

990003

SCANNED

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

DECLASSIFIED

SCHEDULE A-1
EXHIBIT NO. 940003-GU
CUMBERLAND PUBLIC UTILITIES CORP.

PAGE 1 OF 20

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

CURRENT MONTH: MAY PERIOD TO DATE

	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	30,556	25,837	4,719	18.26	55,827	55,394	433	0.78
2 NO NOTICE SERVICE	2,151	2,082	69	3.31	4,233	4,164	69	1.66
3 SWING SERVICE	(3,616)	0	(3,616)	0.00	(3,616)	0	(3,616)	0.00
4 COMMODITY (Other)	239,701	555,309	(315,608)	-56.83	482,608	1,246,569	(763,961)	-61.29
5 DEMAND	126,206	125,615	591	0.47	321,859	313,492	8,367	2.67
6 OTHER	(2,077)	646	(2,723)	-421.52	(1,951)	1,292	(3,243)	-251.01
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	392,921	709,489	(316,568)	-44.62	858,960	1,620,911	(761,951)	-47.01
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	794,623	702,244	92,379	13.15	1,671,644	1,606,422	65,222	4.06
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,749,200	2,601,929	147,271	5.66	5,294,050	5,578,495	(284,445)	-5.10
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	300,000	10,000	3.33	610,000	600,000	10,000	1.67
17 SWING SERVICE COMMODITY	(25,540)	0	(25,540)	0.00	(25,540)	0	(25,540)	0.00
18 COMMODITY (Other) COMMODITY	2,838,439	2,601,929	236,510	9.09	4,088,051	5,578,495	(1,490,444)	-26.72
19 DEMAND BILLING DETERMINANTS ONLY	2,914,020	2,900,360	13,660	0.47	7,431,520	7,238,330	193,190	2.67
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,812,899	2,601,929	210,970	8.11	4,062,511	5,578,495	(1,515,984)	-27.18
25 NET UNBILLED	0	160,779	(160,779)	-100.00	0	160,779	(160,779)	-100.00
26 COMPANY USE	1,096	1,200	(104)	-8.67	2,214	2,400	(186)	-7.75
27 TOTAL THERM SALES	2,782,680	2,439,950	342,730	14.05	5,597,068	5,415,316	181,752	3.36
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	1.111	0.993	0.118	11.93	1.055	0.993	0.062	6.20
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.02	0.694	-0.000	-0.000	-0.01
30 SWING SERVICE (3/17)	14.158	0.000	14.158	0.00	14.158	0.000	14.158	0.00
31 COMMODITY (Other) (4/18)	8.445	21.342	-12.897	-60.43	11.805	22.346	-10.541	-47.17
32 DEMAND (5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	13.969	27.268	-13.299	-48.77	21.144	29.056	-7.913	-27.23
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	14.120	29.078	-14.958	-51.44	15.347	29.932	-14.585	-48.73
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	13.822	28.780	-14.958	-51.97	15.049	29.634	-14.585	-49.22
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	14.086	29.330	-15.244	-51.97	15.336	30.200	-14.864	-49.22
45 PGA FACTOR ROUNDED TO NEAREST .001	14.086	29.330	-15.244	-51.97	15.336	30.200	-14.864	-49.22

DOCUMENT NUMBER-DATE

06142 JUN 22 88

FPS-RECORDS/REPORTING

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 20

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.41086	12,554	12,324	230	1.87	24,168	29,541	(5,373)	-18.20
2 NO NOTICE SERVICE		884	993	(109)	-11.00	1,840	2,206	(366)	-16.57
3 SWING SERVICE		(1,486)	0	(1,486)	0.00	(1,486)	0	(1,486)	0.00
4 COMMODITY (Other)		98,484	264,898	(166,414)	-62.82	210,097	667,557	(457,460)	-68.53
5 DEMAND		80,772	80,394	378	0.47	227,512	221,302	6,210	2.81
6 OTHER		(853)	308	(1,161)	-377.06	(795)	684	(1,479)	-216.30
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	190,354	358,917	(168,563)	-46.96	461,334	921,290	(459,956)	-49.93
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		349,329	354,697	(5,368)	-1.51	794,495	912,850	(118,355)	-12.97
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,129,536	1,241,120	(111,584)	-8.99	2,298,869	2,975,480	(676,611)	-22.74
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	127,367	143,100	(15,733)	-10.99	265,214	317,850	(52,636)	-16.56
17 SWING SERVICE	COMMODITY	(10,493)	0	(10,493)	0.00	(10,493)	0	(10,493)	0.00
18 COMMODITY (Other)	COMMODITY	1,166,201	1,241,120	(74,919)	-6.04	1,740,385	2,975,480	(1,235,095)	-41.51
19 DEMAND	BILLING DETERMINANTS ONLY	1,864,973	1,856,230	8,743	0.47	5,253,098	5,109,798	143,300	2.81
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES	(+17+18+20)-(21+23)	1,155,708	1,241,120	(85,412)	-6.88	1,729,892	2,975,480	(1,245,588)	-41.86
25 NET UNBILLED		0	76,620	(76,620)	-100.00	0	76,620	(76,620)	-100.00
26 COMPANY USE		1,096	1,200	(104)	-8.67	2,214	2,400	(186)	-7.75
27 TOTAL THERM SALES		1,143,279	1,163,300	(20,021)	-1.72	2,436,463	2,896,460	(459,997)	-15.88
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.111	0.993	0.118	11.93	1.051	0.993	0.058	5.88
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.01
30 SWING SERVICE	(3/17)	14.158	0.000	14.158	0.00	14.158	0.000	14.158	0.00
31 COMMODITY (Other)	(4/18)	8.445	21.343	-12.899	-60.43	12.072	22.435	-10.363	-46.19
32 DEMAND	(5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	16.471	28.919	-12.448	-43.04	26.668	30.963	-4.294	-13.87
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	16.650	30.853	-14.203	-46.04	18.935	31.807	-12.873	-40.47
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	16.352	30.555	-14.203	-46.48	18.637	31.509	-12.873	-40.85
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	16.664	31.139	-14.475	-46.48	18.993	32.112	-13.119	-40.85
45 PGA FACTOR ROUNDED TO NEAREST .001		16.664	31.139	-14.475	-46.49	18.993	32.112	-13.119	-40.85

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 PAGE 3 OF 20

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	18,002	13,513	4,489	33.22	31,661	25,853	5,808	22.47	
2 NO NOTICE SERVICE	1,267	1,089	178	16.37	2,393	1,958	435	22.20	
3 SWING SERVICE	(2,130)	0	(2,130)	0.00	(2,130)	0	(2,130)	0.00	
4 COMMODITY (Other)	141,217	290,411	(149,194)	-51.37	272,511	579,012	(306,501)	-52.94	
5 DEMAND	45,434	45,221	213	0.47	94,347	92,190	2,157	2.34	
6 OTHER	(1,224)	338	(1,562)	-462.02	(1,156)	608	(1,764)	-290.06	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	202,567	350,572	(148,005)	-42.22	397,626	699,621	(301,995)	-43.17	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	445,294	347,547	97,747	28.12	877,149	693,572	183,577	26.47	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,619,664	1,360,809	258,855	19.02	2,995,181	2,603,015	392,166	15.07	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	182,633	156,900	25,733	16.40	344,786	282,150	62,636	22.20	
17 SWING SERVICE COMMODITY	(15,047)	0	(15,047)	0.00	(15,047)	0	(15,047)	0.00	
18 COMMODITY (Other) COMMODITY	1,672,238	1,360,809	311,429	22.89	2,347,666	2,603,015	(255,349)	-9.81	
19 DEMAND BILLING DETERMINANTS ONLY	1,049,047	1,044,130	4,917	0.47	2,178,422	2,128,622	49,800	2.34	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,657,191	1,360,809	296,382	21.78	2,332,619	2,603,015	(270,396)	-10.39	
25 NET UNBILLED	0	84,159	(84,159)	-100.00	0	84,159	(84,159)	-100.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,639,401	1,276,650	362,751	28.41	3,160,605	2,518,856	641,749	25.48	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	1.111	0.993	0.118	11.93	1.057	0.993	0.064	6.43	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.03	0.694	0.694	-0.000	-0.00	
30 SWING SERVICE (3/17)	14.158	0.000	14.158	0.00	14.158	0.000	14.158	0.00	
31 COMMODITY (Other) (4/18)	8.445	21.341	-12.896	-60.43	11.608	22.244	-10.636	-47.82	
32 DEMAND (5/19)	4.331	4.331	0.000	0.00	4.331	4.331	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	12.223	25.762	-13.539	-52.55	17.046	26.877	-9.831	-36.58	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	12.356	27.460	-15.104	-55.00	12.581	27.775	-15.195	-54.71	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	12.058	27.162	-15.104	-55.61	12.283	27.477	-15.195	-55.30	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	12.289	27.681	-15.393	-55.61	12.517	28.002	-15.485	-55.30	
45 PGA FACTOR ROUNDED TO NEAREST .001	12.289	27.681	-15.392	-55.60	12.517	28.002	-15.485	-55.30	

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: MAY 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,755,150	27,358.65 ✓	0.00993
2 No Notice Commodity Adjustment	(94,950)	(942.85) ✓	0.00993
3 Commodity Pipeline-Scheduled PTS	89,000	4,140.28 ✓	0.04652
4 Commodity Adjustments			0.00000
5 Commodity Adjustments			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,749,200	30,556.08	0.01111
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	(25,540)	(3,616.47) ✓	0.14160
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	(25,540)	(3,616.47)	0.14160
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,844,190	607,660.17 ✓	0.21365
18 Imbalance Cashout-FGT	55,330	15,215.75 ✓	0.27500
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	(61,081)	(21,394.38) ✓	0.35026
21 Other- FGT Refund	N/A	(361,780.16) ✓	0.00000
22 Commodity Adjustments			0.00000
23			
24 TOTAL COMMODITY (Pipeline)	2,838,439	239,701.38	0.08445
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	6,362,130	275,543.85 ✓	0.04331
26 Less Relinquished to End Users	(3,038,310)	(131,589.22)	0.04331
27 Less Relinquished Off System	(409,800)	(17,748.43)	0.04331
28 Other			0.00000
29 Other			0.00000
30 Other			0.00000
31			
32 TOTAL OTHER	2,914,020	126,206.20	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,723.48) ✓	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Other	N/A		0.00000
36 Other			0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,077.48)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94 Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 20

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	236,732	555,955	319,223	57.419%	480,285	1,247,861	767,576	61.511%
2 TRANSPORTATION COST (A-1 lines 1,2,4; A-1(2) line 33)	156,189	153,534	(2,655)	-1.729%	378,675	373,051	(5,624)	-1.508%
3 TOTAL	392,921	709,489	316,568	44.619%	858,960	1,620,912	761,952	47.008%
4 FUEL REVENUES (NET OF REVENUE TAX)	794,623	702,244	(92,379)	-13.155%	1,671,644	1,606,422	(65,222)	-4.060%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	14,490	14,490	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	801,868	709,489	(92,379)	-13.020%	1,686,134	1,620,912	(65,222)	-4.024%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	408,947	0	(408,947)	0.000%	827,174	0	(827,174)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	3,159	213	(2,946)	-1381.539%	4,772	446	(4,326)	-969.967%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	717,066	80,234	(636,832)	-793.718%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(14,490)	(14,490)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,121,927	73,202	(1,048,725)	-1432.641%	1,121,927	73,202	(1,048,725)	-1432.645%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	717,066	80,234	(636,832)	-793.718%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,118,768	72,989	(1,045,779)	-1432.790%				
14 TOTAL (12+13)	1,835,834	153,223	(1,682,611)	-1098.145%				
15 AVERAGE (50% OF 14)	917,917	76,612	(841,306)	-1098.145%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.900%	3.340%	-0.0056	-16.766%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.360%	3.340%	-0.0102	-30.539%				
18 TOTAL (16+17)	8.260%	6.680%	-0.0158	-23.653%				
19 AVERAGE (50% OF 18)	4.130%	3.340%	-0.0079	-23.653%				
20 MONTHLY AVERAGE (19/12 Months)	0.344%	0.278%	-0.00066	-23.653%				
21 INTEREST PROVISION (15x20)	3,159	213	(2,946)	-1381.539%				

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
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PAGE 6 OF 20

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: MAY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY	MG			1,283,900		1,283,900	\$270,704	✓ \$12,749	\$55,606		25.416
2 MAY	HADSON			1,560,290		1,560,290	\$336,956	✓ \$15,494	\$67,576		26.927
3						0					0.000
4						0					0.000
5						0					0.000
6						0					0.000
7						0					0.000
8						0					0.000
9						0					0.000
10						0					0.000
11						0					0.000
12 TOTAL				2,844,190	0	2,844,190	\$607,660	✓ \$28,243	\$123,182	\$0	25.696

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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MONTH:

MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	MT VERNON	304	295	9,430	9,143	2.01	2.07
2 HADSON	MT VERNON	255	247	7,900	7,659	2.18	2.25
3 HADSON	MT VERNON	1,000	970	31,012	30,070	2.18	2.25
4 HADSON	MT VERNON	51	49	1,580	1,532	2.22	2.29
5 HADSON	MT VERNON	921	893	28,551	27,682	2.13	2.20
6 HADSON	ZACHARY	1,437	1,393	44,536	43,180	2.08	2.15
7 HADSON	EUNICE	1,223	1,186	37,919	36,765	2.01	2.07
8 MG	EUNICE	1,461	1,417	45,291	43,912	2.01	2.07
9 MG	EUNICE	232	224	7,178	6,959	1.78	1.84
10 MG	ZACHARY	1,745	1,692	54,095	52,448	2.08	2.15
11 MG	ZACHARY	65	63	2,000	1,939	1.78	1.84
12 MG	MT VERNON	770	746	23,856	23,130	2.13	2.20
13		0	0		0	0.00	0.00
14		0	0		0	0.00	0.00
15		0	0		0	0.00	0.00
16		0	0		0	0.00	0.00
	TOTAL	9,463	9,175	293,348	284,419	2.07	2.14

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO _____

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 20

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	MAY		TOTAL THERM SALES ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	101,420	192,974	91,554	90.27%	248,932	385,948	137,016	55.04%
COMMERCIAL	315,676	364,785	49,109	15.56%	710,431	729,570	19,139	2.69%
COMMERCIAL LARGE VOLUME	129,336	115,362	(13,974)	-10.80%	251,930	230,724	(21,206)	-8.42%
INDUSTRIAL	2,023,497	2,027,779	4,282	0.21%	4,209,560	4,684,772	475,212	11.29%
LARGE VOLUME CONTRACT TRANSP	0	0	0	0.00%	0	367,200	367,200	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	2,569,929	2,700,900	130,971	5.10%	5,420,853	6,398,214	977,361	18.03%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,252,233	2,892,060	(360,173)	-11.07%	6,258,797	5,757,272	(501,525)	-8.01%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,252,233	2,892,060	(360,173)	-11.07%	6,258,797	5,757,272	(501,525)	-8.01%
TOTAL THERM SALES	5,822,162	5,592,960	(229,202)	-3.94%	11,679,650	12,155,486	475,836	4.07%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,109	7,381	272	3.83%	14,474	14,762	288	1.99%
COMMERCIAL	767	766	(1)	-0.13%	1,546	1,532	(14)	-0.91%
COMMERCIAL LARGE VOLUME	22	22	0	0.00%	44	44	0	0.00%
INDUSTRIAL	31	39	8	25.81%	63	78	15	23.81%
LARGE VOLUME CONTRACT TRANSP	1	1	0	0.00%	2	3	1	50.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,930	8,209	279	3.52%	16,129	16,419	290	1.80%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	14	0	0.00%	27	27	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	14	14	0	0.00%	27	27	0	0.00%
TOTAL CUSTOMERS	7,944	8,223	279	3.51%	16,156	16,446	290	1.79%
THERM USE PER CUSTOMER								
RESIDENTIAL	14	26	12	83.26%	17	26	9	52.02%
COMMERCIAL	412	476	65	15.71%	460	476	17	3.63%
COMMERCIAL LARGE VOLUME	5,879	5,244	(635)	-10.80%	5,726	5,244	(482)	-8.42%
INDUSTRIAL	65,274	51,994	(13,280)	-20.34%	66,818	60,061	(6,757)	-10.11%
LARGE VOLUME CONTRACT TRANSP	0	0	0	0.00%	0	122,400	122,400	0.00%
INTERRUPTIBLE	232,302	206,576	(25,727)	-11.07%	231,807	213,232	(18,575)	-8.01%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. 940003-1
 Docket No. Chesapeake Utilities Corp
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05/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
06/10/94		
CE NO. 1717		
AMOUNT DUE \$125,634.12		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
		POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
	PRARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(57,350) ✓	(\$24,838.29)
	PRARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(48,980) ✓	(\$21,213.24)
	PRARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(4,495) ✓	(\$1,946.78)
	PRARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(13,740) ✓	(\$5,950.79)
	PRARY RELINQUISHMENT CREDIT			05/94	A	TRL	0.4331			0.4331	(27,240) ✓	(\$11,797.64)
	PRN DIVISION REVENUE SHARING CREDIT			05/94	A	TCW						(\$1,366.60) ✓
	PR IT REVENUE SHARING CREDIT			05/94	A	ITF						(\$1,356.88) ✓
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/94.											322,402	\$125,634.12

*** END OF INVOICE 1717 ***

Handwritten initials/signature

ACTION CODE (TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

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05/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
06/10/94		
NO. 1717		
AMOUNT DUE	\$125,634.12	

TRACT NO. 5057	SHIPPER TYPE: CHESAPEAKE UTILITIES CORPORATION FIRM TRANSPORTATION	CUSTOMER NO. 4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
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RECEIPTS	DELIVERIES	PROD	RATES				VOLUMES		
			TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY
NAME	POI NO.	MONTH							
RESERVATION CHARGE		05/94	A	RES	0.3659	0.0672	0.4331	636,213	\$275,543.85
PRICE RESERVATION CHARGE		05/94	A	NNR	0.0694		0.4331	31,000	\$2,151.40
DAILY RELINQUISHMENT CREDIT		05/94	A	TRL	0.4331		0.4331	(2,821)	(\$1,221.78)
DAILY RELINQUISHMENT CREDIT		05/94	A	TRL	0.4331		0.4331	(2,945)	(\$1,275.48)
DAILY RELINQUISHMENT CREDIT		05/94	A	TRL	0.4331		0.4331	(6,820)	(\$2,953.74)
DAILY RELINQUISHMENT CREDIT		05/94	A	TRL	0.4331		0.4331	(12,276)	(\$5,316.74)
DAILY RELINQUISHMENT CREDIT		05/94	A	TRL	0.4331		0.4331	(2,232)	(\$966.68)
DAILY RELINQUISHMENT CREDIT		05/94	A	TRL	0.4331		0.4331	(90,241)	(\$39,083.38)
DAILY RELINQUISHMENT CREDIT		05/94	A	TRL	0.4331		0.4331	(11,935)	(\$5,169.05)
DAILY RELINQUISHMENT CREDIT		05/94	A	TRL	0.4331		0.4331	(1,736)	(\$751.86)
DAILY RELINQUISHMENT CREDIT		05/94	A	TRL	0.4331		0.4331	(62,000)	(\$26,852.20)

LOCATION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



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EXHIBIT
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 Chesapeake Utilities Corp.
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PAGE 1

DATE	06/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	06/20/94		
VOICE NO.	1822		
TOTAL AMOUNT DUE	\$26,415.80		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS LINE NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
ge Charge - No Notice For PLANT CITY				05/94	A	COM	0.0259	0.0734		0.0993	(467)	(\$46.37)
ge Charge - No Notice For ST. CLOUD				05/94	A	COM	0.0259	0.0734		0.0993	(646)	(\$64.15)
ge Charge - No Notice For WINTER HAVEN				05/94	A	COM	0.0259	0.0734		0.0993	(8,382)	(\$832.33)
ge Charge		16176	CFG-ST. CLOUD	05/94	A	COM	0.0259	0.0734		0.0993	6,725	\$667.79
ge Charge		16183	CFG-LAKE ALFRED	05/94	A	COM	0.0259	0.0734		0.0993	36,600	\$3,634.38
ge Charge		16184	CFG-HAINES CITY NORTH	05/94	A	COM	0.0259	0.0734		0.0993	1,075	\$106.75
ge Charge		16185	CFG-HAINES CITY	05/94	A	COM	0.0259	0.0734		0.0993	9,150	\$908.60
ge Charge		16186	CFG-AUBURNDALE	05/94	A	COM	0.0259	0.0734		0.0993	9,000	\$893.70
ge Charge		16187	CFG-WINTER HAVEN	05/94	A	COM	0.0259	0.0734		0.0993	67,198	\$6,672.76
ge Charge		16188	CFG-LAKE WALES	05/94	A	COM	0.0259	0.0734		0.0993	11,425	\$1,134.50
ge Charge		16189	CFG-LAKE WALES EAST	05/94	A	COM	0.0259	0.0734		0.0993	9,150	\$908.60

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS
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 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



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Exhibit No. _____
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 Chesapeake Utilities Corp.
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PAGE 2

DATE	06/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	06/20/94		
VOICE NO.	1822		
TOTAL AMOUNT DUE	\$26,415.80		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD	RATES			VOLUMES						
DI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
ge Charge		16192	BARTOW - CFG	05/94	A	COM	0.0259	0.0734		0.0993	102,633	\$10,191.46
ge Charge		16193	CFG-PIERCE	05/94	A	COM	0.0259	0.0734		0.0993	2,759	\$273.97
ge Charge		16199	PLANT CITY NATURAL GAS	05/94	A	COM	0.0259	0.0734		0.0993	19,800	\$1,966.14
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/94.											266,020	\$26,415.80
*** END OF INVOICE 1822 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS
 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No. 940003-GU
 Docket No. Chesapeake Utilities Corp.
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DATE	06/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUPLICATE	06/20/94		
INVOICE NO.	1850		
TOTAL AMOUNT DUE	\$4,140.28		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE PREFERRED TRANSPORT
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge		16192	BARTOW - CFG	05/94	A	COM	0.3918	0.0734		0.4652	8,900	\$4,140.28
TOTAL FOR CONTRACT 5132 FOR MONTH OF 05/94.											8,900	\$4,140.28 ✓
*** END OF INVOICE 1850 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit IVO.
 Docket No. 940003-6W
 Chesapeake Utilities Corp.
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DATE	06/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: PHILLIP BAREFOOT POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	06/20/94		
VOICE NO.	1936		
TOTAL AMOUNT DUE	(\$3,616.47)		

CONTRACT 5131 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS LINE NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
		POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	ENERGY ALERT DAY CREDIT IN PLANT CITY DIVISION ON 05/21/94.			05/94		UAD					(285)	(\$403.56)
	ENERGY ALERT DAY CREDIT IN WINTER HAVEN DIVISION ON 05/21/94.			05/94		UAD					(1,871)	(\$2,649.34)
	ENERGY ALERT DAY CREDIT IN WINTER HAVEN DIVISION ON 05/22/94.			05/94		UAD					(398)	(\$563.57)
TOTAL FOR CONTRACT 5131 FOR MONTH OF 05/94.											(2,554)	(\$3,616.47)
*** END OF INVOICE 1936 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

31 1994

EXHIBIT NO
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Chesapeake Utilities Corp
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05/24/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION <i>P.O. Box 960 Winter Haven, Fla. 33882</i> <i>Attn: Phillip Broadfoot</i>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
06/04/94		
CE NO. 1668		
TOTAL AMOUNT DUE \$15,215.75		

CONTRACT	SHIPPER	CUSTOMER NO. 4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE CASH IN/CASH OUT		

RECEIPTS NO.	NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT
No Notice Imbalance				02/94		NNI	2.7500			2.7500	5,533	\$15,215.75
				TOTAL FOR MONTH OF 02/94							5,533	\$15,215.75
*** END OF INVOICE 1668 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS
 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

CHECK NO.
0622118042



FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

Docket No. 940003-GU
Cheapeake Utilities Corp.
DATE OF CHECK 04-28-94
Page 17 of 20

This check is VOID unless printed on BLUE background
EXACTLY \$***361,780 DOLLARS 15 CENTS AMOUNT OF CHECK \$***361,780.15

PAY TO THE ORDER OF
CHESAPEAKE UTILITIES CORP
P O BOX 360
ATTN: ACCOUNTS PAYABLE
WINTER HAVEN FL
33882

BY *KMM*
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

80410

⑈0622118042⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622118042

PAY ENTITY		VENDOR NO.		PAGE 001 OF 001		
062		*423104348				
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9404005684	042794	CKR042794		361,780.15	0.00	361,780.15
1993-1994	PGA REFUND				TOTAL	361,780.15 ✓

Special Instructions
PICK UP BY JIM STUDEBAKER X7420 EB3803



MG NATURAL GAS CORP.
 10000 WISLA
 SUITE 6500
 HOUSTON, TEXAS 77062
 (713) 650-1200
 FAX (713) 227-4843

GAS UTILITY INVOICE

INVOICE DATE 06/02/94

Ref.: 5331

EXHIBIT NO
 DOCKET No 94003-GU
 Chesapeake Utilities Corp
 AVW-1 18-ab 20
 Page

TO: Chesapeake Utilities Corporation
 ATTN: Philip Barefoot
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: **MG NATURAL GAS CORP.**
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00101435502

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00101435502

INVOICE NO. 00182*199405
 PLANT SERVICED

Payment due on 06/12/94
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			91,034.91
MAY 1994	FGT	25306	45291	52,470 2.0100	\$105,464.70
MAY 1994	FGT	25412		54,095 2.0800	\$112,517.60
MAY 1994	FGT	25309		23,856 2.1500	\$50,813.28
		25306		7172 1.78	12,778.62
		25412		2000 1.78	3,560.00
				<u>132,421</u>	
				128,390	

NOTES:

Amount Due: ~~\$269,272.70~~

\$ 270,704.41
 OKSS ✓

[Signature]
 6/13/94

For questions regarding this account please contact: Michele D. Mingen

Exhibit No. 940003161
Docket No. Chesapeake Utilities Corp.
AW-1
Page 19 of 20



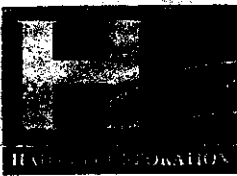
Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 18808
Date: 06/09/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 05/1994 gas purchases:

MMBTUs purchased	9,430		
Purchase Price		2.01	18,954.30
Sub-Total			<u>18,954.30</u>
MMBTUs purchased	7,900		
Purchase Price		2.18	17,222.00
Sub-Total			<u>17,222.00</u>
MMBTUs purchased	31,012		
Purchase Price		2.18	67,606.16
Sub-Total			<u>67,606.16</u>
MMBTUs purchased	1,580		
Purchase Price		2.22	3,507.60
Sub-Total			<u>3,507.60</u>
MMBTUs purchased	28,551		
Purchase Price		2.13	60,813.63
Sub-Total			<u>60,813.63</u>
MMBTUs purchased	44,536		
Purchase Price		2.08	92,634.88
Sub-Total			<u>92,634.88</u>

Exhibit No
Docket No. A40003-6
Chesapeake Utilities Corp
AVW-1 of 20
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 18808
Date: 06/09/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
MMBTUs purchased
Purchase Price

37,919	2.01	76,217.19
		<u>76,217.19</u>
		<u>\$336,955.76</u>

Sub-Total

Total

160,928
156,029

Please remit payment to:
Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:
Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call DOUGLAS DAVIS at (214)640-6800.[1]

