

Steel Hector & Davis

Tallahassee, Florida

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June 20, 1994

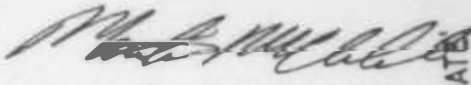
Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of May, 1994.

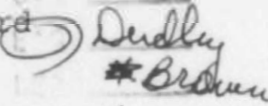
Respectfully submitted,


Matthew M. Childs, P.A.

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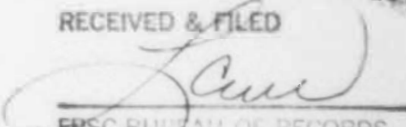
cc: All Parties of Record


*Brown

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DOCUMENT NUMBER - DATE
06013 JUN 20 94
FPSC-RECORDS/REPORTING

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

CERTIFICATE OF SERVICE
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of May have been furnished by Hand Delivery** or U. S. Mail this 20th day of June, 1994, to the following:

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Matthew M. Childs, P.A.

FLORIDA POWER & LIGHT COMPANY
PERIOD: APRIL 1994 - SEPTEMBER 1994
STATUS OF OVER/UNDER RECOVERIES:

Current Month: May 1994

Over/(Under) Recovery (Sch A2, pg 3 of 4, lines D7 + D6).	(\$1,813,187)
Less: Over/(Under) Recovery included in factor projection.	<u>(894,439)</u>
Net Over/(Under) Recovery for month.	<u><u>(\$918,748)</u></u>

Period to Date: April 1994 through September 1994

Over/(Under) Recovery (Sch A2, pg 3 of 4, lines D7 + D6).	(\$2,000,826)
Less: Over/(Under) Recovery Included in levelized projection.	<u>(1,422,305)</u>
Period to Date Net Over/(Under) Recovery to be carried forward.	<u><u>(\$578,521)</u></u>

DOCUMENT NUMBER-DATE

06013 JUN 20 8

FPSC-RECORDS/REPORTING

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of May, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$91,548,916
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,463,356
3	Coal Car Investment	Schedule A-2 Line A1b	39,331
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	5,102,910
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	344,373
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,477,089)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	15,996,584
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	1,444,886
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	3,685,144
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(5,622,784)
20	Total Fuel and Net Power Transactions		\$112,525,627

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 1984

	DOLLARS				MWH				CENTS			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	8,548,816	78,308,488	16,242,460	21.8	6,006,084	4,823,738	1,181,326	24.6	1,8248	1,8812	(0.0387)	(2.1)
2	1,483,388	1,382,238	71,120	5.1	1,580,880	1,616,101	74,788	4.8	0.0820	0.0818	0.0002	0.2
3	38,331	32,887	6,634	20.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	5,102,810	0	5,102,810	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	344,373	287,908	56,468	18.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(1,477,000)	(1,288,378)	(208,711)	18.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	87,021,787	78,780,828	21,270,871	28.1	6,006,084	4,823,738	1,181,326	24.6	1,8187	1,8704	0.0463	2.9
6	16,888,884	21,484,801	(8,887,817)	(28.4)	1,066,136	1,180,737	(124,802)	(10.8)	1,6148	1,8170	(0.2024)	(18.8)
7	783,821	0	783,821	NA	44,286	0	44,286	NA	1,7014	0.0000	1,7014	NA
8	881,288	4,800	886,488	NA	30,126	0	30,126	NA	2,2847	0.0000	2,2847	NA
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	3,886,144	6,132,011	(1,446,867)	(28.2)	208,717	287,668	(77,839)	(27.3)	1,7672	1,7847	(0.0275)	(1.5)
12	21,126,814	28,581,312	(8,464,888)	(28.8)	1,340,272	1,488,283	(128,021)	(8.7)	1,6783	1,8110	(0.2347)	(13.0)
13					7,348,338	6,282,031	1,063,306	16.7				
14	(4,380,788)	(808,873)	(3,860,732)	438.4	(208,778)	(30,816)	(178,890)	878.8	2,0788	2,8200	(0.6412)	(20.7)
15	(847,288)	(112,281)	(834,878)	743.8	(208,778)	(30,816)	(178,890)	878.8	0.4818	0.2432	0.0884	24.3
16	(271,112)	(238,081)	(33,022)	13.8	(42,848)	(44,081)	1,142	(2.8)	0.8312	0.8400	0.0812	18.8
17	(43,710)	0	(43,710)	NA	(831)	0	(831)	NA	4.8880	0.0000	4.8880	NA
18	(8,822,784)	(1,160,348)	(4,482,438)	384.6	(283,888)	(78,008)	(178,848)	238.2	2,2187	1,6470	0.8887	43.3
19	0	0	0	NA	0	0	0	NA				
20	11,826,827	101,181,883	11,343,734	11.2	7,081,881	6,217,028	874,858	14.1	1,8887	1,8276	(0.0408)	(2.5)
21	7,444,320	7,833,284	(188,964)	(2.5)	468,170	488,018	19,848	0.0	0.1280	0.1482	(0.0202)	(13.8)
22	248,870	303,848	(57,878)	(18.0)	16,882	18,861	(3,879)	(18.8)	0.0042	0.0088	(0.0046)	(27.8)
23	8,880,273	7,288,087	2,878,178	38.3	821,433	447,878	373,808	38.8	0.1888	0.1388	0.0274	18.8
24	11,826,827	101,181,883	11,343,734	11.2	5,807,881,878	5,20,838,000	688,888,878	13.2	1,8048	1,8380	(0.0332)	(1.7)
25	888,323	1,87,448	431,877	287.8	31,464,308	8,840,000	22,824,308	284.2	1,8048	1,8380	(0.0332)	(1.7)
26	11,182,304	101,014,447	10,911,887	10.8	5,878,127,271	5,212,288,000	663,832,271	12.7	1,8048	1,8380	(0.0332)	(1.7)
26a									1,000.38	1,000.38	0	
27	111,888,478	101,048,802	10,915,878	10.8	5,878,127,271	5,212,288,000	663,832,271	12.7	1,8084	1,8387	(0.0333)	(1.7)
27												
28	(23,887,418)	(23,887,418)	0	0.0	5,878,127,271	5,212,288,000	663,832,271	12.7	(0.4778)	(0.4888)	0.0818	(11.3)
29	87,888,088	77,082,383	10,818,878	14.2	5,878,127,271	5,212,288,000	663,832,271	12.7	1,4878	1,4788	0.0188	1.3
30									1,0188	1,0188	0	
31									1,8218	1,8027	0.0189	1.2
32	1,48,318	148,318	0	0.0	5,878,127,271	5,212,288,000	663,832,271	12.7	0.0028	0.0028	(0.0000)	(0.0)
33									1,8241	1,8088	0.0188	1.2
34									1,824	1,808	0.018	1.2

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF APRIL 1994 THRU MAY 1994

	DOLLARS				MWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	180,307,211	146,482,838	34,824,372	24.0	11,897,367	8,208,304	2,381,063	28.0	1,8847	1,8788	0.02621	(1.8)
2 Nuclear Fuel Disposal Costs (A13)	2,464,181	2,472,888	(8,707)	(0.4)	2,871,088	2,882,878	(2,808)	(0.8)	0.0823	0.0818	0.0008	0.9
3 Coal Car Investment	78,823	86,564	(7,741)	(9.8)	0	0	0	0	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	6,102,810	4,380,000	1,722,810	27.9	0	0	0	0	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	880,308	878,781	1,527	0.2	0	0	0	0	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,808,434)	(2,482,188)	(326,246)	(11.6)	0	0	0	0	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	186,734,078	150,488,823	36,245,255	23.4	11,897,367	8,208,304	2,381,063	28.0	1,8818	1,8344	0.02279	(2.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	32,402,088	42,312,818	(9,910,730)	(23.4)	1,782,208	2,308,168	(613,960)	(22.3)	1,8078	1,8348	0.02701	(1.8)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	882,713	2,180	880,523	NA	57,892	102	57,790	NA	1,7118	2,1471	0.43523	(20.3)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	827,522	4,800	822,722	NA	38,468	0	38,468	NA	2,1518	0.0000	2.1518	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A9a)	10,848,118	11,564,222	(716,104)	(6.6)	822,638	872,878	(50,240)	(5.8)	1,7424	1,7763	0.03389	(1.9)
12 TOTAL COST OF PURCHASED POWER	48,071,438	64,274,031	(16,202,593)	(23.3)	2,511,297	2,878,244	(366,947)	(12.9)	1,7847	1,8217	0.02701	(1.8)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					14,108,664	12,186,549	1,822,115	15.8				
14 Fuel Cost of Economy Sales (A7)	(2,830,788)	(2,488,213)	(342,575)	(12.4)	(348,302)	(100,380)	(247,922)	247.8	2,1848	2,4886	(0.3038)	(12.2)
15 Gain on Economy Sales (A7a)	(1,788,380)	(892,838)	(895,542)	(50.1)	(348,302)	(100,380)	(247,922)	247.8	0.6108	0.4910	0.0188	4.0
16 Fuel Cost of Unit Power Sales (SL2 Perpts) (A7)	(817,187)	(471,886)	(345,301)	(42.3)	(78,706)	(87,361)	7,655	(8.8)	0.8488	0.5400	0.1088	20.3
17 Fuel Cost of Other Power Sales (A7)	(387,280)	0	(387,280)	NA	(18,828)	0	(18,828)	NA	2,4778	0.0000	2.4778	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,318,883)	(3,462,847)	(6,856,036)	(66.6)	(444,830)	(187,741)	(257,089)	138.8	2,3208	1,8448	0.4764	26.8
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	220,485,817	201,277,007	19,208,810	9.5	13,664,018	11,897,807	1,666,211	13.9	1,9138	1,8778	0.03601	(3.8)
21 Net Unbilled Sales (A4)	55,781,108	83,882,783	(28,101,675)	(33.5)	3,458,078	3,812,860	(354,782)	(9.3)	0.4818	0.8158	(0.3340)	(21.7)
22 Company Use (A4)	501,023	803,818	(302,795)	(37.8)	31,060	36,983	(5,923)	(16.0)	0.0043	0.0088	(0.0045)	(26.8)
23 T & D Losses (A4)	(24,817,888)	(38,888,433)	14,070,545	(57.0)	(1,844,240)	(2,384,478)	540,238	(24.7)	(0.2163)	(0.3817)	0.1654	(43.8)
24 SYSTEM KWH SALES(EXCL FKEC & CKW A2,p2)	220,485,817	201,277,007	19,208,810	9.5	11,572,380,410	10,283,384,000	1,289,016,410	11.3	1,8063	1,8388	(0.0325)	(1.8)
25 Wholesale KWH Sales(EXCL FKEC & CKW A2,p2)	1,111,846	313,528	798,318	254.8	88,348,886	18,180,000	42,168,886	280.4	1,8063	1,8388	(0.0325)	(1.8)
26 Jurisdictional KWH Sales	218,374,271	200,883,478	17,490,793	8.2	11,514,034,426	10,377,174,000	1,136,860,426	11.0	1,8063	1,8388	(0.0325)	(1.8)
26a Jurisdictional Loss Multiplier									1.0000	1.0000	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	218,481,082	201,033,818	17,447,264	8.2	11,514,034,426	10,377,174,000	1,136,860,426	11.0	1,8068	1,8373	(0.0305)	(1.8)
28 TRUE-UP **	(47,834,838)	(47,834,838)	0	0.0	11,514,034,426	10,377,174,000	1,136,860,426	11.0	(0.4183)	(0.4818)	0.0635	(9.8)
29 TOTAL JURISDICTIONAL FUEL COST	171,616,214	153,088,877	18,527,337	12.0	11,514,034,426	10,377,174,000	1,136,860,426	11.0	1.4888	1.4784	0.0142	1.0
30 Revenue Tax Factor									1.0188	1.0188	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.5138	1.4881	0.0145	1.0
32 OPE **	280,832	280,832	0	0.0	11,514,034,426	10,377,174,000	1,136,860,426	11.0	0.0078	0.0028	0.0050	(10.7)
33 Fuel Factor Adjusted for Taxes									1.5181	1.5018	0.0142	0.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.518	1.503	0.014	0.9

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: Florida Power & Light Company

Month of: MAY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	91,548,916	75,308,466	16,240,450	21.6	180,307,210	145,452,830	34,854,371	24.0
1a. Nuclear Fuel Disposal Costs	1,463,356	1,392,236	71,120	5.1	2,484,160	2,472,000	(8,708)	(0.4)
1b. Coal Cars Depreciation & Return	39,331	32,697	6,634	20.3	78,823	65,554	13,369	20.4
1c. Orlimulsion	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipelines Depreciation & Return	344,373	287,905	56,468	19.0	690,304	576,761	113,543	19.7
1e. DOE Decontamination & Decommissioning Fund Payment	5,102,910	0	5,102,910	N/A	5,102,910	4,380,000	722,910	16.5
2. Fuel Cost of Power Sold	(5,622,784)	(1,160,345)	(4,462,439)	364.6	(10,319,563)	(3,462,647)	(6,856,746)	198.0
3. Fuel Cost of Purchased Power	15,996,584	21,454,501	(5,457,917)	(25.4)	32,402,065	42,312,818	(9,910,734)	(23.4)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	3,685,144	5,132,011	(1,446,867)	(26.2)	10,849,116	11,654,222	(1,105,106)	(9.2)
4. Energy Cost of Economy Purchases	1,444,886	4,800	1,440,086	—	1,620,235	6,660	1,613,245	—
5. Total Fuel Costs & Net Power Transactions	114,002,715	102,450,271	11,552,444	11.3	223,395,348	203,739,208	19,636,143	9.6
6. Adjustments to Fuel Cost: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,531,225)	(1,268,378)	(262,847)	N/A	(2,924,665)	(2,462,169)	(442,466)	17.8
Inventory Adjustments	19,005	0	19,005	N/A	21,381	0	21,381	N/A
Non Recoverable Oil	35,131	0	35,131	N/A	(8,149)	0	(8,149)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	0	0	0	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 112,525,827	\$ 101,181,893	\$ 11,343,734	11.2	\$ 220,465,916	\$ 201,277,007	\$ 19,208,909	9.5

* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: MAY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenue	\$ 0	\$ 0	\$ 0	—	\$ 0	\$ 0	\$ 0	—
b. Fuel Recovery Revenue (Excludes Revenue Taxes)	85,988,147	78,330,869	8,658,188	12.6	169,020,868	151,867,539	17,153,419	11.2
c. Jurisdictional Fuel Revenues	85,988,147	78,330,869	8,658,188	12.6	169,020,868	151,867,539	17,153,419	11.2
d. Non Fuel Revenue	258,781,017	227,781,068	29,000,961	12.7	494,808,389	227,781,088	267,085,303	117.3
e. Total Jurisdictional Sales Revenues	342,780,184	304,112,025	38,648,139	12.7	663,887,328	379,748,605	284,138,722	74.8
2. Non Jurisdictional Sales Revenues	5,244,870	3,327,448	1,917,521	57.8	10,364,350	3,327,448	7,026,802	211.2
3. Total Sales Revenues	348,005,134	307,439,473	40,565,661	13.2	674,241,678	383,076,053	291,165,624	78.0
C. kWh Sales								
1. Jurisdictional Sales kWh	5,878,127,271	5,212,295,000	665,832,271	12.7	11,514,034,425	10,377,174,000	1,136,860,425	11.0
2. Non Jurisdictional Sales (excluding FKEC & CKW)	31,484,308	8,840,000	22,624,308	284.2	58,345,985	18,180,000	42,155,985	280.4
3. Sales (excluding FKEC & CKW)	5,907,591,579	5,220,935,000	686,656,579	13.2	11,572,380,410	10,383,384,000	1,179,018,410	11.3
4. Non Jurisdictional Sales to Other FERC Customers	77,984,270	60,785,000	17,199,270	28.3	149,751,839	118,975,000	30,776,839	25.9
5. Total Sales	5,985,575,849	5,281,730,000	703,845,849	13.3	11,722,132,349	10,512,339,000	1,209,793,349	11.5
6. Jurisdictional Sales % of Total KWH Sales (lines C1/C3)	89.48730%	88.83451%	(0.38712)	(0.4)	88.48524%	88.84427%	(0.34841)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: MAY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenue (Line B-1c)	\$ 85,988,147	\$ 78,330,869	\$ 9,638,188	12.8	\$ 189,020,958	\$ 151,867,538	\$ 17,053,419	11.2
2. Fuel Adjustment Revenue Not Applicable to Period								
a. True-up Provision	23,867,418	23,867,418	0	0.0	47,834,838	47,834,838	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(143,015)	(143,015)	0	0.0	(286,030)	(286,030)	0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period	108,783,551	100,155,383	8,638,168	8.6	218,688,788	198,618,347	17,053,418	8.5
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	112,525,827	101,181,893	11,343,734	11.2	220,485,918	201,277,007	18,208,908	9.5
a. Nuclear Fuel Expense - 100% Retail	220,845	0	220,845	N/A	388,380	0	388,380	N/A
b. DOE Disposal Costs Credit & D&D Fund Pymnt-100% Retail	5,102,910	0	5,102,910	N/A	5,102,910	4,380,000	722,910	18.5
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines D4a & D4b)	107,202,073	101,181,893	6,020,180	5.6	214,988,647	198,887,007	18,088,640	9.2
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	88.4673%	88.83451%	(0.36712)	(0.4)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	111,991,978	101,048,802	10,942,177	10.8	219,478,288	201,038,862	18,439,638	9.2
7. True-up Provision for the Month Over/(Under) Collection (Line D3 - Line D6)	(2,188,428)	(894,439)	(1,303,989)	145.8	(2,808,522)	(1,422,306)	(1,386,217)	87.5
8. Interest Provision for the Month (Line E10) (a)	385,241	0	385,241	N/A	807,688	0	807,688	N/A
9. True-up & Interest Provision Beg. of Month	118,648,458	118,308,230	340,228	0.3	143,804,516	143,804,516	0	0.0
9a. Deferred True-up Beginning of Period	2,088,794	0	2,088,794	N/A	2,088,794	0	2,088,794	N/A
10. True-up Collected (Refunded)	(23,867,418)	(23,867,418)	0	0.0	(47,834,838)	(47,834,838)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 85,835,645	\$ 84,447,372	\$ 1,488,273	1.8	\$ 85,835,645	\$ 84,447,372	\$ 1,488,273	1.8

(a) GPWF REWARD DF 8871,893 / 8 Mo. x 88.4167% Revenue Tax Factor = \$143,015
 (b) Jurisdictional Loss Multiplier
 (c) Adjusted to reflect additional \$11,368, retroactive to July 1993, due to an overcharge.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	52,664,240	30,882,787	21,781,453	70.5	111,047,204	65,129,188	45,918,016	79.3
2	* LIGHT OIL	58,996	95,676	(36,680)	(38.3)	119,865	153,504	(33,639)	(23.9)
3	COAL	6,934,235	7,207,800	(273,565)	(3.8)	12,848,710	14,783,370	(1,934,660)	(13.1)
4	GAS	22,853,664	22,979,908	(26,244)	(0.1)	40,975,278	50,874,446	(9,899,168)	(19.5)
5	NUCLEAR	9,034,401	8,142,295	892,106	11.0	15,316,153	14,512,331	803,822	5.5
6	ORDULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	91,548,916	79,306,466	16,242,450	21.6	180,307,210	145,452,332	34,854,878	24.8
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	2,543,817	1,443,347	1,100,470	76.2	5,489,480	3,067,548	2,421,932	79.8
9	LIGHT OIL	466	1,547	(1,081)	(69.9)	1,106	2,442	(1,336)	(55.4)
10	COAL	406,832	441,864	(35,032)	(7.9)	767,687	897,321	(129,634)	(14.5)
11	GAS	1,443,059	1,420,878	42,181	3.0	2,648,317	2,546,873	122,444	4.8
12	NUCLEAR	1,580,880	1,516,101	74,780	4.9	2,671,048	2,683,876	(12,828)	(0.5)
13	ORDULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,005,064	4,823,728	1,181,336	24.5	11,597,357	9,306,303	2,291,054	24.8
UNITS OF FUEL BURNED									
15	* HEAVY OIL (MM)	3,946,352	2,309,587	1,736,765	78.6	8,464,966	4,702,727	3,762,239	80.8
16	* LIGHT OIL (MM)	1,904	3,312	(1,408)	(42.5)	4,004	5,314	(1,310)	(24.7)
17	COAL (TON)	210,689	168,773	41,916	24.8	392,241	342,745	49,496	14.4
18	GAS (MCF)	12,617,899	12,499,032	118,867	1.0	21,233,211	21,995,767	(762,556)	(3.5)
19	NUCLEAR (MMBTU)	17,874,881	17,072,743	802,138	4.7	30,035,073	30,358,478	(323,405)	(1.1)
20	ORDULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	25,142,143	14,073,784	11,068,359	78.6	53,938,109	29,949,246	23,988,863	80.1
22	LIGHT OIL	11,051	19,212	(8,161)	(42.5)	23,252	30,824	(7,572)	(24.6)
23	COAL	4,075,673	4,199,652	(123,979)	(3.0)	7,564,309	8,528,611	(964,302)	(11.3)
24	GAS	12,617,899	12,499,032	118,867	1.0	21,233,211	21,995,766	(762,555)	(3.5)
25	NUCLEAR	17,874,881	17,072,743	802,138	4.7	30,035,073	30,358,478	(323,405)	(1.1)
26	ORDULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	59,721,647	47,864,423	11,857,224	24.8	112,797,954	79,862,925	32,935,029	29.1
GENERATION MIX (%MWH)									
28	HEAVY OIL	42.36	29.92	12.44	41.6	47.33	33.32	14.01	42.8
29	LIGHT OIL	0.01	0.03	(0.02)	(66.7)	0.01	0.03	(0.02)	(66.7)
30	COAL	6.77	9.16	(2.39)	(26.1)	6.62	9.75	(3.13)	(37.1)
31	GAS	24.34	29.46	(5.10)	(17.3)	23.01	27.46	(4.45)	(16.2)
32	NUCLEAR	26.49	31.43	(4.94)	(15.7)	23.03	29.25	(6.22)	(21.3)
33	ORDULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.01	(0.01)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/MWH)	13.3450	13.9758	(0.6308)	(4.5)	13.1184	13.8492	(0.7308)	(5.3)
36	* LIGHT OIL (\$/MWH)	30.9833	28.8842	2.1011	7.3	29.9363	28.8867	1.0496	3.6
37	COAL (\$/TON)	32.9122	42.7070	(9.7948)	(22.9)	32.7372	43.1323	(10.3951)	(24.1)
38	GAS (\$/MCF)	1.8113	2.3186	(0.5073)	(21.9)	1.9298	2.3129	(0.3831)	(16.6)
39	NUCLEAR (\$/MMBTU)	0.3055	0.4769	0.0286	6.0	0.3099	0.4780	0.0319	6.7
40	ORDULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.0947	2.1942	(0.0995)	(4.5)	2.0588	2.1747	(0.1159)	(5.3)
42	* LIGHT OIL	5.3385	4.9830	0.3585	7.2	5.1550	4.9800	0.1750	3.5
43	COAL	1.7014	1.7163	(0.0149)	(0.9)	1.6986	1.7334	(0.0348)	(2.0)
44	GAS	1.8113	2.3186	(0.5073)	(21.9)	1.9298	2.3129	(0.3831)	(16.6)
45	NUCLEAR	0.3055	0.4769	0.0286	6.0	0.3099	0.4780	0.0319	6.7
46	ORDULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.5379	1.5713	(0.0334)	(2.2)	1.5994	1.6074	(0.0080)	(0.1)
BTU BURNED PER KW (BTU/KWH)									
48	HEAVY OIL	9.894	9.731	133	1.4	9.876	9.763	83	0.6
49	LIGHT OIL	23.715	12,617	11,298	91.0	21,024	12,419	8,605	69.3
50	COAL	10,018	9,504	514	5.4	9,857	9,505	352	3.7
51	GAS	8,634	8,797	(173)	(2.0)	7,958	8,639	(681)	(7.9)
52	NUCLEAR	11,236	11,261	(25)	(0.2)	11,245	11,274	(29)	(0.3)
53	ORDULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9.845	9.923	(22)	(0.2)	9.727	9.870	(143)	(1.4)
GENERATED FUEL COST PER KW (\$/KWH)									
55	* HEAVY OIL	2.0700	2.1395	(0.0692)	(3.2)	2.0229	2.1232	(0.1003)	(4.7)
56	* LIGHT OIL	12.6601	6.1838	6.4763	104.7	10.8377	6.1847	4.6530	75.2
57	COAL	1.7044	1.6312	0.0732	4.5	1.6743	1.6475	0.0268	1.6
58	GAS	1.5621	2.0396	(0.4775)	(23.4)	1.5356	1.9982	(0.4626)	(23.2)
59	NUCLEAR	0.3680	0.5371	0.0309	5.8	0.3724	0.5389	0.0345	6.4
60	ORDULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (\$/KWH)	1.5245	1.5612	(0.0367)	(2.3)	1.5547	1.5788	(0.0241)	(1.6)

* Distillation & Process (Bble & S) used for firing, hot standby, ignition, prewarming, etc. in Power Steam Plants is included in Heavy Oil. Values may not agree with Schedule AA.

MONTH OF: MAY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 SYSTEM NET GENERATION	8,005,084	4,823,738	1,181,328	24.8	11,887,357	9,708,304	2,281,053	28.0
2 POWER SOLD	(75,886)	(75,008)	(178,849)	238.2	(444,838)	(187,741)	(258,096)	138.8
3 INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4 PURCHASED POWER	1,058,126	1,180,737	(124,602)	(10.8)	1,782,208	2,308,188	(512,880)	(22.2)
4a ENERGY PURCH FROM QUALIFYING FACILITIES	208,717	287,658	(77,839)	(27.1)	822,838	872,878	(50,037)	(7.8)
6 ECONOMY PURCHASES	74,703	0	74,703	NA	88,733	102	88,631	NA
8 INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	7,091,884	8,217,028	874,838	14.1	13,864,301	11,887,807	1,886,484	12.8
8 SALES (BILLED)	6,885,878	6,281,730	703,848	13.3	11,722,132	10,812,338	1,209,793	11.8
8a UNBILLED SALES PRIOR MONTH (PERIOD)	2,885,808	3,344,831	(358,025)	(10.7)	2,838,180	3,228,318	(389,138)	(16.2)
8b UNBILLED SALES CURRENT MONTH (PERIOD)	3,455,078	3,813,860	(358,874)	(9.4)	3,455,078	3,813,860	(358,874)	(9.4)
9 COMPANY USE	18,802	18,861	(5,149)	(18.8)	31,050	28,883	(4,843)	(13.7)
10 T & D LOSSES (ESTIMATED)	821,718	447,825	174,091	38.8	1,086,203	883,844	231,358	26.8
11 UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12								
13 % COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14 % T & D LOSSES TO NEL	8.77	7.20	1.67	--	8.02	7.20	0.82	--
15 % UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(9)								
16 FUEL COST OF SYSTEM NET GENERATION	81,548,818	78,308,488	16,242,480	21.8	180,307,210	145,452,838	34,854,371	24.0
16a FUEL RELATED TRANSACTIONS	8,848,870	1,712,838	6,237,132	308.8	8,336,288	7,485,183	841,115	11.2
16b ADJUSTMENTS TO FUEL COST	(1,477,089)	(1,288,378)	(208,711)	16.8	(2,808,434)	(2,482,189)	(427,235)	17.2
17 FUEL COST OF POWER SOLD	(8,822,784)	(1,180,348)	(6,482,438)	384.8	(10,318,583)	(3,482,847)	(6,856,748)	188.0
18 FUEL COST OF PURCHASED POWER	18,888,884	21,484,801	(8,487,817)	(28.4)	32,402,085	42,312,818	(8,910,734)	(23.4)
18a DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b ENERGY PAYMENTS TO QUALIFYING FACILITIES	3,885,144	5,132,011	(1,448,867)	(28.2)	10,848,116	11,954,222	(1,105,106)	(9.2)
19 ENERGY COST OF ECONOMY PURCHASES	1,444,888	4,880	1,440,888	NA	1,820,235	6,880	1,813,245	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS	112,826,828	101,181,883	11,343,733	11.2	220,488,916	201,277,007	19,208,808	8.5

(c/KWH)								
21 FUEL COST OF SYSTEM NET GENERATION	1.6248	1.5812	(0.0387)	(2.4)	1.5547	1.5788	(0.0262)	(1.8)
21a FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22 FUEL COST OF POWER SOLD	2.2187	1.8470	0.6887	43.3	2.3209	1.8445	0.4764	26.8
23 FUEL COST OF PURCHASED POWER	1.8148	1.8170	(0.3024)	(16.8)	1.8078	1.8348	(0.0288)	(1.5)
23a DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.7872	1.7847	(0.0275)	(1.5)	1.7424	1.7783	(0.0338)	(1.8)
24 ENERGY COST OF ECONOMY PURCHASES	1.9342	0.0000	1.9342	NA	1.8817	6.8528	(4.9712)	(72.5)
25 TOTAL FUEL & NET POWER TRANSACTIONS	1.8887	1.8278	(0.0408)	(2.5)	1.8138	1.8778	(0.0640)	(3.8)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A-1

ACTUAL FOR THE PERIOD/MONTH OF: MAY 1994

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	188,662	76.7	98.9	77.5	9,423	#6 OIL	278,988 BBLs	6.338	1,768,226	3,665,037	1.9426	13.14
2 # 1		15,282					GAS	153,452 MCF	1.000	153,452	276,833	1.8115	1.80
3 # 2	367	115,058	48.5	64.3	74.3	9,673	#6 OIL	174,373 BBLs	6.338	1,105,176	2,290,707	1.9909	13.14
4 # 2		7,728					GAS	82,486 MCF	1.000	82,486	148,808	1.9256	1.80
5 FT. MYERS # 1	137	56,269	55.7	95.2	76.0	10,304	#6 OIL	91,078 BBLs	6.366	579,803	1,164,114	2.0688	12.78
6 # 2	367	216,798	78.5	96.9	81.8	9,483	#6 OIL	322,942 BBLs	6.366	2,055,849	4,127,684	1.9039	12.78
7 LAUDERDALE # 4	391	(320)	11.8	13.2	81.4	9,303	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 4		13,054					GAS	118,467 MCF	1.000	118,467	213,719	1.6372	1.80
9 # 5	391	0	99.0	99.1	99.0	7,690	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 # 5		276,332					GAS	2,125,113 MCF	1.000	2,125,113	3,833,776	1.3874	1.80
11 MANATEE # 1	783	268,152	46.9	90.7	59.6	10,071	#6 OIL	424,097 BBLs	6.368	2,700,650	5,701,237	2.1261	13.44
12 # 2	783	298,528	52.2	88.2	64.9	10,113	#6 OIL	474,069 BBLs	6.368	3,018,871	6,373,023	2.1348	13.44
13 MARTIN # 1	783	179,501	41.5	79.5	63.4	10,308	#6 OIL	287,057 BBLs	6.441	1,845,934	4,454,310	2.4815	15.52
14 # 1		78,245					GAS	859,339 MCF	1.000	859,339	1,550,277	1.9813	1.80
15 # 2	783	138,865	26.0	89.7	48.5	10,200	#6 OIL	217,877 BBLs	6.441	1,403,346	3,380,832	2.4346	15.52
16 # 2		19,117					GAS	208,021 MCF	1.000	208,021	375,277	1.9631	1.80
17 # 3	426	0	88.7	82.4	86.4	7,239	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 3		279,588					GAS	2,023,836 MCF	1.000	2,023,836	3,651,069	1.3059	1.80
19 # 4	426	0	101.7	98.4	103.0	11,410	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 # 4		314,279					GAS	2,576,398 MCF	1.000	2,576,398	4,739,833	1.9082	1.84
21 FT EVERGLADES # 1	204	93,011	58.4	84.7	70.2	10,231	#6 OIL	149,249 BBLs	6.357	948,776	1,907,812	2.0512	12.78
22 # 1		115					GAS	4,016 MCF	1.000	4,016	7,345	6.3000	1.80
23 # 2	204	(126)	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
24 # 2		(125)					GAS	0 MCF	1.000	0	0	0.0000	0.00
25 # 3	367	181,431	76.2	98.3	78.8	9,695	#6 OIL	274,141 BBLs	6.357	1,742,714	3,504,274	1.9315	12.78
26 # 3		23,367					GAS	242,734 MCF	1.000	242,734	437,900	1.8740	1.80
27 # 4	367	148,994	66.1	99.0	73.5	9,836	#6 OIL	228,142 BBLs	6.357	1,450,299	2,916,281	1.9573	12.78
28 # 4		13,668					GAS	149,675 MCF	1.000	149,675	270,019	1.9756	1.80

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE AS

ACTUAL FOR THE PERIOD/MONTH OF:

MAY 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MWH)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	(182)	0.1	3.1	10.2	0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
2	# 3		(182)					GAS	62	MCF	1.000	62	112	0.0000	1.81
3	# 4	272	141,730	74.4	99.7	75.1	9,990	#6 OIL	219,721	BBLs	6.425	1,411,707	2,673,921	1.8866	12.17
4	# 4		5,530					GAS	59,354	MCF	1.000	59,354	107,077	1.9363	1.80
5 SANFORD	# 3	137	16,514	19.4	46.9	73.5	11,347	#6 OIL	29,102	BBLs	6.346	184,681	371,097	2.2472	12.75
6	# 3		184					GAS	4,791	MCF	1.000	4,791	8,643	4.6973	1.80
7	# 4	362	112,896	43.2	98.5	64.4	10,105	#6 OIL	179,933	BBLs	6.342	1,141,135	2,294,430	2.0323	12.75
8	# 4		255					GAS	2,095	MCF	1.000	2,095	3,779	1.4820	1.80
9	# 5		252					GAS	2,736	MCF	1.000	2,736	4,936	1.9587	1.80
10	# 5	362	121,942	41.9	88.1	69.3	10,129	#6 OIL	194,635	BBLs	6.346	1,235,154	2,481,904	2.0353	12.75
11 TURKEY POINT	# 1	387	124,773	71.3	99.7	77.0	9,497	#6 OIL	182,628	BBLs	6.352	1,160,053	2,440,325	1.9558	13.36
12	# 1		63,417					GAS	627,265	MCF	1.000	627,265	1,131,607	1.7844	1.80
13	# 2	367	141,001	59.4	98.9	71.4	9,957	#6 OIL	218,320	BBLs	6.352	1,386,769	2,917,252	2.0690	13.36
14	# 2		26,043					GAS	276,505	MCF	1.000	276,505	498,824	1.9154	1.80
15 CUTLER	# 5	67	0	15.2	99.9	65.6	9,342	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16	# 5		7,612					GAS	71,111	MCF	1.000	71,111	128,287	1.6853	1.80
17	# 6	140	0	43.5	99.2	66.1	9,466	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18	# 6		41,780					GAS	395,483	MCF	1.000	395,483	713,465	1.7077	1.80
19 FT MYERS	1-12	565	123	0.1	100.0	34.3	28,252	#2 OIL	596	BBLs	5.831	3,475	17,232	14.0098	28.91
20 LAUDERDALE	1-12	364	0	1.5	100.0	67.6	15,500	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21	1-12		3,088					GAS	47,865	MCF	1.000	47,865	86,350	2.7963	1.80
22	13-24	364	0	2.1	100.0	64.1	17,827	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
23	13-24		5,109					GAS	91,078	MCF	1.000	91,078	164,308	3.2161	1.80
24 EVERGLADES	1-12	364	0	2.8	67.1	64.1	18,332	#2 OIL	145	BBLs	5.762	835	4,124	0.0000	28.44
25	1-12		7,041					GAS	128,240	MCF	1.000	128,240	231,349	3.2857	1.80

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF: MAY 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)
1 PUTNAM	# 1	239	0	77.2	99.1	87.8	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2	# 1		145				#2 OIL	279 BBLs	5.823	1,625	9,997	6.8945	35.83
3	# 1		129,563				GAS	1,178,487 MCF	1.000	1,178,487	2,126,031	1.6409	1.80
4	# 2	239	0	82.0	99.8	87.6	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5	# 2		322				#2 OIL	557 BBLs	5.823	3,243	19,957	6.1978	35.83
6	# 2		132,717				GAS	1,189,290 MCF	1.000	1,189,290	2,145,520	1.6166	1.80
7 ST JOHNS (1)	# 1	(A) 125	(B) 90,501	98.5	99.7	(B) 98.8	COAL	(C) 36,951 TONS	23.322	861,771	1,470,169	1.6245	39.79
8	# 1		105				#2 OIL	174 BBLs	5.719	995	4,117	3.9210	23.66
9	# 2	(A) 125	(B) 91,321	99.4	99.7	(B) 99.4	COAL	(C) 35,694 TONS	24.356	869,363	1,420,149	1.5551	39.79
10	# 2		73				#2 OIL	122 BBLs	5.719	698	2,897	3.9685	23.75
11 SCHERER	# 4	(A) 416	225,010	68.8	100.0	68.8	COAL	138,044 TONS	16.984	2,344,539	4,043,917	1.7972	29.29
12	# 4		18				#2 OIL	31 BBLs	5.817	180	672	3.7333	21.68
13 TURKEY POINT	# 3	666	76,565	22.8	23.7	63.6	NUCLEAR	938,286 MMBTU	---	938,286	482,434	0.6301	0.51
14	# 4	666	446,077	88.8	88.9	88.8	NUCLEAR	5,065,048 MMBTU	---	5,065,048	2,538,121	0.5690	0.30
15 ST LUCIE	# 1	839	584,059	97.0	97.3	97.0	NUCLEAR	6,461,898 MMBTU	---	6,461,898	3,367,049	0.5765	0.52
16	# 2	714	484,189	97.0	99.2	97.0	NUCLEAR	5,409,649 MMBTU	---	5,409,649	2,648,797	0.5471	0.49
17													
18													
19													
20 SYSTEM TOTALS		15,198	6,005,064	---	---	---		3,948,256 BBLs	---	39,721,647	91,548,916	1.5245	---
21								12,617,899 MCF					
22								210,689 TONS	COAL				
23								0 TONS	ORDMULSION				
24								17,874,881 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FUEL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF MAY 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 PURCHASES									
<<<<< HEAVY OIL >>>>>									
2	UNITS (DBL)	5,312,796	2,710,000	2,602,796	98.0	10,269,515	5,504,000	4,765,515	86.6
3	UNIT COST (\$/DBL)	13.5924	14.5255	.9331-	6.4-	13.2451	14.4368	1.1917-	8.3-
4	AMOUNT (\$)	72,213,458	39,364,050	32,849,408	83.5	136,020,300	79,440,040	56,580,260	71.2
5 BURNED									
6	UNITS (DBL)	3,919,685	2,209,588	1,740,097	78.8	8,440,910	4,702,729	3,767,181	80.1
7	UNIT COST (\$/DBL)	13.3586	13.9758	.6372-	4.6-	13.1070	13.8492	.7422-	5.4-
8	AMOUNT (\$)	52,663,105	30,880,783	21,802,322	70.6	111,014,997	65,129,186	45,885,811	70.5
9 ENDING INVENTORY									
10	UNITS (DBL)	5,311,671	4,712,422	599,649	12.7	5,311,671	4,712,422	599,649	12.7
11	UNIT COST (\$/DBL)	13.4420	14.6430	1.2210-	8.3-	13.4420	14.6430	1.2210-	8.3-
12	AMOUNT (\$)	71,396,623	69,098,653	2,298,170	3.3	71,396,623	69,098,653	2,298,170	3.3
13	OTHER USAGE (\$)	382,781				150,666			
14	DAYS SUPPLY	60							
15 PURCHASES									
<<<<< LIGHT OIL >>>>>									
16	UNITS (DBL)	367	0	367	100.0	7,126	0	7,126	100.0
17	UNIT COST (\$/DBL)	32.4640	.0000	32.4640	100.0	27.1428	.0000	27.1428	100.0
18	AMOUNT (\$)	11,265	0	11,265	100.0	193,365	0	193,365	100.0
19 BURNED									
20	UNITS (DBL)	2,506	3,312	806-	24.3-	4,919	5,314	395-	7.4-
21	UNIT COST (\$/DBL)	29.1879	28.8877	.3002	1.0	28.7483	28.8867	.1384-	.5-
22	AMOUNT (\$)	73,165	95,676	22,531-	23.5-	161,613	153,504	12,091-	7.9-
23 ENDING INVENTORY									
24	UNITS (DBL)	263,003	146,906	96,097	65.4	263,003	146,906	96,097	65.4
25	UNIT COST (\$/DBL)	29.7491	31.0990	1.3499-	4.3-	29.7491	31.0990	1.3499-	4.3-
26	AMOUNT (\$)	7,229,113	4,568,628	2,660,485	58.2	7,229,113	4,568,628	2,660,485	58.2
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES									
<<<<<<< COAL >>>>>>>									
30	UNITS (TON)	222,147	224,880	1,853-	.8-	425,752	396,000	29,752-	7.5
31	UNIT COST (\$/TON)	33.8118	42.0543	8.2425-	19.6-	34.1546	42.7601	8.6055-	20.1-
32	AMOUNT (\$)	7,511,179	9,420,170	1,908,991-	20.3-	16,541,372	16,932,980	2,391,608-	14.1-
33 BURNED									
34	UNITS (TON)	210,689	168,773	61,916	24.8	392,241	362,765	29,476	14.4
35	UNIT COST (\$/TON)	32.9122	42.7071	9.7949-	22.9-	32.7572	43.1323	10.3751-	24.1-
36	AMOUNT (\$)	6,934,236	7,207,800	273,564-	3.8-	12,848,711	14,783,372	1,934,661-	13.1-
37 ENDING INVENTORY									
38	UNITS (TON)	241,979	319,564	77,585-	24.3-	241,979	319,564	77,585-	24.3-
39	UNIT COST (\$/TON)	38.6848	43.2882	4.6034-	10.6-	38.6848	43.2882	4.6034-	10.6-
40	AMOUNT (\$)	9,360,901	13,833,355	4,472,454-	32.3-	9,360,901	13,833,355	4,472,454-	32.3-
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 BURNED									
<<<<<<< GAS >>>>>>>>>									
44	UNITS (MCF)	12,617,899	12,499,031	118,868	1.0	21,233,211	21,993,765	762,556-	3.5-
45	UNIT COST (\$/MCF)	1.8113	2.3186	.5073-	21.9-	1.9298	2.3129	.3831-	16.6-
46	AMOUNT (\$)	22,855,043	28,980,104	6,125,061-	21.1-	40,975,278	50,874,800	9,899,522-	19.5-
47 BURNED									
<<<<<<< NUCLEAR >>>>>>>>>									
48	UNITS (MMBTU)	17,874,881	17,072,763	802,138	4.7	30,035,073	30,338,479	323,406-	1.1-
49	U. COST (\$/MMBTU)	.5055	.4769	.0286	6.0	.5099	.4780	.0319	6.7
50	AMOUNT (\$)	9,036,402	8,142,295	894,107	11.0	15,316,154	14,512,331	803,823	5.3
51 BURNED									
<<<<<<< ORIMULSION >>>>>>>>>									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED									
<<<<<<< PROPANE >>>>>>>>>									
56	UNITS (GAL)	2,705	100	2,605	100.0 +	5,857	200	5,657	100.0 +
57	UNIT COST (\$/GAL)	.7826	1.0000	.2174-	21.7-	.7697	1.0000	.2303-	23.0-
58	AMOUNT (\$)	2,117	100	2,017	100.0 +	4,508	200	4,308	100.0 +

LINES 9 & 23 EXCLUDE 4,000 BARRELS, \$35,131 CURRENT MONTH AND 6,000 BARRELS, \$(6.150) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,463,356 CURRENT MONTH AND \$2,464,160 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTH OF MAY, 1994

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOST FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C, A, B, OS S	30,915	0	30,915	2.620	3.620	809,973	1,119,123
ST. LUCIE RELIABILITY		0	0	0	0.000	0.000	0	0
80% OF GAIN ON ECONOMY SALES		44,091	0	44,091	0.540	0.540	238,091	238,091
							112,281	
TOTAL		75,006	0	75,006	1.397	1.809	1,180,345 *	1,357,214
ACTUAL:								
ECONOMY		209,775	0	209,775	2.079	2.843	4,380,705	5,544,775
FMPA (SL 1)		25,391	0	25,391	0.610	0.610	154,750	154,750
OUC (SL 1)		17,558	0	17,558	0.663	0.663	116,354	116,354
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(99)	0	(99)	0.540	0.621	(535)	(615)
FLORIDA KEYS ELECTRIC COOPERATIVE		1,030	0	1,030	4.296	4.296	44,245	44,245
ECONOMY SUB-TOTAL		209,775	0	209,775	2.079	2.843	4,380,705	5,544,775
ST. LUCIE PARTICIPATION SUB-TOTAL		42,949	0	42,949	0.631	0.631	271,113	271,113
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		931	0	931	4.695	4.686	43,710	43,630
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							947,256	
TOTAL		253,655	0	253,655	1.843	2.340	5,822,784 *	5,859,518
CURRENT MONTH:								
DIFFERENCE		178,649	0	178,649	0.446	0.501	4,402,439	4,532,304
DIFFERENCE (%)		238.2	0.0	238.2	31.6	27.7	384.6	331.7
PERIOD TO DATE:								
ACTUAL		444,636	0	444,636	1.820	2.439	10,310,593	10,845,567
ESTIMATED		187,741	0	187,741	1.562	2.009	3,462,847	3,883,490
DIFFERENCE		256,895	0	256,895	0.338	0.371	6,856,746	6,962,077
DIFFERENCE (%)		136.8	0.0	136.8	21.3	17.9	198.0	179.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF MAY, 1994

EXHIBIT A-6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) ¢/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	23,056	817,183	757,534	2.877	3.288	140,351
TOTAL		23,056	817,183	757,534	2.877	3.288	112,281
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	5,107	101,481	118,745	1.987	2.325	17,264
FLORIDA POWER CORPORATION	C	73,379	1,879,824	2,208,857	2.580	3.133	618,733
FT. PIERCE UTILITIES AUTHORITY	C	1,881	34,931	39,927	2.060	2.375	5,298
CITY OF GAINESVILLE	C	1,148	22,828	26,889	1.992	2.329	3,881
CITY OF HOMESTEAD	C	320	8,881	8,358	2.150	2.812	1,477
JACKSONVILLE ELECTRIC AUTHORITY	C	100	2,329	2,918	2.329	2.918	587
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,519	27,718	35,788	1.825	2.358	8,970
KISSIMEE UTILITY AUTHORITY	C	3,981	88,059	128,927	2.248	3.204	37,888
CITY OF LAKELAND	C	1,088	22,488	26,570	2.110	2.880	6,881
CITY OF LAKE WORTH UTILITIES	C	2,444	50,884	84,273	2.048	2.830	14,288
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	77	2,872	2,977	2.881	3.888	885
ORLANDO UTILITIES COMMISSION	C	17,452	333,291	378,788	1.910	2.158	43,585
REEDY CREEK IMPROVEMENT DISTRICT	C	2,323	48,878	58,742	1.788	2.184	8,884
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	(1,823)	(18,888)	(23,958)	1.573	2.341	(7,882)
SOUTHERN COMPANIES	C	4,582	108,447	125,812	2.382	2.722	18,585
CITY OF ST. CLOUD	C	2,188	88,819	78,331	2.325	3.211	18,412
CITY OF STARKE	C	781	18,297	28,148	2.887	3.348	8,851
CITY OF TALLAHASSEE	C	841	12,881	14,529	2.813	2.287	1,828
TAMPA ELECTRIC COMPANY	C	4,725	113,782	177,848	2.488	3.747	83,284
CITY OF VERO BEACH	C	1,748	38,721	41,293	2.848	2.385	5,572
CITY OF GAINESVILLE	X	1,288	21,824	38,132	1.752	2.511	8,188
CITY OF HOMESTEAD	X	8,787	158,888	188,582	2.348	2.787	29,828
REEDY CREEK IMPROVEMENT DISTRICT	X	88,577	783,232	887,888	1.888	1.758	74,388
FT. PIERCE UTILITIES AUTHORITY	OS	4,848	114,343	155,773	2.358	3.213	41,438
UTILITY BOARD OF THE CITY OF KEY WEST	OS	15,817	358,218	454,584	2.258	2.858	88,384
CITY OF LAKE WORTH UTILITIES	OS	2,379	57,548	73,547	2.419	3.882	15,888
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	381	10,883	13,375	2.825	3.518	3,372
OGLETHORPE POWER CORPORATION	OS	158	3,127	3,822	1.978	2.282	885
ORLANDO UTILITIES COMMISSION	OS	1,848	25,827	48,271	2.458	3.858	14,844
TAMPA ELECTRIC COMPANY	OS	845	23,448	28,888	2.775	3.325	4,847
CITY OF VERO BEACH	OS	2,438	58,571	77,481	2.451	3.185	17,838
SUB-TOTAL		288,775	4,388,785	5,544,775	2.878	2.843	1,184,878
80% OF GAIN ON ECONOMY SALES							885
TOTAL		288,775	4,388,785	5,544,775	2.878	2.843	947,258
CURRENT MONTH:							
DIFFERENCE		188,728	3,743,522	4,787,241	(8,588)	(8,843)	834,875
DIFFERENCE (%)		889.8	888.5	832.8	(22.3)	(19.8)	743.8
PERIOD TO DATE:							
ACTUAL		348,382	7,838,758	8,881,244	2.185	2.823	1,784,388
ESTIMATED		82,844	2,118,881	2,738,854	2.558	3.382	482,838
DIFFERENCE		288,458	5,811,875	7,125,388	(8,374)	(8,478)	1,281,451
DIFFERENCE (%)		321.8	288.8	288.4	(14.8)	(14.8)	282.8

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF MAY, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		893,394	0	0	893,394	1.951		17,420,270
ST. LUCIE RELIABILITY		30,041	0	0	30,041	0.540		162,221
SJRPP		257,303	0	0	257,303	1.501		3,863,010
TOTAL		1,180,738	0	0	1,180,738	1.817		21,454,501
ACTUAL:								
SOUTHERN COMPANIES	UPS	256,985	0	0	256,985	2.041		5,244,781
SOUTHERN COMPANIES	R	393,970	0	0	393,970	1.904		7,502,873
PRIOR MONTH ADJUSTMENT		0	0	0	0			(26,438)
		650,935	0	0	650,935	1.954		12,719,218
FMPA (SL 2)		25,006	0	0	25,006	0.804		151,109
PRIOR MONTH ADJUSTMENT		0	0	0	0			1,409
		25,006	0	0	25,006	0.810		152,518
OUC (SL 2)		17,292	0	0	17,292	0.849		112,276
PRIOR MONTH ADJUSTMENT		0	0	0	0			1,047
		17,292	0	0	17,292	0.855		113,323
JACKSONVILLE ELECTRIC AUTHORITY	UPS	278,129	0	0	278,129	1.549		4,308,978
PRIOR MONTH ADJUSTMENT		83,791	0	0	83,791			(1,315,711)
		361,920	0	0	361,920	0.827		2,993,267
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		982	0	0	982	1.850		18,258
ST. LUCIE PARTICIPATION SUB-TOTAL		42,298	0	0	42,298	0.828		265,841
TOTAL		1,056,135	0	0	1,056,135	1.515		15,996,584
CURRENT MONTH:								
DIFFERENCE		(124,803)	0	0	(124,803)	(0.302)		(5,457,917)
DIFFERENCE (%)		(10.6)	0.0	0.0	(10.6)	(18.0)		(25.4)
PERIOD TO DATE:								
ACTUAL		1,792,208	0	0	1,792,208	1.806		32,402,085
ESTIMATED		2,306,168	0	0	2,306,168	1.855		42,312,819
DIFFERENCE		(513,960)	0	0	(513,960)	(0.027)		(9,910,734)
DIFFERENCE (%)		(22.3)	0.0	0.0	(22.3)	(1.5)		(23.4)

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
QUALIFYING FACILITIES		287,558	0	0	287,558	1.785	1.785	5,132,011
TOTAL		287,558	0	0	287,558	1.785	1.785	5,132,011
ACTUAL:								
ROYSTER COMPANY		6,419	0	0	6,419	1.530	1.530	98,216
DOWNTOWN GOVERNMENT CENTER		4,883	0	0	4,883	2.618	2.618	122,807
BIO-ENERGY PARTNERS, INC.		6,708	0	0	6,708	2.148	2.148	143,841
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		20,928	0	0	20,928	1.458	1.458	305,083
TROPICANA PRODUCTS, INC.		179	0	0	179	1.888	1.888	3,388
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	88,905
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,897	0	0	33,897	2.037	2.037	680,381
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,151	0	0	34,151	2.043	2.043	697,864
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		151	0	0	151	2.083	2.083	3,161
CEDAR BAY GENERATING COMPANY		102,803	0	0	102,803	1.514	1.514	1,553,808
TOTAL		209,717	0	0	209,717	1.757	1.757	3,885,144
CURRENT MONTH:								
DIFFERENCE		(77,839)	0	0	(77,839)	(0.028)	(0.028)	(1,448,867)
DIFFERENCE (%)		(27.1)	0.0	0.0	(27.1)	(1.5)	(1.5)	(28.2)
PERIOD TO DATE:								
ACTUAL		622,639	0	0	622,639	1.742	1.742	10,849,118
ESTIMATED		672,976	0	0	672,976	1.778	1.778	11,954,222
DIFFERENCE		(50,337)	0	0	(50,337)	(0.034)	(0.034)	(1,105,108)
DIFFERENCE (%)		(7.5)	0.0	0.0	(7.5)	(1.9)	(1.9)	(9.2)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF MAY, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	0	0.000	0	0.000	0	0
TOTAL		0	0.000	0	0.000	0	0
ACTUAL:							
FLORIDA POWER CORPORATION	C	1,075	1.645	17,688	1.780	19,131	1,443
FT. PIERCE UTILITIES AUTHORITY	C	6	4.133	248	5.000	300	52
CITY OF GAINESVILLE	C	2,711	1.687	45,741	1.848	50,104	4,363
JACKSONVILLE ELECTRIC AUTHORITY	C	522	2.609	13,618	3.106	16,215	2,597
CITY OF LAKE WORTH UTILITIES	C	95	1.692	1,607	1.884	1,790	183
ORLANDO UTILITIES COMMISSION	C	72	4.156	2,992	5.000	3,600	608
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	18,920	1.625	307,372	1.775	335,798	28,416
CITY OF TALLAHASSEE	C	36	1.658	597	1.893	681	84
TAMPA ELECTRIC COMPANY	C	20,858	1.744	363,758	1.900	396,252	32,494
SOUTHERN COMPANIES	C	285	2.990	8,481	3.240	9,169	708
OGLETHORPE POWER CORPORATION	OS	30,126	2.267	682,804	2.836	854,346	171,542
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		44,295	1.701	753,621	1.860	823,861	70,240
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		30,408	2.273	691,265	2.840	863,515	172,250
TOTAL		74,703	1.934	1,444,886	2.259	1,687,376	242,490
CURRENT MONTH: DIFFERENCE		74,703	1.934	1,444,886	2.259	1,687,376	242,490
DIFFERENCE (%)		100.0	100.0	100.0	100.0	100.0	100.0
PERIOD TO DATE: ACTUAL		96,733	1.892	1,820,735	2.186	2,114,365	294,130
ESTIMATED		102	2.147	2,190	2.170	2,417	227
DIFFERENCE		96,631	(0.265)	1,818,045	(0.184)	2,111,948	293,903
DIFFERENCE (%)		94,736.5	(112.4)	(13,015.8)	(7.8)	87,378.9	129,472.7

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
06/13/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE
FOR THE PERIOD/MONTH OF: MAY 1994

**RECEIVED FROM
OR
DELIVERED TO**

**TOTAL KWH
EXCHANGED**

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF MAY, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	878537	6074	(872,463)
TEC Tampa Electric Company	27,493	6,579	(20,914)
FPC Florida Power Corporation	4,096	77,506	73,410
FMP Florida Municipal Power Agency	1,113	4,910	3,797
OUC Orlando Utilities Commission	0	54,079	54,079
JEA Jacksonville Electric Authority	439,142	711	(438,431)
JEA Loss Payback	720	0	(720)
VER City of Vero Beach	0	11,117	11,117
FTP Ft. Pierce Utilities Authority	0	13,766	13,766
LWU Lake Worth Utilities Authority	92	17,702	17,610
NSB Util. Comm., City of New Smyrna Beach	0	5,492	5,492
HST City of Homestead	0	12,119	12,119
SEC Seminole Electric Cooperative, Inc.	18,424	1,107	(17,317)
SEC Loss Payback	0	0	0
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,988	1,988
GVL City of Gainesville	2,684	995	(1,689)
ALC City of Alachua	0	223	223
CLW City of Clewiston	0	1,151	1,151
KIS Kissimmee Utility Authority	0	9,011	9,011
LAK City of Lakeland	0	1,066	1,066
STC City of St. Cloud	0	2,165	2,165
GCS City of Green Cove Springs	0	903	903
JBH City of Jacksonville Beach	0	5,432	5,432
KEY Utility Board of The City of Key West	0	43,893	43,893
TAL City of Tallahassee	35	513	498
RCI Reedy Creek Energy Services, Inc.	0	30,215	30,215
TOTAL SCHEDULED INTERCHANGE	493,799	302,653	(1,063,599)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	18,023	18,023
FPC at Barboursville	0	0	0
FPC at Suwannee	4,114	573	(3,541)
FPC at Palmetto	0	118,837	118,837
FPC at North Longwood	8	210,864	210,856
FPC at Sanford	29	44,336	44,307
FPC at Dorai	27,868	0	(27,868)
TEC at Johnson	127,917	4	(127,913)
TEC at Manatee	92,359	2,454	(89,905)
TEC at Manatee 2B	102,413	1,108	(101,305)
OUC at Indian River	4,043	102,440	98,397
FMP at Green Cove Springs #1	0	4,057	4,057
FMP at Green Cove Springs #2	0	5,180	5,180
FMP at Jacksonville Beach #1	0	10,379	10,379
FMP at Jacksonville Beach #2	0	11,015	11,015
FMP at Hardy	0	8,938	8,938
FMP at Jacksonville Beach #3	0	22,019	22,019
JEA at Switzertown	183,917	0	(183,917)
JEA at Duval #1	79,973	753	(79,220)
JEA at Duval #2	80,268	742	(79,526)
JEA at Normandy 115 KV	19,850	1	(19,849)
JEA at Eport	0	65,981	65,981
FTP at West	19,822	215	(19,607)
FTP at Midway	23	41,255	41,232
LWU at Hypoluxo	3	18,926	18,923
VER at West M	19,917	55	(19,862)
VER at West E	0	35,108	35,108
HST at Lucy	3,388	21,116	17,728
NSB at Smyrna V1	13	8,483	8,470
NSB at Smyrna V2	0	22,222	22,222
*SCS at Kingsland	9,603	14,125	4,522
*SCS at Hatch #1	494,109	0	(494,109)
*SCS at Hatch #2	579,381	0	(579,381)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	150,286	59	(150,227)
SEC at Rice #2	145,558	0	(145,558)
SEC at Lee	92,943	0	(92,943)
STK at Starke	0	5,029	5,029
GVL at Deerhaven	1,826	15,383	13,557
KEY at Marathon	0	48,230	48,230
Subtotal - Metered Exchange	2,230,631	857,910	(1,381,721)
Less Transfers SCS/JEA	160,568	160,568	0
Less Transmission for others	61,311	60,181	(1,130)
Less Partial Requirements	0	25,381	25,381
Less SEC Load Replacement	342,150	0	(342,150)
TOTAL ACTUAL INTERCHANGE	1,675,602	611,780	(1,063,822)

INADVERTENT NET INTERCHANGE Received

(223)

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

	APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.498	1.506					1.502
Group Loss Multiplier	1.00161	1.00161					1.00161
Fuel Recovery Revenues (\$)	15.00	15.08					15.04
Total Revenues (\$)	62.38	62.46					62.42

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.508	1.524					1.516
Group Loss Multiplier	1.00161	1.00161					1.00161
Fuel Recovery Revenues (\$)	15.10	15.26					15.18
Total Revenues (\$)	62.48	62.64					62.56

DIFFERENCE

Base Rate Revenues (\$)	0	0					0
Fuel Adj Revenues (\$)	0.10	0.18					0.14
Total Revenues (\$)	0.10	0.18					0.14

DIFFERENCE (%)

Base Rate Revenues	0	0					0
Fuel Adj Revenues	0.67	1.19					0.93
Total Revenues	0.16	0.29					0.23

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	3,136,448	2,576,316	560,132	21.7%	5,897,152	5,072,555	824,597	16.3%
2	Commercial	2,328,890	2,229,347	99,543	4.5%	4,819,978	4,471,146	348,832	7.8%
3	Industrial	325,447	327,110	(1,663)	-0.5%	634,069	672,543	(38,474)	-5.7%
4	Street & Highway Lighting	29,492	26,499	2,993	11.3%	57,148	54,671	2,477	4.5%
5	Other Sales to Public Authority	49,387	46,716	2,671	5.7%	92,614	93,645	(1,031)	-1.1%
5A	Railways & Railroads	6,463	6,307	156	2.5%	13,072	12,614	458	3.6%
7	Total Jurisdictional Sales	5,876,127	5,212,295	663,832	12.7%	11,514,033	10,377,174	1,136,859	11.0%
8	Sales for Resale	108,661	69,435	39,226	56.5%	206,484	135,165	71,319	52.8%
9	Total Sales	5,984,788	5,281,730	703,058	13.3%	11,720,517	10,512,339	1,208,178	11.5%

NUMBER OF CUSTOMERS

10	Residential	3,028,412	3,032,546	(4,134)	-0.1%	3,041,021	3,050,885	(9,864)	-0.3%
11	Commercial	365,964	370,877	(4,913)	-1.3%	365,333	370,417	(5,084)	-1.4%
12	Industrial	15,366	15,187	179	1.2%	15,389	15,189	201	1.3%
13	Street & Highway Lighting	2,302	2,516	(214)	-8.5%	2,304	2,492	(188)	-7.6%
14	Other Sales to Public Authority	297	297	0	0.0%	298	297	1	0.3%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,412,364	3,421,446	(9,082)	-0.3%	3,424,368	3,439,303	(14,935)	-0.4%
17	Sales for Resale	12	12	0	0.0%	12	12	0	0.0%
18	Total Customers	3,412,376	3,421,458	(9,082)	-0.3%	3,424,380	3,439,315	(14,935)	-0.4%

KWH USE PER CUSTOMER

19	Residential	1,036	850	186	21.9%	1,939	1,663	277	16.6%
20	Commercial	6,364	6,011	353	5.9%	13,193	12,071	1,123	9.3%
21	Industrial	21,180	21,539	(359)	-1.7%	41,202	44,279	(3,077)	-7.0%
22	Street & Highway Lighting	12,811	10,531	2,280	21.7%	24,807	21,940	2,867	13.1%
23	Other Sales to Public Authority	166,286	157,294	8,992	5.7%	310,959	315,303	(4,344)	-1.4%
23A	Railways & Railroads	281,000	274,217	6,783	2.5%	568,348	548,435	19,913	3.6%
25	Total Jurisdictional Use Per Customer	1,722	1,523	199	13.0%	3,362	3,017	345	11.4%
26	Sales for Resale	9,055,083	5,786,250	3,268,833	56.5%	17,207,000	11,263,750	5,943,250	52.8%
27	Total Use Per Customer	1,754	1,544	210	13.6%	3,423	3,057	366	12.0%

SCHEDULE A13

SPENT FUEL DISPOSAL COSTS

MAY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
ST LUCIE 1			AMOUNT	%			AMOUNT	%
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	536,341	518,000	18,341	3.5%	995,876	1,053,000	(57,124)	-5.4%
ST LUCIE 2								
3 Fuel Burned During Month	446,574	370,000	76,574	20.7%	446,574	489,000	(42,426)	-8.7%
TURKEY POINT 3								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	70,808	92,000	(21,192)	-23.0%	149,772	92,000	57,772	62.8%
TURKEY POINT 4								
6 Fuel Burned During Month	409,633	412,000	(2,367)	-0.6%	871,938	838,000	33,938	4.0%
7 TOTAL	1,463,356	1,392,000	71,356	5.1%	2,464,160	2,472,000	(7,840)	-0.3%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.