

CONFIDENTIAL

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

(REVISED 8/19/93)

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:				PERIOD TO DATE				
		MAY		DIFFERENCE		MAY		DIFFERENCE		
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	590.35+20935.52+17338.93	\$38,864.80	\$39,120.86	(256)	-0.65	\$64,281.78	\$64,537.64	(256)	-0.40
2	NO NOTICE SERVICE		\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE		\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	301359+62880+36720+26610-9522-2274-776	\$414,997.11	\$450,792.47	(35,795)	-7.94	\$814,541.78	\$896,311.26	(81,769)	-9.12
5	DEMAND		\$90,352.81	\$91,139.74	(787)	-0.86	\$178,547.03	\$179,505.13	(958)	-0.53
6	OTHER (FGT REFUND)		(\$16,090.60)	\$0.00	(16,091)	ERR	(\$16,090.60)	(\$5,783.60)	(10,307)	178.21
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	(490420*.00993)+(10940*.04852)	\$5,378.80	\$4,869.87	509	10.45	\$10,091.58	\$9,582.65	509	5.31
8	DEMAND	492900*.04331-40.02	\$21,307.48	\$21,307.48	(0)	-0.00	\$41,943.82	\$41,926.33	17	0.04
9					0	ERR	0	0	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)				0	ERR	0	0	0	ERR
11	TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	\$501,437.84	\$554,875.52	(53,438)	-9.63	\$989,244.59	\$1,083,061.45	(93,817)	-8.66
12	NET UNBILLED				0	ERR	0	0	0	ERR
13	COMPANY USE		\$11.23	\$0.00	11	ERR	\$28.10	\$0.00	28	ERR
14	TOTAL THERM SALES		\$510,611.53	\$554,875.52	(44,264)	-7.98	\$985,612.41	\$1,083,061.45	(97,449)	-9.00
THERMS PURCHASED										
15	COMMODITY (Pipeline)	Billing Determinants Only	2,496,090	2,501,590	(5,500)	-0.22	4,794,230	4,859,730	(65,500)	-1.35
16	NO NOTICE SERVICE	Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	Commodity	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	1440540+310000+180000+130000-9280-34500	2,016,760	2,050,180	(33,420)	-1.63	3,942,730	3,988,590	(45,860)	-1.15
19	DEMAND	Billing Determinants Only	2,108,310	2,108,310	0	0.00	4,148,610	4,148,610	0	0.00
20	OTHER	Commodity	0	0	0	ERR	0	(23,620)	23,620	-100.00
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)		501,360	490,420	10,940	2.23	975,960	965,020	10,940	1.13
22	DEMAND		492,900	492,900	0	0.00	969,900	969,900	0	0.00
23			0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES	(+15-21+23)	1,994,730	2,011,170	(16,440)	-0.82	3,818,270	3,871,090	(52,820)	-1.36
25	NET UNBILLED		0	0	0	ERR	0	0	0	ERR
26	COMPANY USE		55	0	55	ERR	116	0	116	ERR
27	TOTAL THERM SALES	(24-26 Estimated Only)	2,071,584	2,011,170	60,414	3.00	3,910,281	3,894,710	15,571	0.40
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.01557	0.01564	(0)	-0.44	0.01341	0.01328	0	0.96
29	NO NOTICE SERVICE	(2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE	(3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other)	(4/18)	0.20577	0.21988	(0)	-6.42	0.20659	0.22472	-0	-8.07
32	DEMAND	(5/19)	0.04286	0.04323	(0)	-0.86	0.04304	0.04327	-0	-0.53
33	OTHER	(6/20)	ERR	ERR	ERR	ERR	ERR	0.24486	ERR	ERR
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.01073	0.00993	0	8.04	0.01034	0.00993	0	4.13
35	DEMAND	(8/22)	0.04323	0.04323	(0)	-0.00	0.04325	0.04323	0	0.04
36		(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES	(11/24)	0.25138	0.27590	(0)	-8.89	0.25299	0.27809	-0	-9.03
38	NET UNBILLED	(12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE	(13/26)	0.20378	ERR	ERR	ERR	0.24285	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES	(11/27)	0.24206	0.27590	(0)	-12.27	0.25299	0.27809	-0	-9.03
41	TRUE-UP	(E-2)	-0.00126	-0.00126	\$0.00000	\$0.00000	-0.00126	-0.00126	\$0.00000	\$0.00000
42	TOTAL COST OF GAS	(40+41)	0.24080	0.27464	(0)	-12.32	0.25173	0.27683	-0	-9.07
43	REVENUE TAX FACTOR		1.02960	1.02960	0	0	1.02960	1.02960	0	0
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.24792	0.28277	(0)	-12.32	0.25918	0.28502	-0	-9.07
45	PGA FACTOR ROUNDED TO NEAREST .001		0.248	0.283	(0)	-12.37	0.259	0.285	-0	-9.12

DOCUMENT NUMBER - DATE
06047 JUN 21 95

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

CONFIDENTIAL

FOR THE PERIOD OF: APRIL 94

THROUGH:

MARCH 95

CURRENT MONTH:

MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,108,310	\$20,935.52	0.00693 ✓
2 Commodity Pipeline - Scheduled ITS	15,080	\$590.35	0.03920 ✓
3 No Notice Commodity Adjustment			ERR
4 Commodity Pipeline - Scheduled PTS	372,720	\$17,338.93	0.04652 ✓
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,496,090	38,865	0.01557
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,666,250	\$344,520.36	0.20676
18 Commodity Other - Scheduled ITS	25,900	\$5,568.50	0.21500
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(43,780)	(\$11,795.60)	0.26943
21 Imbalance Cashout - Transporting Customers			ERR
22 Commodity Other - Scheduled PTS	368,390	\$76,703.65	0.20821
23			ERR
24 TOTAL COMMODITY OTHER	2,016,760	\$414,997.11	0.20577
DEMAND			
25 Demand (Pipeline) Entitlement	2,108,310	\$90,352.81	0.04286 ✓
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,108,310	\$90,352.81	0.04286
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund		(\$16,090.60)	ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$16,090.60)	ERR

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 94 Through MARCH 95

CONFIDENTIAL

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: MAY 1994

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	1,617,890	1,617,890		\$4,190	\$69,045	\$11,875	5.26	
2	"	FGT	AC	FT		490,420		\$1,270	\$21,307	\$3,600	5.34	
3	"	FGT	SJNG	IT	15,060	15,060		\$480		\$111	3.92	
4	"	FGT	SJNG	PT	361,780	361,780		\$14,175		\$2,655	4.65	
5	"	FGT	AC	PT		10,940		\$429		\$80	4.65	
6	"	CITRUS	SJNG	FT	291,090	291,090	\$60,256				20.70	
7	"	CITRUS	SJNG	FT	353,090	353,090	\$74,502				21.10	
8	"	CITRUS	SJNG	FT	168,610	168,610	\$36,251				21.50	
9	"	CITRUS	SJNG	FT	38,910	38,910	\$8,171				21.00	
10	"	CITRUS	SJNG	FT	25,940	25,940	\$5,318				20.50	
11	"	CITRUS	SJNG	FT	90,790	90,790	\$18,249				20.10	
12	"	CITRUS	SJNG	FT	77,820	77,820	\$15,564				20.00	
13	"	CITRUS	SJNG	IT	25,900	25,900	\$5,569				21.50	
14	"	CITRUS	SJNG	PT	193,390	193,390	\$41,579				21.50	
15	"	CITRUS	SJNG	PT	25,000	25,000	\$5,125				20.50	
16	"	CITRUS	SJNG	PT	150,000	150,000	\$30,000				20.00	
17	"	PRIOR	SJNG	FT	250,000	250,000	\$49,500				19.80	
18	"	PRIOR	SJNG	FT	60,000	60,000	\$13,380				22.30	
19	"	NGC	SJNG	FT	90,000	90,000	\$18,450				20.50	
20	"	NGC	SJNG	FT	220,000	220,000	\$44,880				20.40	
21	FEB	SJNG	FL GAS UTILITY	BO	(34,500)	(34,500)	(\$9,522)				27.60	
22	"	SJNG	CITRUS	BO	(9,280)	(9,280)	(\$2,274)				24.50	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					4,011,490	501,360	4,512,850	\$414,997	\$20,544	\$90,353	\$18,321	12.06

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FOR THE PERIOD OF: APRIL 94 Through MARCH 95

MONTH: MAY 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25306	1,000	970	25,000	24,239	1.98	2.04
2. PRIOR	25309	1,000	970	6,000	5,817	2.23	2.30
3. NGC	25412	1,000	970	9,000	8,726	2.05	2.11
4. NGC	25412	1,000	970	4,000	3,878	2.04	2.10
5. NGC	57391	948	919	17,064	16,545	2.04	2.10
6. NGC	57391	52	50	936	908	2.04	2.10
7. CITRUS	25360	939	910	29,109	28,223	2.07	2.13
8. CITRUS	25412	1,139	1,104	35,309	34,234	2.11	2.18
9. CITRUS	25039	1,297	1,258	16,861	16,348	2.15	2.22
10. CITRUS	25309	1,297	1,258	3,891	3,773	2.10	2.17
11. CITRUS	25309	1,297	1,258	2,594	2,515	2.05	2.11
12. CITRUS	25309	1,297	1,258	9,079	8,803	2.01	2.07
13. CITRUS	25309	1,297	1,258	7,782	7,545	2.00	2.06
14. CITRUS	25309	1,444	1,400	1,444	1,400	2.15	2.22
15. CITRUS	25309	1,485	1,440	1,485	1,440	2.15	2.22
16. CITRUS	25309	1,155	1,120	1,155	1,120	2.15	2.22
17. CITRUS	25309	1,176	1,140	1,176	1,140	2.15	2.22
18. CITRUS	25309	763	740	763	740	2.15	2.22
19. CITRUS	25309	516	500	516	500	2.15	2.22
20. CITRUS	25309	5000	4,848	10000	9,696	2.15	2.22
21. CITRUS	25309	2800	2,715	2800	2,715	2.15	2.22
22. CITRUS	25309	2500	2,424	2500	2,424	2.05	2.11
23. CITRUS	25309	2500	2,424	15000	14,543	2.00	2.06
24. CITRUS	25309	1036	1,004	2072	2,009	2.15	2.22
25. CITRUS	25309	518	502	518	502	2.15	2.22
26.	TOTAL	34,456	33,407	206,054	199,781		
27.				WEIGHTED AVERAGE		2.10	2.16

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Citrus Industrial Sales Company, Inc.

An ENRON/SONAT Affiliate

CONFIDENTIAL

Post-It™ brand fax transmittal memo 7671		# of pages = 2
To: <i>Donna</i>	From: <i>W. W. H. H.</i>	
Co: <i>St. Joe Natural Gas</i>	Co: <i>Citrus/EGS</i>	
Dept:	Phone #	
Fax # <i>704-229-8392</i>	Fax # <i>713 252-7517</i>	

PAGE: 1

Customer 83189
Please Reference Invoice No.: G-9485-545

Date: JUNE 18, 1994
Due Date: JUNE 20, 1994
Contract No.: 262-83189-301 (WLW)
Contract Date: JULY 18, 1990
Volume Basis: KMBTU 14.73 DRY

Customer
ST. JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FL 32456
ATTN: STUART SHOAF

Remittance Information:
CITRUS INDUSTRIAL SALES COMPANY, INC.
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4148327948
ABA #: 11:000025

FAX #: ()

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF MAY, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
25306 COMPRESSOR STATION 7 FROM 05/01/94 TO 05/31/94. Meter 1 : 25306/FGT	LA	29,189	2.0700	60,255.63	.00
25309 COMPRESSOR STATION 11 FROM 05/01/94 TO 05/13/94.	AL	25,990	2.1500	55,870.50	.00
25309 FROM 05/14/94 TO 05/15/94, TIER 1 VOLUME 1297 PER DAY	AL	2,594	2.1000	5,447.40	.00
25309 FROM 05/14/94 TO 05/15/94, TIER 2 VOLUME 5000 PER DAY	AL	10,000	2.1500	21,500.00	.00
25309 FROM 05/16/94 TO 05/16/94, TIER 1 VOLUME 1297 PER DAY	AL	1,297	2.1000	2,723.70	.00
25309 FROM 05/16/94 TO 05/16/94, TIER 2 VOLUME 2800 PER DAY	AL	2,800	2.1500	6,020.00	.00
25309 FROM 05/17/94 TO 05/17/94.	AL	1,297	2.0500	2,658.85	.00
25309 FROM 05/18/94 TO 05/24/94.	AL	9,079	2.0100	18,248.79	.00
25309 FROM 05/25/94 TO 05/31/94, TIER 1 VOLUME 1297 PER DAY	AL	9,079	2.0100	18,248.79	.00
25309 FROM 05/25/94 TO 05/31/94, TIER 2 VOLUME 2500 PER DAY	AL	17,500	2.0500	35,875.00	.00
Meter 1 : 25309/FGT ==> TOTAL:		79,636 *		166,601.03 *	.00 *
25412 STATION 8 TRANSFER POINT FROM 05/01/94 TO 05/31/94.	LA	35,309	2.1100	74,501.99	.00
AMOUNT DUE BEFORE TAXES:		144,054		\$301,358.65	\$.00
TOTAL DUE CITRUS INDUSTRIAL SALES CO.:				\$301,358.65	

* Value not included in the final totals (e) = Estimate price

JUN 9 '94 13:59 FROM EGS MARKET OPERATIONS TO 919042298392 PAGE.001/001

Citrus Industrial Sales Company, Inc.

An ENRON/SONAT Affiliate

CONFIDENTIAL

Post-It™ brand fax transmittal memo 7671 # of pages > 2	
To DONNA PERKIN	From W. Wright
Co. ST. JOE NAT. GAS	Co. Citrus/EGS
Dept. ACCTG.	Phone # 713 853-7517
Fax # 904-228-9512	Fax #

Customer

ST. JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FL 32456
ATTN: STUART SHOAF

PAGE: 1
Customer: 83109
Please Reference Invoice No.: G-9485-549
Date: JUNE 14, 1994
Due Date: JUNE 24, 1994
Contract No.: 262-83109-301 (MLW)
Contract Date: JULY 18, 1990
Volume Basis: HMBTU 14.73 DRY

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF MAY, 1994

FACILITY DESCRIPTION	ST	HMBTU	RATE	AMOUNT	TAX
COMPRESSOR STATION II					
25309 ADJUSTMENT REVERSAL FOR INVOICE NUMBER 00000545	AL	(25,990)	2.1500	(55,878.50)	.00
25309 ADJUSTMENT REVERSAL FOR INVOICE NUMBER 00000545	AL	(2,594)	2.1000	(5,447.40)	.00
25309 ADJUSTMENT REVERSAL FOR INVOICE NUMBER 00000545	AL	(10,000)	2.1500	(21,500.00)	.00
25309 ADJUSTMENT REVERSAL FOR INVOICE NUMBER 00000545	AL	(1,297)	2.1000	(2,723.70)	.00
25309 ADJUSTMENT REVERSAL FOR INVOICE NUMBER 00000545	AL	(2,800)	2.1500	(6,020.00)	.00
25309 ADJUSTMENT REVERSAL FOR INVOICE NUMBER 00000545	AL	(1,297)	2.0500	(2,658.85)	.00
25309 ADJUSTMENT REVERSAL FOR INVOICE NUMBER 00000545	AL	(9,079)	2.0100	(18,248.79)	.00
25309 ADJUSTMENT REVERSAL FOR INVOICE NUMBER 00000545	AL	(9,079)	2.0100	(18,248.79)	.00
25309 ADJUSTMENT REVERSAL FOR INVOICE NUMBER 00000545	AL	(17,500)	2.0500	(35,875.00)	.00
25309 FROM 05/01/94 TO 05/13/94.	AL	25,990	2.1500	55,878.50	.00
25309 FROM 05/14/94 TO 05/15/94, TIER 1 VOLUME 1297 PER DAY	AL	2,594	2.1000	5,447.40	.00
25309 FROM 05/14/94 TO 05/15/94, TIER 2 VOLUME 5000 PER DAY	AL	10,000	2.1500	21,500.00	.00
25309 FROM 05/16/94 TO 05/16/94, TIER 1 VOLUME 1297 PER DAY	AL	1,297	2.1000	2,723.70	.00
25309 FROM 05/16/94 TO 05/16/94, TIER 2 VOLUME 2800 PER DAY	AL	2,800	2.1500	6,020.00	.00
25309 FROM 05/17/94 TO 05/17/94.	AL	1,297	2.0500	2,658.85	.00
25309 FROM 05/18/94 TO 05/24/94.	AL	9,079	2.0100	18,248.79	.00
25309 FROM 05/25/94 TO 05/25/94.	AL	3,797	2.0500	7,783.85	.00
25309 FROM 05/26/94 TO 05/31/94.	AL	22,782	2.0000	45,564.00	.00
Meter 1 : 25309/FG1					
====> TOTAL:		B *		(775.94) *	.00 *

AMOUNT DUE BEFORE TAXES:

B (775.94) \$.00

CREDIT DUE ST. JOE NATURAL GAS CO.

(\$775.94)

* - Value not included in the final totals (e) = Estimate price

For further information call: WILL WRIGHT (713) 853-7517

FAX # : (713) 646-2704

NGCA NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

INVOICE NO.: 48439-00

INVOICE DATE: 06-09-94

CONTRACT NO.:

CLIENT CONTACT: KB

TERMS: Net Due On or Before
 06-20-94

CONFIDENTIAL

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O

ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	9,000	2.050000	18,450.00
FGT ZONE 2 POOL (8)	4,000	2.040000	8,160.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	13,000 MMBtu		26,610.00

Excellence in Energy Services

of
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NGCA NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 48438-00
 INVOICE DATE: 06-09-94
 CONTRACT NO.: 91-11-567
 CLIENT CONTACT: KB

TERMS: Net Due On or Before
 06-20-94

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ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456
 STUART SHOAF
 904-229-8216
 #3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY FLA GAS/NGPL VERMILION	18,000	2.040000	36,720.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5372. Support for your payment should be faxed to 713-744-5340.			
TOTAL INVOICE	18,000 MMBtu		36,720.00

Excellence in Energy Services

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INVOICE

CONFIDENTIAL

PRIOR ENERGY
720 Fifth Avenue
New York, NY 10019

Phone: 205-666-3106
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice number: 14655
Invoice Date: June 9, 1994
Due Date: 20th of This Month

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
5 / 94							
Pipeline: Florida Gas Transmission Company @1.98000							
		RPT #25306	25,000	\$49,500.00	\$0.00	\$0.00	\$49,500.00
	@2.23000	RPT #25309	6,000	\$13,380.00	\$0.00	\$0.00	\$13,380.00
		Invoice Total:	31,000	\$62,880.00	\$0.00	\$0.00	\$62,880.00
					PLEASE PAY:		\$62,880.00

PLEASE SEND PAYMENT FOR RECEIPT BY THE 20th OF THIS MONTH TO

PRIOR ENERGY CORPORATION
3737 Government Blvd., #300
Mobile, AL 36693

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CONFIDENTIAL

DATE	05/31/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/10/94		
INVOICE NO.	1729		
TOTAL AMOUNT DUE	\$90,352.81		

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				05/94	A	RES	0.3659	0.0672		0.4331	210,831	\$91,310.9
WESTERN DIVISION REVENUE SHARING CREDIT				05/94	A	TCW						(\$345.2
MARKET IT REVENUE SHARING CREDIT				05/94	A	ITF						(\$612.8
TOTAL FOR CONTRACT 5109 FOR MONTH OF 05/94.											210,831	\$90,352.8
*** END OF INVOICE 1729 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

CONFIDENTIAL

DATE	06/10/94	CUSTOMER: ST JOE NATURAL GAS CO	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	06/20/94		
INVOICE NO.	1842		
TOTAL AMOUNT DUE	\$17,338.93		

CONTRACT	5110	SHIPPER	ST JOE NATURAL GAS CO	CUSTOMER NO.	4133	PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	05/94	A	COM	0.3918	0.0734		0.4652	37,272	\$17,338.9
TOTAL FOR CONTRACT 5110 FOR MONTH OF 05/94.											37,272	\$17,338.9
*** END OF INVOICE 1842 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

