

DECLASSIFIED

990003

COMPANY: FL DIV CUC

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

SCHEDULE A-1

TRIBUT NO

DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 24

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

	CURRENT MONTH: APRIL				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	25,271	29,557	(4,286)	-14.50	25,271	29,557	(4,286)	-14.50	
2 NO NOTICE SERVICE	2,082	2,082	0	0.00	2,082	2,082	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	242,907	691,260	(448,353)	-64.86	242,907	691,260	(448,353)	-64.86	
5 DEMAND	195,653	187,877	7,776	4.14	195,653	187,877	7,776	4.14	
6 OTHER	126	646	(520)	-80.50	126	646	(520)	-80.50	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	466,039	911,422	(445,383)	-48.87	466,039	911,422	(445,383)	-48.87	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	877,021	904,178	(27,157)	-3.00	877,021	904,178	(27,157)	-3.00	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,544,850	2,976,566	(431,716)	-14.50	2,544,850	2,976,566	(431,716)	-14.50	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	300,000	300,000	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	1,249,612	2,976,566	(1,726,954)	-58.02	1,249,612	2,976,566	(1,726,954)	-58.02	
19 DEMAND BILLING DETERMINANTS ONLY	4,517,500	4,337,970	179,530	4.14	4,517,500	4,337,970	179,530	4.14	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,249,612	2,976,566	(1,726,954)	-58.02	1,249,612	2,976,566	(1,726,954)	-58.02	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	1,118	1,200	(82)	-6.83	1,118	1,200	(82)	-6.83	
27 TOTAL THERM SALES	2,814,388	2,975,366	(160,978)	-5.41	2,814,388	2,975,366	(160,978)	-5.41	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.993	0.993	0.000	0.00	0.993	0.993	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	19.439	23.223	-3.785	-16.30	19.439	23.223	-3.785	-16.30	
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.331	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/27)	16.559	30.632	-14.073	-45.94	16.559	30.632	-14.073	-45.94	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL THERM SALES (37)	16.559	30.632	-14.073	-45.94	16.559	30.632	-14.073	-45.94	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	16.261	30.334	-14.073	-46.39	16.261	30.334	-14.073	-46.39	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	16.572	30.914	-14.342	-46.39	16.572	30.914	-14.342	-46.39	
45 PGA FACTOR ROUNDED TO NEAREST .001	16.572	30.914	-14.342	-46.39	16.572	30.914	-14.342	-46.39	

DOCUMENT NUMBER-DATE

05394 JUN-23

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 2 OF 24

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		APRIL		PERIOD TO DATE				
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	0.45949	11,612	17,217	(5,605)	-32.56	11,612	17,217	(5,605)	-32.56
2	NO NOTICE SERVICE		957	1,213	(256)	-21.13	957	1,213	(256)	-21.13
3	SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)		111,613	402,659	(291,046)	-72.28	111,613	402,659	(291,046)	-72.28
5	DEMAND		146,740	140,908	5,832	4.14	146,740	140,908	5,832	4.14
6	OTHER		58	376	(318)	-84.60	58	376	(318)	-84.60
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8	DEMAND		0	0	0	0.00	0	0	0	0.00
9			0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		270,979	562,373	(291,394)	-51.82	270,979	562,373	(291,394)	-51.82
12	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13	COMPANY USE		0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES		445,166	558,153	(112,987)	-20.24	445,166	558,153	(112,987)	-20.24
THERMS PURCHASED										
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY		1,169,333	1,734,360	(565,027)	-32.58	1,169,333	1,734,360	(565,027)	-32.58
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY		137,847	174,750	(36,903)	-21.12	137,847	174,750	(36,903)	-21.12
17	SWING SERVICE COMMODITY		0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY		574,184	1,734,360	(1,160,176)	-66.89	574,184	1,734,360	(1,160,176)	-66.89
19	DEMAND BILLING DETERMINANTS ONLY		3,388,125	3,253,478	134,647	4.14	3,388,125	3,253,478	134,647	4.14
20	OTHER COMMODITY		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22	DEMAND		0	0	0	0.00	0	0	0	0.00
23			0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)		574,184	1,734,360	(1,160,176)	-66.89	574,184	1,734,360	(1,160,176)	-66.89
25	NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26	COMPANY USE		1,118	1,200	(82)	-6.83	1,118	1,200	(82)	-6.83
27	TOTAL THERM SALES		1,293,184	1,733,160	(439,976)	-25.39	1,293,184	1,733,160	(439,976)	-25.39
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)		0.993	0.993	0.000	0.03	0.993	0.993	0.000	0.03
29	NO NOTICE SERVICE (2/16)		0.694	0.694	-0.000	-0.02	0.694	0.694	-0.000	-0.02
30	SWING SERVICE (3/17)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)		19.439	23.217	-3.778	-16.27	19.439	23.217	-3.778	-16.27
32	DEMAND (5/19)		4.331	4.331	0.000	0.00	4.331	4.331	0.000	0.00
33	OTHER (6/20)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/27)		20.954	32.448	-11.493	-35.42	20.954	32.448	-11.493	-35.42
38	NET UNBILLED (12/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL THERM SALES (37)		20.954	32.448	-11.493	-35.42	20.954	32.448	-11.493	-35.42
41	TRUE-UP (E-2)		-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42	TOTAL COST OF GAS (40+41)		20.656	32.150	-11.493	-35.75	20.656	32.150	-11.493	-35.75
43	REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		21.051	32.764	-11.713	-35.75	21.051	32.764	-11.713	-35.75
45	PGA FACTOR ROUNDED TO NEAREST .001		21.051	32.764	-11.713	-35.75	21.051	32.764	-11.713	-35.75

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 24.

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	13,659	12,340	1,319	10.69	13,659	12,340	1,319	10.69	
2 NO NOTICE SERVICE	1,125	869	256	29.50	1,125	869	256	29.50	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	131,294	288,601	(157,307)	-54.51	131,294	288,601	(157,307)	-54.51	
5 DEMAND	48,913	46,969	1,944	4.14	48,913	46,969	1,944	4.14	
6 OTHER	68	270	(202)	-74.78	68	270	(202)	-74.78	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	195,060	349,049	(153,989)	-44.12	195,060	349,049	(153,989)	-44.12	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	431,855	346,025	85,830	24.80	431,855	346,025	85,830	24.80	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,375,517	1,242,206	133,311	10.73	1,375,517	1,242,206	133,311	10.73	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	162,153	125,250	36,903	29.46	162,153	125,250	36,903	29.46	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	675,428	1,242,206	(566,778)	-45.63	675,428	1,242,206	(566,778)	-45.63	
19 DEMAND BILLING DETERMINANTS ONLY	1,129,375	1,084,492	44,883	4.14	1,129,375	1,084,492	44,883	4.14	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	675,428	1,242,206	(566,778)	-45.63	675,428	1,242,206	(566,778)	-45.63	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,521,204	1,242,206	278,998	22.46	1,521,204	1,242,206	278,998	22.46	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.993	0.993	-0.000	-0.04	0.993	0.993	-0.000	-0.04	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.03	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	19.439	23.233	-3.794	-16.33	19.439	23.233	-3.794	-16.33	
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.331	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/27)	12.823	28.099	-15.276	-54.37	12.823	28.099	-15.276	-54.37	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL THERM SALES (37)	12.823	28.099	-15.276	-54.37	12.823	28.099	-15.276	-54.37	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	12.525	27.801	-15.276	-54.95	12.525	27.801	-15.276	-54.95	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	12.764	28.332	-15.568	-54.95	12.764	28.332	-15.568	-54.95	
45 PGA FACTOR ROUNDED TO NEAREST .001	12.764	28.332	-15.568	-54.95	12.764	28.332	-15.568	-54.95	

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: APRIL 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled	2,458,030	24,408.25	0.00993
2 No Notice Commodity Adjustment	83,840	832.53	0.00993
3 Commodity Adjustments 3/94 NNTS	2,980	29.59	0.00993
4 Commodity Adjustments			0.00000
5 Commodity Adjustments			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,544,850	25,270.37	0.00993
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,458,090	508,557.17	0.20689
18 Imbalance Cashout-FGT	(105,140)	(20,293.18)	0.19301
19 Imbalance Cashout-Other Shippers	(1,154,060)	(254,414.42)	0.22045
20 Imbalance Cashout-Transporting Customers	50,722	9,058.00	0.17858
21 Commodity Adjustments			0.00000
22 Commodity Adjustments			0.00000
23			
24 TOTAL COMMODITY (Pipeline)	1,249,612	242,907.57	0.19439
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,075,700	349,758.57	0.04331
26 Less Relinquished to End Users	(3,181,200)	(137,777.77)	0.04331
27 Less Relinquished Off System	(377,000)	(16,327.87)	0.04331
28 Other			0.00000
29 Other			0.00000
30 Other			0.00000
31			
32 TOTAL OTHER	4,517,500	195,652.93	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(519.74)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Other			0.00000
36 Other			0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	126.26	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 24

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: <i>April</i>				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	243,553	691,906	448,353	64.800%	243,553	691,906	448,353	64.800%
2 TRANSPORTATION COST	222,486	219,517	(2,969)	-1.353%	222,486	219,517	(2,969)	-1.353%
3 TOTAL	466,039	911,423	445,384	48.867%	466,039	911,423	445,384	48.867%
4 FUEL REVENUES (NET OF REVENUE TAX)	877,021	904,178	27,157	3.004%	877,021	904,178	27,157	3.004%
5 TRUE-UP COLLECTED OR REFUNDED	7,245	7,245	0	0.000%	7,245	7,245	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	884,266	911,423	27,157	2.980%	884,266	911,423	27,157	2.980%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	418,227	0	(418,227)	0.000%	418,227	0	(418,227)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	1,613	233	(1,380)	-592.907%	1,613	233	(1,380)	-592.907%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	304,471	87,246	(217,225)	-248.980%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(7,245)	(7,245)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	717,066	80,234	(636,832)	-793.721%	717,066	80,234	(636,832)	-793.721%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	304,471	87,246	(217,225)	-248.980%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	715,453	80,001	(635,452)	-794.305%				
14 TOTAL (12+13)	1,019,924	167,247	(852,677)	-509.831%				
15 AVERAGE (50% OF 14)	509,962	83,624	(426,339)	-509.831%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.690%	3.340%	-0.0035	-10.479%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.900%	3.340%	-0.0056	-16.766%				
18 TOTAL (16+17)	7.590%	6.680%	-0.0091	-13.623%				
19 AVERAGE (50% OF 18)	3.795%	3.340%	-0.00455	-13.623%				
20 MONTHLY AVERAGE (19/12 Months)	0.316%	0.278%	-0.00038	-13.623%				
21 INTEREST PROVISION (15x20)	1,613	233	(1,380)	-592.907%				

* If line 5 is a refund () add to line 4
If line 5 is a collection subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP.

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ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

APRIL

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APRIL	MG			1,239,710		1,239,710	\$257,816	\$12,310	\$53,692		25.127
2 APRIL	HADSON			1,218,380		1,218,380	\$250,741	\$12,099	\$52,768		24.911
3						0					0.000
4						0					0.000
5						0					0.000
6						0					0.000
7						0					0.000
8						0					0.000
9						0					0.000
10						0					0.000
11						0					0.000
12 TOTAL				2,458,090	0	2,458,090	\$508,557	\$24,409	\$106,460	\$0	25.020

COMPANY: FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

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MONTH:

APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	704	683	21,134	20,490	1.91	1.97
2 HADSON	MOPS	552	535	16,546	16,042	1.91	1.97
3 HADSON	EUNICE	144	140	4,328	4,196	2.14	2.21
4 HADSON	ZACHARY	1,126	1,092	33,780	32,752	1.96	2.02
5 HADSON	ZACHARY	600	582	18,000	17,452	2.18	2.25
6 HADSON	MT VERNON	913	885	27,375	26,542	1.99	2.05
7 HADSON	MT VERNON	150	145	4,500	4,363	2.13	2.20
8 MG	EUNICE	982	953	29,474	28,577	2.04	2.10
9 MG	EUNICE	532	516	15,960	15,474	1.91	1.97
10 MG	ZACHARY	933	905	28,000	27,148	2.105	2.17
11 MG	ZACHARY	759	736	22,776	22,083	1.96	2.02
12 MG	MT VERNON	583	565	17,475	16,943	1.99	2.05
13 MG	MT VERNON	289	280	8,671	8,407	1.99	2.05
14 MG	ST HELENA	184	178	5,508	5,340	2.105	2.17
15		0	0			0	0
16		0	0			0	0
	TOTAL	8,451	8,194	253,527	245,809	2.006	2.07

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
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	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	147,512	192,974	45,462	30.82%	147,512	192,974	45,462	30.82%
COMMERCIAL	394,755	364,785	(29,970)	-7.59%	394,755	364,785	(29,970)	-7.59%
COMMERCIAL LARGE VOLUME	122,594	115,362	(7,232)	-5.90%	122,594	115,362	(7,232)	-5.90%
INDUSTRIAL	2,186,063	2,656,993	470,930	21.54%	2,186,063	2,656,993	470,930	21.54%
LARGE VOLUME CONTRACT TRANSP	0	367,200	367,200	0.00%	0	367,200	367,200	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	2,850,924	3,697,314	846,390	29.69%	2,850,924	3,697,314	846,390	29.69%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,006,564	2,865,212	(141,352)	-4.70%	3,006,564	2,865,212	(141,352)	-4.70%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,006,564	2,865,212	(141,352)	-4.70%	3,006,564	2,865,212	(141,352)	-4.70%
TOTAL THERM SALES	5,857,488	6,562,526	705,038	12.04%	5,857,488	6,562,526	705,038	12.04%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,365	7,381	16	0.22%	7,365	7,381	16	0.22%
COMMERCIAL	779	766	(13)	-1.67%	779	766	(13)	-1.67%
COMMERCIAL LARGE VOLUME	22	22	0	0.00%	22	22	0	0.00%
INDUSTRIAL	32	39	7	21.88%	32	39	7	21.88%
LARGE VOLUME CONTRACT TRANSP	1	2	1	100.00%	1	2	1	100.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,199	8,210	11	0.13%	8,199	8,210	11	0.13%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	13	13	0	0.00%	13	13	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	13	13	0	0.00%	13	13	0	0.00%
TOTAL CUSTOMERS	8,212	8,223	11	0.13%	8,212	8,223	11	0.13%
THERM USE PER CUSTOMER								
RESIDENTIAL	20	26	6	30.54%	20	26	6	30.54%
COMMERCIAL	507	476	(31)	-6.02%	507	476	(31)	-6.02%
COMMERCIAL LARGE VOLUME	5,572	5,244	(329)	-5.90%	5,572	5,244	(329)	-5.90%
INDUSTRIAL	68,314	68,128	(186)	-0.27%	68,314	68,128	(186)	-0.27%
LARGE VOLUME CONTRACT TRANSP	0	183,600	183,600	0.00%	0	183,600	183,600	0.00%
INTERRUPTIBLE	231,274	220,401	(10,873)	-4.70%	231,274	220,401	(10,873)	-4.70%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 940003-6U
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PAGE 1

DATE	04/30/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/94		
INVOICE NO.	1454		
TOTAL AMOUNT DUE	\$197,215.19		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			04/94	A	RES	0.3659	0.0672		0.4331	807,570	\$349,758.
	NO NOTICE RESERVATION CHARGE			04/94	A	NNR	0.0694			0.0694	30,000	\$2,082.
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(1,680)	(\$727.
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(87,330)	(\$37,822.
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(3,150)	(\$1,364.
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(11,550)	(\$5,002.
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(6,600)	(\$2,858.
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(66,000)	(\$28,584.
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(15,090)	(\$6,535.
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(4,410)	(\$1,909.
	TEMPORARY RELINQUISHMENT CREDIT			04/94	A	TRL	0.4331			0.4331	(63,000)	(\$27,285.

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. _____
 Docket No. 940003-04
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DATE	04/30/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/94		
INVOICE NO.	1454		
TOTAL AMOUNT DUE	\$197,215.19		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				04/94	A	TRL	0.4331			0.4331	(4,800)	(\$2,078)
TEMPORARY RELINQUISHMENT CREDIT				04/94	A	TRL	0.4331			0.4331	(4,950)	(\$2,143)
TEMPORARY RELINQUISHMENT CREDIT				04/94	A	TRL	0.4331			0.4331	(2,160)	(\$935)
TEMPORARY RELINQUISHMENT CREDIT				04/94	A	TRL	0.4331			0.4331	(47,400)	(\$20,528)
TEMPORARY RELINQUISHMENT CREDIT				04/94	A	TRL	0.4331			0.4331	(37,700)	(\$16,327)
WESTERN DIVISION REVENUE SHARING CREDIT				04/94	A	TCW						(\$519)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/94.											481,750	\$197,215.

*** END OF INVOICE 1454 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
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Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO. _____
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DATE	05/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1558		
TOTAL AMOUNT DUE	\$25,240.78		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Age Charge - No Notice For PLANT CITY			04/94	A	COM	0.0259	0.0734		0.0993	908	\$90.16
	Age Charge - No Notice For ST. CLOUD			04/94	A	COM	0.0259	0.0734		0.0993	185	\$18.37
	Age Charge - No Notice For WINTER HAVEN			04/94	A	COM	0.0259	0.0734		0.0993	7,291	\$724.00
	Age Charge	16176	CFG-ST. CLOUD	04/94	A	COM	0.0259	0.0734		0.0993	5,260	\$522.32
	Age Charge	16183	CFG-LAKE ALFRED	04/94	A	COM	0.0259	0.0734		0.0993	36,900	\$3,664.17
	Age Charge	16184	CFG-HAINES CITY NORTH	04/94	A	COM	0.0259	0.0734		0.0993	1,350	\$134.06
	Age Charge	16185	CFG-HAINES CITY	04/94	A	COM	0.0259	0.0734		0.0993	11,200	\$1,112.16
	Age Charge	16186	CFG-AUBURNDALE	04/94	A	COM	0.0259	0.0734		0.0993	5,900	\$585.87
	Age Charge	16187	CFG-WINTER HAVEN	04/94	A	COM	0.0259	0.0734		0.0993	53,877	\$5,349.99
	Age Charge	16188	CFG-LAKE WALES	04/94	A	COM	0.0259	0.0734		0.0993	10,860	\$1,078.40
	Age Charge	16189	CFG-LAKE WALES EAST	04/94	A	COM	0.0259	0.0734		0.0993	14,700	\$1,459.71

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

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 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

EXHIBIT NO. _____
 DOCKET NO. 940003-6LL
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DATE	05/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1558		
TOTAL AMOUNT DUE	\$25,240.78		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
QTY NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
age Charge		16192	BARTOW - CFG	04/94	A	COM	0.0259	0.0734		0.0993	65,606	\$6,514.68
age Charge		16193	CFG-PIERCE	04/94	A	COM	0.0259	0.0734		0.0993	2,670	\$265.13
age Charge		16199	PLANT CITY NATURAL GAS	04/94	A	COM	0.0259	0.0734		0.0993	34,480	\$3,423.86
age Charge		60923	CFG-BARTOW B	04/94	A	COM	0.0259	0.0734		0.0993	3,000	\$297.90
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/94.											254,187	\$25,240.78

*** END OF INVOICE 1558 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
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Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO.
 Docket No. 44000344 Revised Mar 94
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DATE	05/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1648		
TOTAL AMOUNT DUE	\$29.59		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS OI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge - No Notice For	PLANT CITY			03/94	R	COM	0.0259	0.0734		0.0993	201	\$19.96
Age Charge - No Notice For	ST. CLOUD			03/94	R	COM	0.0259	0.0734		0.0993	5	\$0.50
Age Charge - No Notice For	WINTER HAVEN			03/94	R	COM	0.0259	0.0734		0.0993	(989)	(\$98.21)
Age Charge		16176	CFG-ST. CLOUD	03/94	R	COM	0.0259	0.0734		0.0993	(4,650)	(\$461.75)
Age Charge		16183	CFG-LAKE ALFRED	03/94	R	COM	0.0259	0.0734		0.0993	(15,060)	(\$1,495.46)
Age Charge		16184	CFG-HAINES CITY NORTH	03/94	R	COM	0.0259	0.0734		0.0993	(1,550)	(\$153.92)
Age Charge		16185	CFG-HAINES CITY	03/94	R	COM	0.0259	0.0734		0.0993	(12,400)	(\$1,231.32)
Age Charge		16186	CFG-AUBURNDALE	03/94	R	COM	0.0259	0.0734		0.0993	(15,500)	(\$1,539.15)
Age Charge		16187	CFG-WINTER HAVEN	03/94	R	COM	0.0259	0.0734		0.0993	(62,373)	(\$6,193.64)
Age Charge		16188	CFG-LAKE WALES	03/94	R	COM	0.0259	0.0734		0.0993	(15,300)	(\$1,519.29)
Age Charge		16189	CFG-LAKE WALES EAST	03/94	R	COM	0.0259	0.0734		0.0993	(17,050)	(\$1,693.07)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

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Florida Gas Transmission Company

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DATE	05/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/20/94		
INVOICE NO.	1648		
TOTAL AMOUNT DUE	\$29.59		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
Age Charge	16192	BARTOW - CFG	03/94	R	COM	0.0259	0.0734	0.0993	(101,148)	(\$10,044.00)	
Age Charge	16193	CFG-PIERCE	03/94	R	COM	0.0259	0.0734	0.0993	(2,759)	(\$273.97)	
Age Charge	16199	PLANT CITY NATURAL GAS	03/94	R	COM	0.0259	0.0734	0.0993	(31,272)	(\$3,105.31)	
Age Charge - No Notice For PLANT CITY			03/94	A	COM	0.0259	0.0734	0.0993	(1)	(\$0.10)	
Age Charge - No Notice For ST. CLOUD			03/94	A	COM	0.0259	0.0734	0.0993	(5)	(\$0.50)	
Age Charge - No Notice For WINTER HAVEN			03/94	A	COM	0.0259	0.0734	0.0993	1,087	\$107.94	
Age Charge	16176	CFG-ST.CLOUD	03/94	A	COM	0.0259	0.0734	0.0993	4,650	\$461.75	
Age Charge	16183	CFG-LAKE ALFRED	03/94	A	COM	0.0259	0.0734	0.0993	15,060	\$1,495.46	
Age Charge	16184	CFG-HAINES CITY NORTH	03/94	A	COM	0.0259	0.0734	0.0993	1,550	\$153.92	
Age Charge	16185	CFG-HAINES CITY	03/94	A	COM	0.0259	0.0734	0.0993	12,400	\$1,231.32	
Age Charge	16186	CFG-AUBURNDALE	03/94	A	COM	0.0259	0.0734	0.0993	15,500	\$1,539.15	

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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DATE	05/10/94
DUPLICATE	05/20/94
INVOICE NO.	1648
TOTAL AMOUNT DUE	\$29.59

CUSTOMER:
CHESAPEAKE UTILITIES CORPORATION
ATTN: SHIRLEY RODEN
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
NCNB Charlotte NC
Account # 001658806
Route # 053000196

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION
PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
QI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge		16187	CFG-WINTER HAVEN	03/94	A	COM	0.0259	0.0734		0.0993	62,373	\$6,193.64
Age Charge		16188	CFG-LAKE WALES	03/94	A	COM	0.0259	0.0734		0.0993	15,300	\$1,519.29
Age Charge		16189	CFG-LAKE WALES EAST	03/94	A	COM	0.0259	0.0734		0.0993	17,050	\$1,693.07
Age Charge		16192	BARTOW - CFG	03/94	A	COM	0.0259	0.0734		0.0993	101,148	\$10,044.00
Age Charge		16193	CFG-PIERCE	03/94	A	COM	0.0259	0.0734		0.0993	2,759	\$273.97
Age Charge		16199	PLANT CITY NATURAL GAS	03/94	A	COM	0.0259	0.0734		0.0993	31,272	\$3,105.31
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/94.											298	\$29.59

*** END OF INVOICE 1648 ***

TRANSACTION CODE (IC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE



Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 18304
 Date: 05/05/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 04/1994 gas purchases:

K#5057			
MMBTUs purchased	4,328		
Purchase Price		2.14	9,261.92
Sub-Total			<u>9,261.92</u>
K#5057			
MMBTUs purchased	3,650		
Purchase Price		1.91	6,971.50
Sub-Total			<u>6,971.50</u>
K#5057			
MMBTUs purchased	12,896		
Purchase Price		1.91	24,631.36
Sub-Total			<u>24,631.36</u>
K#5057 Zone 3			
MMBTUs purchased	4,500		
Purchase Price		2.21 2.13	9,945.00 9585.00
Sub-Total			<u>9,945.00 9,585.00</u>
K#5057 Zone 3			
MMBTUs purchased	27,375		
Purchase Price		1.99	54,476.25
Sub-Total			<u>54,476.25</u>



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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 18304
Date: 05/05/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

K#5057 Zone 2

MMBTUs purchased

18,000

Purchase Price

2.18

39,240.00

Sub-Total

39,240.00

K#5057 Zone 2

MMBTUs purchased

33,780

Purchase Price

1.96

66,208.80

Sub-Total

66,208.80

K#5057 Zone 1

MMBTUs purchased

21,134

Purchase Price

1.91

40,365.94

Sub-Total

40,365.94



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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 18304
Date: 05/05/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

~~\$251,100.77~~

\$250,740.77

Please remit payment to:

Or wire transfer:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call Beverly K. Kiser at (214)640-6800. [2]



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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**GAS UTILITY
INVOICE**

INVOICE DATE
05/03/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00301*199404
PLANT SERVICED

Payment due according to contract terms.
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
APR 1994	FGT	10109R	0	2.0400	\$.00
APR 1994	FGT	10109R	5.503	2.1050	\$11,594.34

NOTES: Amount Due: \$11,594.34

OK - S

For questions regarding this account please contact: Michele D. Mingen



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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**GAS UTILITY
INVOICE**

INVOICE DATE 05/03/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00251*199404
PLANT SERVICED

Payment due according to contract terms.
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity				
APR 1994	FGT	25306	29,474	2.0400	\$60,126.96
APR 1994	FGT	25412	28,000	2.1050	\$58,940.00
APR 1994	FGT	25306	15,960	1.9100	\$30,483.60
APR 1994	FGT	25412	23,776	1.9600	\$44,640.96
APR 1994	FGT	25306	26,146	1.9900	\$52,030.54

NOTES:

Amount Due: \$246,232.06

SK

questions regarding this account please contact: Michele B. Mingen



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	04/20/94
DUPLICATE	04/30/94
INVOICE NO.	1381
TOTAL AMOUNT DUE	\$7,712.70

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 NCHB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT SHIPPER CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
OI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
No Notice Imbalance												
				01/94		NMI	2.3500			2.3500	3,282	\$7,712
TOTAL FOR MONTH OF 01/94.											3,282	\$7,712
*** END OF INVOICE 1381 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY UMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



PMIS Disbursement Account
FOR INQUIRIES, CALL (305) 552-2287

Mo. Day Yr.
04/27/94

88-130
1119

Check No. 190020

Disb. No. 930100

FPL

Pay to the
order of

CHESAPEAKE UTILITIES CORP
PO BOX 960
WINTER HAVEN

FL 33882-0960

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Exactly *****238,694 Dollars and 67 Cents

Amount of check
\$238,694.67

Florida Power & Light Company / Miami, Florida

NationsBank of Texas, N.A.
Wichita Falls, Texas

By Dilek Samil

⑈ 190020 ⑈ ⑆ 1119013021 ⑆ ⑈ 2330005397 ⑈

Vendor No. V005333

FPL / MIAMI, FLORIDA

Check No.

19002

Date 04/27/94

VOUCHER NO.	INVOICE NO.	DATE	GROSS AMOUNT	DISCOUNT	NET AMOUNT
257 3283	PRE-636 IMBALANCE CASHOUT/BOOKOUT INVOICE	04/06/94	238,694.67		238,694.67
	FPL	238694 67			
	Other	15719 75			
	Total	254414 42			
		line 19 A-1(2)			
		80435			
DISB. NO. 930100	TOTALS		238,694.67		238,694.67

SHRPT1
 12-22-94
 10:49 AM

FLORIDA GAS TRANSMISSION
 Monthly Cash-In/Cash-Out Report
 For the Production Month - December 1993

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Legal Entity Name: CHESAPEAKE UTILITIES CORPORATION LE Number: 4175

Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Contract Delivery	79	0	(79)	(79)	0	654,585	0	0	1.00	Yes
Receipt	(24,595)	0	0	0	0	402,163	(24,595)	0	0.90	No
No Notice	(13,796)	0	0	0	0	0	(13,796)	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
K-OUT						
TING						
IN-CASH-OUT						
Receipt	(24,595)	0.9000	2.0300			(44,935.06)
No Notice	(13,796)	1.0000	2.0300			(28,005.88)

pd back 4/20/94. incorrect.

TOTAL AMOUNT: (72,940.94)

(+) Due Transporter
 (-) Due Shipper