



ORIGINAL
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AIRBORNE EXPRESS

June 13, 1994

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, Florida 32399-0850

Re: Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing with the Commission in Docket No. 940001-EI are FPL's monthly fuel reports as follows:

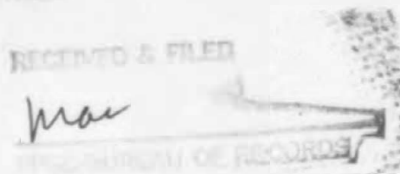
- ACK An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of April, 1994;
- AFA
- APP
- CAF An original and fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b), for Plant St. Johns River Power Park for the month of April, 1994;
- CMU
- GTR
- EAG *Dulla* An original and fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b), for Plant Scherer for the month of March, 1994.
- LEG *brew*
- LIN Please time stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.
- CPG
- FIN If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-2724.

Sincerely,

Steven H. Feldman
Steven H. Feldman
Attorney

SHF:ssk

Enclosures
Ltrapr.rev



DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: APRIL YEAR: 1994

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Erigen Lingen*

5. DATE COMPLETED: 23-May-94

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	ENJET	CONVENT	MTC	PORT CANAVERAL	04/03/94	FO6	1.00	151595	167950	12.2476
2	CAPE CANAVERAL	ENJET	GOOD HOPE	MTC	PORT CANAVERAL	04/12/94	FO6	1.00	151690	169322	13.1126
3	MARTIN	ENJET	HOUSTON	MTC	PORT PALM BEACH	04/21/94	FO6	0.74	152095	146825	15.3849
4	MANATEE	ENJET	TRN	MTC	PORT MANATEE	04/21/94	FO6	0.91	152857	235829	13.9470
5	CAPE CANAVERAL	ENJET	HOUSTON	MTC	PORT CANAVERAL	04/21/94	FO6	1.90	151143	235906	13.5306
6	PORT EVERGLADES	STINNES	HOUSTON	MTC	PORT EVERGLADES	04/03/94	FO6	0.98	152286	147890	11.9303
7	TURKEY POINT	STINNES	HOUSTON	MTC	FISHER ISLAND	04/05/94	FO6	0.98	152952	113579	12.7486
8	TURKEY POINT	STINNES	HOUSTON	MTC	FISHER ISLAND	04/10/94	FO6	0.96	152762	157277	13.0656
9	PORT EVERGLADES	STINNES	HOUSTON	MTC	PORT EVERGLADES	04/12/94	FO6	0.97	151119	71785	13.0553
10	SANFORD	VITOL	HOUSTON	MTC	JACKSONVILLE	04/01/94	FO6	2.00	151429	224424	12.7306
11	SANFORD	VITOL	TRINIDAD	MTC	JACKSONVILLE	04/21/94	FO6	2.00	151119	247220	13.3306
12	PORT EVERGLADES	BAYWAY	BAYONNE	S	PORT EVERGLADES	04/11/94	FO6	0.98	152238	156712	12.7233
13	MANATEE	COASTAL	HOUSTON	S	PORT MANATEE	04/26/94	FO6	0.98	151810	220217	13.4020
14	MANATEE	ENJET	ST. ROSE	S	PORT MANATEE	04/27/94	FO6	1.00	151500	40153	14.0020
15	MANATEE	ENJET	GOOD HOPE	S	PORT MANATEE	04/28/94	FO6	0.98	151357	244452	13.9020
16	RIVIERA	JARON	ST. ROSE	S	PORT PALM BEACH	04/08/94	FO6	2.40	153119	115004	11.2013
17	MANATEE	JARON	HOUSTON	S	PORT MANATEE	04/16/94	FO6	1.00	151690	120481	12.7020
18	PORT MYERS	JARON	HOUSTON	S	BOCA GRANDE	04/19/94	FO6	1.70	152214	112188	12.9123
19	TURKEY POINT	JARON	HOUSTON	S	FISHER ISLAND	04/19/94	FO6	1.00	151738	118048	13.5336
20	MARTIN	JARON	HOUSTON	S	PORT PALM BEACH	04/26/94	FO6	0.71	151381	120328	14.6099
21	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	04/02/94	FO6	1.90	147952	112410	12.1223
22	MANATEE	RIO	CORPUS	S	PORT MANATEE	04/03/94	FO6	0.88	152881	103487	12.3320
23	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	04/10/94	FO6	1.90	151190	118072	12.2723
24	PORT EVERGLADES	RIO	HOUSTON	S	PORT EVERGLADES	04/13/94	FO6	0.99	152762	104603	13.3733
25	MANATEE	RIO	HOUSTON	S	PORT MANATEE	04/14/94	FO6	0.99	151985	240309	13.6420

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: APRIL YEAR: 1994
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: Eugene King
 5. DATE COMPLETED: 23-May-94

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (#)	BTU CONTENT (BTU/GAL)	VOLUME (BBLG)	DELIVERED PRICE (\$/BBL)
26	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	04/18/94	FO6	1.90	150857	113290	12.9223
27	SANFORD	RIO	TRINIDAD	S	JACKSONVILLE	04/17/94	FO6	1.70	151167	124822	11.9306
28	PORT MYERS	RIO	TBN	S	BOCA GRANDE	04/18/94	FO6	2.00	151643	104490	13.4123
29	MARTIN	RIO	NEW ORLEANS	S	PORT PALM BEACH	04/24/94	FO6	0.71	151571	118547	15.3099
30	MARTIN	RIO	CORPUS	S	PORT PALM BEACH	04/28/94	FO6	0.57	152738	117747	15.5599
31	TURKEY POINT	RIO	ST EUSTATIUS	S	FISHER ISLAND	04/30/94	FO6	0.94	150381	115716	15.2836
32	SANFORD	STEUART	N/A	S	JACKSONVILLE	04/23/94	FO6	2.50	150333	27878	11.8316
33	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	04/09/94	FO6	2.00	153214	103375	11.4743
34	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	04/27/94	FO6	2.00	153262	103599	12.7233
35	TURKEY POINT	VITOL	HOUSTON	S	FISHER ISLAND	04/16/94	FO6	1.00	151905	56705	13.7946
36	PORT EVERGLADES	VITOL	HOUSTON	S	PORT EVERGLADES	04/16/94	FO6	0.99	150976	193622	12.8003
37	TURKEY POINT	AMERICAS	NA-TRUCK DELIVERY	STC	FISHER ISLAND	04/05/94	PRO	N/A	N/A	7	35.8757
38	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	04/08/94	PRO	N/A	N/A	28	28.9425
39	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	04/22/94	PRO	N/A	N/A	16	30.2269
40	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	04/07/94	PRO	N/A	N/A	9	35.5000
41	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC	PORT CANAVERAL	04/22/94	PRO	N/A	N/A	8	33.0400

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PAGE 1 OF 2

FPBC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: APRIL YEAR: 1994

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 23-May-94

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) PIPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	ENJET	PORT CANAVERAL	04/03/94	FO6	167950							0.0000				12.2476
2	CAPE CANAVERAL	ENJET	PORT CANAVERAL	04/12/94	FO6	159322							0.0000				13.1126
3	MARTIN	ENJET	PORT PALM BEACH	04/21/94	FO6	146625							0.0000				15.3049
4	MANATEE	ENJET	PORT MANATEE	04/21/94	FO6	235929							0.0000				13.9470
5	CAPE CANAVERAL	ENJET	PORT CANAVERAL	04/21/94	FO6	235906							0.0000				13.5306
6	PORT EVERGLADES	STINNES	PORT EVERGLADES	04/03/94	FO6	147890							0.0000				11.9303
7	TURKEY POINT	STINNES	FISHER ISLAND	04/05/94	FO6	113579							0.0000				12.7486
8	TURKEY POINT	STINNES	FISHER ISLAND	04/10/94	FO6	157277							0.0000				13.6656
9	PORT EVERGLADES	STINNES	PORT EVERGLADES	04/12/94	FO6	71785							0.0000				13.0551
10	SANFORD	VITOL	JACKSONVILLE	04/01/94	FO6	224424							0.0000				12.7306
11	SANFORD	VITOL	JACKSONVILLE	04/21/94	FO6	247220							0.0000				13.3306
12	PORT EVERGLADES	BAYWAY	PORT EVERGLADES	04/11/94	FO6	156712							0.0000				12.7233
13	MANATEE	COASTAL	PORT MANATEE	04/26/94	FO6	220217							0.0000				10.4020
14	MANATEE	ENJET	PORT MANATEE	04/27/94	FO6	40153							0.0000				14.0020
15	MANATEE	ENJET	PORT MANATEE	04/28/94	FO6	244452							0.0000				13.9020
16	RIVIERA	JARON	PORT PALM BEACH	04/08/94	FO6	115804							0.0000				11.2813
17	MANATEE	JARON	PORT MANATEE	04/16/94	FO6	120481							0.0000				12.7020
18	PORT MYERS	JARON	BOCA GRANDE	04/19/94	FO6	112199							0.0000				12.9123
19	TURKEY POINT	JARON	FISHER ISLAND	04/19/94	FO6	118048							0.0000				13.5336
20	MARTIN	JARON	PORT PALM BEACH	04/26/94	FO6	120328							0.0000				14.6099
21	PORT MYERS	RIO	BOCA GRANDE	04/02/94	FO6	112410							0.0000				12.1223
22	MANATEE	RIO	PORT MANATEE	04/03/94	FO6	103487							0.0000				12.3320
23	PORT MYERS	RIO	BOCA GRANDE	04/10/94	FO6	110872							0.0000				12.2723
24	PORT EVERGLADES	RIO	PORT EVERGLADES	04/13/94	FO6	104603							0.0000				13.3733
25	MANATEE	RIO	PORT MANATEE	04/14/94	FO6	240309							0.0000				13.6420

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PAGE 2 OF 2

FPSC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: APRIL YEAR: 1994

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 23-May-94

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) OIL TYPE	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
26	PORT MYERS	RIO	BOCA GRANDE	04/16/94	FO6	113290							0.0000				12.9223
27	SANFORD	RIO	JACKSONVILLE	04/17/94	FO6	124822							0.0000				11.9306
28	PORT MYERS	RIO	BOCA GRANDE	04/18/94	FO6	104490							0.0000				13.4123
29	MARTIN	RIO	PORT PALM BEACH	04/24/94	FO6	118547							0.0000				15.3099
30	MARTIN	RIO	PORT PALM BEACH	04/28/94	FO6	117747							0.0000				15.5599
31	TURKEY POINT	RIO	FISHER ISLAND	04/30/94	FO6	115716							0.0000				15.2836
32	SANFORD	STEUART	JACKSONVILLE	04/22/94	FO6	27878							0.0000				11.8716
33	RIVIERA	TEXACO	PORT PALM BEACH	04/09/94	FO6	103375							0.0000				11.4743
34	RIVIERA	TEXACO	PORT PALM BEACH	04/27/94	FO6	103599							0.0000				12.7233
35	TURKEY POINT	VITOL	FISHER ISLAND	04/16/94	FO6	56705							0.0000				13.7946
36	PORT EVERGLADES	VITOL	PORT EVERGLADES	04/16/94	FO6	193622							0.0000				12.8003
37	TURKEY POINT	AMERIGAS	FISHER ISLAND	04/05/94	PRO	7	35.8757	251	0	251	35.8757	0.0000	35.8757	0.0000	0.0000	0.0000	35.8757
38	MARTIN	INDIANTOWN	PORT PALM BEACH	04/08/94	PRO	28	28.9425	810	0	810	28.9425	0.0000	28.9425	0.0000	0.0000	0.0000	28.9425
39	MARTIN	INDIANTOWN	PORT PALM BEACH	04/22/94	PRO	16	30.2269	484	0	484	30.2269	0.0000	30.2269	0.0000	0.0000	0.0000	30.2269
40	SANFORD	SUBURBAN	JACKSONVILLE	04/07/94	PRO	9	35.5000	320	0	320	35.5000	0.0000	35.5000	0.0000	0.0000	0.0000	35.5000
41	CAPE CANAVERAL	SUBURBAN	PORT CANAVERAL	04/22/94	PRO	8	33.0400	264	0	264	33.0400	0.0000	33.0400	0.0000	0.0000	0.0000	33.0400

PAGE 1 OF 1

FPSC FORM NO. 423-1(B)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: APRIL YEAR: 1994
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: Eugene Lingay
5. DATE COMPLETED: 23-May-94

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: April 1994

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: K.M. Dubin (305) 552-4910

In (305) 552-4910

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name: St. Johns River Power Park (SJRPP)

6. Date Completed:

May 5, 1994

1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality				Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	Shamrock Coal Company	08,KY,095	LTC	UR	13,274	29.10	16.90	46.00	1.30	12,885	8.90	5.20	(k)	(l)
2	Intercor	45,SA,999	LTC	UR	10,828	33.58	0.00	33.58	0.70	11,842	7.90	10.90	0.00	29.10
3	Ashland Coal, Inc.	08,WV,045	LTC	UR	13,140	27.04	18.52	45.56	0.74	12,147	11.80	6.30	0.00	33.58
4	CONSOL of Kentucky Inc.	08,KY,025	LTC	UR	1,876	22.17	12.83	35.00	0.85	12,241	7.40	8.90	0.00	27.04
													0.00	22.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: **April 1994**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 5, 1994**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	13,274	29.10	16.90	46.00	1.30	12,885	8.90	5.20
2	Intercor	45,SA,999	LTC	UR	10,828	33.58	0.00	33.58	0.70	11,842	7.90	10.90
3	Ashland Coal, Inc.	08,WV,045	LTC	UR	13,140	27.04	18.52	45.56	0.74	12,147	11.80	6.30
4	CONSOL of Kentucky inc.	08,KY,025	LTC	UR	1,876	22.17	12.83	35.00	0.85	12,241	7.40	9.90

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **April 1994**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 5, 1994**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	13,274	29.10	0.00	29.10	0.00	29.10	0.00	29.10
2	Intercor	45,SA,999	LTC	10,828	33.58	0.00	33.58	0.00	33.58	0.00	33.58
3	Ashland Coal, Inc.	08,WV,045	LTC	13,140	27.04	0.00	27.04	0.00	27.04	0.00	27.04
4	CONSOL of Kentucky Inc.	08,KY,025	LTC	1,876	22.17	0.00	22.17	0.00	22.17	0.00	22.17

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **April 1994**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dublin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **May 5, 1994**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Mine Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	Clover	UR	13,274	29.10	0.00	16.90	0.00	0.00	0.00	0.00	0.00	0.00	16.90	29.10
2	Intercor	45,SA,999	El Cerrejon	UR	10,828	33.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.58
3	Ashland Coal, Inc.	08,WV,045	Hobet 07	UR	13,140	27.04	0.00	18.52	0.00	0.00	0.00	0.00	0.00	0.00	18.52	27.04
4	CONSOL of Kentucky Inc.	08,KY,025	Skyline	UR	1,876	22.17	0.00	12.83	0.00	0.00	0.00	0.00	0.00	0.00	12.83	22.17

**NOTES: 1) SJRPP reported coal volumes represent
EPL's 25% share of total receipts.**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- | | | | |
|-----------------------|-------------------------------|------------|---|
| 1. Reporting Month: | March | Year: 1994 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904. |
| 2. Reporting Company: | FLORIDA POWER & LIGHT COMPANY | | 5. Signature of Official Submitting Report: |
| 3. Plant Name: | R.W. SCHERER * | | 6. Date Completed: 18-May-94 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	C	UR	15,266.20	47.842	13.33	61.172	0.61	12,027	11.72	6.93
(2)	DELTA COAL	08/VA/195	C	UR	5,772.83	32.674	10.80	43.474	0.68	13,151	8.10	5.67
(3)	MINGO LOGAN	08/WV/059	C	UR	4,532.71	29.947	13.02	42.967	0.65	13,016	8.06	6.30
(4)	MASSEY COAL	08/KY/195	S	UR	6,527.32	26.251	15.59	41.841	0.64	12,300	11.21	6.45
(5)	MINGO LOGAN	08/WV/059	S	UR	9,871.32	29.008	15.73	44.736	0.65	13,107	7.88	6.01
(6)	MASSEY COAL	08/WV/059	S	UR	4,305.12	29.656	14.61	44.266	0.63	12,764	8.18	7.28
(7)	MINGO LOGAN	08/WV/059	S	UR	1,026.18	30.211	16.09	46.301	0.65	12,930	8.00	6.61
(8)	LOGAN & KANAWHA	08/WV/059	S	UR	2,280.14	29.055	14.61	43.665	0.63	13,011	7.92	6.69
(9)	DELTA COAL	08/VA/195	S	UR	1,120.15	30.602	13.93	44.732	0.70	13,046	7.74	7.06
(10)	ARCH COAL	08/WV/059	S	UR	4,547.89	26.032	14.87	40.902	0.64	12,437	9.34	7.49
(11)	AMAX COAL	19/WY/005	S	UR	34,376.31	3.506	20.07	23.576	0.30	8,509	4.20	29.42

* Effective 06/01/93 FPL's ownership increased to 12.2925%

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1994
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R W. SCHERER *

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 18-May-94

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Short haul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08/WV/059	C	15,266.20	47.708	-	47.708	-	47.708	0.134	47.842
(2)	DELTA COAL	08/VA/195	C	5,772.83	32.151	-	32.151	-	32.151	0.523	32.674
(3)	MINGO LOGAN	08/WV/059	C	4,532.71	28.895	-	28.895	-	28.895	1.052	29.947
(4)	MASSEY COAL	08/KY/195	S	6,527.32	28.046	-	28.046	-	28.046	0.205	28.251
(5)	MINGO LOGAN	08/WV/059	S	9,871.32	28.783	-	28.783	-	28.783	0.228	29.011
(6)	MASSEY COAL	08/WV/059	S	4,305.12	30.450	-	30.450	-	30.450	(0.794)	29.656
(7)	MINGO LOGAN	08/WV/059	S	1,028.18	30.450	-	30.450	-	30.450	(0.239)	30.211
(8)	LOGAN & KANAWHA	08/WV/059	S	2,280.14	29.032	-	29.032	-	29.032	0.222	29.254
(9)	DELTA COAL	08/VA/195	S	1,120.15	31.316	-	31.316	-	31.316	(0.513)	30.803
(10)	ARCH COAL	08/WV/059	S	4,547.89	25.149	-	25.149	-	25.149	0.883	26.032
(11)	AMAX COAL	19/WY/005	S	34,378.31	3.502	-	3.502	-	3.502	0.004	3.506

* Effective 06/01/93 FPL's ownership increased to 12.2925%

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1994
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R W SCHERER *

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.
 5. Signature of Official Submitting Report:
 6. Date Completed: 18-May-94

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Waterborne Charges Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	15,200.20	47.842	-	13.33	-	-	-	-	-	-	13.33	61.172
(2)	DELTA COAL	08/VA/195	STEELBRANCH, VA.	UR	5,772.83	32.674	-	10.80	-	-	-	-	-	-	10.80	43.474
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	4,532.71	29.947	-	13.02	-	-	-	-	-	-	13.02	42.967
(4)	MASSEY COAL	08/KY/195	SIDNEY, KY.	UR	6,527.32	26.251	-	15.59	-	-	-	-	-	-	15.59	41.841
(5)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	9,871.32	29.008	-	15.73	-	-	-	-	-	-	15.73	44.738
(6)	MASSEY COAL	08/WV/059	LAVOY, WV.	UR	4,305.12	29.656	-	14.61	-	-	-	-	-	-	14.61	44.266
(7)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	1,026.18	30.211	-	16.09	-	-	-	-	-	-	16.09	46.301
(8)	LOGAN & KANAWHA	08/WV/059	SCAGGS, WV.	UR	2,280.14	29.056	-	14.61	-	-	-	-	-	-	14.61	43.666
(9)	DELTA COAL	08/VA/195	STEELBRANCH, VA.	UR	1,120.15	30.802	-	13.93	-	-	-	-	-	-	13.93	44.732
(10)	ARCH COAL	08/WV/059	SCARLET GLENN, WV.	UR	4,547.89	26.032	-	14.87	-	-	-	-	-	-	14.87	40.902
(11)	AMAX COAL	19/WV/005	CAMPBELL, WY.	UR	34,378.31	3.506	-	20.07	-	-	-	-	-	-	20.07	23.576

* Effective 06/01/93 FPL's ownership increased to 12.2925%

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, 423-1(b), for the month of April, 1994; 423-2, 423-2(a) and 423-2(b) for the month of April, 1994 for Plant St. Johns River Power Park; and 423-2, 423-2(a) and 423-2(b) for the month of March, 1994 for Plant Scherer were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below all on this 13th day of June, 1994.

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Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

Mr. Prentice P. Pruitt
Florida Public Service
Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

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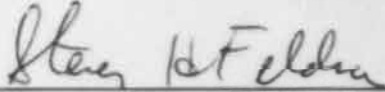
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Steven H. Feldman

SHF/sak

Certif1.apr