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JUN 22 1994  
FILE COPY

June 22, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor;  
FPSC Docket No. 940001-EI

Dear Ms Bayo:

Yesterday the Commission voted to approve Tampa Electric's proposed mid-course correction in its fuel and purchased power cost recovery clause. Enclosed are fifteen (15) copies of Tampa Electric's Thirty-Second Revised Tariff Sheet No. 6.020 which implements the approved mid-course correction.

By copy of this letter we are also furnishing Thirty-Second Revised Sheet No. 6.020 to the Division of Electric & Gas with a request that the same be stamped approved. We are also furnishing E & G with a copy of the existing Sheet No. 6.020 marked in legislative format to show the changes effected in the new filing.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

*Dudley  
Brown*

Thank you for your assistance in connection with this matter.

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RECEIVED & FILED

Sincerely,

*Mus*  
FPSC-BUREAU OF RECORDS

*James D. Beasley*  
James D. Beasley

JOB/pp  
Enclosures

cc: Connie Kummer (w/encls.)

DOCUMENT NUMBER-DATE

05183 JUN 22 8

FPSC-RECORDS/REPORTING

**ADDITIONAL BILLING CHARGES**

**TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

**RECOVERY PERIOD**

(July 1994 through September 1994)

Rate Schedules	Standard	¢/KWH		¢/KWH	¢/KWH	¢/KWH
		Fuel Peak	Off-Peak	Energy Conservation	Oil Backout	Capacity
RS	2.489	3.261	2.102	.185	.073	.205
GS	2.489	3.261	2.102	.161	.073	.168
TS	2.489	-	-	.161	.073	.168
SL-2	2.276	-	-	.053	.073	.012
OL-1&3	2.276	-	-	.053	.073	.012
GSD-Secondary	2.476	3.244	2.092	.142	.073	.141
GSD-Primary	2.476	3.244	2.092	.140	.073	.141
GSD-Subtrans.	2.476	3.244	2.092	.139	.073	.141
GSLD-Secondary	2.476	3.244	2.092	.133	.073	.125
GSLD-Primary	2.476	3.244	2.092	.131	.073	.125
GSLD-Subtrans.	2.476	3.244	2.092	.130	.073	.125
SBF-Secondary	2.476	3.244	2.092	.133	.073	.125
SBF-Primary	2.476	3.244	2.092	.131	.073	.125
SBF-Subtrans.	2.476	3.244	2.092	.130	.073	.125
IS-1, IS-3	2.404	3.150	2.031	.010	.073	.011
SBI-1, SBI-3	2.404	3.150	2.031	.010	.073	.011

**ENERGY CONSERVATION COST RECOVERY CLAUSE**

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per kWh to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

**OIL BACKOUT COST RECOVERY CLAUSE**

An oil backout cost recovery factor shall be applied to each kilowatt-hour delivered, and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the cost of the Company's oil to coal conversion of Gannon Units 1 through 4 (the "Project"), as approved by the Florida Public Service Commission.

Continued to Sheet No. 6.021

TAMPA ELECTRIC COMPANY

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD  
 (April July 1994 through September 1994)

Rate Schedules	Standard	¢/KWH		¢/KWH Energy Conservation	¢/KWH Oil Backout	¢/KWH Capacity
		Fuel Peak	Off-Peak			
RS	<del>2/913</del> 2.489	<del>2/818</del> 3.261	<del>2/488</del> 2.102	.185	.073	.205
GS	<del>2/913</del> 2.489	<del>2/818</del> 3.261	<del>2/488</del> 2.102	.161	.073	.168
TS	<del>2/913</del> 2.489	-	-	.161	.073	.168
SL-2	<del>2/863</del> 2.276	-	-	.053	.073	.012
OL-1&3	<del>2/863</del> 2.276	-	-	.053	.073	.012
GSD-Secondary	<del>2/897</del> 2.476	<del>3/798</del> 3.244	<del>2/447</del> 2.092	.142	.073	.141
GSD-Primary	<del>2/897</del> 2.476	<del>3/798</del> 3.244	<del>2/447</del> 2.092	.140	.073	.141
GSD-Subtrans.	<del>2/897</del> 2.476	<del>3/798</del> 3.244	<del>2/447</del> 2.092	.139	.073	.141
GSLD-Secondary	<del>2/897</del> 2.476	<del>3/798</del> 3.244	<del>2/447</del> 2.092	.133	.073	.125
GSLD-Primary	<del>2/897</del> 2.476	<del>3/798</del> 3.244	<del>2/447</del> 2.092	.131	.073	.125
GSLD-Subtrans.	<del>2/897</del> 2.476	<del>3/798</del> 3.244	<del>2/447</del> 2.092	.130	.073	.125
SBF-Secondary	<del>2/897</del> 2.476	<del>3/798</del> 3.244	<del>2/447</del> 2.092	.133	.073	.125
SBF-Primary	<del>2/897</del> 2.476	<del>3/798</del> 3.244	<del>2/447</del> 2.092	.131	.073	.125
SBF-Subtrans.	<del>2/897</del> 2.476	<del>3/798</del> 3.244	<del>2/447</del> 2.092	.130	.073	.125
IS-1, IS-3	<del>2/813</del> 2.404	<del>3/888</del> 3.150	<del>2/378</del> 2.031	.010	.073	.011
SBI-1, SBI-3	<del>2/813</del> 2.404	<del>3/888</del> 3.150	<del>2/378</del> 2.031	.010	.073	.011

ISSUED BY: G.F. Anderson, President

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY

ENERGY CONSERVATION COST RECOVERY CLAUSE

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

OIL BACKOUT COST RECOVERY CLAUSE

An oil backout cost recovery factor shall be applied to each kilowatt-hour delivered, and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the cost of the Company's oil to coal conversion of Gannon Units 1 through 4 (the "Project"), as approved by the Florida Public Service Commission.

Continued to Sheet No. 6.021