

Jack L. Haskins. Manager of Rates and Regulatory Matters and Assistant Secretary

June 27, 1994

the southern electric system w

FPSC-RECORDS/REPORTING FPSC-RECORDS/REPORTING

JUN 27 & 06315

G.D. Fortain

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission ACK __ 101 East Gaines Street Tallahassee, FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and fifteen copies of the following:

and fifteen copies of the following:

Petition of Gulf Power Company for approval of "Final True-up Amounts" and GPIF Adjustment for October, 1993 through March, 1994; estimated true-up for April, 1994 through September, 1994; projected fuel factor for October, 1994 through March, 1995; and the GPIF targets and ranges for October, 1994 through March, 1995.

Prepared direct testimony and exhibit of M. L. Gilchrist.

3. Prepared direct testimony and exhibit of G. D. Fontaine.

4. Prepared direct testimony and exhibit of M. W. Howell.

Prepared direct testimony and exhibit of S. D. Cranmer.

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Schedule E-1: E-1a, E-1b, Gle, E-Id, E-IE

Schedule E-2:

Fuel and Purchased Power Cost Recovery Clause Calculation

Fuel and Purchased Power Cost Recovery Clause Calculation

Schedule E-3: Generating System Comparative Data by Fuel Type

Schedule E-4: Electric Energy Account

Schedule E-S- System NET GENERATION AND FUEL COST

"Our business is customer satisfaction"

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FPSC-RECORDS/REPORTING

Jack L. Haskins Ms. Blanca S. Bayo June 27, 1994 Page Two Schedule E-6: System Generated Fuel Cost Inventory Analysis Schedule E-7: Power Sold Schedule E-7a: Economy Energy Sales and Profits Schedule E-8: Purchased Power (Exclusive of Economy Energy Purchases) Schedule E-9: Economy Energy Purchases Schedule E-10: Residential Bill Comparison for Monthly Usage of 1000 KWH Schedule E-11: KWH Sales and Customer Data Schedule 12: As-Available Avoided Energy Cost Schedule 13: Contract Recovery Calculations Schedule H1: Page 1 Generating System Comparative Data by Fuel Type Page 2 Electric Energy Account Page 3 KWH Sales and Customer Data Schedule CCE-1: Purchased Power Capacity CCE-la Payments/(Receipts) CCE-15 Schedule CCE-2: Calculation of Purchased Power Capacity Cost Recovery Factor Also enclosed are revised schedules and revised pages for the true-up testimony of S. D. Cranmer previously submitted May 19, 1994. During the course of preparing the estimated true-up for the current period, we discovered an error in the true-up filing which has resulted in these revisions. X-N/DN 04942-94 Also enclosed is a 3.5 inch double sided, high density diskette containing the Petition in WordPerfect 5.1 format as prepared on a MS-DOS based computer. Sincerely, ach 1 Hashins 1w Enclosures

Ms. Blanca S. Bayo June 27, 1994 Page Three

bc: S. D. Cranmer

T. A. Davis

G. D. Fontaine

M. L. Gilchrist

G. E. Holland, Jr. M. W. Howell

W. B. Mills

J. A. Stone

C. R. Wilson

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost Recovery Clause with Generating) Docket No. 940001-EI Performance Incentive Factor

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 277 day of June, 1994 on the following:

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Florida Public Service Commission
Docket No. \$40001-E1
GULF POWER COMPANY
Witness: S. D. Cranmer
Exhibit No. (SDC-1)
Revised Schedule 1

URIGINAL\

GULF POWER COMPANY FUEL COST RECOVERY CLAUSE CALCULATION OF FINAL TRUE-UP OCTOBER, 1993 - MARCH, 1994

 Estimated over/(under) -recovery for the period October, 1993 - March, 1994 (Schedule E1-A approved in Order No. PSC-94-0390-FOF-El dated April 4, 1994) (2,995,885)

 Actual over/(under) -recovery for the period October, 1993 - March, 1994 (March, 1994 Schedule A-2, page 3 of 4, "Period-to-Date", lines 7 and 8) (3.806.653)

Amount to be refunded (recovered) in the
 October 1994 through March 1995 projection
 period (Line 2 - Line 1)

(\$810,768)

DOCUMENT NUMBER-DATE

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Docket No. 940001-EI
Witness: Susan D. Cranmer
Page 3
Revised 6/27/94

1	Q.	Have you verified that to the best of your knowledge
2		and belief, the information contained in these
3		documents is correct?
4	A.	Yes, I have.
5		
6	Q.	What is the amount to be refunded or collected in the
7		period October 1994 through March 1995?
8	A.	An amount to be collected of \$810,768 was calculated as
9		shown in Schedule 1 of my exhibit.
10		
11	Q.	How was this amount calculated?
12	Α.	The \$810,768 was calculated by taking the difference in
13		the estimated October 1993 through March 1994
14		under-recovery of \$2,995,885 as approved in Order No.
15		PSC-94-0390-FOF-EI, dated April 4, 1994 and the actual
16		under-recovery of \$3,806,653 which is the sum of lines
17		7 and 8 shown on revised Schedule A-2, page 3 of 4,
18		Period-to-date of the monthly filing for March 1994.
19		
20	Q.	Ms. Cranmer, you stated earlier that you are
21		responsible for the Purchased Power Capacity Cost
22		True-up Calculation. Which schedules of your exhibit
23		relate to the calculation of these factors?
24	A.	Schedules CCA-1, CCA-2, and CCA-3 of my exhibit relate
25		to the Purchased Power Capacity Cost True-up