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June 16, 1994

HAND DELIVERED

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FILE COPY

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

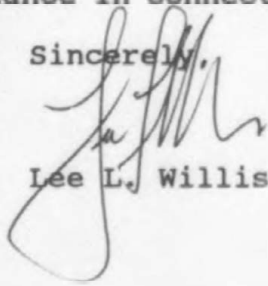
Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 1994. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

RECEIVED & FILED
was
FPSC-BUREAU OF RECORDS


LLW/pp
encls.

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE
05945 JUN 16 1994
FPSC-RECORDS/REPORTING

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1994
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
4. Signature of Official Submitting Report: 
J. L. Decker, Vice President, Controller
5. Date Completed: June 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	04-05-94	F02	0.11	138,988	4,126.95	\$21.8027
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	04-26-94	F02	*	*	170.23	\$22.5437
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-08-94	F02	0.23	138,518	179.76	\$22.6426
4.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-09-94	F02	0.23	138,518	345.74	\$22.6428
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-11-94	F06	2.48	148,995	305.02	\$14.8100
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-11-94	F06	2.48	148,995	298.19	\$14.8100
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-13-94	F06	2.47	148,913	1,063.57	\$14.8100
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-13-94	F06	2.47	148,948	758.69	\$14.8100
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-13-94	F06	2.46	148,880	150.30	\$14.8100
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-14-94	F06	2.47	149,102	603.73	\$14.8100
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-15-94	F06	2.47	149,323	1,515.43	\$14.8100
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-16-94	F06	2.47	148,876	1,054.49	\$14.8100
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-17-94	F06	2.47	148,908	448.70	\$15.4800
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-19-94	F06	2.47	148,972	754.46	\$15.4800
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-21-94	F06	2.47	148,972	596.08	\$15.4800
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-22-94	F06	2.43	148,865	758.85	\$15.4800
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-25-94	F06	2.43	148,865	149.89	\$15.4800
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-26-94	F06	2.43	148,865	597.38	\$15.7500
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-26-94	F06	2.47	148,692	152.22	\$15.7500
20.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-28-94	F06	2.47	148,692	156.79	\$15.7500
21.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-28-94	F06	2.47	148,692	768.83	\$15.7500
22.											
23.											
24.											
25.											

* No analysis taken.
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
05945 JUN 16 1994
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:

[Handwritten Signature]
 C. Adler, Vice Pres. Control

5. Date Completed: June 15, 1994

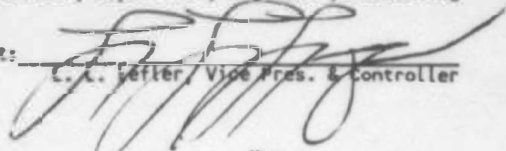
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	04-05-94	F02	4,126.95									\$0.0000	\$0.0000	\$21.8027
2.	Gannon	Coastal Fuels	Gannon	04-26-94	F02	170.23									\$0.0000	\$0.0000	\$22.5437
3.	Phillips	Coastal Fuels	Phillips	04-08-94	F02	179.76									\$0.0000	\$0.0000	\$22.6426
4.	Phillips	Coastal Fuels	Phillips	04-09-94	F02	345.24									\$0.0000	\$0.0000	\$22.6428
5.	Phillips	Coastal Fuels	Phillips	04-11-94	F06	305.02									\$0.0000	\$0.0000	\$14.8100
6.	Phillips	Coastal Fuels	Phillips	04-11-94	F06	298.19									\$0.0000	\$0.0000	\$14.8100
7.	Phillips	Coastal Fuels	Phillips	04-13-94	F06	1,063.57									\$0.0000	\$0.0000	\$14.8100
8.	Phillips	Coastal Fuels	Phillips	04-13-94	F06	758.69									\$0.0000	\$0.0000	\$14.8100
9.	Phillips	Coastal Fuels	Phillips	04-13-94	F06	150.30									\$0.0000	\$0.0000	\$14.8100
10.	Phillips	Coastal Fuels	Phillips	04-14-94	F06	603.73									\$0.0000	\$0.0000	\$14.8100
11.	Phillips	Coastal Fuels	Phillips	04-15-94	F06	1,515.43									\$0.0000	\$0.0000	\$14.8100
12.	Phillips	Coastal Fuels	Phillips	04-16-94	F06	1,054.49									\$0.0000	\$0.0000	\$14.8100
13.	Phillips	Coastal Fuels	Phillips	04-17-94	F06	448.70									\$0.0000	\$0.0000	\$15.4800
14.	Phillips	Coastal Fuels	Phillips	04-19-94	F06	754.46									\$0.0000	\$0.0000	\$15.4800
15.	Phillips	Coastal Fuels	Phillips	04-21-94	F06	596.08									\$0.0000	\$0.0000	\$15.4800
16.	Phillips	Coastal Fuels	Phillips	04-22-94	F06	758.85									\$0.0000	\$0.0000	\$15.4800
17.	Phillips	Coastal Fuels	Phillips	04-25-94	F06	149.89									\$0.0000	\$0.0000	\$15.4800
18.	Phillips	Coastal Fuels	Phillips	04-26-94	F06	597.38									\$0.0000	\$0.0000	\$15.7500
19.	Phillips	Coastal Fuels	Phillips	04-26-94	F06	152.22									\$0.0000	\$0.0000	\$15.7500
20.	Phillips	Coastal Fuels	Phillips	04-28-94	F06	156.79									\$0.0000	\$0.0000	\$15.7500
21.	Phillips	Coastal Fuels	Phillips	04-28-94	F06	768.83									\$0.0000	\$0.0000	\$15.7500
22.																	
23.																	
24.																	
25.																	
26.																	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 L. L. Jeffers, Vice Pres. & Controller

5. Date Completed: June 15, 1994

Line No. (a)	Month Reported (b)	Foreign Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

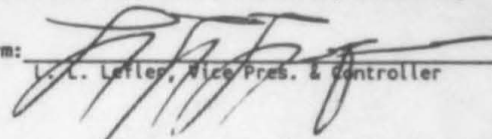
1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


L. L. Lefler, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9,KY,225,233	LTC	RB	53,953.00			\$48.975	3.02	12,537	8.72	8.34
2.	Zeigler Coal	10,IL,145,157	LTC	RB	85,612.40			\$42.622	3.12	10,961	9.95	12.87
3.	Mapco	9,KY,233	LTC	RB	30,301.85			\$44.660	2.84	12,630	7.56	7.89
4.	Consolidation Coal	3,W. VA.,061	LTC	RB	32,008.70			\$45.192	2.75	11,959	5.77	11.61
5.	Pyramid	9,KY,101	S	RB	45,654.30			\$23.870	2.74	11,172	8.46	13.79
6.	Zeigler Coal	10,IL,145,157	S	RB	36,211.80			\$23.630	3.11	10,795	10.24	13.38
7.	Sugar Camp	10,IL,059	S	RB	21,620.10			\$28.690	2.69	12,582	8.75	8.01
8.	Peabody Development	9,KY,225,233	LTC	RB	17,026.20			\$47.439	1.93	12,290	8.68	8.58
9.	Pyramid	9,KY,101	S	RB	20,605.50			\$23.870	2.69	11,648	8.79	11.18
10.	American Coal	9,KY,149	S	RB	12,292.60			\$27.920	2.97	11,978	9.02	9.8
11.	Consolidation Coal	3,W. VA.,061	LTC	RB	48,779.63			\$47.853	2.65	13,208	7.49	5.42
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 23, 235	LTC	53,953.00	N/A	\$0.00		\$0.00		\$0.00	\$0.00
2.	Zeigler Coal	10, IL, 145, 157	LTC	85,612.40	N/A	\$0.00		\$0.00		\$0.00	\$0.00
3.	Hapco	9, KY, 235	LTC	30,301.85	N/A	\$0.00		\$0.00		\$0.00	\$0.00
4.	Consolidation Coal	3, W. VA., 061	LTC	32,000.70	N/A	\$0.00		\$0.00		\$0.00	\$0.00
5.	Pyramid	9, KY, 101	S	45,654.30	N/A	\$0.00		\$0.00		\$0.00	\$0.00
6.	Zeigler Coal	10, IL, 145, 157	S	36,211.80	N/A	\$0.00		\$0.00		\$0.00	\$0.00
7.	Sugar Camp	10, IL, 059	S	21,620.10	N/A	\$0.00		\$0.00		\$0.00	\$0.00
8.	Peabody Development	9, KY, 225, 233	LTC	17,026.20	N/A	\$0.00		\$0.00		\$0.00	\$0.00
9.	Pyramid	9, KY, 101	S	20,605.50	N/A	\$0.00		\$0.00		\$0.00	\$0.00
10.	American Coal	9, KY, 149	S	12,292.60	N/A	\$0.00		\$0.00		\$0.00	\$0.00
11.	Consolidation Coal	3, W. VA., 061	LTC	48,779.63	N/A	\$0.00		\$0.00		\$0.00	\$0.00
12.											

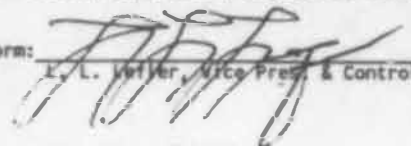
(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1994
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Weller, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	53,953.00		\$0.000	\$0.000								\$48,975
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	85,612.40		\$0.000	\$0.000								\$42,627
3.	Mapco	9, KY, 233	Webster Cnty, KY	RB	30,301.85		\$0.000	\$0.000								\$44,660
4.	Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W.Va.	RB	32,008.70		\$0.000	\$0.000								\$45,192
5.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	45,654.30		\$0.000	\$0.000								\$23,871
6.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	36,211.80		\$0.000	\$0.000								\$23,630
7.	Sugar Camp	10, IL, 059	Gallatin Cnty, IL	RB	21,620.10		\$0.000	\$0.000								\$28,690
8.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	17,026.20		\$0.000	\$0.000								\$47,439
9.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	20,605.50		\$0.000	\$0.000								\$23,870
10.	American Coal	9, KY, 149	Helen Cnty, W.KY.	RB	12,292.60		\$0.000	\$0.000								\$27,920
11.	Consolidation Coal	3, W. VA., 061	Monongalia Cnty, W.Va.	RB	48,779.63		\$0.000	\$0.000								\$47,853
12.																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garson Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1619

5. Signature of Official Submitting Form:

[Handwritten Signature]
K. V. Leifer, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	62,842.56			\$60.513	1.18	12,723	7.24	7.57
2.	Gatliff Coal	8,TN,013	LTC	R&B	26,874.44			\$52.474	1.18	12,723	7.24	7.57
3.	Gatliff Coal	9,KY,235	LTC	R&B	3,888.01			\$46.795	1.18	12,723	7.24	7.57
4.	TECO Coal	9,KY,235	S	R&B	8,771.00			\$43.160	1.22	12,041	9.90	9.02

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

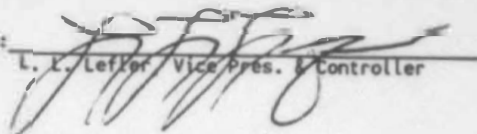
1. Reporting Month: April Year: 1994

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1600

5. Signature of Official Submitting Form:


L. L. Leffer, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	62,842.56	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,TN,013	LTC	26,876.44	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	9,KY,235	LTC	3,888.01	N/A	\$0.000		\$0.000		\$0.000	
4.	TECO Coal	9,KY,235	S	8,771.00	N/A	\$0.000		\$0.000		\$0.000	


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Charges		Water					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	62,842.56		\$0.000	\$0.000								\$60.513
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	26,874.44		\$0.000	\$0.000								\$52.474
3.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	3,888.01		\$0.000	\$0.000								\$46.795
4.	TECO Coal	9,KY,235	Union & Webster Cnty, KY	R&B	8,771.00		\$0.000	\$0.000								\$43.160

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1600

5. Signature of Official Submitting Form:

[Handwritten Signature]
L. L. Carter, Vice President, Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	496,815.00			946.190	2.80	11,840	8.55	10.70

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: _____

6. Date Completed: June 15, 1994


[Handwritten Signature]
 J. V. [unclear], [unclear] Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	496,819.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1994
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Vetter, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	496,819.00		\$0.000	\$0.000							\$46.190

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: June 15, 1994

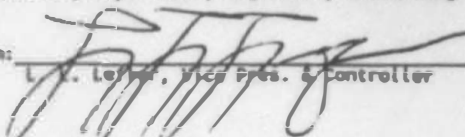
L. L. Taylor, Vice Pres. Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	80,377.00			\$61.906	1.15	12,213	7.50	10.00
2.	Gatliff Coal	B, KY, 235	LTC	UR	69,211.00			\$57.828	1.22	12,701	8.23	6.75
3.	AK Steel Corp.	N/A	N/A	TR	141.00			\$105.000	N/A	N/A	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 L. L. Lofgren, Vice Pres. & Controller

6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	80,377.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	B, KY, 255	LTC	69,211.00	N/A	\$0.000		\$0.000		\$0.000	
3.	AK Steel Corp	N/A	N/A	141.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 1994
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. W. LeVine, Jr. Reg. Controller

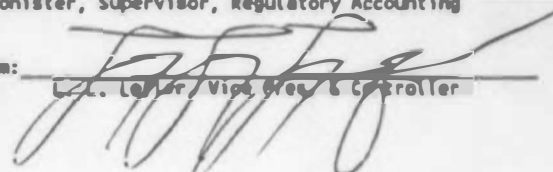
6. Date Completed: June 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase & Loading Price (\$/Ton) (g)	Add'l Shorthaul Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	80,377.00		\$0.000		\$0.000								\$61.905
2.	Gatlin Coal	B, KY, 235	Whitley Cnty, KY	UR	49,211.00		\$0.000		\$0.000								\$57.828
3.	AK Steel Corp	N/A	Ashville Cnty, KY	TR	141.00		\$0.000		\$0.000								\$105.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form: 
L.L. Leifer, Vice Pres. & Controller


5. Date Completed: June 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	71,078.10	423-2	Col. (f), Tonnage Adj.	71,078.10	54,121.00	\$47.288	Tonnage Adj.
2.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	16,957.10	\$47.288	Tonnage Adj.
3.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	54,121.00	423-2(a)	Col. (i), Retro Price Adj.	(\$1,516)	\$0.000	\$48.804	Retroactive Price Adjustment
4.	January, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,957.10	423-2(b)	Col. (k), River Barge Rate			\$46.698	Transportation Cost Adj.
5.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	62,755.00	423-2	Col. (f), Tonnage Adj.	62,755.00	46,045.00	\$47.283	Tonnage Adj.
6.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	16,710.00	\$47.283	Tonnage Adj.
7.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	46,045.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1,516	\$48.799	Retroactive Price Adjustment
8.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	46,045.00	423-2(b)	Col. (k), River Barge Rate			\$48.804	Transportation Cost Adj.
9.	February, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,710.00	423-2(b)	Col. (k), River Barge Rate			\$47.268	Transportation Cost Adj.
10.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	55,428.00	423-2	Col. (f), Tonnage Adj.	55,428.00	38,483.00	\$47.282	Tonnage Adj.
11.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	0.00	423-2	Col. (f), Tonnage Adj.	0.00	16,945.00	\$47.282	Tonnage Adj.
12.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	38,483.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$1,516	\$48.798	Retroactive Price Adjustment
13.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	38,483.00	423-2(b)	Col. (k), River Barge Rate			\$48.804	Transportation Cost Adj.
14.	March, 1994	Transfer Facility	Big Bend	Peabody Development	1.	16,945.00	423-2(b)	Col. (k), River Barge Rate			\$47.268	Transportation Cost Adj.
15.	January, 1994	Transfer Facility	Big Bend	Sugar Camp	7.	10,879.90	423-2(a)	Col. (i), Retro Price Adj.	(\$1,000)	(\$1,270)	\$28.730	Retroactive Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 1994
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form: 
L. L. Keller, Vice Pres. & Controller

5. Date Completed: June 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	February, 1994	Transfer Facility	Big Bend	Sugar Camp	7.	17,126.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.270)	\$28.730	Retroactive Price Adjustment
2.	March, 1994	Transfer Facility	Big Bend	Sugar Camp	7.	7,640.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.270)	\$28.730	Retroactive Price Adjustment
3.	October, 1993	Transfer Facility	Big Bend	Zeigler Coal	4.	79,429.53	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$1.630)	\$35.661	Retroactive Price Adjustment
4.	January, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	103,241.50	423-2(a)	Col. (i), Retro Price Adj.	\$0.335	\$0.459	\$43.542	Retroactive Price Adjustment
5.	February, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	94,663.70	423-2(a)	Col. (i), Retro Price Adj.	(\$0.052)	\$0.072	\$43.542	Retroactive Price Adjustment
6.	March, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	77,670.60	423-2(a)	Col. (i), Retro Price Adj.	(\$0.052)	\$0.072	\$43.542	Retroactive Price Adjustment
7.	April, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	86,836.90	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$42.973	Retroactive Price Adjustment
8.	May, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	50,798.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$42.973	Retroactive Price Adjustment
9.	June, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	115,216.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$42.960	Retroactive Price Adjustment
10.	July, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	16,919.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$43.848	Retroactive Price Adjustment
11.	December, 1993	Transfer Facility	Big Bend	Zeigler Coal	2.	89,827.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.124	\$42.631	Retroactive Price Adjustment
12.	March, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	20,499.91	423-2	Col. (f), Tonnage Adj.	20,499.91	0.00	\$35.820	Tonnage Adj.
13.												
14.												
15.												