3159	2.4739
14. REVENUE TAX FACTOR	1.00083	1.00083	1.00083	1.00083
15. RECOVERY FAC. ADJ. FOR TAXES (c/KWH) (EXCL. GPIF)	2.5187	2.5943	2.3178	2.4760
16. GPIF ** (cents/KWH) (ALREADY ADJUSTED FOR TAXES)	(0.0027)	(0.0027)	(0.0027)	(0.0027)
17. TOTAL RECOVERY FACTOR (LINES 15+16)	2.5160	2.5916	2.3151	2.4733
18. RECOVERY FACTOR ROUNDED TO NEAREST 001 cents/KWH	2.516	2.592	2.315	2.473

* INCLUDES ECONOMY SALES PROFITS (80%)

** BASED ON JURISDICTIONAL SALES ONLY

TAMPA ELECTRIC COMPANY

SCHEDULE E3

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
RE-PROJECTION FOR THE PERIOD OF: JULY 1984 THRU SEPTEMBER 1984

	Jul-84	Aug-84	Sep-84	TOTAL
FUEL COST OF SYSTEM NET GENERATION (\$)				
1 HEAVY OIL	772,488	1,271,248	837,880	2,881,421
2 LIGHT OIL	107,303	295,060	188,912	572,265
3 COAL	34,188,936	33,619,388	30,861,988	98,469,832
4 NATURAL GAS	0	0	0	0
TOTAL (\$)	35,048,723	35,185,696	31,889,200	101,904,618
SYSTEM NET GENERATION (MWH)				
8 HEAVY OIL	24,443	41,233	27,943	93,619
9 LIGHT OIL	1,885	4,718	2,734	9,135
10 COAL	1,487,483	1,488,819	1,372,082	4,358,374
11 NATURAL GAS	0	0	0	0
TOTAL (MWH)	1,523,611	1,534,768	1,402,768	4,461,128
UNITS OF FUEL BURNED				
14 HEAVY OIL (BBL)	53,183	86,180	56,088	185,379
15 LIGHT OIL (BBL)	4,879	13,088	7,588	25,333
16 COAL (TON)	832,500	827,500	575,100	1,835,100
17 NATURAL GAS (MCF)	0	0	0	0
BTUS BURNED (MMBTU)				
20 HEAVY OIL	338,040	544,640	354,320	1,235,000
21 LIGHT OIL	27,140	75,800	44,010	146,950
22 COAL	15,451,380	15,326,250	14,054,450	44,832,080
23 NATURAL GAS	0	0	0	0
TOTAL (MMBTU)	15,814,570	15,946,690	14,452,780	46,214,040
GENERATION MIX (% MWH)				
27 HEAVY OIL	1.60	2.69	1.99	2.10
28 LIGHT OIL	0.11	0.31	0.18	0.20
29 COAL	98.29	97.00	97.82	97.70
30 NATURAL GAS	0.00	0.00	0.00	0.00
TOTAL (%)	100.00	100.00	100.00	100.00
FUEL COST PER UNIT				
34 HEAVY OIL (\$/BBL)	14.53	14.75	14.84	14.75
35 LIGHT OIL (\$/BBL)	22.83	22.58	22.40	22.88
36 COAL (\$/TON)	54.02	53.58	53.32	53.85
37 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)				
40 HEAVY OIL	2.30	2.33	2.38	2.33
41 LIGHT OIL	3.86	3.88	3.88	3.88
42 COAL	2.21	2.19	2.18	2.20
43 NATURAL GAS	0.00	0.00	0.00	0.00
TOTAL (\$/MMBTU)	2.22	2.21	2.19	2.21
BTU BURNED PER KWH (BTU/KWH)				
47 HEAVY OIL	13,748	13,208	12,880	13,182
48 LIGHT OIL	18,107	18,073	18,087	18,088
49 COAL	10,318	10,294	10,243	10,286
50 NATURAL GAS	0	0	0	0
TOTAL (BTU/KWH)	10,380	10,380	10,303	10,358
GENERATED FUEL COST PER KWH (¢/KWH)				
54 HEAVY OIL	3.18	3.08	3.00	3.08
55 LIGHT OIL	8.37	8.28	8.21	8.28
56 COAL	2.28	2.28	2.23	2.28
57 NATURAL GAS	0.00	0.00	0.00	0.00
TOTAL (¢/KWH)	2.30	2.29	2.28	2.28

TAMPA ELECTRIC COMPANY

SCHEDULE B4

ELECTRIC ENERGY ACCOUNT
RE-PROJECTION FOR THE PERIOD OF: JULY 1994 THRU SEPTEMBER 1994

(MWH)	Jul-94	Aug-94	Sep-94	TOTAL
1 SYSTEM NET GENERATION	1,523,591	1,534,788	1,402,789	4,461,128
2 POWER SOLD	221,088	150,352	105,772	477,190
2A WHEELING DELIVERED	0	0	0	0
3 INADVERTENT INTERCHANGE DELIV.-NE	0	0	0	0
3A INTERCHANGE AND WHEELING LOSSES	3,471	2,381	1,881	7,463
4 PURCHASED POWER	10,444	28,187	15,380	54,001
4A ENERGY PUR. FROM QUALIFYING FACIL.	95,348	42,847	41,810	180,003
4B WHEELING RECEIVED	0	0	0	0
5 ECONOMY PURCHASES	2,683	5,287	5,617	13,567
6 INADVERTENT INTERCHANGE RECVD.-N	0	0	0	0
7 NET ENERGY FOR LOAD	1,407,527	1,458,338	1,358,153	4,224,018
8 SALES	1,311,919	1,318,521	1,338,902	3,969,342
8A NET UNBILLED SALES	22,058	64,061	(51,349)	34,790
9 COMPANY USE	2,800	2,800	2,800	8,400
10 T & D LOSSES (ESTIMATED)	70,750	72,834	67,800	211,484
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0
13 % COMPANY USE TO NEL	0.20	0.19	0.21	0.20
14 % T & D LOSSES TO NEL	5.03	5.00	4.99	5.01
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.00

(\$)

18 FUEL COST OF SYS NET GEN.	35,049,723	35,185,895	31,889,200	101,904,618
18A ADJUSTMENTS TO FUEL COST	0	0	0	0
17 FUEL COST OF POWER SOLD *	3,856,200	2,684,400	1,952,000	8,492,600
18 FUEL COST OF PURCHASED POWER	510,800	1,158,400	882,500	2,551,700
18A DEMAND & N-FUEL COST OF PUR. PWR.	0	0	0	0
18B ENERGY PMTS. TO QUALIFIED FACIL.	1,857,500	913,900	858,800	3,630,000
19 ENERGY COST OF ECONOMY PURCH.	88,900	175,400	184,200	448,500
20 TOTAL FUEL & NET PWR TRANSACTION	33,850,723	34,748,995	31,842,500	100,042,218

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.30	2.29	2.28	2.28
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.00
22 FUEL COST OF POWER SOLD *	1.74	1.79	1.85	1.78
23 FUEL COST OF PURCHASED POWER	5.45	4.70	6.49	5.36
23A DEMAND & N-FUEL COST OF PUR. PWR.	0.00	0.00	0.00	0.00
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.95	2.13	2.05	2.02
24 ENERGY COST OF ECONOMY PURCH.	3.31	3.33	3.28	3.31
25 TOTAL FUEL & NET PWR TRANSACTION	2.39	2.39	2.33	2.37

LINES 2, 4, 4A, 5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	221,088	150,352	105,772	477,190
4 PURCHASED POWER (SYSTEM)	9,389	24,622	13,581	47,582
4A QUALIFIED FACIL. (SYSTEM)	95,348	42,847	41,810	180,003
5 ECONOMY PURCHASES (SYSTEM)	2,683	5,287	5,617	13,567
7 ADJ. NET ENERGY FOR LOAD	1,408,492	1,454,791	1,358,354	4,217,597

NOTE: LINES 17, 18, 20, 22, 23 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

RELECTION FOR THE PERIOD OF JULY 1984 THRU SEPTEMBER 1984

HEAVY OIL	Jul-84	Aug-84	Sep-84	TOTAL
1 PURCHASES:				
2 UNITS (BBL)	53,163	66,160	56,058	185,379
3 UNIT COST (\$/BBL)	14.65	14.82	14.88	14.82
4 AMOUNT (\$)	780,538	1,280,301	836,753	2,914,588
5 BURNED:				
6 UNITS (BBL)	53,163	66,160	56,058	185,379
7 UNIT COST (\$/BBL)	14.53	14.75	14.84	14.75
8 AMOUNT (\$)	772,485	1,271,248	837,880	2,881,421
9 ENDING INVENTORY:				
10 UNITS (BBL)	122,123	122,123	122,123	0
11 UNIT COST (\$/BBL)	14.37	14.80	14.71	0.00
12 AMOUNT (\$)	1,754,888	1,782,808	1,788,828	0
13				
14 DAYS SUPPLY:	65	64	120	-
LIGHT OIL				
15 PURCHASES:				
16 UNITS (BBL)	11,211	18,583	13,530	44,324
17 UNIT COST (\$/BBL)	21.72	21.75	21.80	21.78
18 AMOUNT (\$)	243,518	425,881	294,801	964,311
19 BURNED:				
20 UNITS (BBL)	4,678	13,088	7,586	25,333
21 UNIT COST (\$/BBL)	22.83	22.58	22.40	22.58
22 AMOUNT (\$)	107,303	295,050	168,912	572,265
23 ENDING INVENTORY:				
24 UNITS (BBL)	48,281	48,281	48,281	0
25 UNIT COST (\$/BBL)	22.83	22.58	22.40	0.00
26 AMOUNT (\$)	1,080,808	1,044,522	1,038,288	0
27				
28 DAYS SUPPLY: NORMAL	83	103	123	-
29 DAYS SUPPLY: EMERGENCY	7	7	7	-
COAL				
30 PURCHASES:				
31 UNITS (TONS)	608,200	601,200	584,200	1,803,600
32 UNIT COST (\$/TON)	52.42	53.83	51.97	52.74
33 AMOUNT (\$)	31,878,774	32,381,031	30,882,151	98,122,958
34 BURNED:				
35 UNITS (TONS)	632,500	627,500	575,100	1,835,100
36 UNIT COST (\$/TON)	54.02	53.58	53.32	53.85
37 AMOUNT (\$)	34,188,835	33,619,388	30,681,588	98,450,832
38 ENDING INVENTORY:				
39 UNITS (TONS)	588,705	543,405	582,505	0
40 UNIT COST (\$/TON)	54.11	54.72	53.61	0.00
41 AMOUNT (\$)	30,824,105	29,733,118	30,155,879	0
42				
43 DAYS SUPPLY:	28	28	31	-
NATURAL GAS				
44 PURCHASES:				
45 UNITS (TONS)	0	0	0	0
46 UNIT COST (\$/TON)	0.00	0.00	0.00	0.00
47 AMOUNT (\$)	0	0	0	0
48 BURNED:				
49 UNITS (TONS)	0	0	0	0
50 UNIT COST (\$/TON)	0.00	0.00	0.00	0.00
51 AMOUNT (\$)	0	0	0	0
52 ENDING INVENTORY:				
53 UNITS (TONS)	12,084	12,084	12,084	12,084
54 UNIT COST (\$/TON)	2.88	2.88	2.88	2.88
55 AMOUNT (\$)	32,083	32,083	32,083	32,083
56				
57 DAYS SUPPLY:	0	0	0	-

NOTE: PURCHASES & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:

(1) LIGHT OIL-OTHER USES NOT INCLUDED

(2) COAL-OTHER, INVENTORY ADJUSTMENT ARE INCLUDED

TAMPA ELECTRIC COMPANY

SCHEDULE E7A

GAIN ON ECONOMY ENERGY SALES
 RE-PROJECTION FOR THE PERIOD OF: JULY 1994 THRU SEPTEMBER 1994

(1)	(2)	(3)	(4)	(5)		(6)		(7)	(8)
MONTH	SOLD TO	TYPE • SCHEDULE	TOTAL MWH SOLD	----- \$ -----		----- cents/KWH -----		GAIN OF ECONOMY ENERGY SALES (5B) - (5A)	80% OF GAIN OF ECONOMY ENERGY SALES (7) x .80
				(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST		
Jul-94	VARIOUS	ECON.	124,423.0	2,119,300.00	2,458,300.00	1.703	1.976	339,000.00	271,200.00
Aug-94	VARIOUS	ECON.	59,949.0	1,124,300.00	1,270,800.00	1.875	2.120	148,500.00	117,200.00
Sep-94	VARIOUS	ECON.	52,069.0	1,085,200.00	1,269,200.00	2.084	2.476	204,000.00	163,200.00
TOTAL			236,441.0	4,328,800.00	5,018,300.00	1.831	2.122	689,500.00	551,600.00
80% OF ECONOMY ENERGY SALES PROFITS (TO SCHEDULE E7)									551,600.00

PURCHASED POWER

RE-PROJECTION FOR THE PERIOD OF: JULY 1994 THRU SEPTEMBER 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)	(10)	(11)	(12)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	MWH				(\$/MWH)		TOTAL \$ FOR FUEL CLAUSE (7)X(8A)	TOTAL \$ FOR TOTAL COST (7)X(8B)	\$ TOTAL FUEL CLAUSE TYPE COSTS (4)X(8A)	TOTAL COST (4)X(8B)
			TOTAL PURCHASED	FOR OTHER UTILITIES	FOR INTERRUPTIBLE	FOR SYSTEM	(A) FUEL CLAUSE	(B) TOTAL COST				
Jul-94	VARIOUS	EMER.	1,499.0	0.0	1,075.0	424.0	5.519	5.519	23,400.00	23,400.00	82,729.81	82,729.81
	HPP	IPP	6,783.0	0.0	0.0	6,783.0	5.410	5.410	475,200.00	475,200.00	475,200.00	475,200.00
	ST. CLOUD	PEAKING	162.0	0.0	0.0	162.0	7.531	7.531	12,200.00	12,200.00	12,200.00	12,200.00
	TOTAL	-	-	10,444.0	0.0	1,075.0	9,369.0	5.452	5.452	510,800.00	510,800.00	570,129.81
Aug-94	VARIOUS	EMER.	5,244.0	0.0	3,545.0	1,699.0	5.533	5.533	94,000.00	94,000.00	290,150.52	290,150.52
	HPP	IPP	22,460.0	0.0	0.0	22,460.0	4.584	4.584	1,029,500.00	1,029,500.00	1,029,500.00	1,029,500.00
	ST. CLOUD	PEAKING	463.0	0.0	0.0	463.0	7.538	7.538	34,900.00	34,900.00	34,900.00	34,900.00
	TOTAL	-	-	28,167.0	0.0	3,545.0	24,622.0	4.705	4.705	1,158,400.00	1,158,400.00	1,354,550.52
Sep-94	VARIOUS	EMER.	2,559.0	0.0	1,799.0	760.0	5.539	5.539	42,100.00	42,100.00	141,743.01	141,743.01
	HPP	IPP	12,551.0	0.0	0.0	12,551.0	6.528	6.528	819,300.00	819,300.00	819,300.00	819,300.00
	ST. CLOUD	PEAKING	260.0	0.0	0.0	260.0	7.538	7.538	21,100.00	21,100.00	21,100.00	21,100.00
	TOTAL	-	-	15,380.0	0.0	1,799.0	13,591.0	6.493	6.493	882,500.00	882,500.00	982,143.01
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Jul-94	VARIOUS	EMER.	9,302.0	0.0	6,419.0	2,883.0	5.532	5.532	159,500.00	159,500.00	514,623.34	514,623.34
THRU	HPP	IPP	43,794.0	0.0	0.0	43,794.0	5.307	5.307	2,324,000.00	2,324,000.00	2,324,000.00	2,324,000.00
Dec-94	ST. CLOUD	PEAKING	905.0	0.0	0.0	905.0	7.538	7.538	68,200.00	68,200.00	68,200.00	68,200.00
TOTAL	-	-	54,001.0	0.0	6,419.0	47,582.0	5.363	5.363	2,551,700.00	2,551,700.00	2,906,823.34	2,906,823.34

ECONOMY ENERGY PURCHASES
RE-PROJECTION FOR THE PERIOD OF: JULY 1994 THRU SEPTEMBER 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		(11)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (7)X(8)	COST IF GENERATED		FUEL SAVINGS (10B)-(9)
									(A) cents/KWH	(B) \$	
Jul-94	VARIOUS	ECON.	2,683.0	0.0	0.0	2,683.0	3.313	88,900.00	3.597	98,500.00	7,600.00
Aug-94	VARIOUS	ECON.	5,267.0	0.0	0.0	5,267.0	3.330	175,400.00	3.400	179,100.00	3,700.00
Sep-94	VARIOUS	ECON.	5,617.0	0.0	0.0	5,617.0	3.279	184,200.00	3.427	192,500.00	8,300.00
TOTAL			13,567.0	0.0	0.0	13,567.0	3.306	448,500.00	3.450	468,100.00	19,600.00

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

RE-PROJECTION FOR THE PERIOD OF: JULY 1994 THRU SEPTEMBER 1994

	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	PERIOD AVERAGE
ESTIMATED:							
BASE RATE REVENUES (\$)	56.57	56.57	56.57	56.57	56.57	56.57	56.57
FUEL RECOVERY FACTOR ¢/KWH	2.913	2.913	2.913	2.489	2.489	2.489	2.701
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	24.89	24.89	27.01
FL. GROSS REC. TAX ADJ. (\$)	2.20	2.20	2.20	2.09	2.09	2.09	2.14
TOTAL REVENUES (\$)	87.90	87.90	87.90	83.55	83.55	83.55	85.72

TAMPA ELECTRIC COMPANY

SCHEDULE E11

KWH SALES AND CUSTOMER DATA
RE-PROJECTION FOR THE PERIOD OF: JULY 1994 THRU SEPTEMBER 1994

	Jul-94	Aug-94	Sep-94	TOTAL
MWH SALES				
1 RESIDENTIAL	612,146	602,547	617,078	1,831,771
2 COMMERCIAL	420,302	419,149	430,191	1,269,642
3 INDUSTRIAL	180,130	195,452	181,862	557,444
4 STREET & HIGHWAY LIGHTING	3,750	3,750	3,750	11,250
5 OTHER SALES TO PUBLIC AUTH	93,017	91,269	101,852	286,138
6 INTERDEPARTMENTAL SALES	0	0	0	0
7 TOTAL JURISDICTIONAL	1,309,345	1,312,167	1,334,733	3,956,245
8 SALES FOR RESALE	2,574	6,354	4,169	13,097
9 TOTAL	1,311,919	1,318,521	1,338,902	3,969,342
NUMBER OF CUSTOMERS				
				AVERAGE
10 RESIDENTIAL	427,079	427,608	428,555	427,747
11 COMMERCIAL	53,334	53,398	53,435	53,389
12 INDUSTRIAL	511	511	511	511
13 STREET & HIGHWAY LIGHTING	128	128	128	128
14 OTHER SALES TO PUBLIC AUTH	3,906	3,913	3,920	3,913
15 INTERDEPARTMENTAL SALES	0	0	0	0
16 TOTAL JURISDICTIONAL	484,958	485,556	486,549	485,688
17 SALES FOR RESALE	1	1	1	1
18 TOTAL	484,959	485,557	486,550	485,686
KWH USE PER CUSTOMER				
19 RESIDENTIAL	1,433	1,409	1,440	4,282
20 COMMERCIAL	7,881	7,850	8,051	23,781
21 INDUSTRIAL	352,505	382,489	355,894	1,090,888
22 STREET & HIGHWAY LIGHTING	29,297	29,297	29,297	87,891
23 OTHER SALES TO PUBLIC AUTH	23,814	23,325	25,983	73,125
24 INTERDEPARTMENTAL SALES	0	0	0	0
25 TOTAL JURISDICTIONAL	2,700	2,702	2,743	8,146
26 SALES FOR RESALE	2,574,000	6,354,000	4,169,000	13,097,000
27 TOTAL	2,705	2,715	2,752	8,173

FUEL AND PURCHASED POWER COST FACTOR
COST RECOVERY CLAUSE CALCULATION

	APR-94			MAY-94			JUN-94			TOTAL
	ACTUAL			RE-PROJECTED						
	Apr-94	May-94	Jun-94	May-94	Jun-94	Jun-94	Jun-94	Jun-94		
A1. FUEL COST OF SYSTEM NET GENERATION	29,928,381	30,864,989	34,027,525						94,820,875	
1a. NUCLEAR FUEL DISPOSAL	0	0	0						0	
2. FUEL COST OF POWER SOLD *	3,638,451	3,354,020	3,748,880						10,739,351	
3. FUEL COST OF PURCHASED POWER	227,243	580,400	501,200						1,288,843	
3a. DEMAND & NON FUEL COST OF PUR POWER	0	0	0						0	
3b. QUALIFYING FACILITIES	831,753	1,810,800	1,838,300						4,278,953	
4. ENERGY COST OF ECONOMY PURCHASES	108,844	98,500	130,400						337,744	
4a. ADJUSTMENTS TO FUEL COSTS	0	0	0						0	
5. TOTAL FUEL & NET POWER TRANSACTION (SUM OF LINES A-1 THRU A-4)	27,257,750	29,960,789	32,748,545						89,987,084	
6. JURISDIC. SALES-%TOTAL MWH SALES	0.9887522	0.9925225	0.9971800						-	
7. JURISDIC. TOT. FUEL & NET PWR. TRANS.	28,951,160	29,758,588	32,855,539						89,383,287	
8. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	1.0005						-	
9. LINE 7 x 8	28,984,638	29,771,468	32,871,987						89,407,989	
10. SYSTEM MWH SOLD (MWH)	1,080,190	1,094,657	1,259,088						3,433,916	
11. COST PER KWH SOLD (¢/KWH)	2.4883	2.7197	2.5849						2.8037	
12. TRUE UP ** (¢/KWH)	0.2308	0.2308	0.2308						0.2849	
13. TOTAL (LINES 11+12)(¢/KWH)	2.7289	2.9503	2.8255						2.8688	
14. REVENUE TAX FACTOR	1.00083	1.00083	1.00083						1.00083	
15. RECOVERY FAC. ADJ. FOR TAXES (¢/KWH) (EXCL. GPIF)	2.7282	2.9527	2.8278						2.8710	
16. GPIF ** (¢/KWH) (ALREADY ADJUSTED FOR TAXES)	(0.0030)	(0.0030)	(0.0030)						0.0020	
17. TOTAL RECOVERY FACTOR (LINES 15+16)	2.7282	2.9487	2.8248						2.8730	
18. RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	2.728	2.950	2.825						2.873	

* INCLUDES ECONOMY SALES PROFITS (80%)

** BASED ON JURISDICTIONAL SALES ONLY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACT/PROJ FOR PERIOD OF

	Apr-84		THRU		Jun-84		TOTAL
	ACTUAL		RE-PROJECTED				
	Apr-84		May-84	Jun-84			
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL	722,201		483,891	687,890			1,803,742
2 LIGHT OIL	4,206		91,448	103,682			199,336
3 COAL	29,201,965		30,279,950	33,239,193			92,717,798
4 NATURAL GAS	0		0	0			0
7 TOTAL (\$)	29,828,361		30,864,989	34,027,525			94,820,875
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL	24,784		18,133	22,272			63,199
9 LIGHT OIL	58		1,402	1,817			3,077
10 COAL	1,314,380		1,325,875	1,451,688			4,092,123
11 NATURAL GAS	0		0	0			0
14 TOTAL (MWH)	1,339,232		1,343,410	1,475,757			4,158,399
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL)	52,285		34,740	48,027			135,062
16 LIGHT OIL (BBL)	175		3,877	4,464			8,516
17 COAL (TON)	554,817		562,100	618,100			1,735,017
18 NATURAL GAS (MCF)	0		0	0			0
BTUS BURNED (MMBTU)							
21 HEAVY OIL	330,853		219,580	303,580			854,123
22 LIGHT OIL	1,030		22,490	25,890			48,410
23 COAL	13,338,811		13,539,080	14,848,050			41,726,941
24 NATURAL GAS	0		0	0			0
27 TOTAL (MMBTU)	13,871,784		13,781,160	15,177,520			42,630,474
GENERATION MIX (% MWH)							
28 HEAVY OIL	1.85		1.20	1.51			1.52
29 LIGHT OIL	0.00		0.10	0.11			0.07
30 COAL	98.15		98.70	98.38			98.41
31 NATURAL GAS	0.00		0.00	0.00			0.00
34 TOTAL (%)	100.00		100.00	100.00			100.00
FUEL COST PER UNIT							
35 HEAVY OIL (\$/BBL)	13.81		14.22	14.32			14.10
36 LIGHT OIL (\$/BBL)	24.03		23.59	23.23			23.41
37 COAL (\$/TON)	52.83		53.87	53.85			53.50
38 NATURAL GAS (\$/MCF)	0.00		0.00	0.00			0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41 HEAVY OIL	2.18		2.25	2.27			2.23
42 LIGHT OIL	4.08		4.07	4.00			4.03
43 COAL	2.19		2.24	2.24			2.22
44 NATURAL GAS	0.00		0.00	0.00			0.00
47 TOTAL (\$/MMBTU)	2.19		2.24	2.24			2.22
BTU BURNED PER KWH (\$/KWH)							
48 HEAVY OIL	13,348		13,811	13,631			13,515
49 LIGHT OIL	17,759		18,041	18,011			18,058
50 COAL	10,149		10,211	10,227			10,197
51 NATURAL GAS	0		0	0			0
54 TOTAL (\$/KWH)	10,209		10,258	10,286			10,252
GENERATED FUEL COST PER KWH (cents/KWH)							
56 HEAVY OIL	2.91		3.08	3.09			3.01
58 LIGHT OIL	7.25		8.52	8.41			8.48
57 COAL	2.22		2.28	2.29			2.27
58 NATURAL GAS	0.00		0.00	0.00			0.00
61 TOTAL (cents/KWH)	2.23		2.30	2.31			2.28

ELECTRIC ENERGY ACCOUNT
ESTIMATE FOR THE PERIOD OF:
ACT/PROJ FOR PERIOD OF :

	APR-04			THRU			JUN-04		
	ACTUAL			RE-PROJECTED					
	APR-04	MAY-04	JUN-04	APR-04	MAY-04	JUN-04	TOTAL		
(MWH)									
1 SYSTEM NET GENERATION	1,338,232	1,343,410	1,475,757				4,158,399		
2 POWER SOLD	198,525	200,852	219,582				618,959		
2A WHEELING DELIVERED	10,824	0	0				10,824		
3 INADVERTENT INTERCHANGE DELV.-NE	0	0	0				0		
3A INTERCHANGE AND WHEELING LOSSES	3,834	3,154	3,448				10,436		
4 PURCHASED POWER	4,810	18,545	9,848				34,003		
4A ENERGY PUR. FROM QUALIFYING FACIL.	38,088	97,857	88,924				225,847		
4B WHEELING RECEIVED	11,338	0	0				11,338		
5 ECONOMY PURCHASES	3,238	3,882	4,258				11,158		
6 INADVERTENT INTERCHANGE RECVD.-N	573	0	0				573		
7 NET ENERGY FOR LOAD	1,185,274	1,280,288	1,355,577				3,801,119		
8 SALES	1,082,478	1,103,708	1,283,803				3,450,889		
8A NET UNBILLED SALES	23,708	88,125	20,885				133,516		
9 COMPANY USE	2,813	2,800	2,800				8,213		
10 T & D LOSSES (ESTIMATED)	88,477	84,835	88,288				199,401		
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0				0		
13 % COMPANY USE TO NEL	0.22	0.22	0.21				0.22		
14 % T & D LOSSES TO NEL	5.81	5.13	5.04				5.25		
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00				0.00		

(3)	APR-04	MAY-04	JUN-04	TOTAL
18 FUEL COST OF SYS NET GEN.	29,928,381	30,884,888	34,027,525	94,820,875
18A ADJUSTMENTS TO FUEL COST	0	0	0	0
17 FUEL COST OF POWER SOLD *	3,838,451	3,354,020	3,748,880	10,730,351
18 FUEL COST OF PURCHASED POWER	227,243	580,400	501,200	1,288,843
18A DEMAND & N-FUEL COST OF PUR. PWR.	0	0	0	0
18B ENERGY PMTS. TO QUALIFIED FACIL.	831,753	1,810,900	1,838,300	4,278,853
18 ENERGY COST OF ECONOMY PURCH.	108,844	88,500	130,400	337,744
20 TOTAL FUEL & NET PWR TRANSACTION	27,257,730	28,980,788	32,748,545	88,987,084

cents/KWH	APR-04	MAY-04	JUN-04	TOTAL
21 FUEL COST OF SYS NET GEN.	2.23	2.30	2.31	2.28
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.00
22 FUEL COST OF POWER SOLD *	1.83	1.67	1.71	1.74
23 FUEL COST OF PURCHASED POWER	4.72	2.99	5.80	4.02
23A DEMAND & N-FUEL COST OF PUR. PWR.	0.00	0.00	0.00	0.00
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.82	1.85	2.07	1.90
24 ENERGY COST OF ECONOMY PURCH.	3.38	2.89	3.08	3.03
25 TOTAL FUEL & NET PWR TRANSACTION	2.30	2.38	2.42	2.37

LINES 2, 4, 4A, 5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	198,525	200,852	219,582	618,959
4 PURCHASED POWER (SYSTEM)	4,810	18,741	8,500	32,051
4A QUALIFIED FACIL. (SYSTEM)	38,088	97,857	88,924	225,847
5 ECONOMY PURCHASES (SYSTEM)	3,238	3,882	4,258	11,158
7 ADJ. NET ENERGY FOR LOAD	1,185,274	1,258,484	1,354,428	3,798,187

NOTE LINES 17, 18, 20, 22, 23 & 25 ARE BASED ON (MWH) AND (3) SUBJECT TO RECOVERY CLAUSE ONLY
* INCLUDES ECONOMY SALES PROFITS (0%)

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

	ACT/PROJ FOR THE PERIOD OF:			THRU	TOTAL
	ACTUAL	RE-PROJECTED			
	Apr-94	May-94	Jun-94	Jun-94	
HEAVY OIL					
1 PURCHASES:					
2 UNITS (BBL)	10,677	34,740	48,027		93,444
3 UNIT COST (\$/BBL)	15.01	14.79	14.80		14.82
4 AMOUNT (\$)	160,298	513,671	711,004		1,385,173
5 BURNED:					
6 UNITS (BBL)	52,295	34,740	48,027		135,062
7 UNIT COST (\$/BBL)	13.81	14.22	14.32		14.10
8 AMOUNT (\$)	722,201	493,891	687,850		1,903,742
9 ENDING INVENTORY:					
10 UNITS (BBL)	122,123	122,123	122,123		0
11 UNIT COST (\$/BBL)	13.62	0.00	14.14		0.00
12 AMOUNT (\$)	1,663,192	0	1,727,360		0
13					
14 DAYS SUPPLY:	69	57	56		-
LIGHT OIL					
15 PURCHASES:					
16 UNITS (BBL)	4,622	9,218	10,947		24,967
17 UNIT COST (\$/BBL)	21.87	21.66	21.69		21.71
18 AMOUNT (\$)	105,464	199,646	237,464		542,574
19 BURNED:					
20 UNITS (BBL)	175	3,877	4,464		8,516
21 UNIT COST (\$/BBL)	24.03	23.59	23.23		23.41
22 AMOUNT (\$)	4,205	91,448	103,682		199,335
23 ENDING INVENTORY:					
24 UNITS (BBL)	46,261	46,261	46,261		0
25 UNIT COST (\$/BBL)	23.96	0.00	23.22		0.00
26 AMOUNT (\$)	1,108,273	0	1,074,276		0
27					
28 DAYS SUPPLY: NORMAL	88	73	74		-
29 DAYS SUPPLY: EMERGENCY	7	7	7		-
COAL					
30 PURCHASES:					
31 UNITS (TONS)	647,143	506,466	630,200		1,783,809
32 UNIT COST (\$/TON)	49.38	57.14	53.20		52.94
33 AMOUNT (\$)	31,957,963	28,939,782	33,529,309		94,427,054
34 BURNED:					
35 UNITS (TONS)	554,817	562,100	616,100		1,733,017
36 UNIT COST (\$/TON)	52.63	53.87	53.95		53.50
37 AMOUNT (\$)	29,201,955	30,279,850	33,236,193		92,717,798
38 ENDING INVENTORY:					
39 UNITS (TONS)	635,539	579,905	594,005		0
40 UNIT COST (\$/TON)	50.30	54.02	54.53		0.00
41 AMOUNT (\$)	31,970,594	31,328,674	32,392,355		0
42					
43 DAYS SUPPLY:	3	27	28		-
NATURAL GAS					
44 PURCHASES:					
45 UNITS (TONS)	0	0	0		0
46 UNIT COST (\$/TON)	0.00	0.00	0.00		0.00
47 AMOUNT (\$)	0	0	0		0
48 BURNED:					
49 UNITS (TONS)	0	0	0		0
50 UNIT COST (\$/TON)	0.00	0.00	0.00		0.00
51 AMOUNT (\$)	0	0	0		0
52 ENDING INVENTORY:					
53 UNITS (TONS)	12,064	12,064	12,064		0
54 UNIT COST (\$/TON)	2.66	2.66	2.66		0.00
55 AMOUNT (\$)	32,093	32,093	32,093		0
56					
57 DAYS SUPPLY:	0	0	0		-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

SCHEDULE E7

POWER SOLD
RE-PROJECTION FOR THE PERIOD OF: May-84 THRU Jun-84

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL SOLD	MWH		COSTS/KWH		TOTAL \$ FOR FUEL CLAUSE (A)X(7A)	TOTAL \$ FOR TOTAL COST (B)X(7B)
				WHEELED OTHER SYSTEM	FROM OWN GENERATION	(A) FUEL CLAUSE	(B) TOTAL COST		
May-84	VARIOUS	ECON.	138,755.0	0.0	138,755.0	1.883	1.837	2,302,200.00	2,648,100.00
	VARIOUS	JURISD. SCH. -D	4,113.0	0.0	4,113.0	1.527	1.527	62,800.00	62,800.00
	VARIOUS	SEPARATED SCH. -D	48,330.0	0.0	48,330.0	1.388	1.875	648,800.00	775,800.00
	HPP	SEPARATED SCH. -D	8,800.0	0.0	8,800.0	2.042	2.880	181,700.00	238,500.00
	VARIOUS	JURISD. SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -J	4,754.0	0.0	4,754.0	1.801	1.801	85,800.00	85,800.00
	LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS							(202,400.00)	277,520.00
	TOTAL		200,852.0	0.0	200,852.0	1.870	1.888	3,354,020.00	3,811,800.00
Jun-84	VARIOUS	ECON.	131,217.0	0.0	131,217.0	1.882	1.919	2,181,400.00	2,518,000.00
	VARIOUS	JURISD. SCH. -D	3,980.0	0.0	3,980.0	1.492	1.492	59,400.00	59,400.00
	VARIOUS	SEPARATED SCH. -D	45,120.0	0.0	45,120.0	1.414	1.887	637,800.00	785,500.00
	HPP	SEPARATED SCH. -D	34,547.0	0.0	34,547.0	2.055	2.893	710,000.00	830,500.00
	VARIOUS	JURISD. SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -J	4,688.0	0.0	4,688.0	1.789	1.789	83,100.00	83,100.00
	LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS							(194,200.00)	288,280.00
	TOTAL		219,562.0	0.0	219,562.0	1.707	1.884	3,746,880.00	4,358,500.00
May-84	VARIOUS	ECON.	287,872.0	0.0	287,872.0	1.673	1.928	4,483,800.00	5,167,100.00
THRU	VARIOUS	JURISD. SCH. -D	8,083.0	0.0	8,083.0	1.510	1.510	122,200.00	122,200.00
Jun-84	VARIOUS	SEPARATED SCH. -D	81,450.0	0.0	81,450.0	1.405	1.888	1,284,500.00	1,541,400.00
	HPP	SEPARATED SCH. -D	43,447.0	0.0	43,447.0	2.052	2.881	881,700.00	1,188,000.00
	VARIOUS	JURISD. SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	VARIOUS	JURISD. SCH. -J	8,452.0	0.0	8,452.0	1.785	1.785	188,700.00	188,700.00
	LESS VARIABLE O & M COSTS PLUS 80% OF ECON. PROFITS							(388,800.00)	548,800.00
	TOTAL		420,414.0	0.0	420,414.0	1.688	1.943	7,100,900.00	8,188,400.00

TAMPA ELECTRIC COMPANY

SCHEDULE E7A

GAIN ON ECONOMY ENERGY SALES
RE-PROJECTION FOR THE PERIOD OF: May-94 THRU Jun-94

(1)	(2)	(3)	(4)	(5)		(6)		(7)	(8)
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	\$		cents/KWH		GAIN OF ECONOMY ENERGY SALES (5B) - (5A)	80% OF GAIN OF ECONOMY ENERGY SALES (7) x .80
				(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST		
May-94	VARIOUS	ECON.	139,755.0	2,302,200.00	2,949,100.00	1.683	1.937	346,900.00	277,520.00
Jun-94	VARIOUS	ECON.	131,217.0	2,181,400.00	2,518,000.00	1.662	1.919	336,600.00	269,280.00
TOTAL			267,972.00	4,483,600.00	5,167,100.00	1.673	1.928	683,500.00	546,800.00
80% OF ECONOMY ENERGY SALES PROFITS (TO SCHEDULE E7)									546,800.00

TAMPA ELECTRIC COMPANY

SCHEDULE E8

POWER PURCHASED
RE-PROJECTION FOR THE PERIOD OF: May-94 THRU Jun-94

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)	(10)	(11)		(12)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	MWH				COSTS/KWH		TOTAL \$ FOR FUEL CLAUSE (7)X(8A)	TOTAL \$ FOR TOTAL COST (7)X(8B)	\$		TOTAL COST (4)X(8B)
			TOTAL PURCHASED	FOR OTHER UTILITIES	FOR INTERRUPTIBLE	FOR SYSTEM	(A) FUEL CLAUSE	(B) TOTAL COST			TOTAL FUEL CLAUSE TYPE COSTS (4)X(8A)	TOTAL COST	
May-94	VARIOUS	EMER.	1,056.0	0.0	804.0	252.0	5.558	5.558	14,000.00	14,000.00		58,871.36	58,871.36
	HPP	IPP	18,364.0	0.0	0.0	18,364.0	2.924	2.924	537,000.00	537,000.00		537,000.00	537,000.00
	ST. CLOUD	PEAKING	125.0	0.0	0.0	125.0	7.520	7.520	9,400.00	9,400.00		9,400.00	9,400.00
TOTAL		-	19,545.0	0.0	804.0	18,741.0	2.990	2.990	560,400.00	560,400.00		605,071.36	605,071.36
Jun-94	VARIOUS	EMER.	1,508.0	0.0	1,148.0	360.0	5.528	5.528	19,900.00	19,900.00		83,362.24	83,362.24
	HPP	IPP	7,981.0	0.0	0.0	7,981.0	5.880	5.880	469,300.00	469,300.00		469,300.00	469,300.00
	ST. CLOUD	PEAKING	159.0	0.0	0.0	159.0	7.547	7.547	12,000.00	12,000.00		12,000.00	12,000.00
TOTAL		-	9,648.0	0.0	1,148.0	8,500.0	5.896	5.896	501,200.00	501,200.00		564,662.24	564,662.24
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May-94	VARIOUS	EMER.	2,584.0	0.0	1,952.0	812.0	5.539	5.539	33,900.00	33,900.00		142,033.60	142,033.60
THRU	HPP	IPP	26,345.0	0.0	0.0	26,345.0	3.820	3.820	1,006,300.00	1,006,300.00		1,006,300.00	1,006,300.00
Jun-94	ST. CLOUD	PEAKING	284.0			284.0	7.535	7.535	21,400.00	21,400.00		21,400.00	21,400.00
TOTAL		-	29,193.0	0.0	1,952.0	27,241.0	3.897	3.897	1,061,600.00	1,061,600.00		1,169,733.60	1,169,733.60

TAMPA ELECTRIC COMPANY

SCHEDULE EBA

PURCHASED POWER FROM QUALIFIED FACILITIES
(CO-GENERATION)

RE-PROJECTION FOR THE PERIOD OF: May-94 THRU Jun-94

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)	(10)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	MMH			cents/KWH		TOTAL \$ FOR FUEL CLAUSE (7)X(8A)	TOTAL \$ FOR TOTAL COST (7)X(8B)	
			TOTAL PURCHASED	FOR OTHER UTILITIES	FOR INTERRUPT-IBLE	FOR SYSTEM	(A) FUEL CLAUSE			(B) TOTAL COST
May-94	VARIOUS	CO-GEN.	97,657.0	0.0	0.0	97,657.0	1.854	1.854	1,810,900.00	1,810,900.00
Jun-94	VARIOUS	CO-GEN.	88,924.0	0.0	0.0	88,924.0	2.065	2.065	1,836,300.00	1,836,300.00
TOTAL			186,581.0	0.0	0.0	186,581.0	1.955	1.955	3,647,200.0	3,647,200.0

TAMPA ELECTRIC COMPANY

SCHEDULE E9

ECONOMY ENERGY PURCHASES
RE-PROJECTION FOR THE PERIOD OF: May-94 THRU Jun-94

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		(11)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (7)X(8)	COST IF GENERATED		FUEL SAVINGS (10B)-(9)
									(A) cents/KWH	(B) \$	
May-94	VARIOUS	ECON.	3,662.0	0.0	0.0	3,662.0	2.690	98,500.00	2.944	107,800.00	9,300.00
Jun-94	VARIOUS	ECON.	4,258.0	0.0	0.0	4,258.0	3.062	130,400.00	3.513	149,600.00	19,200.00
TOTAL			7,920.0	0.0	0.0	7,920.0	2.890	228,900.0	3.250	257,400.0	28,500.0

TAMPA ELECTRIC COMPANY

SCHEDULE E11

**KWH SALES AND CUSTOMER DATA
RE-PROJECTION FOR THE PERIOD OF:**

Apr-94 THRU Jun-94

	ACTUAL		RE-PROJECTED		TOTAL
	Apr-94	May-94	Jun-94		
MWH SALES					
1 RESIDENTIAL	431,117	438,832	563,892		1,433,841
2 COMMERCIAL	373,949	377,220	411,985		1,163,154
3 INDUSTRIAL	184,254	187,809	182,958		555,021
4 STREET & HIGHWAY LIGHTING	3,849	3,750	3,750		11,349
5 OTHER SALES TO PUBLIC AUTHORITY	87,021	88,050	97,832		272,703
6 INTERDEPARTMENTAL SALES	0	0	0		0
7 TOTAL JURISDICTIONAL	1,080,190	1,095,481	1,260,217		3,435,868
8 SALES FOR RESALE	12,288	8,247	3,586		24,121
9 TOTAL	1,092,478	1,103,708	1,263,803		3,459,989
NUMBER OF CUSTOMERS					
					AVERAGE
10 RESIDENTIAL	427,100	427,060	426,928		427,029
11 COMMERCIAL	53,360	53,234	53,339		53,311
12 INDUSTRIAL	521	511	511		514
13 STREET & HIGHWAY LIGHTING	143	128	128		133
14 OTHER SALES TO PUBLIC AUTHORITY	3,935	3,891	3,898		3,908
15 INTERDEPARTMENTAL SALES	0	0	0		0
16 TOTAL JURISDICTIONAL	485,059	484,824	484,804		484,896
17 SALES FOR RESALE	1	1	1		1
18 TOTAL	485,060	484,825	484,805		484,897
KWH USE PER CUSTOMER					
19 RESIDENTIAL	1,009	1,027	1,321		3,357
20 COMMERCIAL	7,008	7,086	7,724		21,818
21 INDUSTRIAL	353,655	367,532	358,039		1,079,607
22 STREET & HIGHWAY LIGHTING	26,918	29,297	29,297		85,331
23 OTHER SALES TO PUBLIC AUTHORITY	22,115	22,829	25,047		69,781
24 INTERDEPARTMENTAL SALES	0	0	0		0
25 TOTAL JURISDICTIONAL	2,227	2,260	2,599		7,086
26 SALES FOR RESALE	12,288,000	8,247,000	3,586,000		24,121,000
27 TOTAL	2,252	2,277	2,807		7,136

CALCULATION OF TRUE-UP AND INTEREST PROVISION
ACT/PROJ FOR THE PERIOD OF: Apr-94 THRU Jun-94

	ACTUAL	RE-PROJECTED		TOTAL
	Apr-94	May-94	Jun-94	
A. FUEL COST & NET POWER TRANSACTION				
1. FUEL COST OF SYSTEM NET GENERATION	29,928,361	30,864,989	34,027,525	94,820,875
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0
2. FUEL COST OF POWER SOLD *	3,638,451	3,354,020	3,746,880	10,739,351
3. FUEL COST OF PURCHASED POWER	227,243	560,400	501,200	1,288,843
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0
b. PAYMENT TO QUALIFIED FACILITIES	631,753	1,810,900	1,836,300	4,278,953
4. ENERGY COST OF ECONOMY PURCHASES	108,844	98,500	130,400	337,744
5. TOTAL FUEL & NET POWER TRANSACTION	27,257,750	29,980,769	32,748,545	89,987,064
6. ADJUSTMENTS TO FUEL COST	0	0	0	0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,257,750	29,980,769	32,748,545	89,987,064

*INCLUDES ECONOMY SALES PROFITS (80%)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
ACT/PROJ FOR THE PERIOD OF: Apr-94 THRU Jun-94

	ACTUAL	RE-PROJECTED		TOTAL
	Apr-94	May-94	Jun-94	
B. SALES REV. (EXCL. REV. TAX & FRAN. FEE)				
1. JURISDICTIONAL SALES REVENUE				
a. BASE FUEL REVENUE	0	0	0	0
b. FUEL RECOVERY REVENUE	31,259,084	31,823,752	38,410,779	99,293,615
c. JURISDICTIONAL FUEL REVENUE	31,259,084	31,823,752	38,410,779	99,293,615
d. NONFUEL REVENUE	50,830,320	51,255,000	59,094,000	161,179,320
e. TOTAL JURISDICTIONAL SALES REVENUE	82,089,404	82,878,752	95,504,779	260,472,935
2. NONJURISDICTIONAL SALES REVENUE	836,552	622,000	613,000	2,071,552
3. TOTAL SALES REVENUE	82,925,956	83,500,752	106,117,779	262,544,487
C. MWH SALES				
1. JURISDICTIONAL SALES	1,080,190	1,094,657	1,259,069	3,433,916
2. NONJURISDICTIONAL SALES	12,288	8,247	3,586	24,121
3. TOTAL SALES	1,092,478	1,102,904	1,262,655	3,458,037
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9887522	0.9925225	0.9971000	-

CALCULATION OF TRUE-UP AND INTEREST PROVISION
ACT/PROJ FOR THE PERIOD OF:

Apr-94

THRU

Jun-94

	ACTUAL	RE-PROJECTED		TOTAL
	Apr-94	May-94	Jun-94	
D. TRUE-UP CALCULATION				
1. JURISDICTIONAL FUEL REVENUE	31,259,084	31,623,752	36,410,779	99,293,615
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0
a. TRUE-UP PROVISION	(2,283,019)	(2,283,019)	(2,283,019)	(6,849,057)
b. INCENTIVE PROVISION	35,877	35,877	35,877	107,031
c. TRANSITION ADJUSTMENT	0	0	0	0
d. OTHER	0	0	0	0
3. JURISDIC. FUEL REVENUE-THIS PERIOD	29,011,742	29,376,410	34,163,437	92,551,589
4. ADJ. TOTAL FUEL & NET PWR. TRANS.	27,257,750	29,980,769	32,748,545	89,987,064
5. JURISDIC. SALES - % TOTAL MWH SALES	0.9887522	0.9925225	0.9971600	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,951,181	29,756,587	32,655,538	89,363,286
a. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	1.0005	-
b. LINE 6 X LINE 6a	26,964,637	29,771,465	32,671,868	89,407,968
7. TRUE-UP PROV. FOR MO. +/- COLLECTED	2,047,105	(395,055)	1,491,571	3,143,621
8. INTEREST PROVISION FOR THE MONTH	(18,182)	(9,880)	661	(27,401)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(7,918,891)	(3,606,949)	(1,728,865)	(13,254,704)
10. TRUE-UP COLLECTED (REFUNDED)	2,283,019	2,283,019	2,283,019	6,849,057
11. END OF PERIOD TOTAL NET TRUE-UP	(3,606,949)	(1,728,865)	2,046,386	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 ACT/PROJ FOR THE PERIOD OF: Apr-94 THRU Jun-94

	ACTUAL	RE-PROJECTED		TOTAL
	Apr-94	May-94	Jun-94	
E. INTEREST PROVISION				
1. BEGINNING TRUE-UP AMOUNT	(7,918,891)	(3,606,949)	(1,728,865)	(13,254,704)
2. ENDING TRUE-UP AMOUNT BEFORE INT.	(3,588,767)	(1,718,995)	2,045,725	(3,262,026)
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(11,507,658)	(5,325,933)	316,861	(16,516,730)
4. AVERAGE TRUE-UP AMOUNT	(5,753,829)	(2,662,967)	158,430	(8,258,365)
5. INTEREST RATE-FIRST DAY OF MONTH	3.690	3.900	5.000	2.098
6. INTEREST RATE-LAST DAY OF MONTH	3.900	5.000	5.000	2.317
7. TOTAL BEG. & END. INTEREST RATE	7.590	8.900	10.000	4.415
8. AVERAGE INTEREST RATE	3.795	4.450	5.000	2.208
9. MONTHLY AVERAGE INTEREST RATE	0.316	0.371	0.417	0.184
10. INTEREST PROVISION	(18,162)	(9,880)	661	(27,401)