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Power**
CORPORATION

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JAMES A. MCGEE
SENIOR COUNSEL

June 24, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. ~~940001-EI~~

Dear Ms. Bayo:

Enclosed for filing in the subject docket are fifteen copies each of the prepared direct testimony and exhibits of Karl H. Wieland and William C. Micklon, on behalf of Florida Power Corporation. *15 copies* *16 copies*

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- AFA 5
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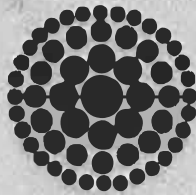
Very truly yours,

James A. McGee

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**Florida
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CORPORATION

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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 940001-EI

**GPIF TARGETS AND RANGES
OCTOBER 1994 THROUGH MARCH 1995**

**DIRECT TESTIMONY
AND EXHIBITS OF
WILLIAM C. MICKLON**

For Filing June 27, 1994

DOCUMENT NUMBER-DATE

06332 JUN 27 94

FPSC-RECORDS/REPORTING

**FLORIDA POWER CORPORATION
DOCKET No. 940001-EI**

**GPIF Targets and Ranges for
October 1994 through March 1995**

**DIRECT TESTIMONY OF
WILLIAM C. MICKLON**

1 **Q. Please state your name and business address.**

2 **A. My name is William C. Micklon. My business address is Post Office**
3 **Box 14042, St. Petersburg, Florida 33733.**

4
5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as Manager of Plant**
7 **Performance.**

8
9 **Q. Have the duties and responsibilities of your position with the Company**
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes, they have.**

12
13 **Q. What is the purpose of your testimony?**

14 **A. The purpose of my testimony is to present the development of the**
15 **Company's Generating Performance Incentive Factor (GPIF) targets and**
16 **ranges for the period of October 1994 through March 1995. This**
17 **development includes the targets and improvement/degradation ranges**

1 for unit equivalent availability and unit average net operating heat rate
2 in accordance with the Commission's Generating Performance Incentive
3 Implementation Manual.

4

5 **Q. Do you have an exhibit to your testimony?**

6 **A. Yes, I will sponsor an exhibit containing 77 pages, which consists of**
7 **the GPIF standard form schedules prescribed in the Implementation**
8 **Manual and supporting data, including unplanned outage rates, net**
9 **operating heat rates, and computer analyses and graphs for each of the**
10 **individual GPIF units, all of which are attached to my prepared**
11 **testimony.**

12

13 **Q. Which of the Company's generating units have you included in the GPIF**
14 **program for the upcoming projection period?**

15 **A. We have included the same units as were included for the current**
16 **period, Crystal River Units 1 through 5 and Anclote Units 1 and 2.**

17

18 **Q. Have you determined the equivalent availability targets and**
19 **improvement/degradation ranges for the Company's GPIF units?**

20 **A. Yes, I have. This information is included in the Target and Range**
21 **Summary on page 3 of my exhibit.**

22

23 **Q. How were the equivalent availability targets developed?**

1 A. The equivalent availability targets were developed' using the
2 methodology established for the Company's GPIF units, as set forth in
3 Section 4 of the Implementation Manual. This method describes the
4 formulation of graphs based on each unit's historic performance data
5 for the four individual unplanned outage rates (i.e. forced, partial
6 forced, maintenance and partial maintenance outage rates), which in
7 combination constitute the unit's equivalent unplanned outage rate
8 (EUOR). From operational data and these graphs, the individual target
9 rates are determined by inspecting two years of twelve-month rolling
10 averages and the scatter of monthly data points during the two-year
11 period. The unit's four target rates are then used to calculate its
12 unplanned outage hours for the projection period. When the unit's
13 projected planned outage hours are taken into account, the hours
14 calculated from these individual unplanned outage rates can then be
15 converted into an overall equivalent unplanned outage factor (EUOF).
16 Because factors are additive (unlike rates), the unplanned and planned
17 outage factors (EUOF and POF) when added to the equivalent
18 availability factor (EAF) will always equal 100%. For example, an
19 EUOF of 15% and a POF of 10% results in an EAF of 75%.

20
21 The supporting graphs and a summary table of all target and range
22 rates are contained in the section of my exhibit entitled "Unplanned
23 Outage Rate Tables and Graphs".

1 Q. What is the target equivalent availability factor for Crystal River 3?

2 A. The EAF target for Crystal River 3 is 92.80%. Since no planned
3 outages are scheduled for the upcoming winter period, the unit's EUOR
4 and EUOF targets are both 7.20%.

5

6 Q. Please describe the method utilized in the development of the
7 improvement/degradation ranges for each GPIF unit's availability
8 targets.

9 A. In general, the methodology described in the implementation manual
10 was used. Ranges were first established for each of the four unplanned
11 outage rates associated with each unit. From an analysis of the
12 unplanned outage graphs, units with small historical variations in
13 outage rates were assigned narrow ranges and units with large
14 variations were assigned wider ranges. These individual ranges,
15 expressed in terms of rates, were then converted into a single unit
16 availability range, expressed in terms of a factor, using the same
17 procedure described above for converting the availability targets from
18 rates to factors.

19

20 Q. Have you determined the net operating heat rate targets and ranges for
21 the Company's GPIF units?

22 A. Yes, I have. This information is included in the Target and Range
23 Summary on Page 3 of my exhibit.

1 Q. How were these heat rate targets and ranges developed?

2 A. The development of the heat rate targets and ranges for the upcoming
3 period utilized historical data from the past three comparable GPIF
4 periods, as described in the Implementation Manual. A "least squares"
5 computer program was used to curve-fit the heat rate data within
6 ranges having a 90% confidence level of including all data. The
7 computer analyses and data plots used to develop the heat rate targets
8 and ranges for each of the GPIF units are contained in the section of
9 my exhibit entitled "Average Net Operating Heat Rate Curves".
10

11 Q. What will be the effect of the cooling water flow reductions mandated
12 by the Environmental Protection Agency (EPA) for Crystal River 1 and
13 2 on the heat rate of these units during the upcoming winter period?

14 A. Under the new discharge permit issued by the EPA, cooling water flow
15 through the condensers of Crystal River 1 and 2 must be reduced to
16 70% of full flow during the winter GPIF period each year. The reduced
17 cooling water flow will remove less heat from the units, thus increasing
18 their heat rate.
19

20 Q. How does the Company propose to treat the effect of these cooling
21 water flow reductions for GPIF purposes?

22 A. Since the heat rate targets for Crystal River 1 and 2 have been
23 developed from unadjusted historical data, which does not reflect
24 operations under reduced flow conditions, an adjustment to the units'

1 actual heat rate performance will be necessary to allow a proper
2 comparison with their heat rate targets. The Company proposes an
3 adjustment procedure under which Crystal River 1 and 2 would be
4 tested at full flow and 70% flow at the beginning of each month during
5 the winter GPIF period to measure each unit's heat rate penalty
6 attributable to reduced cooling water flow. For the end of each month,
7 a heat rate correction factor would be determined for each unit by
8 applying the unit's average monthly load and the heat rate penalty from
9 the full flow test to the manufacturer's heat rate correction curves. An
10 adjustment to the actual monthly heat rate for Crystal River 1 and 2
11 would then be calculated from each unit's heat rate correction factor.
12

13 **Q. How were the GPIF incentive points developed for the unit availability
14 and heat rate ranges?**

15 **A. GPIF incentive points for availability and heat rate were developed by
16 evenly spreading the positive and negative point values from the target
17 to the maximum and minimum values in case of availability, and from
18 the neutral band to the maximum and minimum values in the case of
19 heat rate. The fuel savings (loss) dollars were evenly spread over the
20 range in the same manner as described for the incentive points. The
21 maximum savings (loss) dollars are the same as those used in the
22 calculation of weighting factors.**

23
24 **Q. How were the GPIF weighting factors determined?**

1 A. To determine the weighting factors for availability, a series of PROMOD
2 simulations were made in which each unit's maximum equivalent
3 availability was substituted for the target value to obtain a new system
4 fuel cost. The differences in fuel costs between these cases and the
5 target case determines the contribution of each unit's availability to fuel
6 savings. Except for Crystal River 3, the heat rate contribution of each
7 unit to fuel savings was determined by multiplying the BTU savings
8 between the minimum and target heat rates (at constant generation) by
9 the average cost per BTU for that unit. For Crystal River 3, the
10 contribution of heat rate to fuel savings was developed in a manner
11 similar to the fuel savings from availability, since an improvement in the
12 nuclear unit's efficiency results in a corresponding increase in the unit's
13 generating capacity. Weighting factors were then calculated by
14 dividing each individual unit's fuel savings by total system fuel savings.

15
16 **Q. What was the basis for determining the estimated maximum incentive
17 amount?**

18 **A. The determination of the maximum reward or penalty was based upon
19 monthly common equity projections obtained from a detailed financial
20 simulation performed by the Company's Corporate Model.**

21
22 **Q. Does this conclude your testimony?**

23 **A. Yes.**

**EXHIBITS TO THE TESTIMONY OF
WILLIAM C. MICKLON**

**GPIF TARGETS AND RANGES FOR
OCTOBER 1994 THROUGH MARCH 1995**

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Reward/Penalty Table (Estimated)	1
Maximum Incentive Dollars (Estimated)	2
Target and Range Summary	3
Comparison of Targets with Prior Period Performance	4-5
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Planned Outage Schedules (Estimated)	22-27
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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$6,371,800	\$3,241,469
9	\$5,734,620	\$2,917,322
8	\$5,097,440	\$2,593,175
7	\$4,460,260	\$2,269,029
6	\$3,823,080	\$1,944,882
5	\$3,185,900	\$1,620,735
4	\$2,548,720	\$1,296,588
3	\$1,911,540	\$972,441
2	\$1,274,360	\$648,294
1	\$637,180	\$324,147
0	\$0	\$0
-1	(\$2,076,860)	(\$324,147)
-2	(\$4,153,720)	(\$648,294)
-3	(\$6,230,580)	(\$972,441)
-4	(\$8,307,440)	(\$1,296,588)
-5	(\$10,384,300)	(\$1,620,735)
-6	(\$12,461,160)	(\$1,944,882)
-7	(\$14,538,020)	(\$2,269,029)
-8	(\$16,614,880)	(\$2,593,175)
-9	(\$18,691,740)	(\$2,917,322)
-10	(\$20,768,600)	(\$3,241,469)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

1	Beginning of period balance of common equity	\$1,674,095,000
2	END OF MONTH BALANCE OF COMMON EQUITY: Month of OCTOBER 1993	\$1,684,983,000
3	Month of NOVEMBER 1993	\$1,689,597,000
4	Month of DECEMBER 1993	\$1,671,853,000
5	Month of JANUARY 1994	\$1,690,969,000
6	Month of FEBRUARY 1994	\$1,704,078,000
7	Month of MARCH 1994	\$1,683,527,000
8	Average common equity for the period (Summation of LINE 1 through LINE 7 divided by 7)	\$1,685,586,000
9	25 Basis Points	0.0025
10	Revenue Expansion Factor	61.3738%
11	Maximum allowed incentive dollars (LINE 8 times LINE 9 divided by LINE 10 times 0.5)	\$3,433,032
12	Jurisdictional Sales *	13,460,864 MWH
13	Total Sales *	14,256,127 MWH
14	Jurisdictional Separation Factor (LINE 12 divided by LINE 13)	94.42%
15	Maximum allowed jurisdictional incentive dollars (LINE 11 times LINE 14)	\$3,241,469

* Net sales (Sales - Interruptible)

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
ANC. 1	0.52	90.82	91.52	89.38	33.4	177.7
ANC. 2	1.24	96.70	98.26	93.47	79.1	284.9
C.R. 1	1.14	73.88	78.87	63.99	72.9	640.5
C.R. 2	18.56	70.43	76.93	58.07	1182.9	12412.9
C.R. 3	16.06	92.80	96.18	85.89	1023.2	2294.8
C.R. 4	4.94	94.16	96.90	88.56	314.9	881.7
C.R. 5	2.72	72.81	74.74	68.87	173.5	584.2
-----						-----
GPIF System	45.20				2879.9	17276.7

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (%)	Max. (%)		
ANC. 1	2.09	9905	28.4	9563	10247	133.2	133.2
ANC. 2	2.41	9805	21.0	9605	10004	153.4	153.4
C.R. 1	4.18	10177	55.8	9987	10366	266.6	266.6
C.R. 2	8.36	9975	71.1	9726	10225	528.7	528.7
C.R. 3	14.16	10400	100.2	10250	10550	902.1	902.1
C.R. 4	13.15	9289	88.5	9131	9447	837.8	837.8
C.R. 5	10.52	9247	96.7	9097	9397	670.1	670.1
-----						-----	-----
GPIF System	56.80					3491.9	3491.9

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt.	Wt.	Oct-94 - Mar. 1995			1st Prior Period			2nd Prior Period		
	Factor	Factor	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANC. 1	0.52	1.16	7.69	1.49	6.38	0.00	1.13	1.94	14.33	5.26	3.44
ANC. 2	1.24	2.75	0.00	3.30	5.21	0.00	1.14	1.80	0.00	3.98	4.15
C.R. 1	1.14	2.53	15.38	10.74	12.69	15.30	3.90	4.89	4.34	9.77	10.22
C.R. 2	18.56	41.07	15.38	14.19	16.77	44.80	12.83	23.24	0.00	16.67	16.67
C.R. 3	16.06	35.53	0.00	7.20	7.20	0.00	1.00	1.00	13.99	1.84	2.14
C.R. 4	4.94	10.93	0.00	5.84	5.84	14.78	7.02	8.23	15.96	4.29	5.11
C.R. 5	2.72	6.02	23.07	4.12	5.35	23.98	4.22	5.56	0.00	5.44	5.45

GPIF System	Wghtd. Avg.	45.20	100.00	8.19	9.65	10.95	21.85	6.79	11.33	6.99	8.71	8.90
-------------	-------------	-------	--------	------	------	-------	-------	------	-------	------	------	------

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period			4th Prior Period			5th Prior Period		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
ANC. 1	0.00	2.13	3.44	0.00	6.20	6.36	11.22	3.65	5.92
ANC. 2	12.29	1.72	3.07	0.00	5.61	5.74	31.21	2.90	6.03
C.R. 1	18.17	10.91	13.33	7.17	21.08	22.71	18.01	10.85	13.23
C.R. 2	17.45	22.20	26.89	0.00	11.06	11.06	15.59	8.49	10.21
C.R. 3	15.34	2.46	2.90	42.17	6.22	10.76	25.60	13.05	17.55
C.R. 4	0.00	2.04	2.04	15.81	8.61	10.22	0.00	5.30	5.58
C.R. 5	35.74	6.60	10.27	6.52	7.14	7.64	13.16	3.53	4.07

GPIF System	Wghtd. Avg.	15.56	10.96	13.38	17.29	8.88	10.75	17.74	9.31	11.85
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Original Sheet No. 7.104.2

COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation
Period of: Oct. 1994 - Mar. 1995

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Oct. 92 - Mar. 93	2nd Prior HR Oct. 91 - Mar. 92	3rd Prior HR Oct. 90 - Mar. 91
ANC. 1	2.09	3.81	9905	9800	10012	9993
ANC. 2	2.41	4.39	9805	9817	9736	9823
C.R. 1	4.18	7.63	10177	10115	10237	10174
C.R. 2	8.30	15.14	9975	9789	10019	9970
C.R. 3	14.16	25.83	10400	10439	10409	10331
C.R. 4	13.15	23.99	9289	9360	9261	9269
C.R. 5	10.52	19.19	9247	9185	9222	9273
GPIF System Weighted Av	54.83	100.00	9786	9765	9789	9771

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

Production Costing Simulation
 Fuel Cost (\$000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	\$360,407.3	\$360,373.9	\$33.4	0.52
ANC. 1 HR	\$360,407.3	\$360,274.1	\$133.2	2.09
ANC. 2 EA	\$360,407.3	\$360,328.2	\$79.1	1.24
ANC. 2 HR	\$360,407.3	\$360,253.9	\$153.4	2.41
C.R. 1 EA	\$360,407.3	\$360,334.4	\$72.9	1.14
C.R. 1 HR	\$360,407.3	\$360,140.7	\$266.6	4.18
C.R. 2 EA	\$360,407.3	\$359,224.4	\$1,182.9	18.56
C.R. 2 HR	\$360,407.3	\$359,878.6	\$528.7	8.30
C.R. 3 EA	\$360,407.3	\$359,384.1	\$1,023.2	16.06
C.R. 3 HR	\$360,407.3	\$359,505.2	\$902.1	14.16
C.R. 4 EA	\$360,407.3	\$360,092.4	\$314.9	4.94
C.R. 4 HR	\$360,407.3	\$359,569.5	\$837.8	13.15
C.R. 5 EA	\$360,407.3	\$360,233.8	\$173.5	2.72
C.R. 5 HR	\$360,407.3	\$359,737.2	\$670.1	10.52

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995
 Unit: Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$33,400	91.52	10	\$133,200	9562.8
9	\$30,060	91.45	9	\$119,880	9589.5
8	\$26,720	91.38	8	\$106,560	9616.3
7	\$23,380	91.31	7	\$93,240	9643.0
6	\$20,040	91.24	6	\$79,920	9669.7
5	\$16,700	91.17	5	\$66,600	9696.4
4	\$13,360	91.10	4	\$53,280	9723.1
3	\$10,020	91.03	3	\$39,960	9749.9
2	\$6,680	90.96	2	\$26,640	9776.6
1	\$3,340	90.89	1	\$13,320	9803.3
0	\$0	90.82	0	\$0	9830.0
-1	(\$17,770)	90.68	-1	(\$13,320)	9856.7
-2	(\$35,540)	90.54	-2	(\$26,640)	9883.5
-3	(\$53,310)	90.39	-3	(\$39,960)	9910.2
-4	(\$71,080)	90.25	-4	(\$53,280)	9936.9
-5	(\$88,850)	90.10	-5	(\$66,600)	9963.6
-6	(\$106,620)	89.96	-6	(\$79,920)	9990.3
-7	(\$124,390)	89.81	-7	(\$93,240)	10017.1
-8	(\$142,160)	89.67	-8	(\$106,560)	10043.8
-9	(\$159,930)	89.53	-9	(\$119,880)	10070.5
-10	(\$177,700)	89.38	-10	(\$133,200)	10097.2

Equivalent Availability
 Weighting Factor:

0.52%

Heat Rate
 Weighting Factor:

2.09%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995
 Unit: Ancote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$79,100	98.26	10	\$153,400	9605.4
9	\$71,190	98.10	9	\$138,060	9617.8
8	\$63,280	97.94	8	\$122,720	9630.3
7	\$55,370	97.79	7	\$107,380	9642.7
6	\$47,460	97.63	6	\$92,040	9655.2
5	\$39,550	97.48	5	\$76,700	9667.6
4	\$31,640	97.32	4	\$61,360	9680.1
3	\$23,730	97.16	3	\$46,020	9692.5
2	\$15,820	97.01	2	\$30,680	9705.0
1	\$7,910	96.85	1	\$15,340	9717.5
0	\$0	96.70	0	\$0	9729.9
-1	(\$28,490)	96.37	-1	(\$15,340)	9804.9
-2	(\$56,980)	96.05	-2	(\$30,680)	9879.9
-3	(\$85,470)	95.73	-3	(\$46,020)	9892.4
-4	(\$113,960)	95.40	-4	(\$61,360)	9904.8
-5	(\$142,450)	95.08	-5	(\$76,700)	9917.3
-6	(\$170,940)	94.76	-6	(\$92,040)	9929.7
-7	(\$199,430)	94.43	-7	(\$107,380)	9942.2
-8	(\$227,920)	94.11	-8	(\$122,720)	9954.6
-9	(\$256,410)	93.79	-9	(\$138,060)	9967.1
-10	(\$284,900)	93.47	-10	(\$153,400)	9979.5
					9992.0
					10004.4

Equivalent Availability
 Weighting Factor:

 1.24%

Heat Rate
 Weighting Factor:

 2.41%

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00008

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995
 Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$72,900	78.87	10	\$266,600	9987.4
9	\$65,610	78.37	9	\$239,940	9998.8
8	\$58,320	77.88	8	\$213,280	10010.2
7	\$51,030	77.38	7	\$186,620	10021.6
6	\$43,740	76.88	6	\$159,960	10033.1
5	\$36,450	76.38	5	\$133,300	10044.5
4	\$29,160	75.88	4	\$106,640	10055.9
3	\$21,870	75.38	3	\$79,980	10067.3
2	\$14,580	74.88	2	\$53,320	10078.8
1	\$7,290	74.38	1	\$26,660	10090.2
0	\$0	73.88	0	\$0	10101.6
-1	(\$64,050)	72.89	-1	(\$26,660)	10112.6
-2	(\$128,100)	71.90	-2	(\$53,320)	10263.0
-3	(\$192,150)	70.91	-3	(\$79,980)	10274.4
-4	(\$256,200)	69.92	-4	(\$106,640)	10285.9
-5	(\$320,250)	68.93	-5	(\$133,300)	10297.3
-6	(\$384,300)	67.95	-6	(\$159,960)	10308.7
-7	(\$448,350)	66.96	-7	(\$186,620)	10320.1
-8	(\$512,400)	65.97	-8	(\$213,280)	10331.5
-9	(\$576,450)	64.98	-9	(\$239,940)	10343.0
-10	(\$640,500)	63.99	-10	(\$266,600)	10354.4
					10365.8

Equivalent Availability
 Weighting Factor:

1.14%

Heat Rate
 Weighting Factor:

4.18%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995
 Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,182,900	76.93	10	\$528,700	9725.5
9	\$1,064,610	76.28	9	\$475,830	9743.0
8	\$946,320	75.63	8	\$422,960	9760.5
7	\$828,030	74.98	7	\$370,090	9778.0
6	\$709,740	74.33	6	\$317,220	9795.5
5	\$591,450	73.68	5	\$264,350	9813.0
4	\$473,160	73.03	4	\$211,480	9830.5
3	\$354,870	72.38	3	\$158,610	9847.9
2	\$236,580	71.73	2	\$105,740	9865.4
1	\$118,290	71.08	1	\$52,870	9882.9
0	\$0	70.43	0	\$0	9900.4
-1	(\$1,241,290)	69.19	-1	(\$52,870)	10050.4
-2	(\$2,482,580)	67.96	-2	(\$105,740)	10067.9
-3	(\$3,723,870)	66.72	-3	(\$158,610)	10085.4
-4	(\$4,965,160)	65.48	-4	(\$211,480)	10102.9
-5	(\$6,206,450)	64.25	-5	(\$264,350)	10120.3
-6	(\$7,447,740)	63.01	-6	(\$317,220)	10137.8
-7	(\$8,689,030)	61.77	-7	(\$370,090)	10155.3
-8	(\$9,930,320)	60.54	-8	(\$422,960)	10172.8
-9	(\$11,171,610)	59.30	-9	(\$475,830)	10190.3
-10	(\$12,412,900)	58.07	-10	(\$528,700)	10207.8
					10225.3

Equivalent Availability
 Weighting Factor:

 18.56%

Heat Rate
 Weighting Factor:

 8.30%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995
 Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,023,200	96.18	10	\$902,100	10249.6
9	\$920,880	95.85	9	\$811,890	10257.1
8	\$818,560	95.51	8	\$721,680	10264.6
7	\$716,240	95.17	7	\$631,470	10272.1
6	\$613,920	94.83	6	\$541,260	10279.6
5	\$511,600	94.49	5	\$451,050	10287.1
4	\$409,280	94.15	4	\$360,840	10294.6
3	\$306,960	93.82	3	\$270,630	10302.1
2	\$204,640	93.48	2	\$180,420	10309.6
1	\$102,320	93.14	1	\$90,210	10317.1
0	\$0	92.80	0	\$0	10324.6
-1	(\$229,480)	92.11	-1	(\$90,210)	10399.6
-2	(\$458,960)	91.42	-2	(\$180,420)	10474.6
-3	(\$688,440)	90.73	-3	(\$270,630)	10482.1
-4	(\$917,920)	90.04	-4	(\$360,840)	10489.6
-5	(\$1,147,400)	89.34	-5	(\$451,050)	10497.1
-6	(\$1,376,880)	88.65	-6	(\$541,260)	10504.6
-7	(\$1,606,360)	87.96	-7	(\$631,470)	10512.1
-8	(\$1,835,840)	87.27	-8	(\$721,680)	10519.6
-9	(\$2,065,320)	86.58	-9	(\$811,890)	10527.1
-10	(\$2,294,800)	85.89	-10	(\$902,100)	10534.6
					10542.1
					10549.6

Equivalent Availability
 Weighting Factor:

 16.06%

Heat Rate
 Weighting Factor:

 14.16%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995
 Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$314,900	96.90	10	\$837,800	9131.4
9	\$283,410	96.63	9	\$754,020	9139.7
8	\$251,920	96.35	8	\$670,240	9148.0
7	\$220,430	96.08	7	\$586,460	9156.2
6	\$188,940	95.80	6	\$502,680	9164.5
5	\$157,450	95.53	5	\$418,900	9172.8
4	\$125,960	95.25	4	\$335,120	9181.0
3	\$94,470	94.98	3	\$251,340	9189.3
2	\$62,980	94.70	2	\$167,560	9197.6
1	\$31,490	94.43	1	\$83,780	9205.8
0	\$0	94.16	0	\$0	9214.1
-1	(\$88,170)	93.60	-1	(\$83,780)	9289.1
-2	(\$176,340)	93.04	-2	(\$167,560)	9364.1
-3	(\$264,510)	92.48	-3	(\$251,340)	9372.4
-4	(\$352,680)	91.92	-4	(\$335,120)	9380.6
-5	(\$440,850)	91.36	-5	(\$418,900)	9388.9
-6	(\$529,020)	90.80	-6	(\$502,680)	9397.2
-7	(\$617,190)	90.24	-7	(\$586,460)	9405.4
-8	(\$705,360)	89.68	-8	(\$670,240)	9413.7
-9	(\$793,530)	89.12	-9	(\$754,020)	9422.0
-10	(\$881,700)	88.56	-10	(\$837,800)	9430.2
					9438.5
					9446.8

Equivalent Availability
 Weighting Factor:

 4.94%

Heat Rate
 Weighting Factor:

 13.15%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995
 Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$173,500	74.74	10	\$670,100	9096.6
9	\$156,150	74.55	9	\$603,090	9104.1
8	\$138,800	74.36	8	\$536,080	9111.6
7	\$121,450	74.16	7	\$469,070	9119.1
6	\$104,100	73.97	6	\$402,060	9126.6
5	\$86,750	73.78	5	\$335,050	9134.1
4	\$69,400	73.58	4	\$268,040	9141.6
3	\$52,050	73.39	3	\$201,030	9149.1
2	\$34,700	73.20	2	\$134,020	9156.6
1	\$17,350	73.00	1	\$67,010	9164.1
0	\$0	72.81	0	\$0	9171.6
-1	(\$58,420)	72.42	-1	(\$83,780)	9321.6
-2	(\$116,840)	72.02	-2	(\$167,560)	9329.1
-3	(\$175,260)	71.63	-3	(\$251,340)	9336.6
-4	(\$233,680)	71.23	-4	(\$335,120)	9344.1
-5	(\$292,100)	70.84	-5	(\$418,900)	9351.6
-6	(\$350,520)	70.45	-6	(\$502,680)	9359.1
-7	(\$408,940)	70.05	-7	(\$586,460)	9366.6
-8	(\$467,360)	69.66	-8	(\$670,240)	9374.1
-9	(\$525,780)	69.26	-9	(\$754,020)	9381.6
-10	(\$584,200)	68.87	-10	(\$837,800)	9389.1
					9396.6

Equivalent Availability
 Weighting Factor:

 2.72%

Heat Rate
 Weighting Factor:

 10.52%

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

PLANT/UNIT Anclote 1	Month of: Oct-94	Month of: Nov-94	Month of: Dec-94	Month of: Jan-95	Month of: Feb-95	Month of: Mar-95	Period of: Oct-94 - Mar. 1995
1. EAF	54.50	99.31	98.12	97.87	98.44	97.76	90.82
2. POF	45.10	0.00	0.00	0.00	0.00	0.00	7.69
3. EUOF	0.40	0.69	1.88	2.13	1.56	2.24	1.49
4. EUOR	6.38	6.38	6.38	6.38	6.38	6.38	6.38
5. PH	745	720	744	744	672	744	4369
6. SH	46.0	76.0	216.0	243.9	160.9	256.9	999.7
7. RSH	362.2	642.7	524.2	495.8	508.2	482.5	3015.6
8. UH	336.8	1.3	3.8	4.3	2.8	4.5	353.7
9. POH	336	0	0	0	0	0	336
10. FOH & EFOH	2.8	4.6	13.0	14.7	9.7	15.5	60.2
11. MOH & EMOH	0.2	0.4	1.0	1.2	0.8	1.2	4.7
12. Oper. Btu(MBtu)	138,914	118,164	139,136	253,237	221,953	581,662	1,454,770
13. Net Gen. (MWH)	14,105	11,934	14,006	25,528	22,402	58,897	146,872
14. ANOHR (Btu/KWH)	9,849	9,901	9,934	9,920	9,908	9,876	9,905
15. NOF (%)	59.3	30.4	12.5	20.2	26.9	44.3	28.4
16. NSC (MW)	517	517	517	517	517	517	517
17. ANOHR Equation	ANOHR=	-1.827	x NOF +	9956.9			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

PLANT/UNIT	Month of: Oct-94	Month of: Nov-94	Month of: Dec-94	Month of: Jan-95	Month of: Feb-95	Month of: Mar-95	Period of: Oct-94 - Mar. 1995
1. EAF	96.37	97.74	97.80	98.29	95.05	94.81	96.70
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	3.63	2.26	2.20	1.71	4.95	5.19	3.30
4. EUOR	5.21	5.21	5.21	5.21	5.21	5.21	5.21
5. PH	745	720	744	744	672	744	4369
6. SH	513.0	308.9	309.9	241.6	629.7	730.9	2734.0
7. RSH	225.2	407.0	430.0	499.2	34.0	3.5	1599.0
8. UH	6.8	4.1	4.1	3.2	8.3	9.6	36.0
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	21.8	13.1	13.1	10.3	26.7	31.0	116.0
11. MOH & EMOH	5.3	3.2	3.2	2.5	6.5	7.6	28.3
12. Oper. Btu(MBtu)	359,644	181,654	173,058	210,750	423,853	1,361,895	2,912,429
13. Net Gen. (MWH)	36,650	18,507	17,630	21,485	63,616	139,150	297,038
14. ANOHR (Btu/KWH)	9,813	9,815	9,816	9,809	9,807	9,787	9,805
15. NOF (%)	13.8	11.6	11.0	17.2	19.5	36.8	21.0
16. NSC (MW)	517	517	517	517	517	517	517
17. ANOHR Equation	ANOHR=	-1.117	x NOF +	9828.4			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Oct. 1994 - Mar. 1995

PLANT/UNIT	Month of: Oct-94	Month of: Nov-94	Month of: Dec-94	Month of: Jan-95	Month of: Feb-95	Month of: Mar-95	Period of: Oct-94 - Mar. 1995
Crystal River 1							
1. EAF	87.31	87.31	87.31	87.31	87.31	8.45	73.88
2. POF	0.00	0.00	0.00	0.00	0.00	90.32	15.38
3. EUOF	12.69	12.69	12.69	12.69	12.69	1.23	10.74
4. EUOR	12.69	12.69	12.69	12.69	12.69	12.69	12.69
5. PH	745	720	744	744	672	744	4369
6. SH	708.6	684.8	707.6	707.6	639.2	68.5	3516.3
7. BSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. WH	36.4	35.2	36.4	36.4	32.8	675.5	852.7
9. POH	0	0	0	0	0	672	672
10. FOH & EFOH	77.9	75.2	77.8	77.8	70.2	7.5	386.4
11. MOH & EMOH	16.7	16.1	16.6	16.6	15.0	1.6	82.7
12. Oper. Btu(MBtu)	1,584,970	1,585,695	1,528,414	1,289,880	1,254,998	191,983	7,439,397
13. Net Gen. (MWH)	156,171	156,521	150,338	125,930	122,905	19,165	731,030
14. ANOHR (Btu/KWH)	10,149	10,131	10,167	10,243	10,211	10,017	10,177
15. NOF (%)	59.2	61.4	57.0	47.8	51.6	75.1	55.8
16. NSC (MW)	373	373	373	373	373	373	373
17. ANOHR Equation	ANOHR=	-8.242	x NOF +	10636.6			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

PLANT/UNIT	Month of: Oct-94	Month of: Nov-94	Month of: Dec-94	Month of: Jan-95	Month of: Feb-95	Month of: Mar-95	Period of: Oct-94 - Mar. 1995
Crystal River 2							
1. EAF	83.23	11.10	77.86	83.23	83.23	83.23	70.43
2. POF	0.00	86.67	6.45	0.00	0.00	0.00	15.38
3. EUOF	16.77	2.24	15.69	16.77	16.77	16.77	14.19
4. EUOR	16.77	16.77	16.77	16.77	16.77	16.77	16.77
5. PH	745	720	744	744	672	744	4369
6. SH	670.1	86.3	626.0	669.2	604.4	669.2	3325.3
7. RSH	0	0	0	0	0	0	0
8. UH	74.9	633.7	118.0	74.8	67.6	74.8	1043.7
9. POH	0	624	48	0	0	0	672
10. FOH & EFOH	104.0	13.4	97.2	103.9	93.8	103.9	516.2
11. MOH & EMOH	20.9	2.7	19.5	20.9	18.9	20.9	103.8
12. Oper. Btu(MBtu)	2,112,915	286,369	2,226,611	2,151,261	1,723,506	2,544,157	11,051,279
13. Net Gen. (MWH)	211,187	28,704	224,127	215,249	171,376	257,210	1,107,853
14. ANOHR (Btu/KWH)	10,005	9,977	9,935	9,994	10,057	9,891	9,975
15. NOF (%)	67.3	71.0	76.4	68.7	60.5	82.0	71.1
16. NSC (MW)	469	469	469	469	469	469	469
17. ANOHR Equation	ANOHR=	-7.691	x NOF +	10522.3			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

PLANT/UNIT	Month of: Oct-94	Month of: Nov-94	Month of: Dec-94	Month of: Jan-95	Month of: Feb-95	Month of: Mar-95	Period of: Oct-94 - Mar. 1995
Crystal River 3							
1. EAF	92.80	92.80	92.80	92.80	92.80	92.80	92.80
2. PDF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	7.20	7.20	7.20	7.20	7.20	7.20	7.20
4. EUOR	7.20	7.20	7.20	7.20	7.20	7.20	7.20
5. PH	745	720	744	744	672	764	4369
6. SH	716.8	692.7	715.8	715.8	646.5	715.8	4205.5
7. RSH	0	0	0	0	0	0	0
8. UH	28.2	27.3	28.2	28.2	25.5	28.2	165.5
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	51.1	49.4	51.0	51.0	46.1	51.0	299.5
11. MOH & EMOH	2.6	2.5	2.6	2.6	2.3	2.6	15.0
12. Oper. Btu(MBtu)	5,563,417	5,464,280	5,646,422	5,646,422	5,099,995	5,646,422	33,067,179
13. Net Gen. (MMH)	533,835	525,661	543,183	543,183	490,617	543,183	3,179,662
14. ANOHR (Btu/KWH)	10,422	10,395	10,395	10,395	10,395	10,395	19,400
15. NOF (%)	98.6	100.5	100.5	100.5	100.5	100.5	100.2
16. NSC (MW)	755	755	755	755	755	755	755
17. ANOHR Equation	ANOHR=	-14.252	x NOF +	11827.5			

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 Ineffective:
 Docket No.:
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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

PLANT/UNIT	Month of: Oct-94	Month of: Nov-94	Month of: Dec-94	Month of: Jan-95	Month of: Feb-95	Month of: Mar-95	Period of: Oct-94 - Mar. 1995
Crystal River 4							
1. EAF	94.16	94.16	94.16	94.16	94.16	94.16	94.16
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.84	5.84	5.84	5.84	5.84	5.84	5.84
4. EUOR	5.84	5.84	5.84	5.84	5.84	5.84	5.84
5. PH	745	720	744	744	672	744	4369
6. SH	721.0	696.8	720.0	720.0	650.3	720.0	4228.2
7. RSH	0	0	0	0	0	0	0
8. UH	24.0	23.2	24.0	24.0	21.7	24.0	140.8
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	25.6	24.7	25.6	25.6	23.1	25.6	150.1
11. MOH & EMOH	17.9	17.3	17.9	17.9	16.2	17.9	105.2
12. Oper. Btu(MBtu)	3,897,023	3,863,826	4,538,685	4,328,820	3,547,139	4,733,307	24,910,940
13. Net Gen. (MWH)	419,019	415,594	489,105	466,150	381,445	510,423	2,681,736
14. ANOHR (Btu/KWH)	9,300	9,297	9,280	9,286	9,299	9,273	9,289
15. NOF (%)	81.1	83.2	94.7	90.3	81.8	98.9	88.5
16. NSC (MW)	717	717	717	717	717	717	717
17. ANOHR Equation	ANOHR=	-1.518	x NOF +	423.4			

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 Suspended:
 Effective:
 Docket No.:
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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

PLANT/UNIT	Month of: Oct-94	Month of: Nov-94	Month of: Dec-94	Month of: Jan-95	Month of: Feb-95	Month of: Mar-95	Period of: Oct-94 - Mar. 1995
Crystal River 5							
1. EAF	94.65	94.65	73.28	94.65	81.13	0.00	72.81
2. POF	0.00	0.00	22.50	0.00	14.29	100.00	23.07
3. EUOF	5.35	5.35	4.14	5.35	4.59	0.00	4.12
4. EUOR	5.35	5.35	5.35	5.35	5.35	0.00	5.35
5. PH	745	720	744	744	672	744	4369
6. SH	723.0	698.8	559.0	722.1	559.0	0.0	3261.9
7. RSH	0	0	0	0	0	0	0
8. UH	22.0	21.2	185.0	21.9	113.0	744.0	1107.1
9. POH	0	0	158	0	96	744	1008
10. FOH & EFOH	28.4	27.4	21.9	28.4	21.9	0.0	128.1
11. MOH & EMOH	11.5	11.1	8.9	11.5	8.9	0.0	51.8
12. Oper. Btu(MBtu)	4,525,199	4,469,657	3,699,556	4,744,821	3,464,176	0	20,903,686
13. Net Gen. (MWH)	489,157	483,365	400,366	513,408	374,391	0	2,260,687
14. ANOHR (Btu/KWH)	9,251	9,247	9,240	9,242	9,253	0	9,247
15. NOF (%)	94.4	96.5	99.9	99.2	93.4	0.0	96.7
16. NSC (MW)	717	717	717	717	717	717	717
17. ANOHR Equation	ANOHR=	-1.913	x NOF +	9431.5			

Issued by: FPC

Filed:
 Suspendad:
 Effective:
 Docket No.:
 Order No.:

00020

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Ancloste 1	FOR	0.67	2.55	1.28
	MOR	0.25	0.94	0.47
	EFOR	2.48	9.45	4.73
	EMOR	0.00	0.00	0.00
	EUOR	3.37	12.58	6.38
	EUOF	0.79	2.93	1.49
Ancloste 2	FOR	0.15	0.56	0.28
	MOR	0.54	2.05	1.03
	EFOR	2.08	7.92	3.96
	EMOR	0.00	0.00	0.00
	EUOR	2.75	10.31	5.21
	EUOF	1.74	6.53	3.30
Crystal River 1	FOR	1.42	5.42	2.71
	MOR	1.21	4.60	2.30
	EFOR	4.31	16.40	8.20
	EMOR	0.00	0.00	0.00
	EUOR	6.79	24.38	12.69
	EUOF	5.75	20.63	10.74
Crystal River 2	FOR	3.91	14.91	7.46
	MOR	1.59	6.05	3.03
	EFOR	3.92	14.93	7.47
	EMOR	0.00	0.00	0.00
	EUOR	9.09	31.38	16.77
	EUOF	7.69	26.55	14.19
Crystal River 3	FOR	1.93	7.35	3.67
	MOR	0.06	0.24	0.12
	EFOR	1.74	6.62	3.31
	EMOR	0.12	0.47	0.23
	EUOR	3.82	14.11	7.20
	EUOF	3.82	14.11	7.20
Crystal River 4	FOR	0.46	1.75	0.87
	MOR	1.26	4.78	2.39
	EFOR	1.40	5.34	2.67
	EMOR	0.02	0.08	0.04
	EUOR	3.10	11.44	5.84
	EUOF	3.10	11.44	5.84
Crystal River 5	FOR	0.87	3.30	1.65
	MOR	0.70	2.68	1.34
	EFOR	1.18	4.50	2.25
	EMOR	0.12	0.46	0.23
	EUOR	2.84	10.48	5.35
	EUOF	2.18	8.06	4.12

00021

Original Sheet No.

PLANNED OUTAGE SCHEDULES
ESTIMATED

Company : Florida Power Corporation
Period of : October 1994 - March 1995

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason For Outage (1)</u>
1994		
Anclote 1	09/24(0001) - 10/14(2400)	Boiler Inspection
Crystal River 2	11/05(0001) - 12/02(2400)	Boiler Inspection
Crystal River 5	12/03(0001) - 12/09(2400)	Boiler Inspection
1995		
Crystal River 1	03/04(0001) - 05/13(2400)	Turb./Gen./Boiler
Crystal River 5	02/25(0001) - 04/07(2400)	Boiler Inspection

(1) To be accompanied by a critical path bar chart or milestone date chart of major activity to be performed during the outage.

ISSUED BY: FPC

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:

00022

**FLORIDA POWER CORPORATION
PLAN FOR ANCLOTE #1 1984 BOILER INSPECTION**

(indicating dates ending midnight)

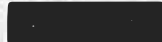
09/24 09/25 09/26 09/27 09/28 09/30 10/01 10/02 10/04 10/06 10/08 10/09 10/10 10/11 10/12 10/13 10/14

submitted plan period

Shutdown/Cooldown



Wash Air Heater
& Upper Furnace



Boiler Inspection
& Repairs



Close Boiler



Startup



Misc. Valves
Inspection & Repair



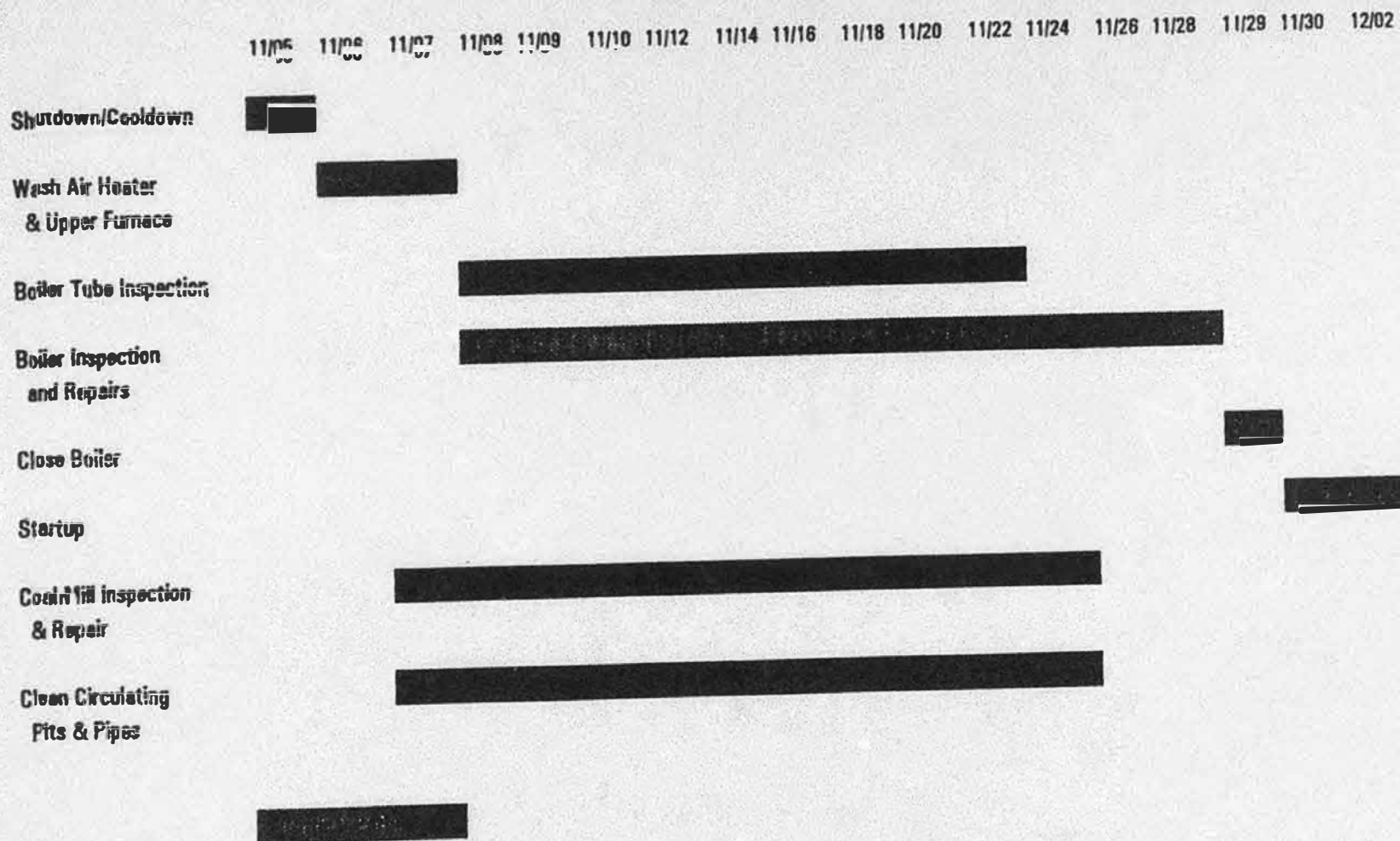
Clean Circulating
Water Pits & Pipe



00023

FLORIDA POWER CORPORATION
PLAN FOR CRYSTAL RIVER #2 1994 BOILER INSPECTION

(indicating dates ending midnight)

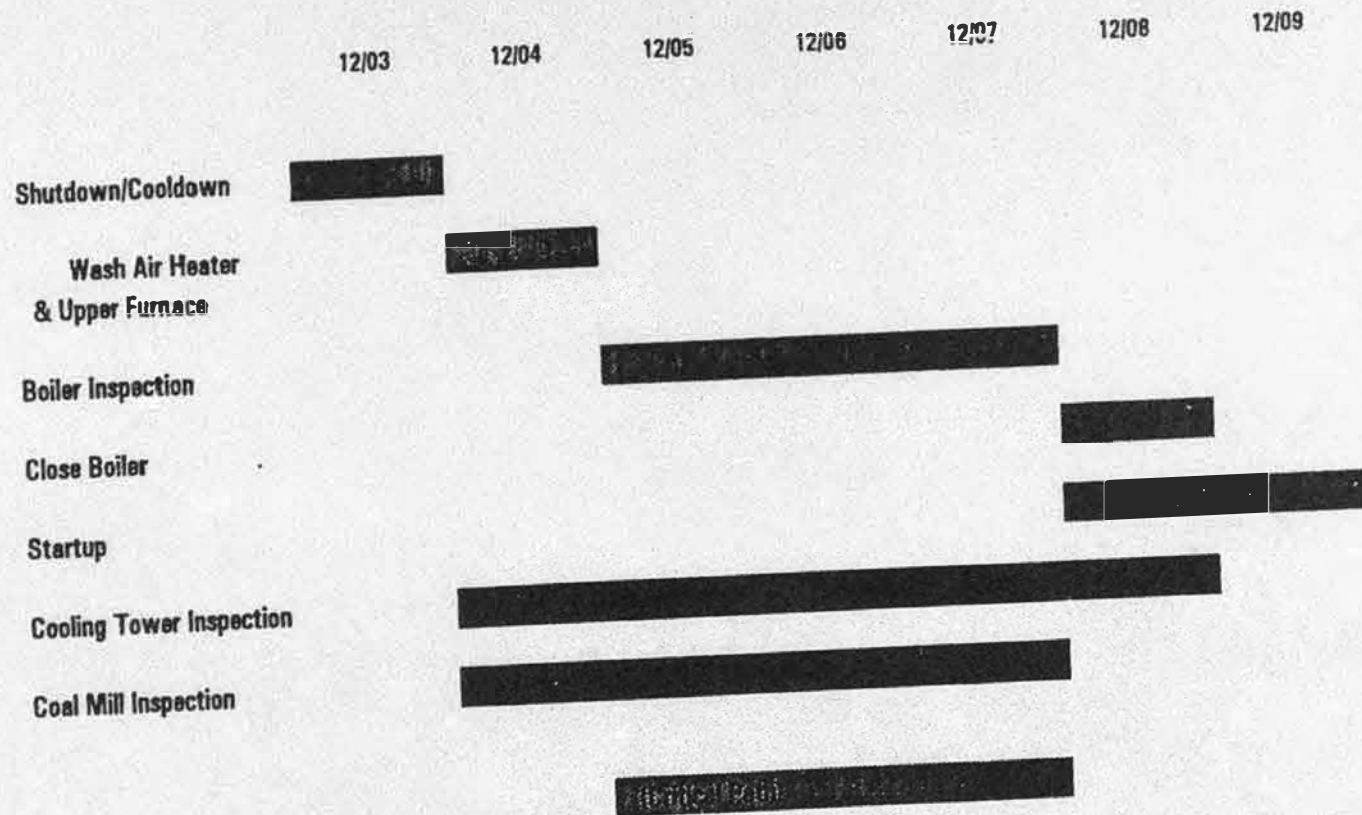


000024

GPI94CR2.XLS

FLORIDA POWER CORPORATION
PLAN FOR CRYSTAL RIVER #5 1994 BOILER INSPECTION

(indicating dates ending midnight?)



00025

GPI94CR5.XLS

FLORIDA POWER CORPORATION
PLAN FOR CRYSTAL RIVER #1 1995 TURBINE/GENERATOR/BOILER INSPECTION

(indicating dates ending midnight)

03/04 03/06 03/08 03/10 03/15 03/20 03/25 03/30 04/04 04/09 04/14 04/18 04/23 04/28 05/03 05/09 05/11 05/13

submitted plan period

Shutdown/Cooldown



Wash Air Heater
& Upper Furnace



Turbine/Generator
Inspection & Repairs



Boiler Tube Inspection



Boiler Inspection
and Repairs



Close Boiler



Startup



Coal Mill Inspection
& Repair



Clean Circulating
Pits & Pipes

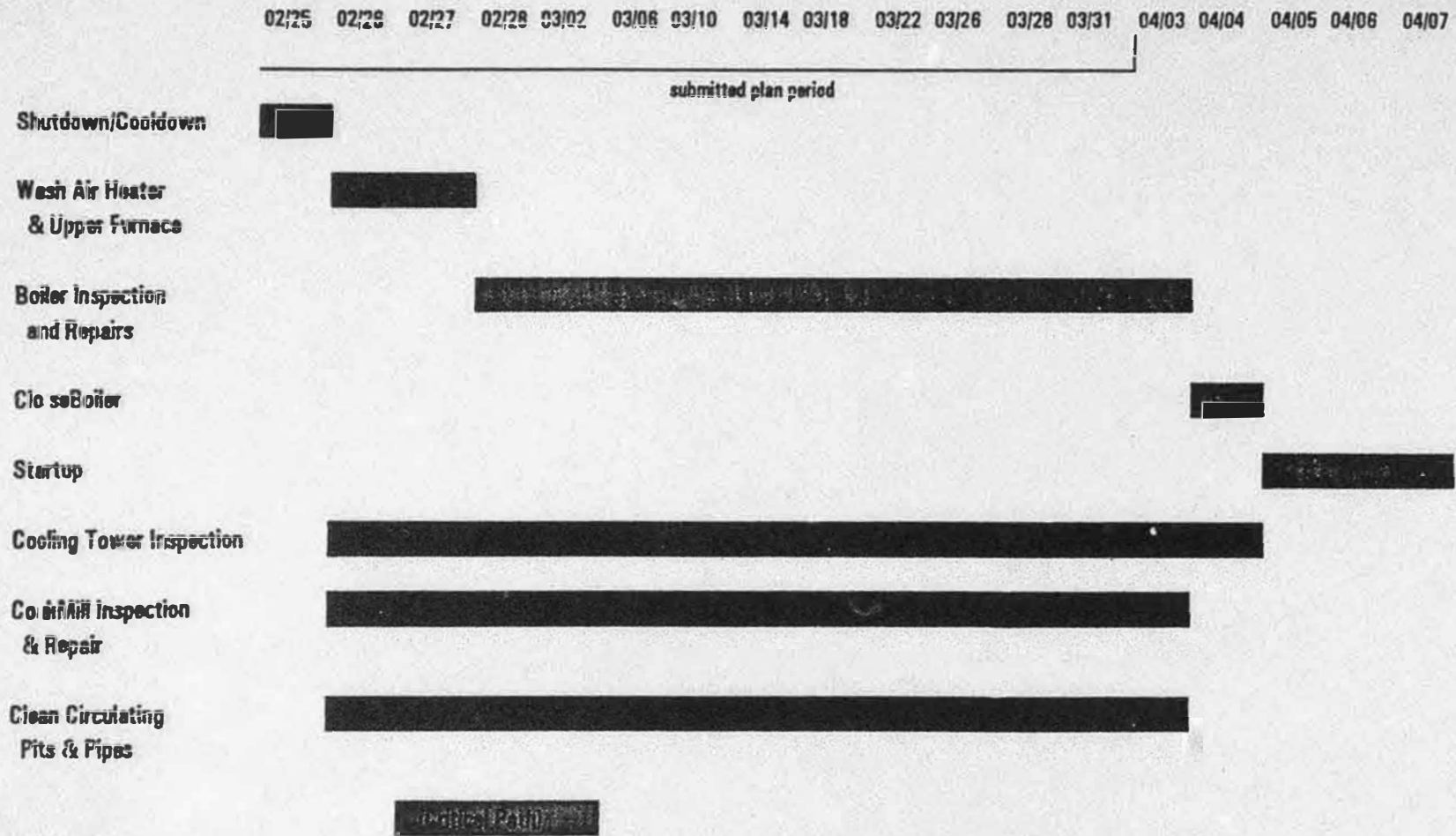


00026

GPI05CR1.XLS

**FLORIDA POWER CORPORATION
PLAN FOR CRYSTAL RIVER #5 1995 BOILER INSPECTION**

(indicating dates ending midnight)



00027

**AVERAGE NET OPERATING
HEAT RATE CURVES**

FLORIDA POWER CORPORATION

ANCLOTE UNIT 1

AVE. NET OPR. HEAT RATE -1.827 * NOF + 9956.94

-----TABLE OF RESIDUALS-----

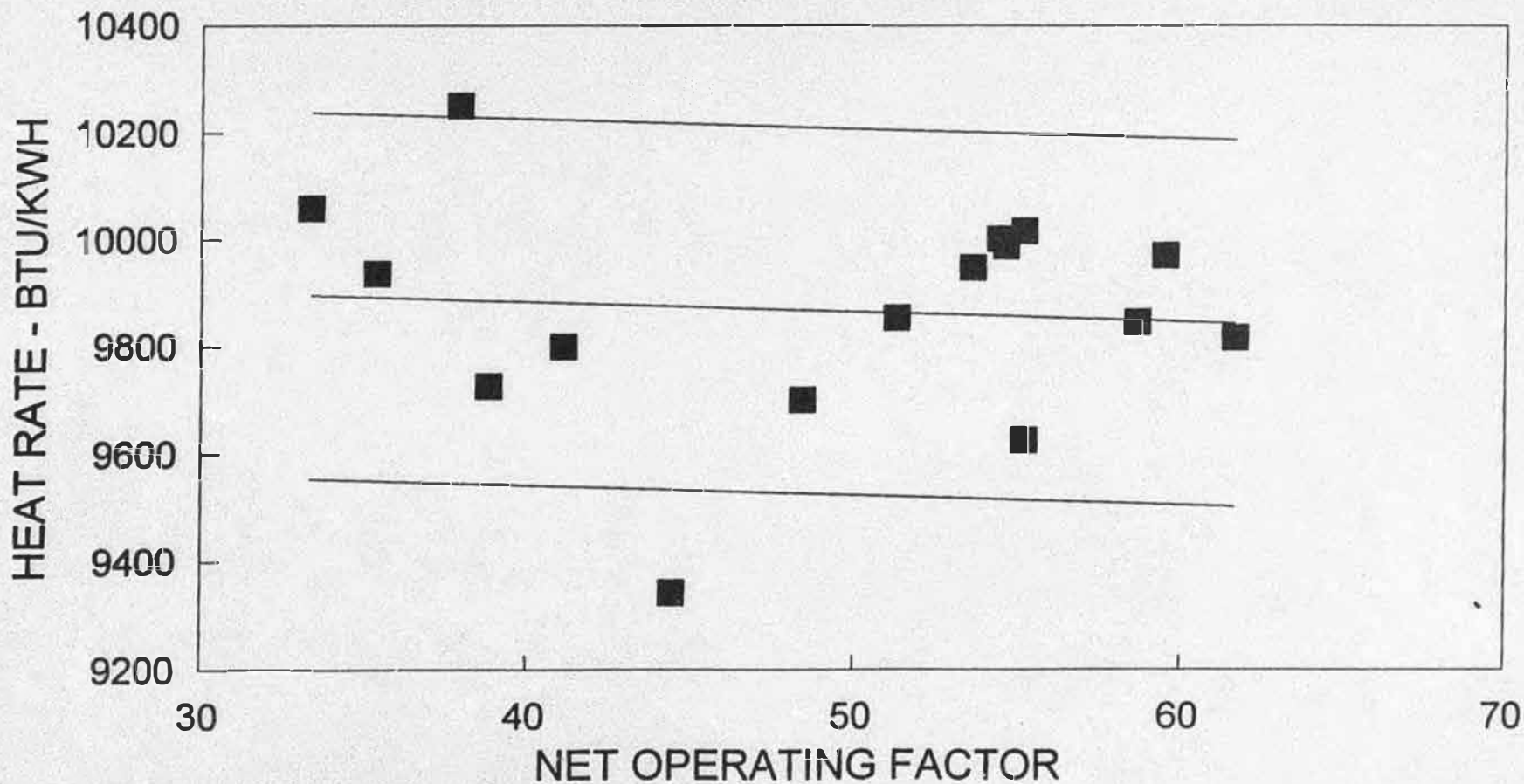
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-91	54.6	9987.6	9857.2	130.5	342.2
Nov-91	61.7	9817.0	9844.3	-27.3	342.2
Dec-91	54.4	10001.2	9857.5	143.7	342.2
Jan-92	38.8	9725.7	9886.0	-160.4	342.2
Feb-92	33.3	10059.2	9896.0	163.2	342.2
Oct-92	55.2	10016.8	9856.1	160.7	342.2
Nov-92	59.5	9970.5	9848.2	122.3	342.2
Dec-92	37.9	10250.7	9887.7	362.9	342.2
Feb-93	35.4	9936.8	9892.3	44.5	342.2
Mar-93	58.7	9845.6	9849.7	-4.1	342.2
Oct-93	53.6	9947.2	9859.0	88.2	342.2
Nov-93	55.2	9625.2	9856.1	-230.9	342.2
Dec-93	48.4	9700.5	9868.5	-168.0	342.2
Jan-94	41.1	9799.9	9881.8	-81.9	342.2
Feb-94	44.4	9342.1	9875.8	-533.7	342.2
Mar-94	51.3	9853.7	9863.2	-9.5	342.2

Regression Output:

Constant	9956.942591
Std Err of Y Est	214.8432647
R Squared	0.006523555
No. of Observations	16
Degrees of Freedom	14
X Coefficient(s)	-1.82714998
Std Err of Coef.	6.026245456

ANCLOTE UNIT 1

$$\text{ANOHR} = -1.827 \cdot \text{NOF} + 9956.9$$



OCTOBER 1994 - MARCH 1995 TARGETS

00029

FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

AVE. NET OPR. HEAT RATE -1.117 * NOF + 9828.38

-----TABLE OF RESIDUALS-----

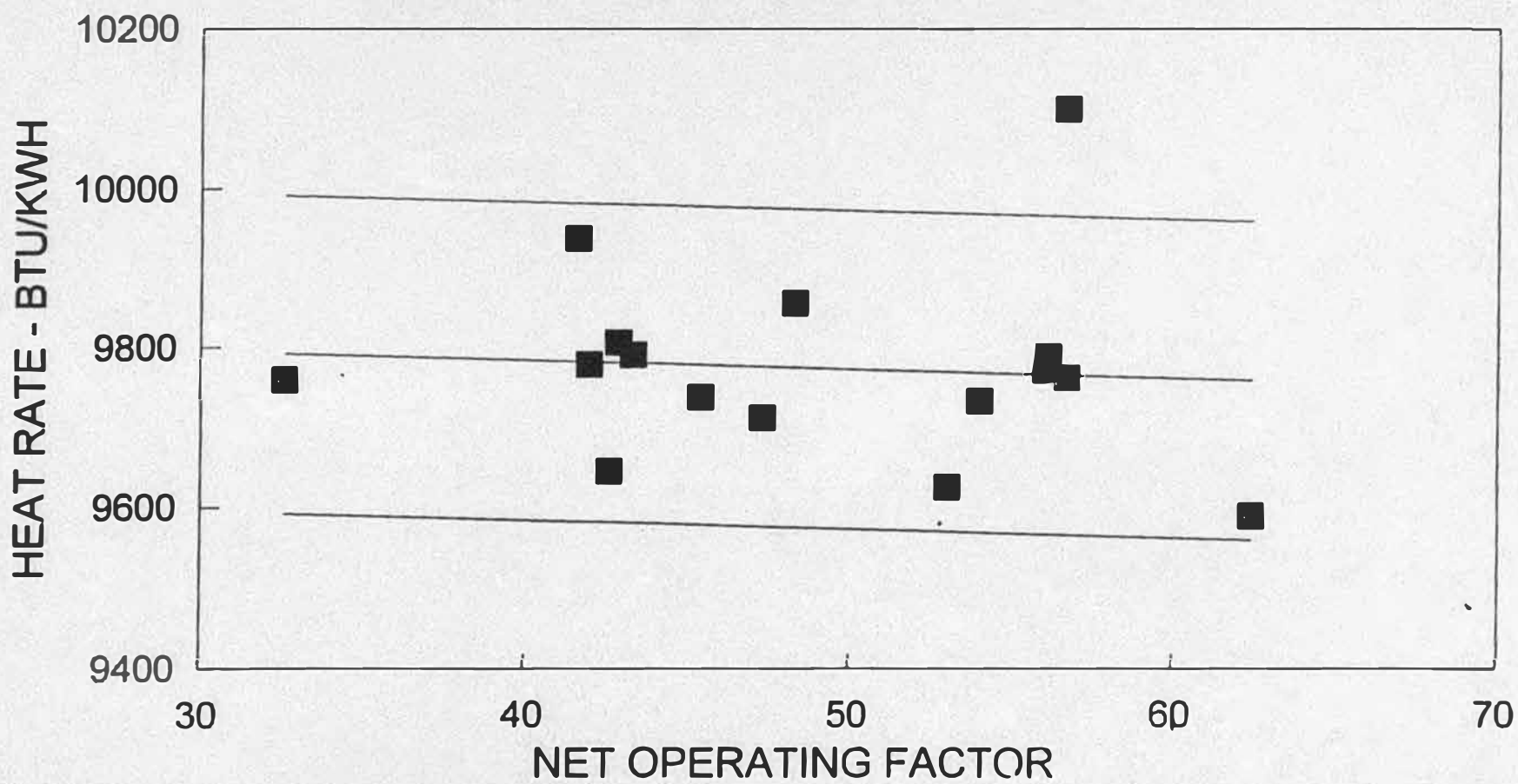
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Dec-91	56.7	9762.2	9765.1	-2.9	199.5
Jan-92	42.8	9805.0	9780.5	24.5	199.5
Feb-92	43.3	9789.9	9780.0	9.9	199.5
Mar-92	48.3	9855.3	9774.4	80.9	199.5
Oct-92	56.0	9771.2	9765.8	5.4	199.5
Nov-92	53.0	9624.3	9769.2	-144.9	199.5
Dec-92	41.9	9777.8	9781.5	-3.8	199.5
Jan-93	41.6	9936.5	9781.9	154.6	199.5
Feb-93	32.6	9758.8	9791.9	-33.2	199.5
Mar-93	62.4	9589.0	9758.6	-169.6	199.5
Oct-93	56.1	9788.0	9765.7	22.3	199.5
Nov-93	56.7	10098.9	9765.0	333.9	199.5
Dec-93	47.3	9710.8	9775.5	-64.7	199.5
Jan-94	42.6	9644.5	9780.8	-136.3	199.5
Feb-94	45.4	9736.9	9777.7	-40.8	199.5
Mar-94	54.0	9732.7	9768.1	-35.4	199.5

Regression Output:

Constant	9828.375957
Std Err of Y Est	125.2682869
R Squared	0.005310091
No. of Observations	16
Degrees of Freedom	14
X Coefficient(s)	-1.11697262
Std Err of Coef.	4.085746313

ANCLOTE UNIT 2

$$\text{ANOHR} = -1.117 * \text{NOF} + 9828.4$$



OCTOBER 1994 - MARCH 1995 TARGETS

00031

FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

AVE. NET OPR. HEAT RATE -8.242 * NOF + 10636.56

-----TABLE OF RESIDUALS-----

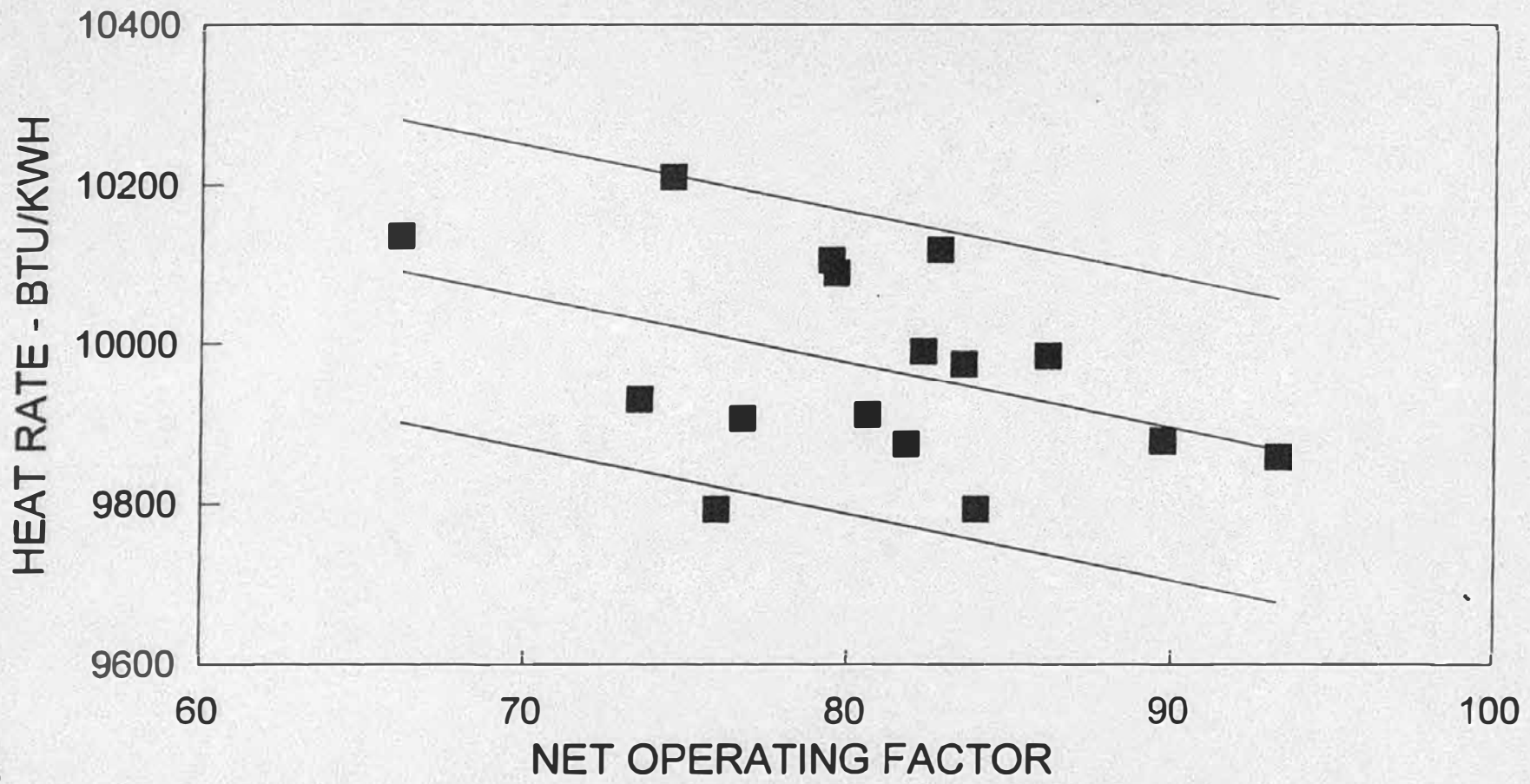
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-91	93.3	9859.0	9867.8	-8.8	189.2
Nov-91	66.1	10135.5	10091.5	44.0	189.2
Dec-91	82.3	9991.2	9958.4	32.8	189.2
Jan-92	83.5	9975.3	9948.2	27.1	189.2
Feb-92	80.6	9910.9	9972.5	-61.6	189.2
Oct-92	74.5	10209.1	10022.8	186.3	189.2
Nov-92	86.1	9985.0	9926.8	58.2	189.2
Dec-92	83.9	9794.2	9944.7	-150.5	189.2
Jan-93	82.8	10118.4	9954.4	164.0	189.2
Feb-93	79.6	10089.4	9980.8	108.6	189.2
Oct-93	79.4	10105.7	9982.2	123.5	189.2
Nov-93	89.7	9878.5	9897.3	-18.8	189.2
Dec-93	75.9	9793.6	10011.0	-217.4	189.2
Jan-94	76.7	9906.1	10004.4	-98.3	189.2
Feb-94	73.5	9930.5	10030.8	-100.3	189.2
Mar-94	81.8	9873.6	9962.4	-88.8	189.2

Regression Output:

Constant	10636.56413
Std Err of Y Est	118.7929356
R Squared	0.180294515
No. of Observations	16
Degrees of Freedom	14
X Coefficient(s)	-8.24150656
Std Err of Coef.	4.696564094

CRYSTAL RIVER 1

$$\text{ANOHR} = -8.242 \cdot \text{NOF} + 10636.6$$



000000

OCTOBER 1994 - MARCH 1995 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

AVE. NET OPR. HEAT RATE -7.691 * NOF + 10522.29

-----TABLE OF RESIDUALS-----

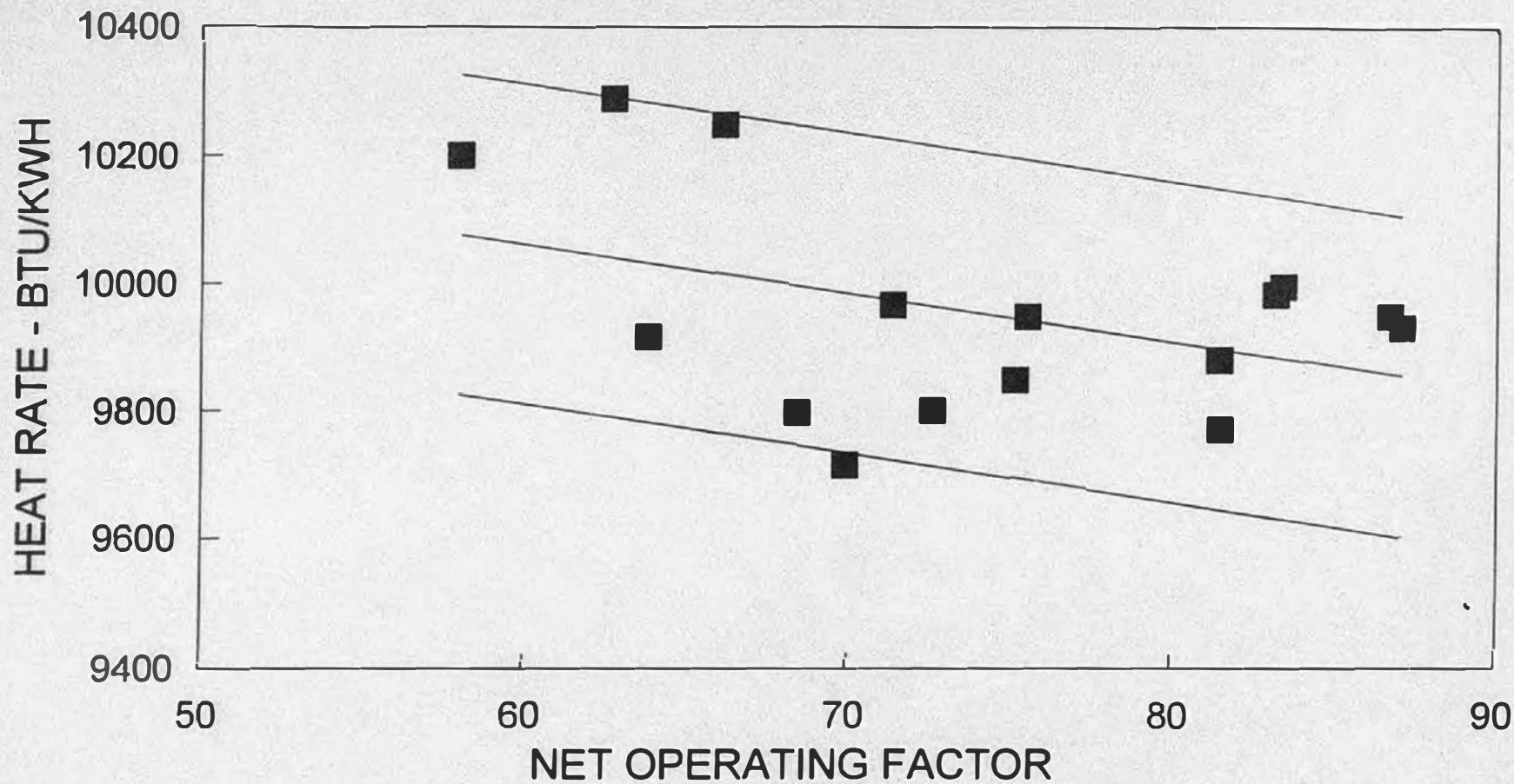
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-91	86.7	9946.9	9855.3	91.6	249.9
Nov-91	87.1	9931.0	9852.6	78.5	249.9
Dec-91	83.2	9980.5	9882.8	97.7	249.9
Jan-92	75.5	9947.0	9941.7	5.3	249.9
Feb-92	75.1	9848.9	9944.5	-95.6	249.9
Mar-92	81.5	9772.3	9895.7	-123.3	249.9
Nov-92	66.1	10247.1	10013.8	233.2	249.9
Dec-92	81.4	9878.8	9896.0	-17.2	249.9
Jan-93	58.0	10199.8	10076.1	123.8	249.9
Feb-93	71.4	9965.8	9973.5	-7.7	249.9
Mar-93	83.4	9992.7	9881.1	111.6	249.9
Oct-93	62.7	10288.3	10040.1	248.2	249.9
Dec-93	68.4	9797.8	9996.3	-198.5	249.9
Jan-94	63.8	9916.7	10031.6	-114.9	249.9
Feb-94	69.9	9715.1	9984.7	-269.6	249.9
Mar-94	72.6	9800.8	9964.0	-163.2	249.9

Regression Output:

Constant	10522.29381
Std Err of Y Est	156.8708106
R Squared	0.173849879
No. of Observations	16
Degrees of Freedom	14
X Coefficient(s)	-7.69061919
Std Err of Coef.	4.480635116

CRYSTAL RIVER 2

$$\text{ANOHR} = -7.691 \cdot \text{NOF} + 10522.3$$



OCTOBER 1994 - MARCH 1995 TARGETS

00035

FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

AVE. NET OPR. HEAT RATE -14.252 * NOF + 11827.45

-----TABLE OF RESIDUALS-----

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Oct-91	66.8	10891.8	10875.4	16.4	150.0
Nov-91	84.8	10565.9	10619.2	-53.3	150.0
Dec-91	100.3	10285.2	10398.3	-113.1	150.0
Jan-92	99.1	10356.9	10415.8	-58.9	150.0
Feb-92	101.5	10314.6	10380.8	-66.2	150.0
Mar-92	100.8	10370.5	10391.3	-20.8	150.0
Oct-92	98.8	10460.4	10419.4	41.0	150.0
Nov-92	99.3	10399.0	10412.5	-13.5	150.0
Dec-92	100.3	10427.8	10398.0	29.9	150.0
Jan-93	100.4	10398.9	10396.1	2.7	150.0
Feb-93	99.3	10404.8	10411.7	-6.9	150.0
Mar-93	84.0	10630.2	10629.7	0.5	150.0
Oct-93	97.4	10526.2	10439.3	86.9	150.0
Nov-93	101.6	10409.2	10379.5	29.7	150.0
Dec-93	101.5	10391.3	10380.9	10.4	150.0
Jan-94	101.6	10389.9	10379.5	10.4	150.0
Feb-94	101.5	10418.7	10380.9	37.8	150.0
Mar-94	99.2	10480.7	10413.7	67.0	150.0

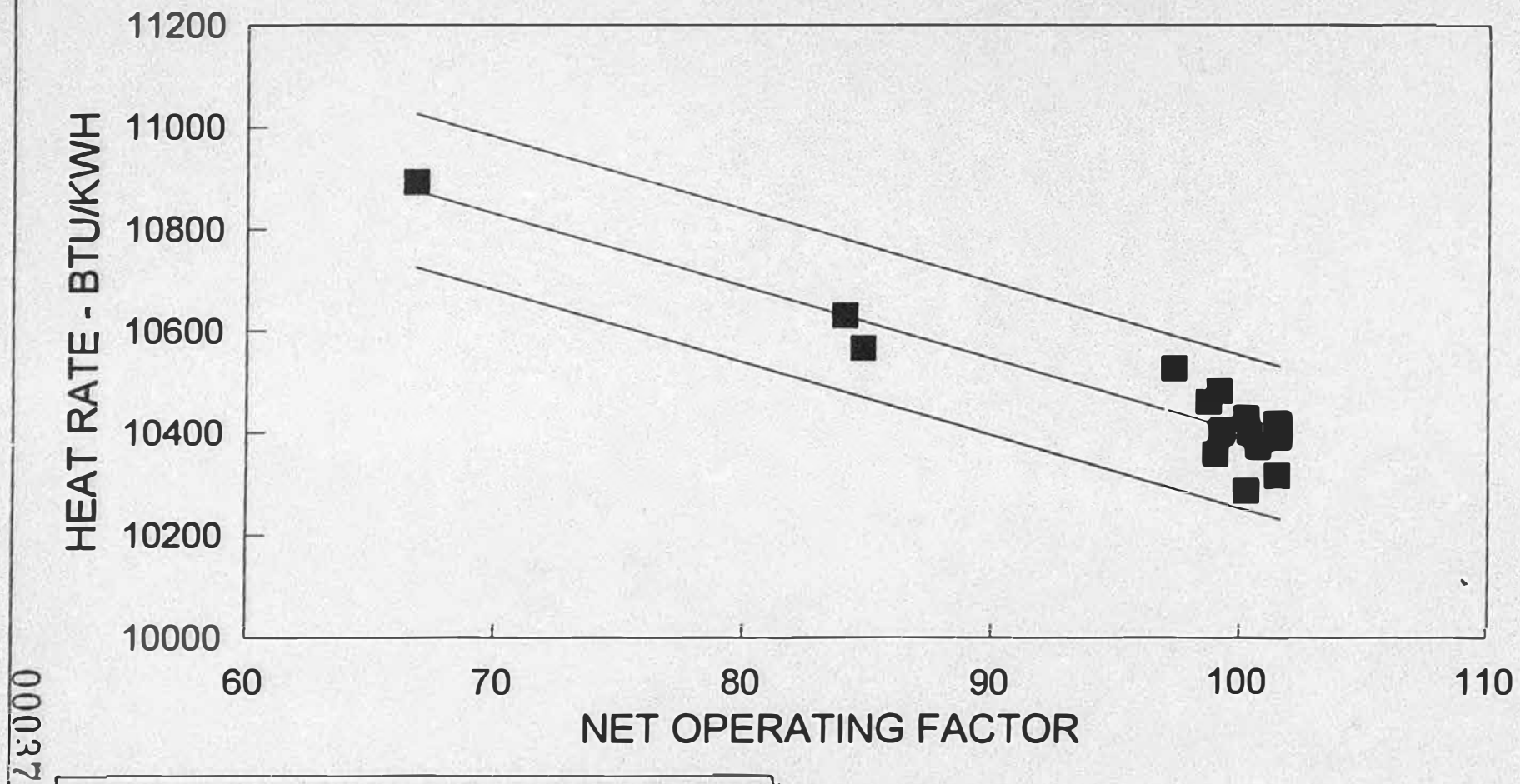
Regression Output:

Constant	11827.45409
Std Err of Y Est	50.96031187
R Squared	0.872481298
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-14.2516171
Std Err of Coef.	1.362112668

00036

CRYSTAL RIVER 3

$$\text{ANOHR} = -14.252 \cdot \text{NOF} + 11827.5$$



OCTOBER 1994 - MARCH 1995 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

AVE. NET OPR. HEAT RATE -1.518 * NOF + 9423.41

-----TABLE OF RESIDUALS-----

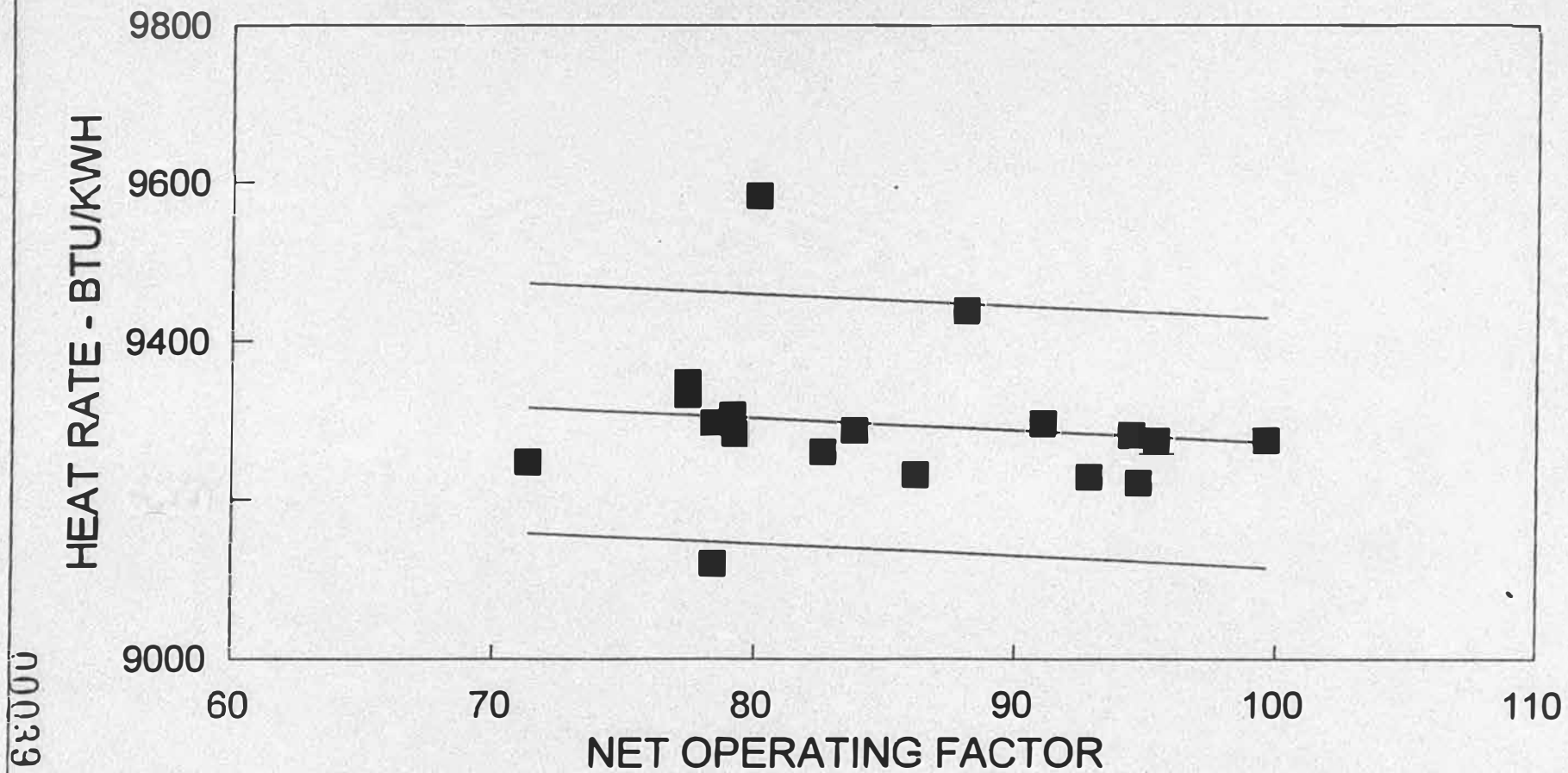
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Oct-91	95.4	9273.5	9278.6	-5.1	157.7
Nov-91	99.6	9275.2	9272.2	3.0	157.7
Dec-91	91.0	9295.9	9285.2	10.7	157.7
Jan-92	79.2	9281.7	9303.1	-21.4	157.7
Feb-92	71.3	9246.5	9315.1	-68.6	157.7
Mar-92	86.2	9230.5	9292.6	-62.1	157.7
Oct-92	94.7	9220.2	9279.7	-59.4	157.7
Nov-92	94.4	9281.1	9280.1	1.1	157.7
Dec-92	83.8	9286.2	9296.2	-10.0	157.7
Jan-93	79.1	9305.4	9303.3	2.1	157.7
Feb-93	82.6	9259.2	9298.0	-38.8	157.7
Mar-93	92.8	9227.9	9282.5	-54.6	157.7
Oct-93	88.1	9438.4	9289.7	148.7	157.7
Nov-93	80.1	9583.9	9301.8	282.1	157.7
Dec-93	78.4	9119.3	9304.4	-185.1	157.7
Jan-94	77.4	9330.9	9305.9	25.0	157.7
Feb-94	77.4	9347.0	9305.9	41.1	157.7
Mar-94	78.4	9295.6	9304.4	-8.8	157.7

Regression Output:

Constant	9423.414416
Std Err of Y Est	98.62849509
R Squared	0.016038567
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-1.51825532
Std Err of Coef.	2.972973718

CRYSTAL RIVER 4

$$\text{ANOHR} = -1.518 \cdot \text{NOF} + 9423.4$$



OCTOBER 1994 - MARCH 1995 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

AVE. NET OPR. HEAT RATE -1.913 * NOF + 9431.48

-----TABLE OF RESIDUALS-----

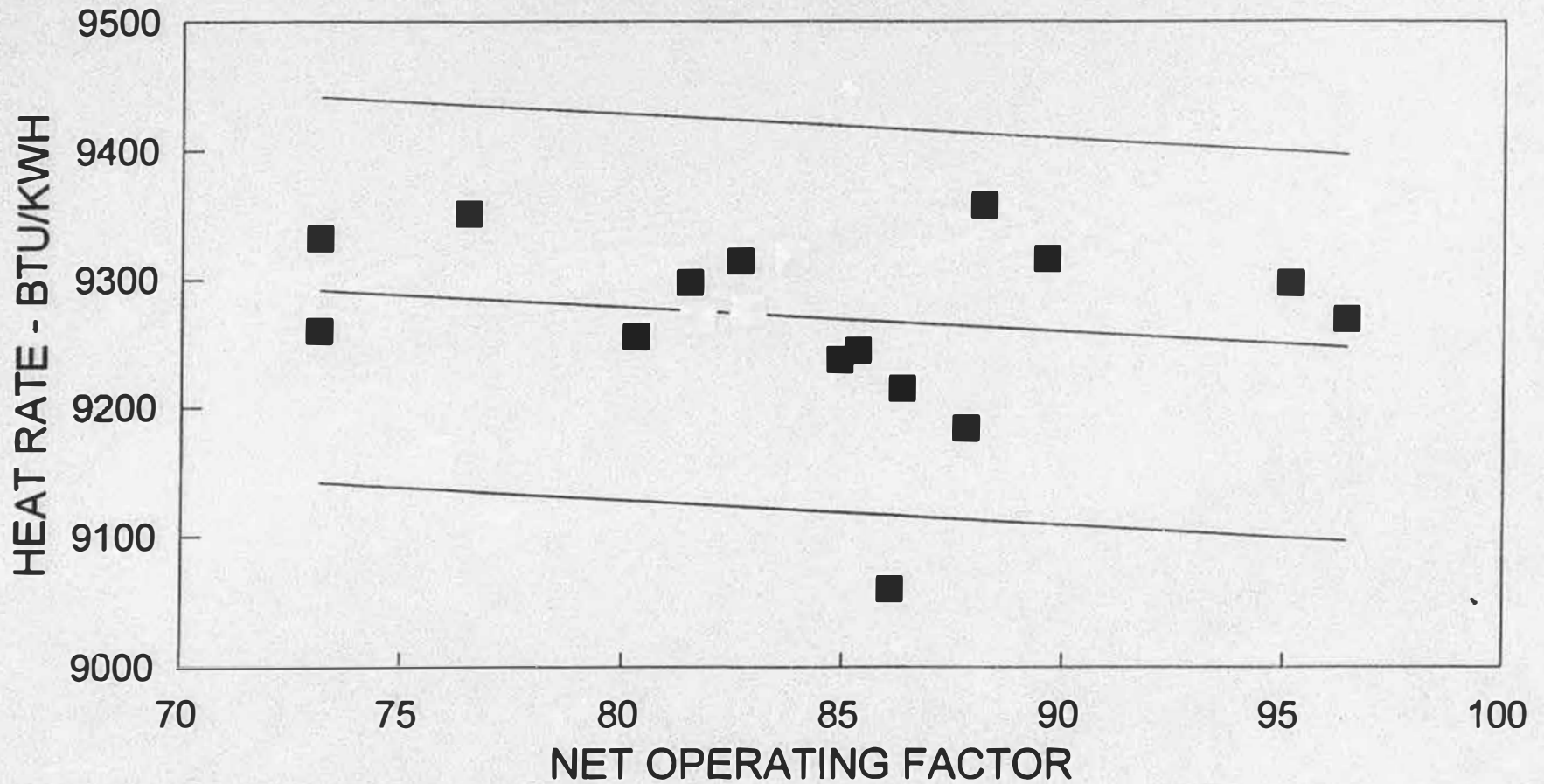
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Oct-91	95.1	9298.4	9249.5	48.8	150.0
Nov-91	96.4	9270.2	9247.1	23.1	150.0
Dec-91	73.1	9332.6	9291.6	41.0	150.0
Jan-92	83.8	9316.6	9271.3	45.3	150.0
Feb-92	82.7	9314.6	9273.4	41.2	150.0
Mar-92	84.9	9238.5	9269.1	-30.6	150.0
Dec-92	73.1	9260.4	9291.6	-31.2	150.0
Jan-93	82.8	9276.4	9273.1	3.3	150.0
Feb-93	86.3	9216.6	9266.3	-49.8	150.0
Mar-93	85.3	9245.5	9268.3	-22.8	150.0
Oct-93	81.7	9271.1	9275.2	-4.1	150.0
Nov-93	76.5	9351.7	9285.2	66.5	150.0
Dec-93	86.1	9060.8	9266.8	-206.0	150.0
Jan-94	80.3	9256.1	9277.9	-21.8	150.0
Feb-94	81.5	9298.2	9275.6	22.6	150.0
Mar-94	87.8	9185.4	9263.6	-78.2	150.0
Aug-93	89.6	9316.7	9260.1	56.6	150.0
Sep-93	88.2	9358.8	9262.9	95.9	150.0

Regression Output:

Constant	9431.477814
Std Err of Y Est	70.55034404
R Squared	0.030029044
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-1.91257079
Std Err of Coef.	2.717478644

CRYSTAL RIVER 5

$$\text{ANOHR} = -1.913 \cdot \text{NOF} + 9431.5$$



00041

OCTOBER 1994 - MARCH 1995 TARGETS

UNPLANNED OUTAGE RATE
TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Company: Florida Power Corporation
 Period of: Oct. 1994 - Mar. 1995

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	0.67	2.55	1.28
	MOR	0.25	0.94	0.47
	EFOR	2.48	9.45	4.73
	EMOR	0.00	0.00	0.00
	EUOR	3.37	12.58	6.38
	EUOF	1.30	4.85	4.80
Anclote 2	FOR	0.15	0.56	0.28
	MOR	0.54	2.05	1.03
	EFOR	2.08	7.92	3.96
	EMOR	0.00	0.00	0.00
	EUOR	2.75	10.31	5.21
	EUOF	1.02	3.82	1.93
Crystal River 1	FOR	1.42	5.42	2.71
	MOR	1.21	4.60	2.30
	EFOR	4.31	16.40	8.20
	EMOR	0.00	0.00	0.00
	EUOR	6.79	24.38	12.69
	EUOF	5.78	20.77	10.81
Crystal River 2	FOR	3.91	14.91	7.46
	MOR	1.59	6.05	3.03
	EFOR	3.92	14.93	7.47
	EMOR	0.00	0.00	0.00
	EUOR	9.09	31.38	16.77
	EUOF	5.60	19.31	10.32
Crystal River 3	FOR	1.93	7.35	3.67
	MOR	0.06	0.24	0.12
	EFOR	1.74	6.62	3.31
	EMOR	0.12	0.47	0.23
	EUOR	3.82	14.11	7.20
	EUOF	3.82	14.11	7.20
Crystal River 4	FOR	0.46	1.75	0.87
	MOR	1.26	4.78	2.39
	EFOR	1.40	5.34	2.67
	EMOR	0.02	0.08	0.04
	EUOR	3.10	11.44	5.84
	EUOF	3.10	11.44	5.84
Crystal River 5	FOR	0.87	3.30	1.65
	MOR	0.70	2.68	1.34
	EFOR	1.18	4.50	2.25
	EMOR	0.12	0.46	0.23
	EUOR	2.84	10.48	5.35
	EUOF	2.40	8.87	4.53

ANCLOTE
UNIT 1

	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
PER HOURS	719	744	720	744	744	720	745	720	744	744	696	744	719	744	720	744	744	720
SER HOURS	277.1	744	720	690.7	689.9	648.9	662.9	719.2	507.8	541.8	170.1	799.9	659.4	697.1	720	744	732.3	720
RSN	0	0	0	0	23.1	0	59	0	236.2	202.2	525.9	171.1	59.6	46.9	0	0	0	0
UH	441.9	0	0	53.3	31	71.1	23.1	0.8	0	0	0	493	0	0	0	0	11.7	0
POH	427.4	0	0	0	0	0	0	0	0	0	0	493	0	0	0	0	0	0
FOH	6.1	0	0	53.3	0.5	21.2	23.1	0.8	0	0	0	0	0	0	0	0	11.7	0
MOH	8.4	0	0	0	30.5	49.9	0	0	0	0	0	0	0	0	0	0	0	0
PFOH	5.2	74.3	213.9	194.9	499.6	272.8	238.3	199.2	108.5	4.6	16	79.8	488.2	75.3	108	193.7	90.3	105.6
LRPF	216.6	185.2	74.8	103.9	123.5	95.1	122.4	96	92.8	169.7	169.7	97.2	88.4	181.3	200.4	109.4	172.9	169.7
EFOH	2.20415	26.9283	31.3106	39.6284	120.745	50.7696	57.0801	37.4231	19.7041	1.52763	5.3135	15.1792	84.4557	26.716	42.3546	41.4692	30.5536	35.0691
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	2.15	0.00	0.00	7.16	0.07	3.16	3.37	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.57	0.00
MOR	2.94	0.00	0.00	0.00	4.23	7.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.80	3.62	4.35	5.74	17.50	7.82	8.61	5.20	3.88	0.28	3.12	1.90	12.81	3.83	5.88	5.57	4.17	4.87
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.73	3.62	4.35	12.49	21.05	16.93	11.69	5.31	3.88	0.28	3.12	1.90	12.81	3.83	5.88	5.57	5.68	4.87
EUOF	2.32	3.62	4.35	12.49	20.40	16.93	10.76	5.31	2.65	0.21	0.76	2.04	11.75	3.59	5.88	5.57	5.68	4.87
POF	59.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.26	0.00	0.00	0.00	0.00	0.00	0.00
EAF	38.23	96.38	95.65	87.51	79.60	83.07	89.24	94.69	97.35	99.79	99.24	31.70	88.25	96.41	94.12	94.43	94.32	95.13
12 MONTHS	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	0.24	0.24	0.24	0.92	0.94	1.26	1.58	1.50	1.53	1.50	1.48	1.44	1.29	1.30	1.30	0.60	0.74	0.46
MOR	0.39	0.39	0.39	0.12	0.57	1.30	1.29	1.27	1.30	1.27	1.26	1.22	1.05	1.06	1.06	1.05	0.65	0.00
PFOR	3.77	3.85	3.93	3.97	5.11	5.37	5.68	5.81	6.02	5.79	5.81	5.69	6.49	6.52	6.67	6.65	5.43	5.17
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.38	4.45	4.54	4.97	6.53	7.76	8.35	8.39	8.64	8.36	8.36	8.17	8.65	8.70	8.85	8.18	6.73	5.61
EUOF	3.47	3.52	3.59	3.94	5.16	6.12	6.66	6.78	6.86	6.78	6.82	6.85	7.62	7.62	7.74	7.16	5.91	4.92
POF	5.43	5.43	5.43	5.43	5.43	5.43	5.43	5.43	5.43	5.43	5.41	10.48	5.61	5.61	5.61	5.61	5.61	5.61
EAF	91.11	91.05	90.98	90.64	89.42	88.45	87.91	87.79	87.72	87.79	87.77	82.67	86.77	86.77	86.64	87.23	88.48	89.46

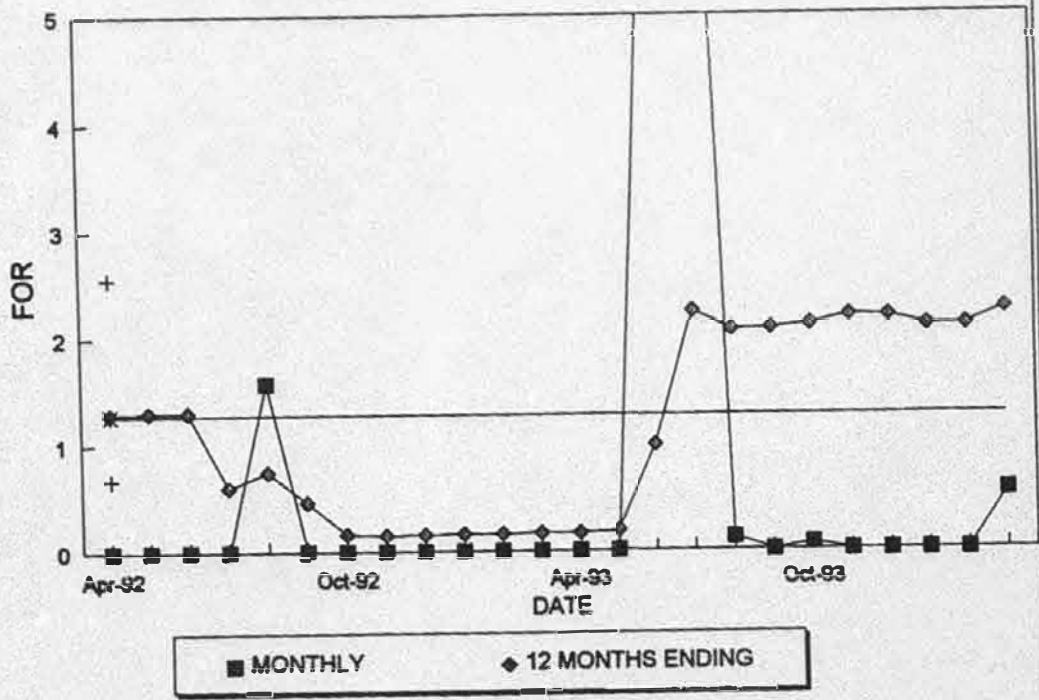
00043

ANCLOTE
UNIT 1

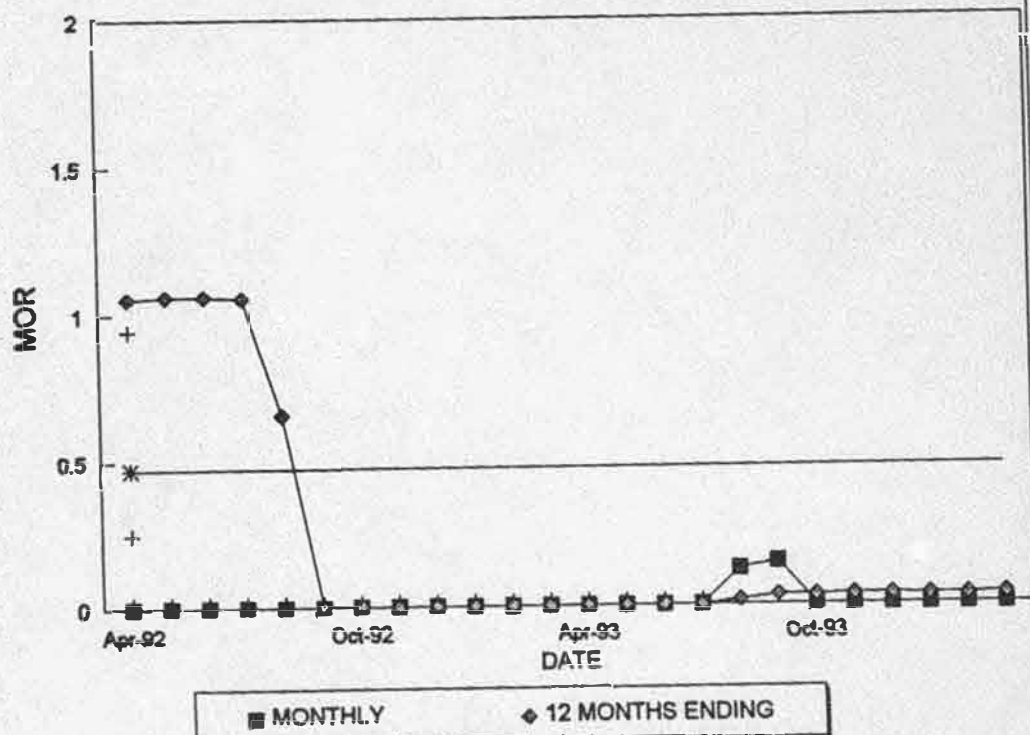
	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	727.7	719	744	720	744	744	720	745	720	530	744	559	679
SER HOURS	693.2	720	367.2	35.4	190.8	687.2	551.9	132.3	625	664	742.2	685.2	605.7	502.3	378.1	283.8	185.7	359.5
RSH	51.8	0	376.8	708.6	481.2	40.5	0	149.5	44.9	1.8	0	33.8	138.9	217.7	151.9	460.2	373.3	317.5
UH	0	0	0	0	0	0	167.1	462.2	50.1	78.2	1.8	1	0.4	0	0	0	0	2
POH	0	0	0	0	0	0	167.1	462.2	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	0	0	0	0	0	50.1	78.2	0.9	0	0.4	0	0	0	0	2
MOH	0	0	0	0	0	0	0	0	0	0	0.9	1	0	0	0	0	0	0
PFOH	51.8	74.1	47.4	0	0	84.1	35.7	6.5	63.7	45.2	67.9	303.3	62.9	45.8	0	5.7	0	14
LRPF	169.7	177	198.7	0	0	190.4	169.4	169.7	178.9	203.2	169.7	40.1	169.683	169.683	0	169.6832	0	169.6832
EFON	17.2025	25.6667	18.4313	0	0	31.3359	11.8348	2.15861	22.3012	17.9739	22.5492	23.801	20.8866	15.2084	0	1.892748	0	4.648855
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.42	10.54	0.12	0.00	0.07	0.00	0.00	0.00	0.00	0.55
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.15	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.48	3.56	5.02	0.00	0.00	4.56	2.14	1.63	3.57	2.71	3.04	3.47	3.45	3.03	0.00	0.67	0.00	1.29
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.48	3.56	5.02	0.00	0.00	4.56	2.14	1.63	10.72	12.96	3.27	3.61	3.51	3.03	0.00	0.67	0.00	1.84
EUOF	2.31	3.56	2.48	0.00	0.00	4.31	1.65	0.29	10.06	12.93	3.27	3.44	2.86	2.11	0.00	0.25	0.00	0.98
POF	0.00	0.00	0.00	0.00	0.00	0.00	23.24	62.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.69	96.44	97.52	100.00	100.00	95.69	75.11	37.59	89.94	87.07	96.73	96.56	97.14	97.89	100.00	99.75	100.00	99.02
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.16	0.15	0.15	0.17	0.16	0.17	0.17	0.19	0.99	2.24	2.06	2.08	2.11	2.19	2.19	2.10	2.10	2.25
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.03	0.03	0.03	0.03	0.03	0.03	0.03
PFOR	4.63	4.48	4.55	4.85	4.76	5.07	4.09	4.07	3.81	3.47	3.34	3.17	3.28	3.22	2.90	2.81	2.81	2.51
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.79	4.62	4.69	5.01	4.92	5.23	4.25	4.25	4.76	5.63	5.35	5.21	5.35	5.37	5.05	4.88	4.88	4.73
EUOF	4.21	4.06	4.05	4.03	3.98	4.17	3.34	3.06	3.41	4.03	3.83	3.71	3.76	3.64	3.51	3.53	3.58	3.31
POF	5.61	5.61	5.61	5.61	5.63	0.00	1.91	7.20	7.20	7.20	7.20	7.20	7.20	7.20	7.38	7.38	7.48	7.52
EAF	90.18	90.32	90.34	90.36	90.39	95.83	94.75	89.74	89.40	88.77	88.98	89.09	89.05	89.17	89.11	89.09	88.94	89.17

00044

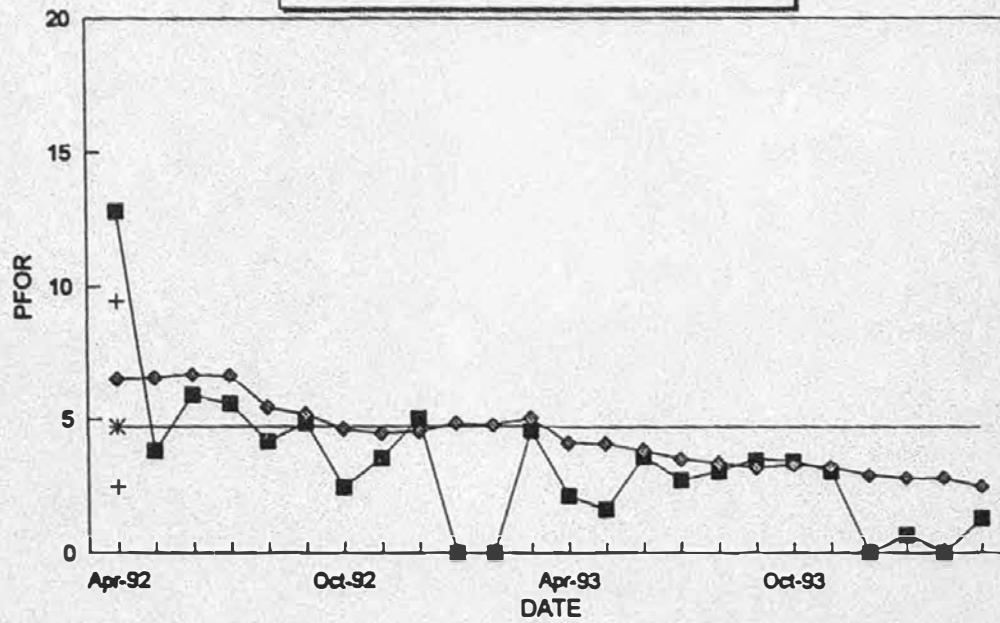
**ANCLOTE UNIT 1
FORCED OUTAGE RATE**



**ANCLOTE UNIT 1
MAINTENANCE OUTAGE RATE**

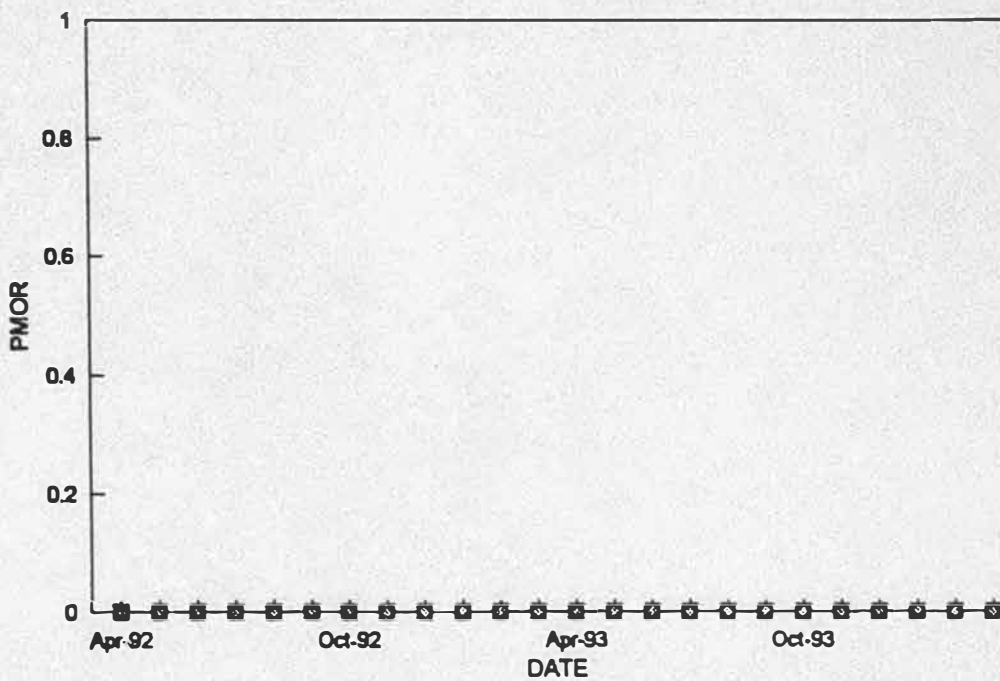


ANCLOTE UNIT 1
PARTIAL FORCED OUTAGE RATE



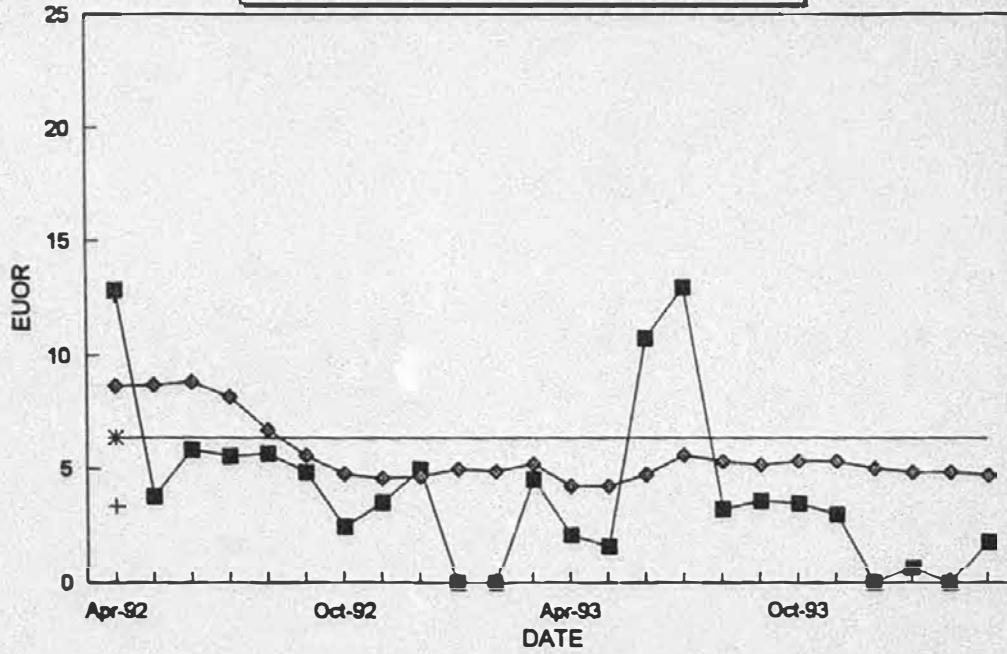
■ MONTHLY ◆ 12 MONTHS ENDING

ANCLOTE UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE



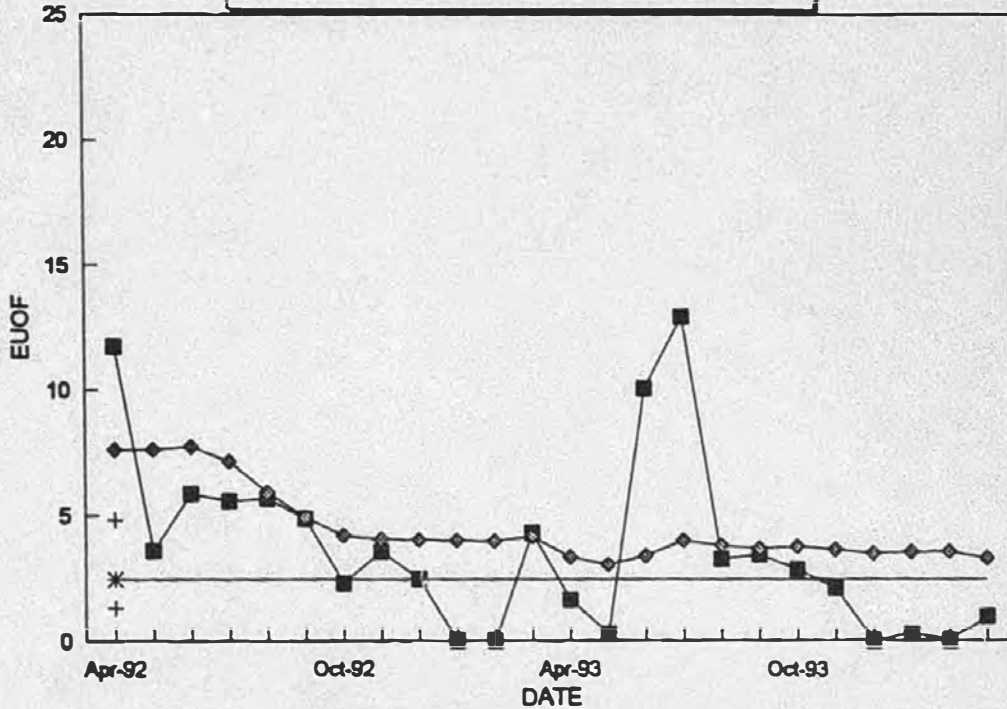
■ MONTHLY ◆ 12 MONTHS ENDING

ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE



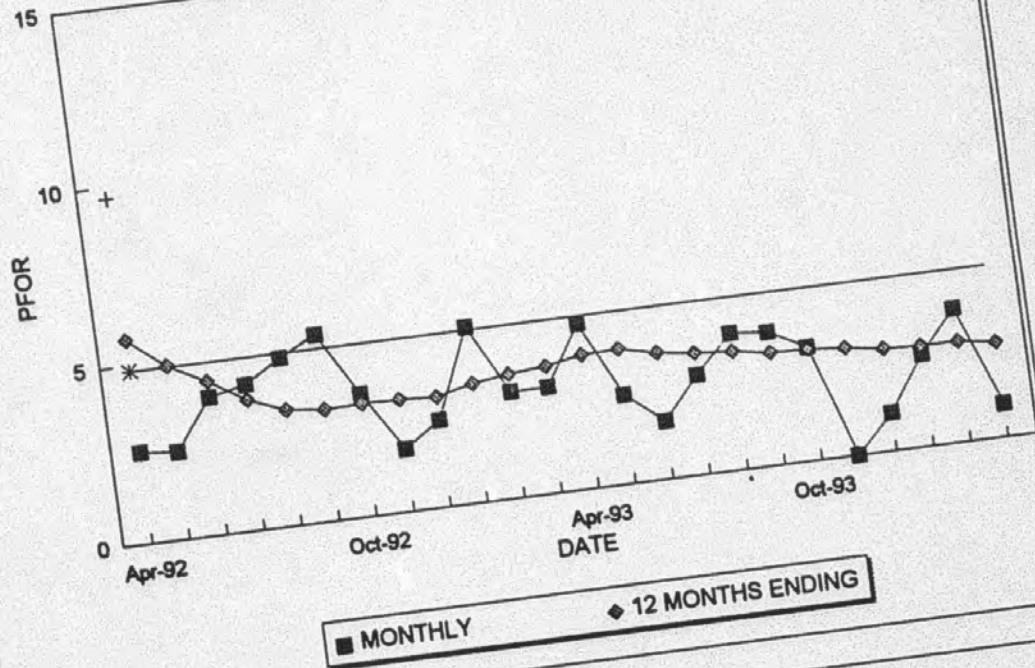
■ MONTHLY ◆ 12 MONTHS ENDING

ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR

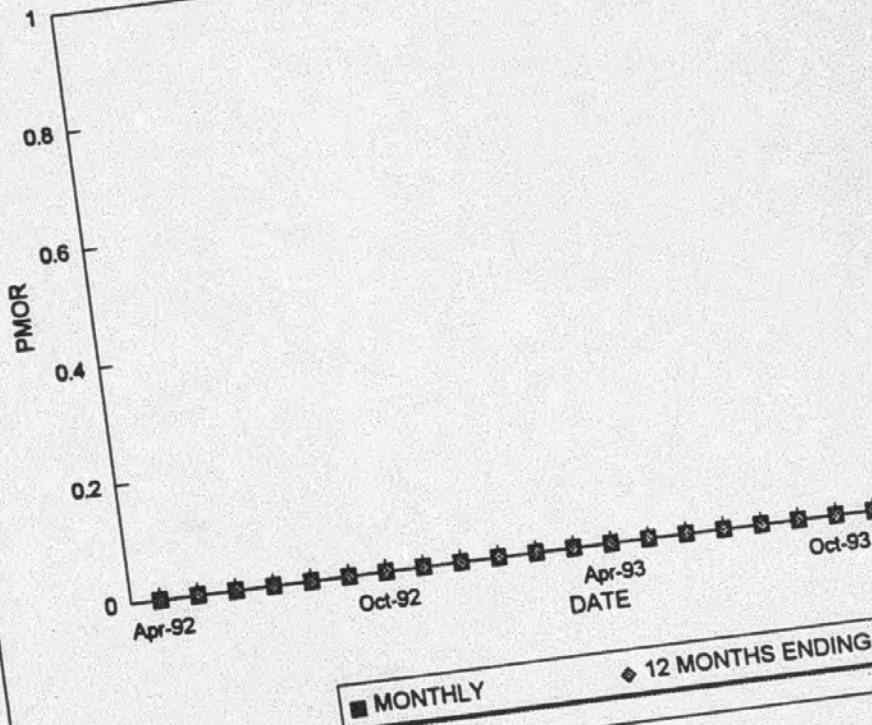


■ MONTHLY ◆ 12 MONTHS ENDING

ANCLOTE UNIT 2 PARTIAL FORCED OUTAGE RATE



ANCLOTE UNIT 2 PARTIAL MAINTENANCE OUTAGE RATE



00051

ANCLOTE
UNIT 2

	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
PER HOURS	719	744	720	744	744	720	745	720	744	744	696	744	719	744	720	744	744	720
SER HOURS	719	744	686.9	744	741.3	481.2	0	42.4	430.5	419.7	378.2	744	613.8	744	720	722.6	705.6	694.7
RSN	0	0	0	0	0	0	0	0	271.5	324.5	317.8	0	105.2	0	0	0	0	0
UN	0	0	33.1	0	2.7	238.8	745	677.6	42	0	0	0	0	0	0	21.4	38.4	25.3
POW	0	0	0	0	0	238.8	745	625.9	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	0	2.7	0	0	0	0	0	0	0	0	0	0	21.4	12.7	0
MOH	0	0	33.1	0	0	0	0	51.7	42	0	0	0	0	0	0	0	25.7	25.3
PFOH	774.9	800.3	790.8	864.1	832.4	530.9	0	0	159	0	6.3	49.6	47.1	51	81.5	89.9	89.4	97.2
LRPF	17.5	40.2	39.2	41.1	36.3	35.7	0	0	47.3	0	170.3	172.2	170.3	183.7	174.3	167.7	190.1	191.5
EFOH	26.5377	69.2526	60.6641	69.5	59.1314	37.0903	0	0	14.7176	0	2.09959	16.7145	15.6969	18.3341	27.7993	29.5034	33.2582	36.4262
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	0.00	0.00	0.00	0.00	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.88	1.77	0.00
MOR	0.00	0.00	4.60	0.00	0.00	0.00	0.00	54.94	8.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.51	3.51
PFOR	3.69	9.31	8.83	9.34	7.98	7.71	0.00	0.00	3.42	0.00	0.56	2.25	2.56	2.46	3.86	4.08	4.71	5.24
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.69	9.31	13.02	9.34	8.31	7.71	0.00	54.94	12.00	0.00	0.56	2.25	2.56	2.46	3.86	6.84	9.63	8.57
EUOF	3.69	9.31	13.02	9.34	8.31	5.15	0.00	7.18	7.62	0.00	0.30	2.25	2.18	2.46	3.86	6.84	9.63	8.57
POF	0.00	0.00	0.00	0.00	0.00	33.17	100.00	86.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.31	90.69	86.98	90.66	91.69	61.68	0.00	5.89	92.38	100.00	99.70	97.75	97.82	97.54	96.14	93.16	90.37	91.43
12 MONTHS	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	0.95	0.86	0.09	0.09	0.13	0.04	0.05	0.05	0.05	0.05	0.05	0.04	0.04	0.04	0.04	0.40	0.56	0.55
MOR	0.37	0.36	0.82	0.82	0.82	0.84	0.93	1.84	2.61	2.10	2.08	2.03	2.06	2.06	1.52	1.53	1.95	2.28
PFOR	6.75	7.26	7.74	8.02	8.06	7.99	7.78	7.44	7.19	6.48	6.17	5.80	5.72	4.88	4.31	3.66	3.25	3.13
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	7.97	8.39	8.58	8.85	8.93	8.80	8.69	9.19	9.65	8.49	8.18	7.75	7.71	6.88	5.81	5.51	5.67	5.84
EUOF	6.43	6.93	7.08	7.31	7.37	7.07	6.31	6.32	6.47	5.86	5.66	5.52	5.40	4.82	4.07	3.86	3.97	4.25
POF	1.81	0.00	0.00	0.00	0.00	2.73	11.23	18.38	18.38	18.38	18.33	18.33	18.33	18.33	18.33	18.33	18.33	15.61
EAF	91.76	93.07	92.92	92.69	92.63	90.20	82.46	75.30	75.16	75.77	76.01	76.15	76.27	76.85	77.60	77.82	77.70	80.14

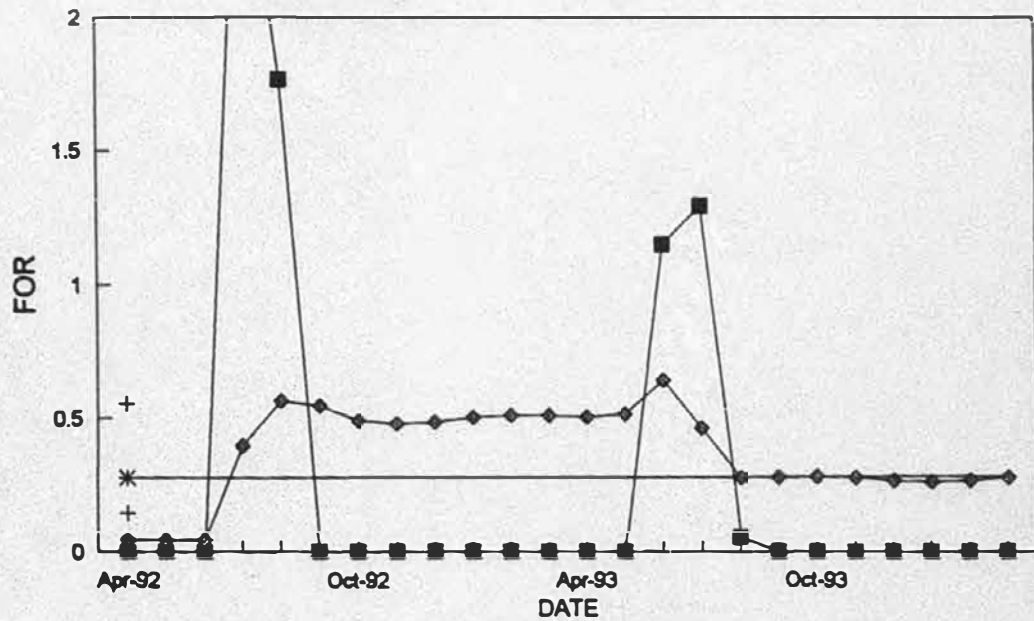
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ANCLOTE
UNIT 2

	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	392	744	744	655	656
SER HOURS	721.4	206.7	325.6	167	275.9	744	719	582.8	711.7	732.9	721.4	696.4	677.9	301.3	622.2	329.9	99.5	460
RSN	0	0	416.4	577	395.1	0	0	161.2	0	1.5	0	22.3	67.1	90.3	121.8	414.1	555.5	195.7
UH	23.6	513.3	0	0	0	0	0	0	8.3	9.6	22.6	1.3	0	0	0	0	0	0
POH	23.6	513.3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	0	0	0	0	0	8.3	9.6	0.4	0	0	0	0	0	0	0
MOH	0	0	0	0	0	0	0	0	0	0	22.2	1.3	0	0	0	0	0	0
PFOH	129.2	10.9	23.8	24.7	21.9	66.3	88.6	43.6	37	57.5	77.5	83.1	64.6	0	19.1	25.6	26.1	13
LRPF	98.1	170.3	170.3	170.3	192.2	170.3	191.4	170.3	159	180.8	182.2	159.6	170.333	0	177.4677	170.3333	73	170.3333
EFGH	24.8034	3.63262	7.93178	8.23172	8.23714	22.0957	33.186	14.5305	11.5127	20.3444	27.6331	25.9545	21.5333	0	6.633333	8.533333	3.728571	4.333333
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.15	1.29	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.99	0.19	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.44	1.76	2.44	4.95	2.97	2.97	4.62	2.49	1.62	2.78	3.83	3.73	3.18	0.00	1.07	2.59	3.75	0.94
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.44	1.76	2.44	4.95	2.97	2.97	4.62	2.49	2.75	4.03	6.75	3.91	3.18	0.00	1.07	2.59	3.75	0.94
EUOF	3.33	0.50	1.07	1.11	1.23	2.97	4.62	1.95	2.75	4.02	6.75	3.79	2.89	0.00	0.89	1.15	0.57	0.66
POF	3.17	71.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.50	26.20	98.93	98.89	98.77	97.03	95.38	98.05	97.25	95.98	93.25	96.21	97.11	100.00	99.11	98.85	99.43	99.34
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.49	0.48	0.49	0.50	0.51	0.51	0.50	0.52	0.64	0.46	0.28	0.28	0.28	0.27	0.26	0.26	0.26	0.27
MOR	2.04	1.29	0.72	0.75	0.76	0.76	0.75	0.77	0.77	0.77	0.71	0.35	0.36	0.35	0.34	0.33	0.34	0.35
PFOR	3.16	3.14	3.09	3.33	3.47	3.55	3.76	3.79	3.55	3.60	3.31	3.15	3.12	3.02	2.87	2.81	2.82	2.67
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.60	4.84	4.25	4.53	4.69	4.77	4.95	5.02	4.90	4.58	4.26	3.76	3.73	3.63	3.46	3.38	3.40	3.28
EUOF	4.53	3.99	3.43	3.52	3.60	3.66	3.86	3.82	3.73	3.49	3.25	2.65	2.82	2.88	2.87	2.87	2.82	2.64
POF	7.37	6.11	6.11	6.11	6.13	6.13	6.13	6.13	6.13	6.13	6.13	6.13	5.86	0.00	0.00	0.00	0.00	0.00
EAF	85.07	89.90	90.46	90.36	90.27	90.21	90.01	90.05	90.14	90.38	90.62	91.02	91.33	97.12	97.13	97.13	97.18	97.36

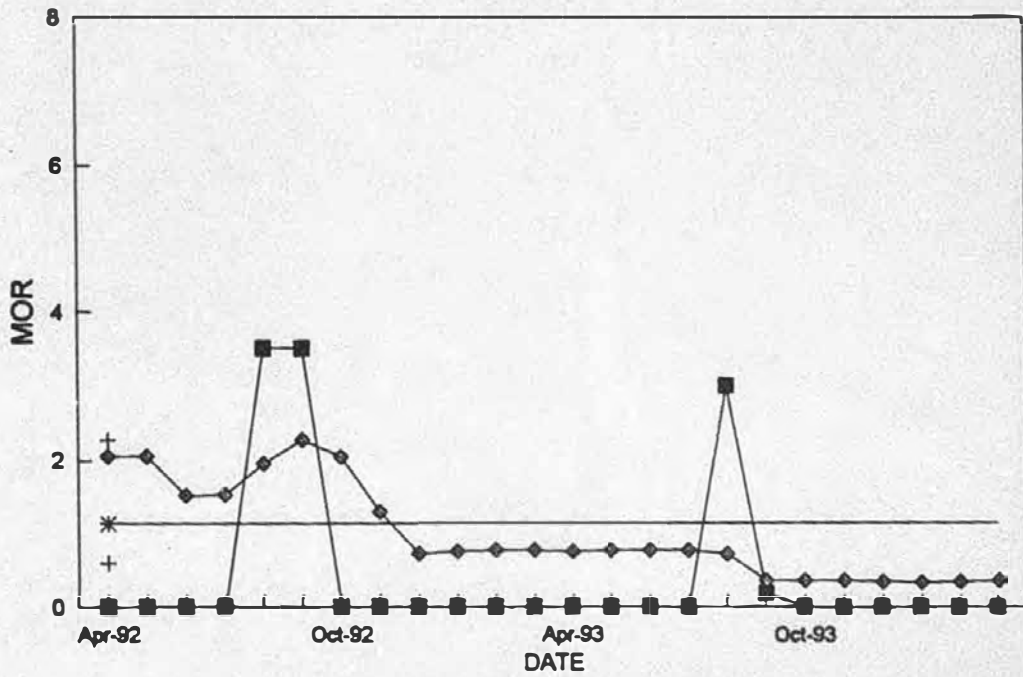
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ANCLOTE UNIT 2
FORCED OUTAGE RATE



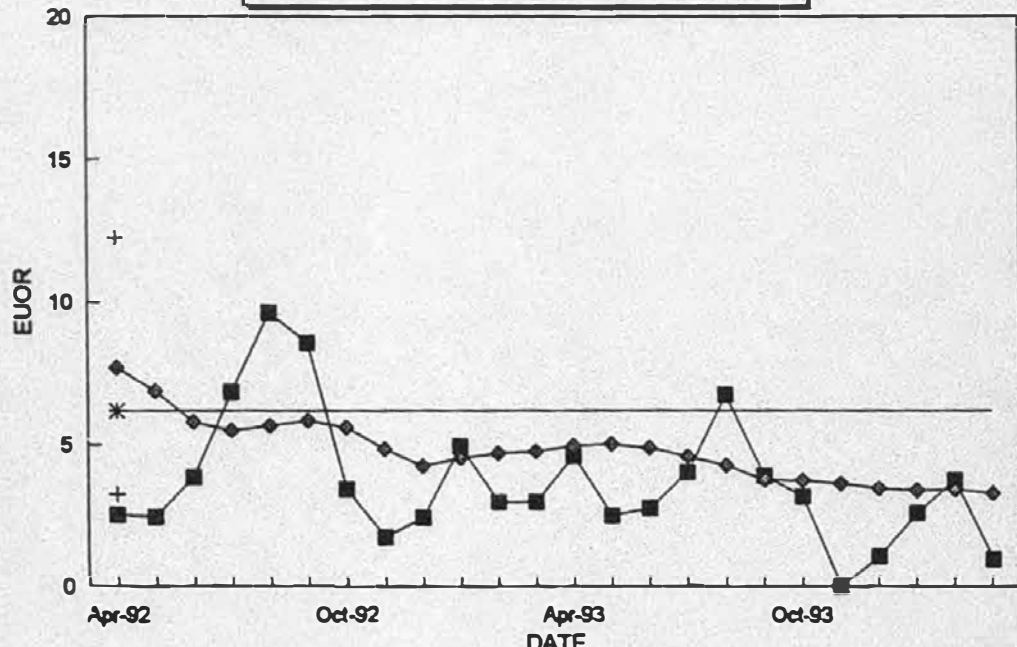
■ MONTHLY ◆ 12 MONTHS ENDING

ANCLOTE UNIT 2
MAINTENANCE OUTAGE RATE



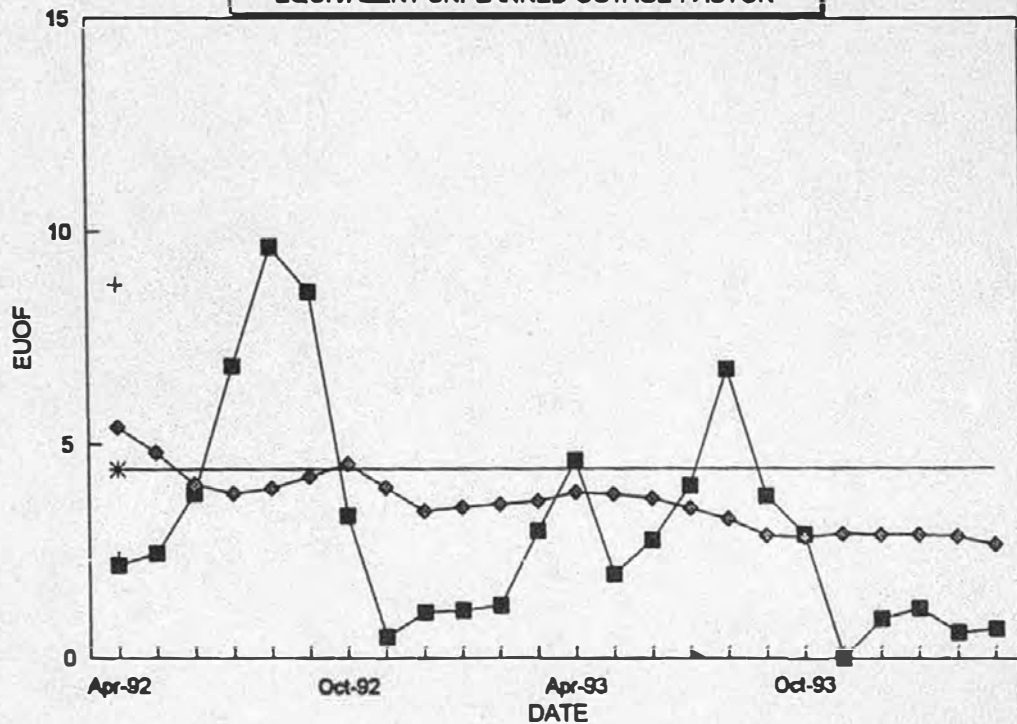
■ MONTHLY ◆ 12 MONTHS ENDING

ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING

ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING

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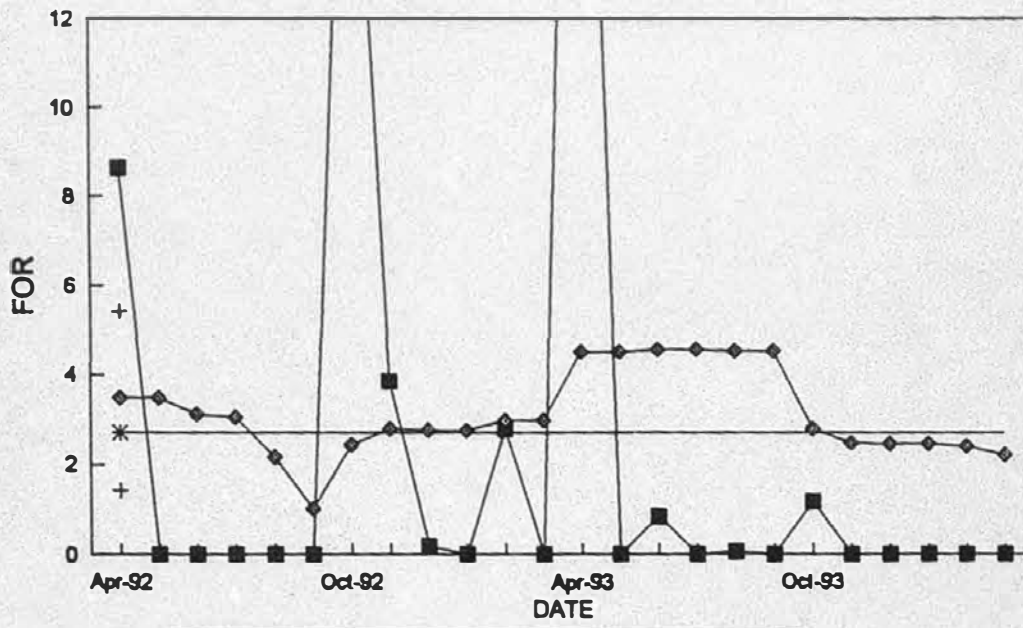
CRYSTAL RIVER UNIT 1

	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
PER HOURS	719	744	720	744	744	720	745	720	744	744	696	744	719	744	720	744	744	744
SER HOURS	711.6	744	625.9	707	676.9	634.2	707	656.5	638.4	707.1	648.9	0	369.1	744	675.8	744	686.3	704.1
RSR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	7.4	0	94.1	37	67.1	85.8	38	63.5	105.6	36.9	47.1	744	349.9	0	44.2	0	57.7	15.9
POH	0	0	0	0	0	0	0	0	0	0	47.1	744	315	0	0	0	0	0
FOH	7.4	0	27.1	4.3	67.1	85.8	38	0.7	0.5	0	0	0	34.9	0	0	0	0	0
MOH	0	0	67	32.7	0	0	0	62.8	105.1	36.9	0	0	0	0	44.2	0	57.7	15.9
PFOH	51.1	269.4	56.9	433.8	92.1	72.1	118.3	273.5	230.7	18.1	34	0	361	755.4	536.6	222.9	87.6	93.9
LRPF	101	29.1	156.4	69.7	131.2	135.2	113.1	185.6	63.6	120.2	163	0	167.4	147	146.3	49.1	149.8	143.3
EFOM	13.8739	21.074	23.9225	81.2792	32.4826	26.2041	35.967	136.456	39.4423	5.84844	14.8978	0	162.45	298.505	211.034	29.4204	35.2755	36.1717
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	1.03	0.00	4.15	0.60	9.02	11.92	5.10	0.11	0.08	0.00	0.00	0.00	8.64	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	9.67	4.42	0.00	0.00	0.00	8.73	14.14	4.96	0.00	0.00	0.00	0.00	6.14	0.00	7.76	2.21
PFOR	1.95	2.83	3.82	11.50	4.80	4.13	5.09	20.79	6.18	0.83	2.30	0.00	44.01	40.12	31.23	3.95	5.14	5.14
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.96	2.83	16.39	15.90	13.38	15.56	9.93	27.77	19.49	5.75	2.30	0.00	48.85	40.12	35.45	3.95	12.50	7.23
EUOF	2.96	2.83	16.39	15.90	13.38	15.56	9.93	27.77	19.49	5.75	2.14	0.00	27.45	40.12	35.45	3.95	12.50	7.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.77	100.00	43.81	0.00	0.00	0.00	0.00	0.00
EAF	97.04	97.17	83.61	84.10	86.62	84.44	90.07	72.23	80.51	94.25	91.09	0.00	28.74	59.88	64.55	96.05	87.50	93.00
12 MONTHS	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	5.84	5.73	5.54	4.55	4.91	6.01	5.87	3.38	3.39	3.05	2.99	3.00	3.50	3.50	3.13	3.06	2.17	1.01
MOR	1.61	1.61	2.49	2.88	2.90	2.93	2.92	3.66	3.71	3.89	3.90	3.92	4.10	4.10	3.78	3.34	4.08	4.24
PFOR	4.42	4.37	4.27	4.65	4.08	4.15	4.28	5.91	6.20	5.68	5.76	5.79	8.15	12.05	14.58	13.78	13.80	13.81
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	11.37	11.21	11.70	11.50	11.31	12.39	12.38	12.30	12.63	12.01	12.05	12.10	14.89	18.50	20.29	19.13	19.04	18.26
EUOF	10.46	10.31	10.76	10.57	10.40	11.40	11.39	11.31	11.61	11.05	11.02	11.01	13.01	16.17	17.73	16.72	16.65	15.92
POF	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.03	8.52	9.01	12.59	12.59	12.59	12.59	12.59	12.56
EAF	81.51	81.66	81.21	81.40	81.57	80.58	80.58	80.66	80.36	80.92	80.46	79.99	74.40	71.24	69.68	70.69	70.76	71.52

CRYSTAL RI

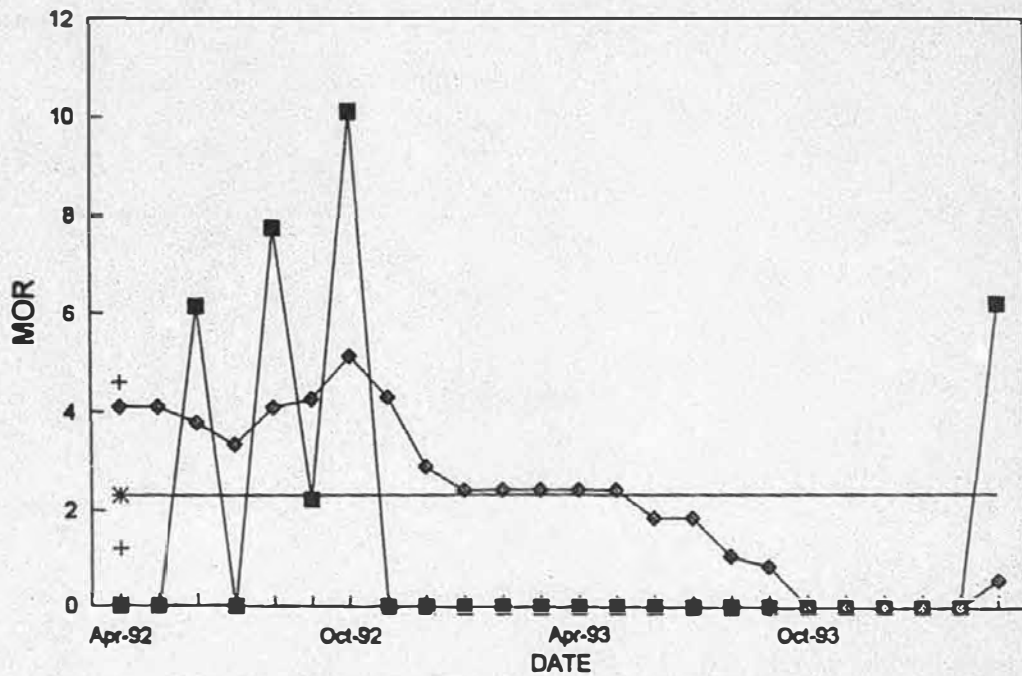
	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	541.8	692.1	742.6	744	604.8	0	373	744	713.9	744	743.6	720	736.2	599.7	726.9	731.2	95.8	611.5
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	120.3	17.1	12.8	0	0
UH	203.2	27.9	1.4	0	67.2	744	346	0	6.1	0	0.4	0	8.8	0	0	0	576.2	132.5
POH	0	0	0	0	49.8	744	190.3	0	0	0	0	0	0	0	0	0	576.2	92.3
FOH	142.3	27.9	1.4	0	17.4	0	155.7	0	6.1	0	0.4	0	8.8	0	0	0	0	0
MOH	60.9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40.2
PFOH	203	676.3	102.6	374.2	19	0	27.7	165.3	549.2	575.1	243.5	120.1	393.9	23.6	34.4	23.3	11.1	399.7
LRPF	161.1	47.4	68.4	29.4	79.7	0	66.7	79.8	34.7	52.1	90.2	155.4	69.7347	158.809	120.5756	115.1124	76.24324	15.55429
EFOH	87.9121	86.1737	18.8652	29.5739	4.0707	0	4.96664	35.4595	51.2291	80.5449	59.0422	50.1708	73.84	10.075	11.15	7.21	2.275	16.7125
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	20.80	3.87	0.19	0.00	2.80	0.00	29.45	0.00	0.85	0.00	0.05	0.00	1.18	0.00	0.00	0.00	0.00	0.00
MOR	10.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.17
PFOR	16.23	12.45	2.54	3.97	0.67	0.00	1.33	4.77	7.18	10.83	7.94	6.97	10.03	1.68	1.53	0.99	2.37	2.73
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	39.08	15.84	2.72	3.97	3.45	0.00	30.39	4.77	7.96	10.83	7.99	6.97	11.09	1.68	1.53	0.99	2.37	8.73
EUOF	39.08	15.84	2.72	3.97	3.20	0.00	22.35	4.77	7.96	10.83	7.99	6.97	11.09	1.40	1.50	0.97	0.34	7.65
POF	0.00	0.00	0.00	0.00	7.41	100.00	26.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.74	12.41
EAF	60.92	84.16	97.28	96.03	89.39	0.00	51.19	95.23	92.04	89.17	92.01	93.03	88.91	98.60	98.50	99.03	13.92	79.94
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	2.45	2.79	2.77	2.75	3.00	3.00	4.54	4.54	4.59	4.59	4.56	4.55	2.80	2.48	2.47	2.47	2.41	2.22
MOR	5.11	4.29	2.89	2.39	2.41	2.41	2.40	2.40	1.81	1.81	1.03	0.82	0.00	0.00	0.00	0.00	0.00	0.53
PFOR	14.86	14.08	13.60	13.85	13.79	13.79	11.61	7.98	5.75	6.45	6.72	6.90	6.54	5.60	5.50	5.21	5.57	5.34
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	21.09	19.97	18.35	18.18	18.32	18.32	17.56	14.18	11.63	12.29	11.86	11.83	9.15	7.94	7.84	7.56	7.85	7.92
EUOF	18.38	17.41	15.99	15.84	15.96	15.96	15.54	12.55	10.30	10.88	10.50	10.50	8.12	6.94	6.83	6.58	6.36	7.01
POF	12.56	12.56	12.56	12.56	12.62	12.62	11.20	11.20	11.20	11.20	11.20	11.23	11.23	11.23	11.23	11.23	17.24	9.80
EAF	69.06	70.03	71.45	71.60	71.42	71.42	73.25	76.25	78.50	77.92	78.30	78.26	80.64	81.83	81.93	82.19	76.40	83.19

CRYSTAL RIVER UNIT 1
FORCED OUTAGE RATE



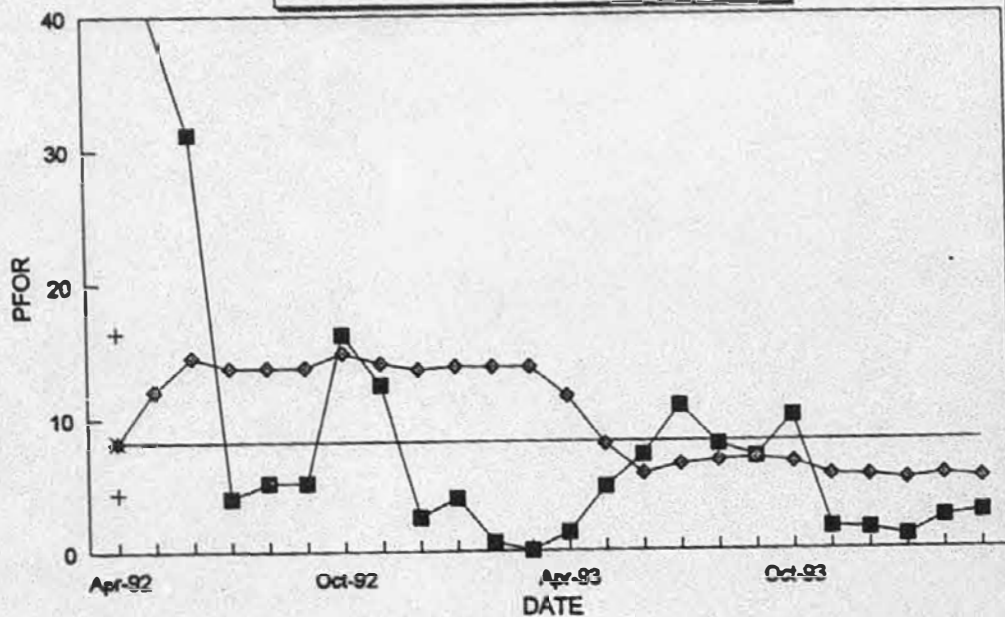
■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 1
MAINTENANCE OUTAGE RATE



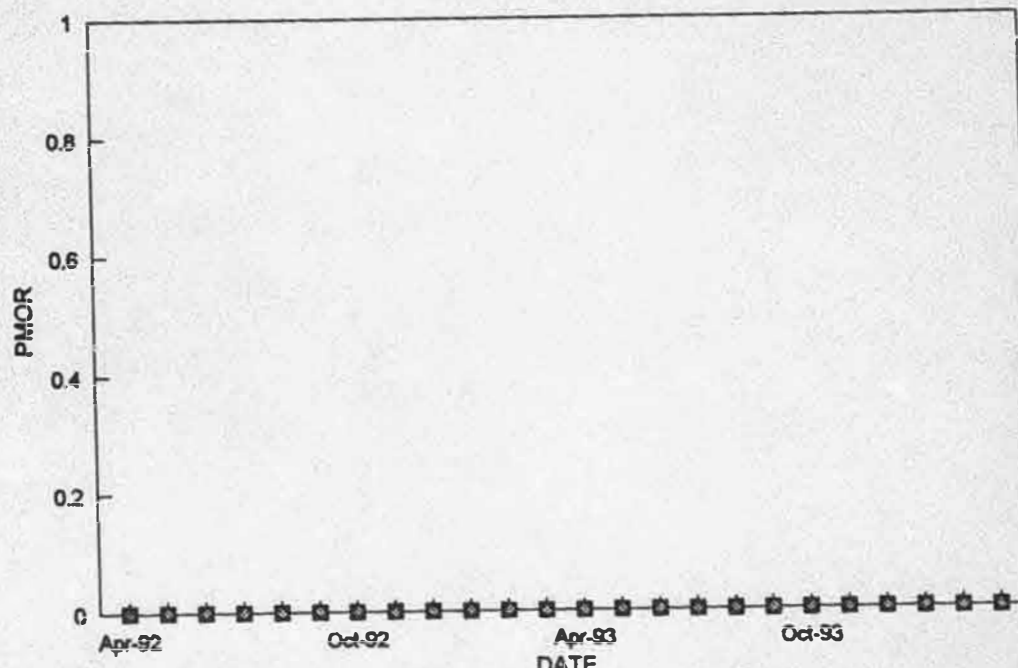
■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 1
PARTIAL FORCED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING

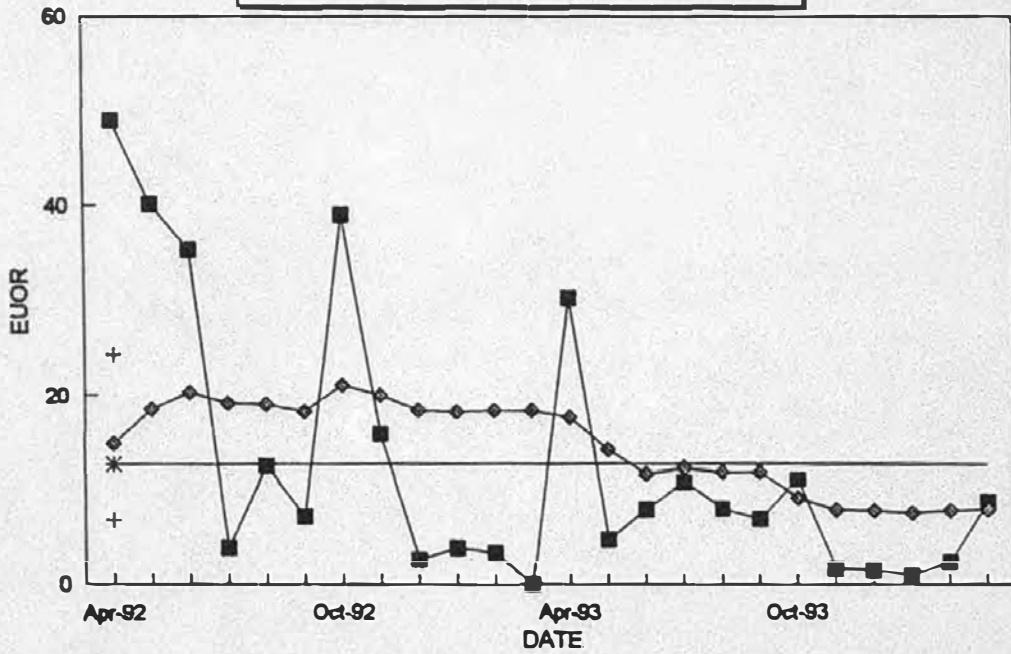
CRYSTAL RIVER UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING

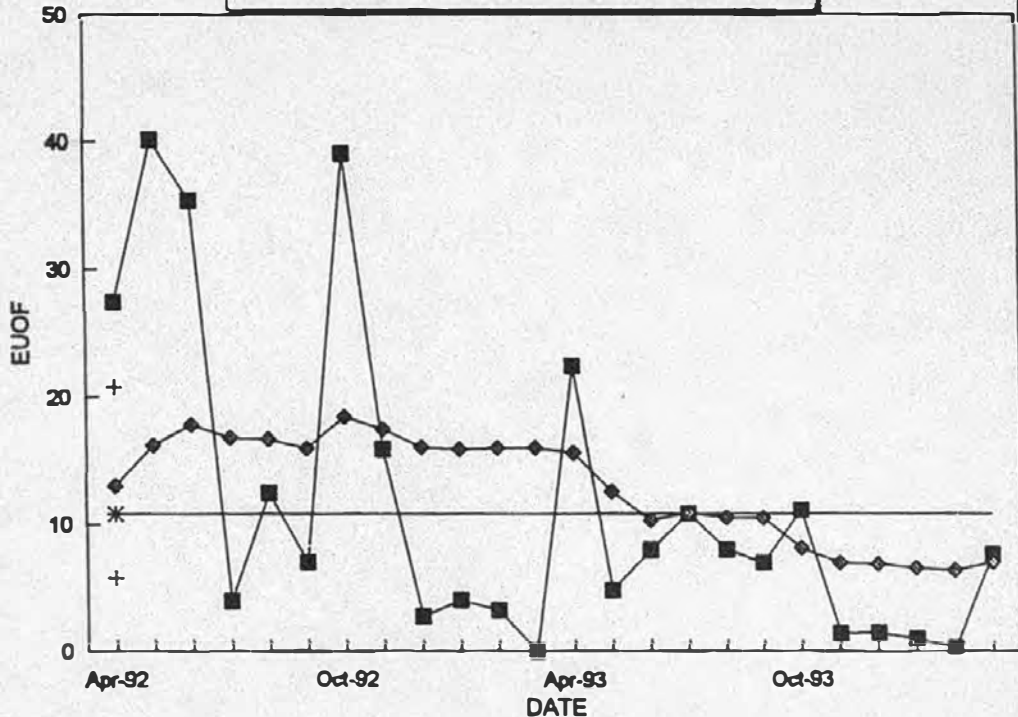
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CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING

00057

CRYSTAL RIVER
UNIT 2

	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
PER HOURS	719	744	720	744	744	720	745	720	744	744	696	744	719	744	720	744	744	744
SER HOURS	705.4	574.7	716.8	743.7	621.3	720	270.1	412.1	710.7	692.5	696	686.8	691.5	662.8	661.9	744	682.1	711.7
RSH	0	0	0	0	0	0	0	0	0	0	0	56.5	0	0	0	0	0	0
UH	13.6	169.3	3.2	0.3	122.7	0	474.9	307.9	33.3	51.5	0	0.7	27.5	81.2	58.1	0	61.9	8.3
POH	0	0	0	0	0	0	473.2	211.6	0	0	0	0	0	0	0	0	0	0
FOH	13.6	110.5	3.2	0	95.7	0	1.7	71.1	1.7	29.2	0	0.7	0	81.2	20.1	0	0	8.3
MOH	0	58.8	0	0.3	27	0	0	25.2	31.6	22.3	0	0	27.5	0	38	0	61.9	0
PFOH	303.1	104.1	275.2	438.9	551.9	284.1	220.8	371.3	374.4	130.8	38.9	64	162.2	55	522.9	88.8	626.4	369
LRPF	46.1	149.9	151.2	104.1	92.3	85.2	18.9	44	77.5	157.1	254.1	136	96.3	200.7	46.7	206	34.2	69.1
EFOH	29.8566	33.3431	88.9108	97.6271	108.847	51.7208	8.91692	34.9085	62	43.9074	21.1207	18.5983	33.3758	23.5865	52.1783	39.0872	45.7754	54.4827
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468
MONTHLY	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	1.89	16.13	0.44	0.00	13.35	0.00	0.63	14.71	0.24	4.05	0.00	0.10	0.00	10.91	2.95	0.00	0.00	1.15
MOR	0.00	9.28	0.00	0.04	4.16	0.00	0.00	5.76	4.26	3.12	0.00	0.00	3.82	0.00	5.43	0.00	8.32	0.00
PFOR	4.23	5.80	12.40	13.13	17.52	7.18	3.30	8.47	8.72	6.34	3.03	2.71	4.83	3.56	7.88	5.25	6.71	7.66
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.04	27.24	12.79	13.16	31.12	7.18	3.91	25.81	12.81	12.82	3.03	2.81	8.47	14.08	15.32	5.25	14.47	8.72
EUOF	6.04	27.24	12.79	13.16	31.12	7.18	1.43	18.22	12.81	12.82	3.03	2.59	8.47	14.08	15.32	5.25	14.47	8.44
POF	0.00	0.00	0.00	0.00	0.00	0.00	63.52	29.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	93.96	72.76	87.21	86.84	68.88	92.82	35.06	52.39	87.19	87.18	96.97	97.41	91.53	85.92	84.68	94.75	85.53	91.56
12 MONTHS	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	6.68	5.76	4.97	4.47	5.76	5.66	5.49	6.31	5.21	4.43	4.13	4.16	4.00	3.60	3.83	3.83	2.62	2.73
MOR	3.69	4.44	4.41	4.39	4.81	4.73	4.56	4.75	4.18	3.18	2.13	2.14	2.49	1.73	2.22	2.22	2.63	2.64
PFOR	9.10	8.59	9.31	9.86	10.22	7.49	7.34	8.00	8.38	8.46	8.23	7.94	8.01	7.78	7.36	6.58	5.70	5.75
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	18.09	17.46	17.43	17.50	19.23	16.63	16.22	17.66	16.60	15.18	13.82	13.58	13.80	12.50	12.81	12.08	10.54	10.67
EUOF	16.27	15.70	15.67	15.74	17.29	15.19	15.31	16.28	15.30	13.99	12.75	12.44	12.63	11.52	11.73	11.06	9.65	9.75
POF	10.10	10.10	10.10	10.10	10.10	8.69	5.59	7.82	7.82	7.82	7.80	7.80	7.80	7.80	7.80	7.80	7.80	7.77
EAF	73.63	74.20	74.23	74.16	72.61	76.12	79.10	75.91	76.88	78.19	79.46	79.77	79.57	80.68	80.48	81.15	82.56	82.48

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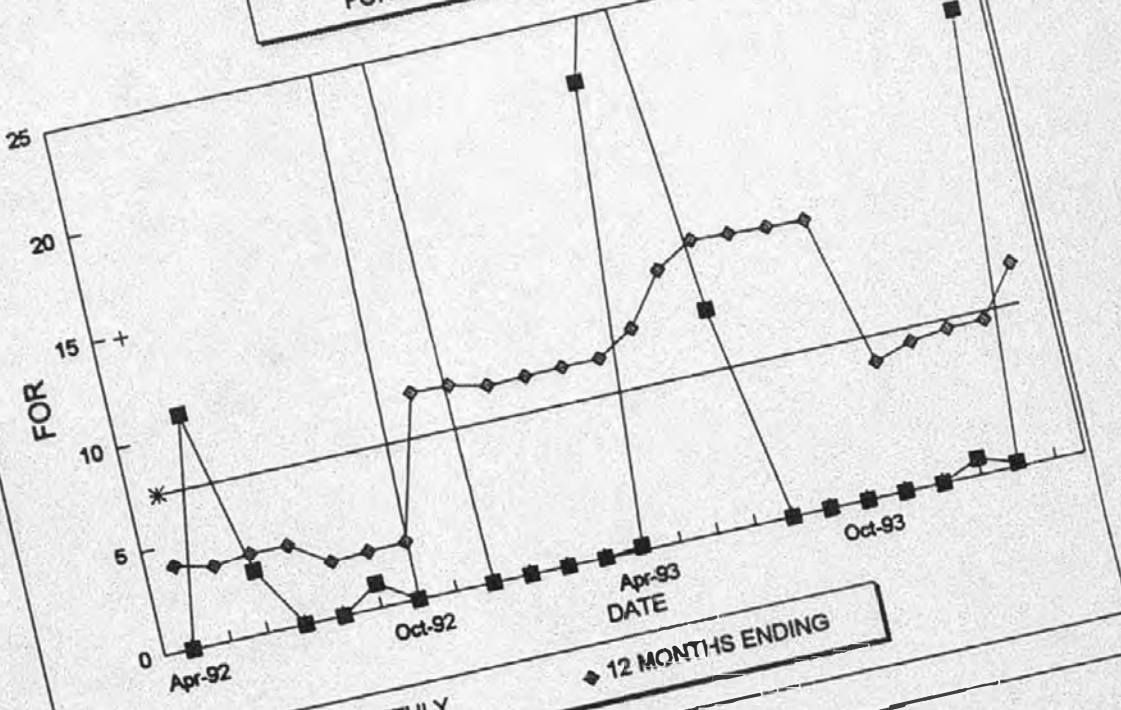
CRYSTAL RIVER
UNIT 2

	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	635.2	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	1.8	112.8	744	744	672	635.2	717.5	572.6	512.1	629.7	720.9	718.3	22.1	0	144	575.4	670.5	569
RSR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	743.2	607.2	0	0	0	0	1.5	171.4	207.9	114.3	23.1	1.7	722.9	720	600	168.6	1.5	175
POH	743.2	0	0	0	0	0	0	0	0	0	0	0	722.9	720	514.2	0	0	0
FOH	0	607.2	0	0	0	0	1.5	161.2	207.9	72.6	0	0	0	0	0	4.5	1.5	155.5
MCH	0	0	0	0	0	0	0	10.2	0	41.7	23.1	1.7	0	0	85.8	164.1	0	19.5
PFOH	1.8	2.2	429.8	485.6	145.5	135.6	136.9	130.4	97.4	173.1	61.3	96.5	0	0	0	201.8	64.5	245.8
LRPF	14	234	30.6	189	215.5	157.4	112.3	72.4	171.7	192.7	139.4	220.1	0	0	0	95.15845	124.3792	135.1164
EFOH	0.05385	1.1	28.1023	196.512	66.9984	45.6056	32.8501	20.173	35.7341	71.2743	18.259	65.3839	0	0	0	41.032	17.142	79.965
PHOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ENOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
NPC	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	84.33	0.00	0.00	0.00	0.00	0.21	21.97	28.87	10.34	0.00	0.00	0.00	0.00	0.00	0.78	0.22	21.46
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.75	0.00	6.21	3.10	0.24	0.00	0.00	37.54	22.19	0.00	3.31
PFOR	2.99	0.98	3.78	26.41	9.97	7.18	4.58	3.52	6.98	11.32	2.53	6.32	0.00	0.00	0.00	0.00	0.00	0.00
PHOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.99	84.49	3.78	26.41	9.97	7.18	4.78	25.75	33.84	24.94	5.56	6.54	0.00	0.00	37.34	28.18	2.77	33.08
EUOF	0.01	84.49	3.78	26.41	9.97	7.18	4.78	25.75	33.84	24.94	5.56	6.54	0.00	0.00	11.53	28.18	2.77	33.08
POF	99.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.03	100.00	69.11	0.00	0.00	0.00
EAF	0.23	15.51	96.22	73.59	90.83	92.82	95.22	74.25	66.16	75.06	94.44	93.46	2.97	0.00	19.35	71.82	97.23	66.94
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	2.81	9.59	9.53	9.13	9.16	9.21	9.20	10.24	12.58	13.58	13.52	13.41	13.38	6.21	6.79	7.03	7.05	9.37
MOR	2.73	2.51	2.07	1.75	1.76	1.77	1.39	1.55	1.66	1.66	1.10	1.12	1.12	1.13	2.60	5.23	5.23	5.58
PFOR	5.83	5.68	5.10	7.20	7.87	8.31	8.27	8.33	8.27	8.89	8.43	8.29	8.26	8.39	8.75	6.37	5.53	6.03
PHOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	10.91	16.59	15.75	17.02	17.65	18.10	17.76	18.86	20.34	22.40	21.56	21.36	21.30	14.99	17.01	17.20	16.48	19.16
EUOF	9.63	15.04	14.28	15.43	15.99	16.50	16.19	17.19	18.73	20.42	19.65	19.52	19.52	12.49	13.16	13.31	12.75	14.88
POF	10.84	8.44	8.44	8.44	8.44	8.57	8.57	8.57	8.57	8.57	8.57	8.59	8.36	16.68	22.62	22.62	22.62	22.34
EAF	79.53	76.52	77.28	76.13	75.55	74.94	75.24	74.24	72.71	71.02	71.78	71.88	72.12	70.83	64.72	64.07	64.63	62.78

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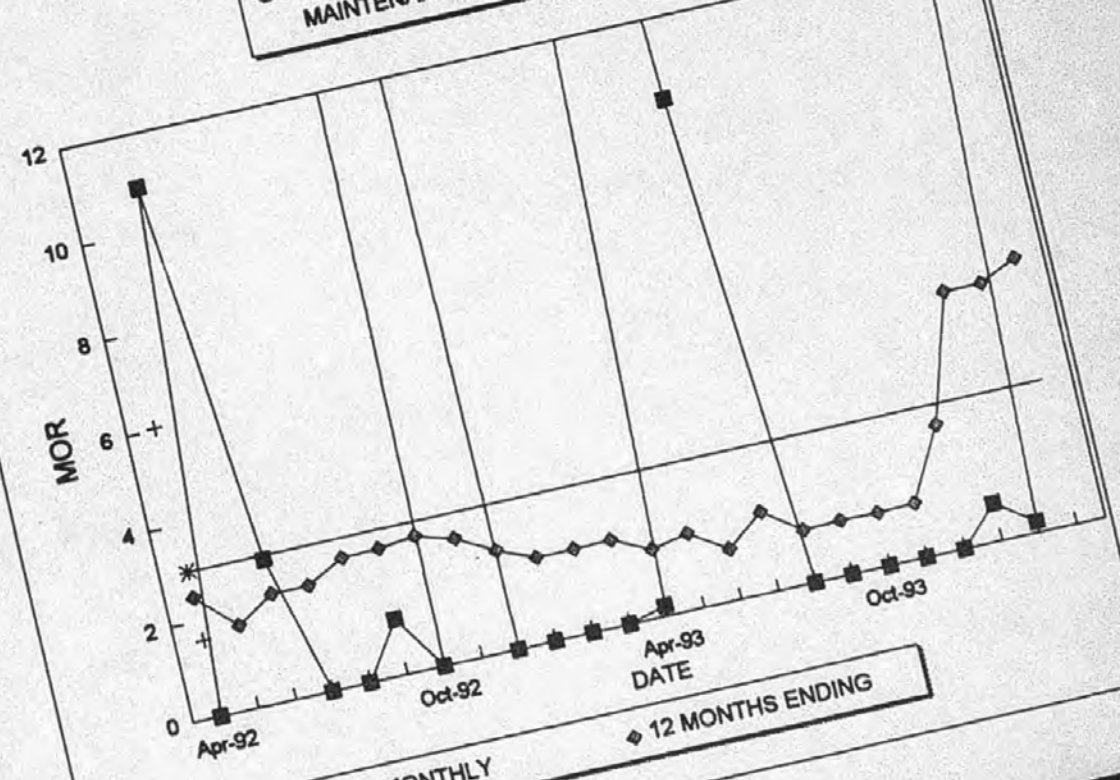
CRYSTAL RIVER UNIT 2 FORCED OUTAGE RATE

FOR



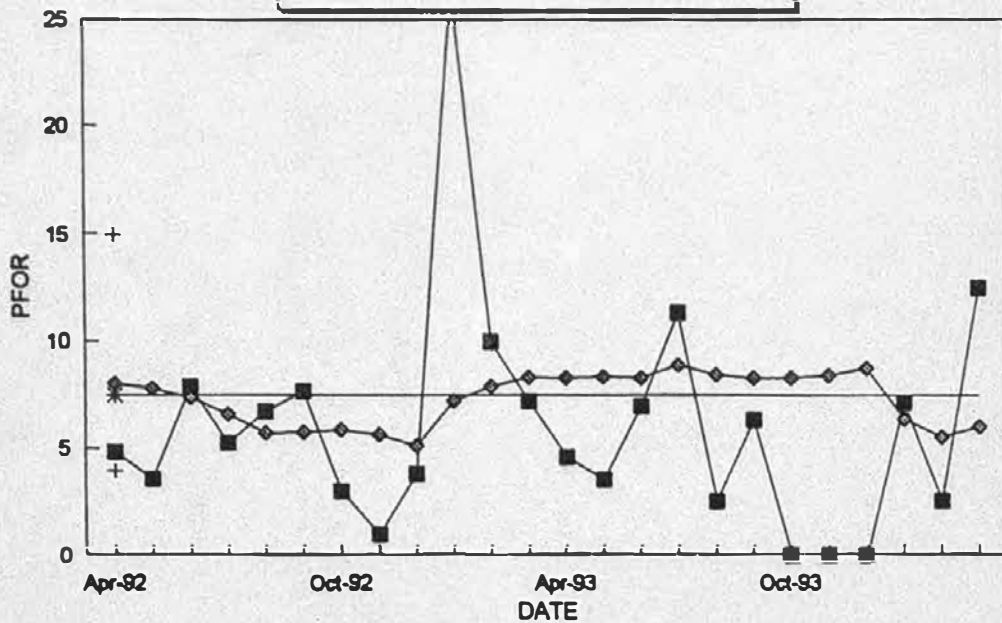
CRYSTAL RIVER UNIT 2 MAINTENANCE OUTAGE RATE

MOR



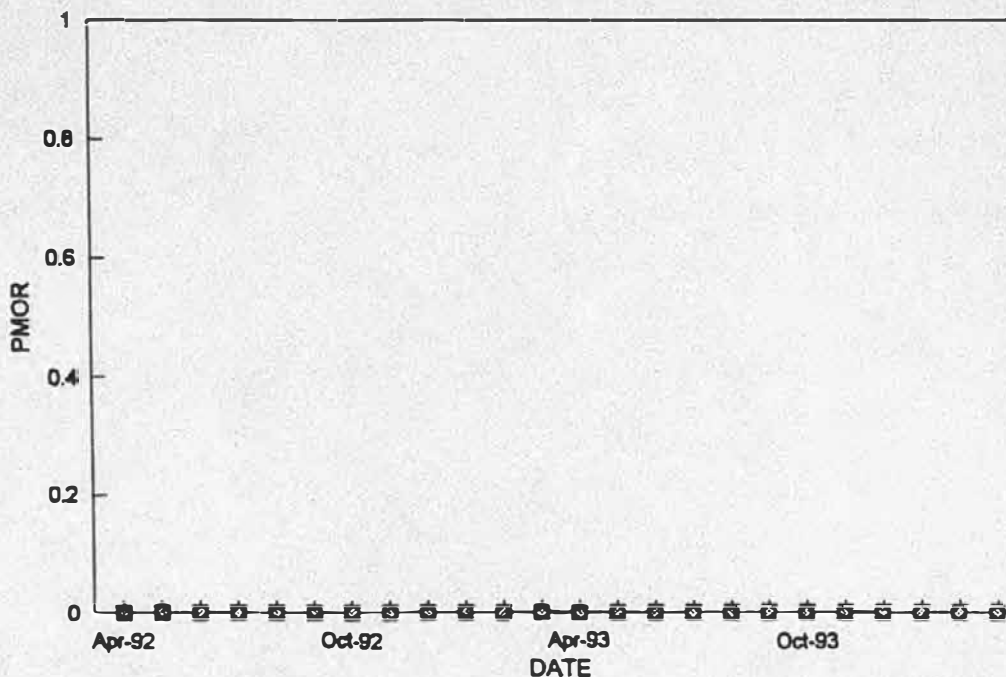
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CRYSTAL RIVER UNIT 2 PARTIAL FORCED OUTAGE RATE



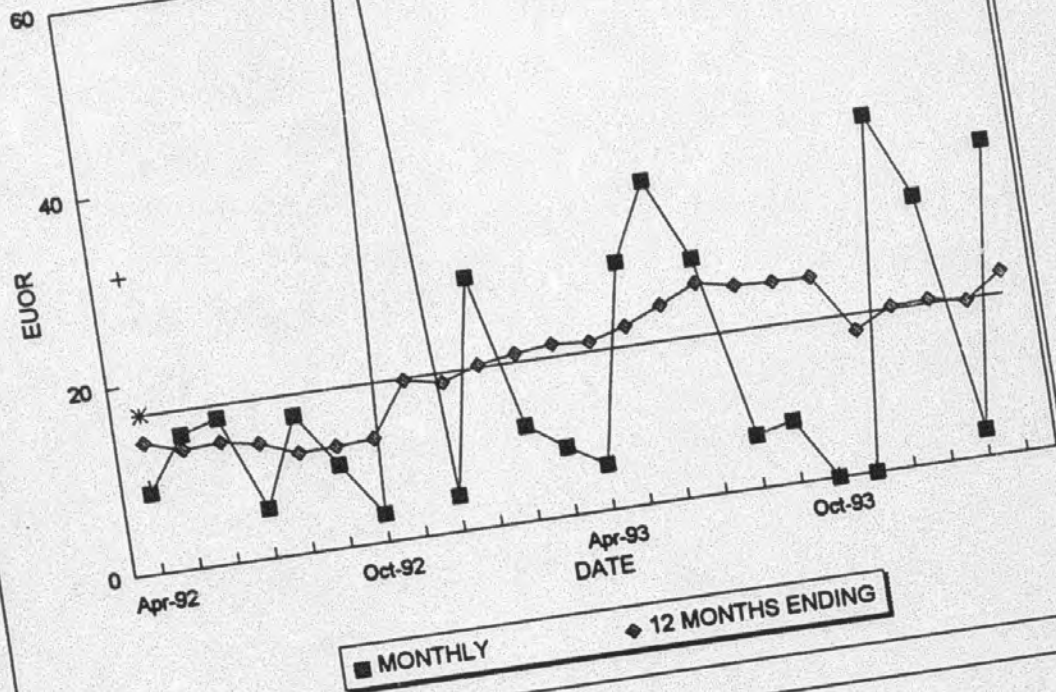
■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 2 PARTIAL MAINTENANCE OUTAGE RATE

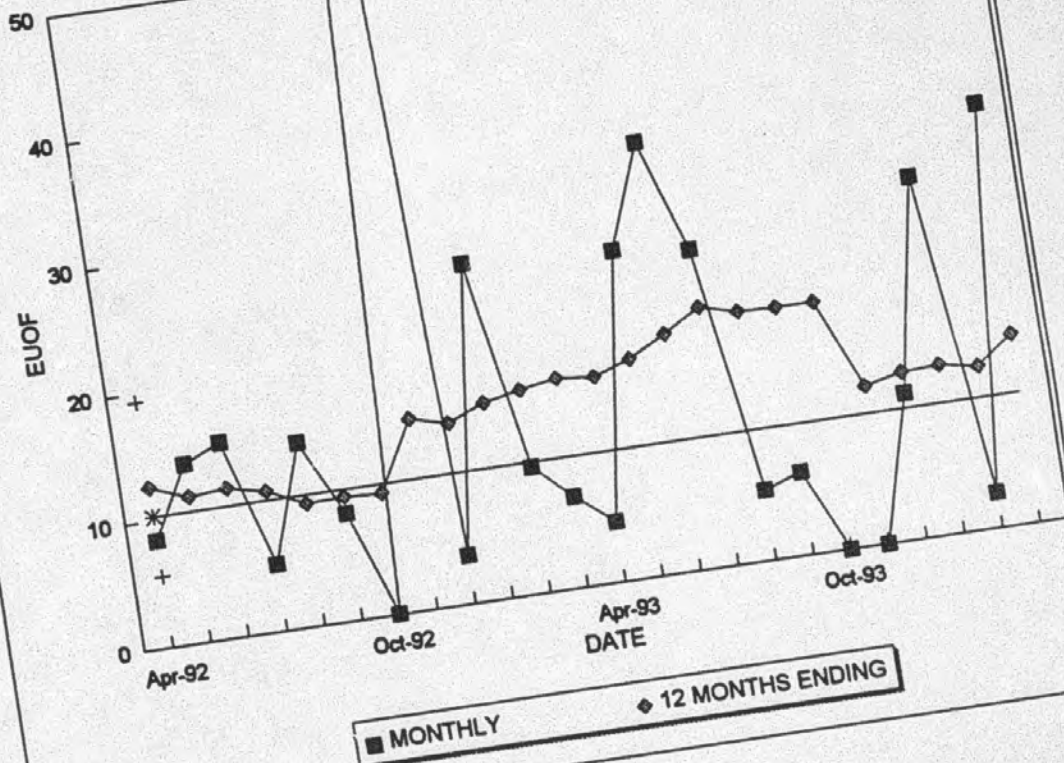


■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE



CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR



CRYSTAL RIVER
UNIT 3

	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
PER HOURS	719	744	720	744	744	720	745	720	744	744	696	744	719	744	720	744	744	744
SER HOURS	651.6	744	720	744	705.8	720	243	97.2	376	744	696	637.2	607.8	0	0	339.2	744	720
RSR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UM	67.4	0	0	0	38.2	0	502	622.8	368	0	0	106.8	111.2	744	720	404.8	0	0
POH	0	0	0	0	0	0	502	622.8	0	0	0	0	22.3	744	720	365.5	0	0
FOH	67.4	0	0	0	38.2	0	0	0	368	0	0	106.8	88.9	0	0	13.4	0	0
MOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	25.9	0	0
PFOH	586.6	201.6	43.7	147.3	221.2	373.3	175.9	0	6.3	85.1	0	0	180.1	0	0	63.8	88.1	63.5
LRPF	217.5	205	201.9	194.3	284.2	221.8	317.9	0	223.4	167.6	0	0	275	0	0	157	117.2	140.9
EFOH	172.646	55.9242	11.9391	38.7285	85.0677	112.041	75.6679	0	1.90449	19.3001	0	0	66.6947	0	0	13.4886	13.9043	12.0484
PMOH	0	0	73.9	0	0	0	0	0	0	0	89.3	0	61.7	0	0	69	0	0
LRPM	0	0	85.9	0	0	0	0	0	0	0	14.9	0	120.3	0	0	306.7	0	0
EMOH	0	0	8.59	0	0	0	0	0	0	0	1.8005	0	9.9953	0	0	28.4976	0	0
NPC	739	739	739	739	739	739	739	739	739	739	739	739	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	9.37	0.00	0.00	0.00	5.13	0.00	0.00	0.00	49.46	0.00	0.00	14.35	12.76	0.00	0.00	3.80	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.09	0.00	0.00
PFOR	26.50	7.52	1.66	5.21	12.05	15.56	31.14	0.00	0.51	2.59	0.00	0.00	10.97	0.00	0.00	3.98	1.87	1.67
PMOR	0.00	0.00	1.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.26	0.00	1.64	0.00	0.00	8.40	0.00	0.00
EUOR	33.39	7.52	2.85	5.21	16.57	15.56	31.14	0.00	49.72	2.59	0.26	14.35	23.77	0.00	0.00	21.48	1.87	1.67
EUOF	33.39	7.52	2.85	5.21	16.57	15.56	10.16	0.00	49.72	2.59	0.26	14.35	23.03	0.00	0.00	10.93	1.87	1.62
POF	0.00	0.00	0.00	0.00	0.00	0.00	67.38	86.50	0.00	0.00	0.00	0.00	3.10	100.00	100.00	49.13	0.00	0.00
EAF	66.61	92.48	97.15	94.79	83.43	84.44	22.46	13.50	50.28	97.41	99.74	85.65	73.87	0.00	0.00	39.95	98.13	98.38
12 MONTHS	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	3.09	2.80	2.45	2.45	2.91	2.91	1.31	1.41	6.20	6.20	6.18	7.58	7.88	8.73	9.75	10.64	9.98	9.98
MOR	6.82	6.18	5.49	5.49	5.51	5.51	2.76	2.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.50	0.50
PFOR	6.53	6.63	6.30	5.65	6.32	7.28	8.18	7.99	8.14	8.35	8.32	8.10	6.64	6.54	7.17	7.24	5.82	3.90
PMOR	0.00	0.00	0.11	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.14	0.15	0.29	0.32	0.21	0.78	0.77	0.77
EUOR	15.42	14.70	13.60	12.99	14.02	14.90	11.96	11.44	13.95	14.15	14.12	15.20	14.27	15.00	16.41	18.18	16.29	14.57
EUOF	13.17	13.81	13.60	12.99	14.03	14.90	11.28	9.97	12.16	12.33	12.32	13.25	12.40	11.77	11.53	12.02	10.77	9.61
POF	14.59	6.09	0.00	0.00	0.00	0.00	5.73	12.84	12.84	12.84	12.81	12.81	13.06	21.53	29.73	33.89	33.89	33.79
EAF	72.25	80.10	86.40	87.01	85.97	85.10	82.99	77.19	75.00	74.83	74.88	73.94	74.54	66.70	58.74	54.10	55.34	56.60

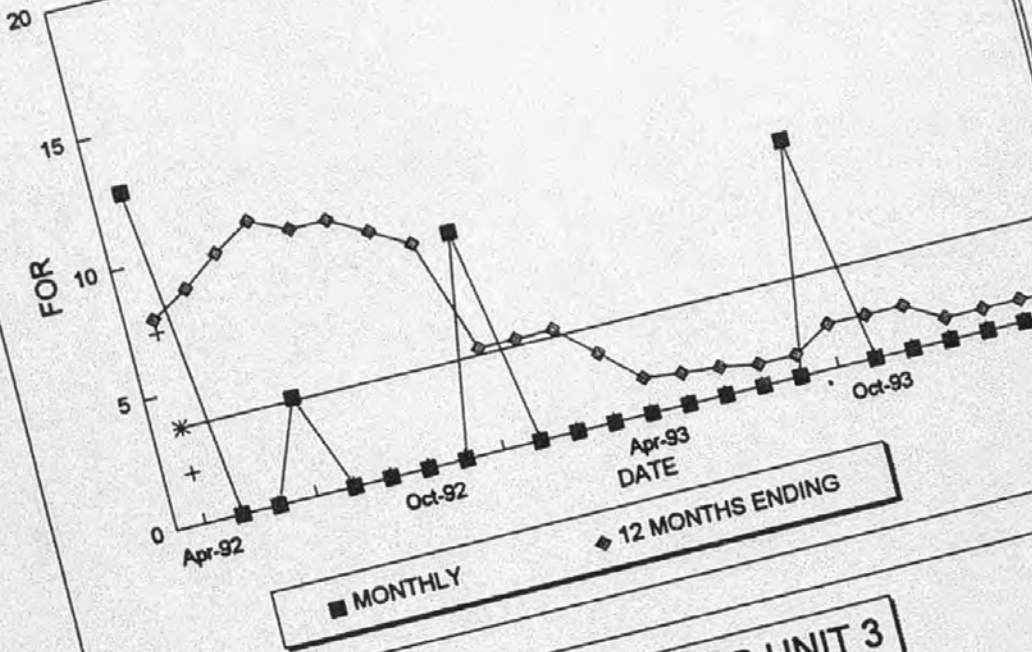
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CRYSTAL RIVER
UNIT 3

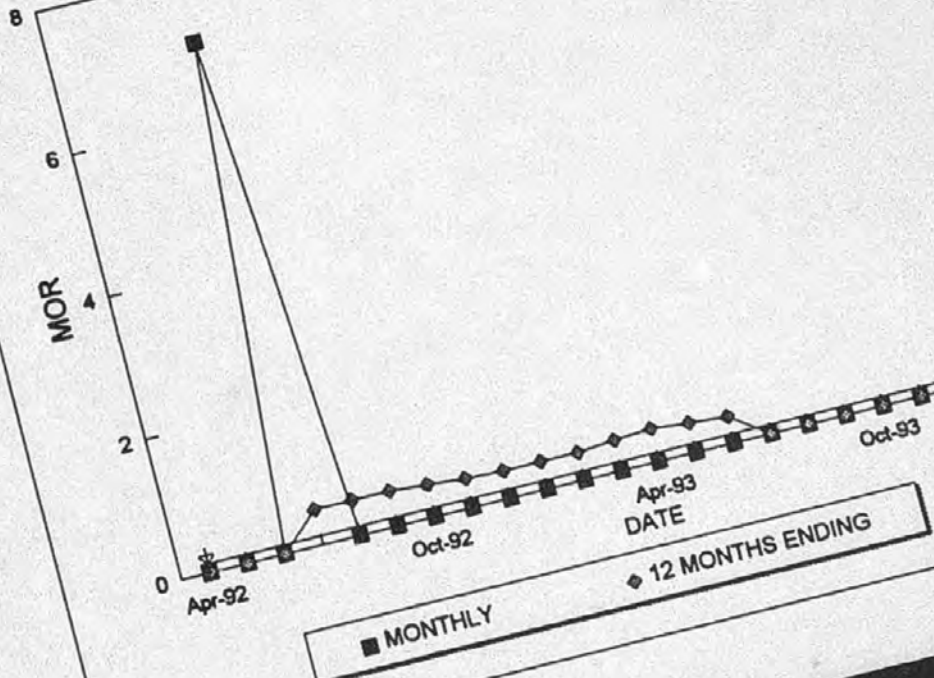
	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	744	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	745	720	681.1	744	672	74	104.6	744	720	744	744	656.5	745	720	744	744	672	744
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	0	0	62.9	0	0	670	614.4	0	0	0	0	63.5	0	0	0	0	0	0
POH	0	0	0	0	0	670	614.4	0	0	0	0	0	0	0	0	0	0	0
FOM	0	0	62.9	0	0	0	0	0	0	0	0	63.5	0	0	0	0	0	0
MOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PFOH	102.3	75.3	29.3	10.3	117	66	26.4	33.9	6.5	28.8	0	23.1	116.1	0	7.2	34.8	0	94
LRPF	99.4	112.9	57	43.4	64.2	64.2	75.1	117.1	212.5	86.5	0	129.3	168.365	0	164.2	17.18372	0	118.3767
EFOH	13.6933	11.4481	2.24899	0.60197	10.115	5.7059	2.66986	5.34566	1.86002	3.3547	0	4.02212	26.3226	0	1.592028	0.80527	0	14.9844
PMOH	0	0	0	0	0	8	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	64.2	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0.69162	0	0	0	0	0	0	0	0	0	0	0	0
WPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	0.00	8.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.84	1.59	0.33	0.08	1.51	7.71	2.55	0.72	0.26	0.45	0.00	0.61	3.53	0.00	0.21	0.11	0.00	2.01
PMOR	0.00	0.00	0.00	0.00	0.00	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.84	1.59	8.76	0.08	1.51	8.65	2.55	0.72	0.26	0.45	0.00	9.38	3.53	0.00	0.21	0.11	0.00	2.01
EUOF	1.84	1.59	8.76	0.08	1.51	0.86	0.37	0.72	0.26	0.45	0.00	9.38	3.53	0.00	0.21	0.11	0.00	2.01
POF	0.00	0.00	0.00	0.00	0.00	90.05	85.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.16	98.41	91.24	99.92	98.49	9.09	14.18	99.28	99.74	99.55	100.00	90.62	96.47	100.00	99.79	99.89	100.00	97.99
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	9.18	8.36	3.94	3.94	3.95	2.66	1.36	1.20	1.08	0.84	0.84	1.69	1.69	1.69	0.85	0.85	0.85	0.78
MOR	0.45	0.41	0.39	0.39	0.39	0.43	0.47	0.41	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.47	2.41	2.30	2.02	2.18	2.48	1.55	1.45	1.33	1.12	0.93	0.83	1.00	0.85	0.83	0.83	0.70	0.75
PMOR	0.71	0.64	0.61	0.61	0.58	0.65	0.53	0.46	0.42	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00
EUOR	12.43	11.48	7.08	6.81	6.96	6.10	3.85	3.48	3.16	1.96	1.77	2.52	2.69	2.53	1.68	1.69	1.55	1.53
EUOF	8.90	9.03	5.57	5.36	5.47	4.33	2.47	2.53	2.56	1.67	1.51	2.15	2.29	2.16	1.44	1.44	1.32	1.42
POF	28.09	21.02	21.02	21.02	21.08	28.71	35.45	26.98	18.78	14.62	14.62	14.66	14.66	14.66	14.66	14.66	14.66	7.01
EAF	63.00	69.94	73.40	73.61	73.45	66.96	62.08	70.49	78.66	83.71	83.87	83.19	83.05	83.18	83.90	83.90	84.02	91.57

00064

CRYSTAL RIVER UNIT 3
FORCED OUTAGE RATE

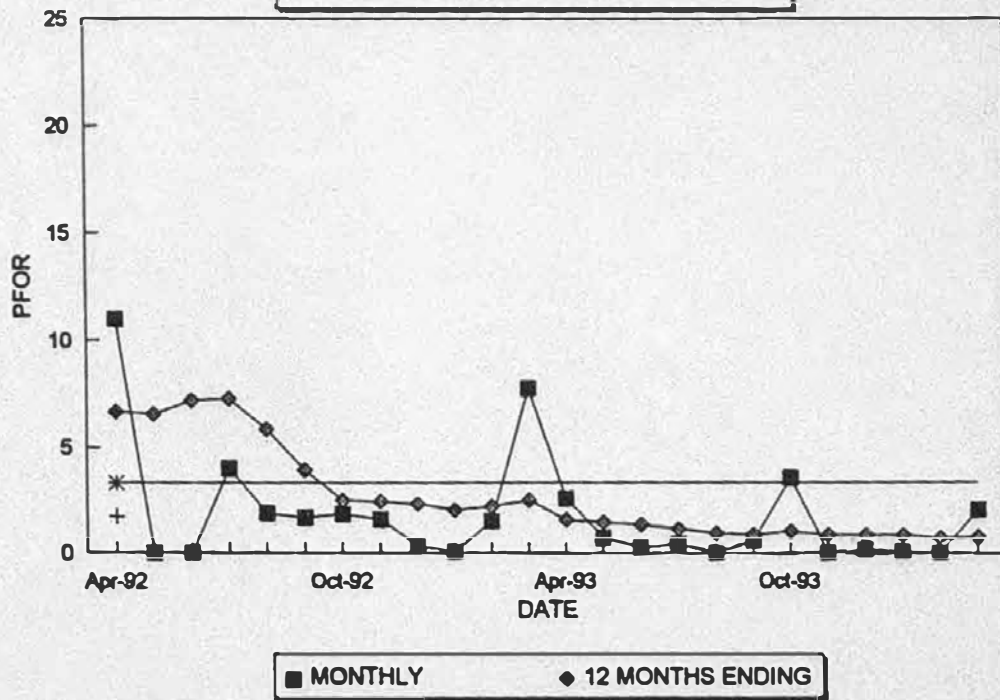


CRYSTAL RIVER UNIT 3
MAINTENANCE OUTAGE RATE

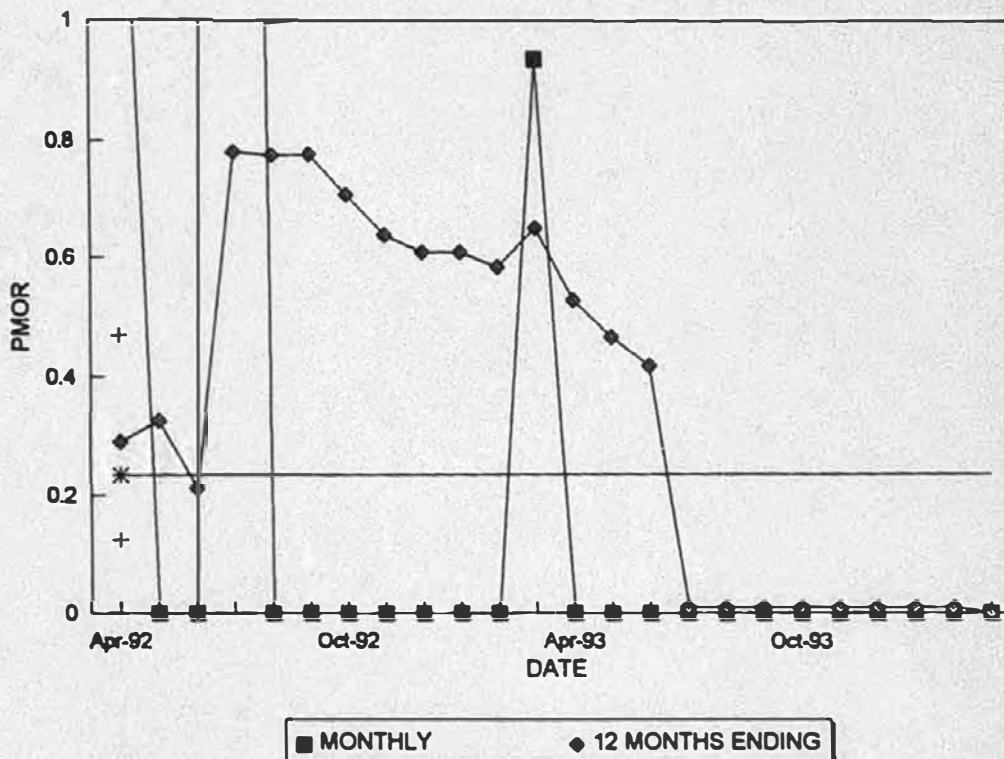


00065

CRYSTAL RIVER UNIT 3
PARTIAL FORCED OUTAGE RATE

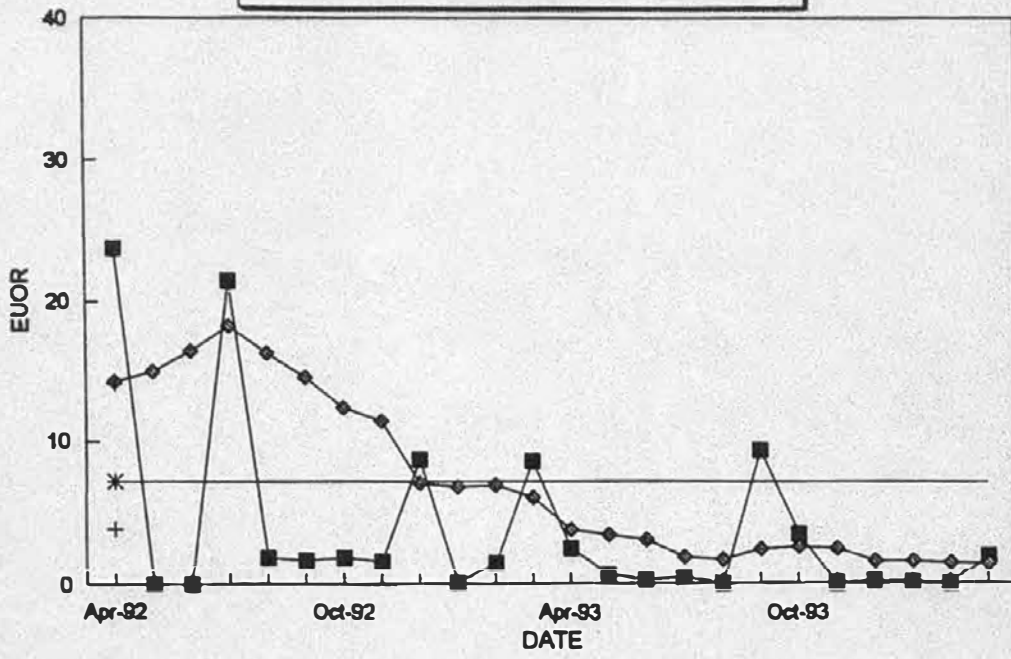


CRYSTAL RIVER UNIT 3
PARTIAL MAINTENANCE OUTAGE RATE



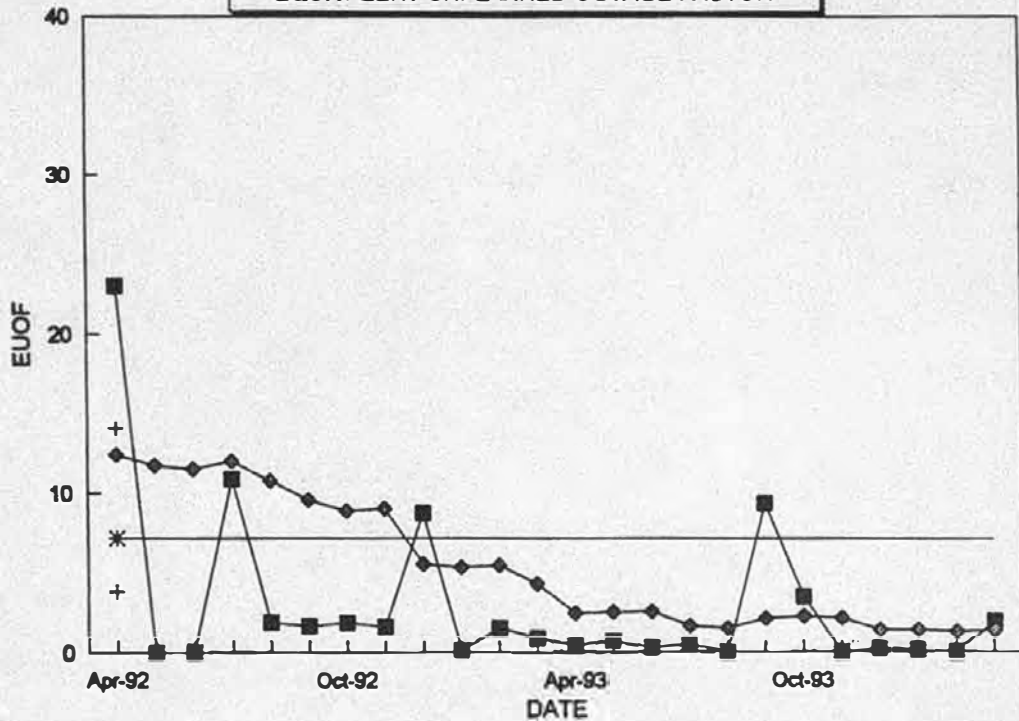
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CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER

UNIT 4	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
PER HOURS	719	744	720	744	744	720	745	720	744	744	696	744	719	744	720	744	744	720
SER HOURS	0	46.2	626.5	744	744	720	745	720	744	731.5	457.9	744	73	674.9	449.2	744	744	717.7
RSH	0	0	0	0	0	0	0	0	0	0	221.9	0	0	0	0	0	0	0
UH	719	697.8	93.5	0	0	0	0	0	0	12.5	16.2	0	646	69	270.8	0	0	2.3
POH	719	675.2	0	0	0	0	0	0	0	0	0	0	646	48.2	0	0	0	0
FOH	0	0	40.7	0	0	0	0	0	0	12.5	16.2	0	0	4.1	14.3	0	0	0
MOH	0	22.6	52.8	0	0	0	0	0	0	0	0	0	0	16.7	256.5	0	0	2.3
PFOH	0	42	63	55.4	153	359.7	24.3	29.2	3.7	643.7	973.8	176.4	1.7	172.7	188.6	17.2	146.3	170.5
LRPF	0	132	115.6	92.5	111.3	71.3	460.1	206	62.1	46.5	69.8	42.5	38.2	83.5	97.1	231	104	38.7
EFOH	0	7.95409	10.4488	7.35222	24.4317	36.7957	16.0408	8.63013	0.32966	42.9441	125.462	10.7561	0.09317	20.6893	26.2741	5.70043	21.8296	9.46679
PMOH	0	0	0	0	0	11.1	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	38.2	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	0.60835	0	0	0	0	0	0	0	0	0	0	0	0
MPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	0.00	0.00	6.10	0.00	0.00	0.00	0.00	0.00	0.00	1.68	3.42	0.00	0.00	0.60	3.09	0.00	0.00	0.00
MOR	0.00	32.85	7.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.41	36.35	0.00	0.00	0.32
PFOR	0.00	17.22	1.67	0.99	3.28	5.11	2.15	1.20	0.04	5.87	27.40	1.45	0.13	3.07	5.85	0.77	2.93	1.32
PMOR	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	44.41	14.44	0.99	3.28	5.20	2.15	1.20	0.04	7.45	29.88	1.45	0.13	5.96	41.26	0.77	2.93	1.63
EUOF	0.00	4.11	14.44	0.99	3.28	5.20	2.15	1.20	0.04	7.45	20.35	1.45	0.01	5.58	41.26	0.77	2.93	1.63
POF	100.00	90.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.85	6.48	0.00	0.00	0.00	0.00
EAF	0.00	5.14	85.56	99.01	96.72	94.80	97.85	98.80	99.96	92.55	79.65	98.55	10.14	87.94	58.74	99.23	97.07	98.37
12 MONTHS	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	1.32	1.46	2.05	2.05	2.05	1.06	0.98	0.59	0.59	0.77	1.03	0.98	0.97	0.94	0.62	0.62	0.62	0.62
MOR	0.00	0.33	1.10	1.10	1.10	1.09	1.09	1.08	1.08	1.08	1.12	1.06	1.05	0.89	3.49	3.49	3.49	3.52
PFOR	1.03	1.23	1.37	1.34	1.61	1.97	2.17	2.29	2.17	2.79	4.54	4.15	4.10	3.94	4.24	4.22	4.18	3.82
PMOR	0.55	0.60	0.61	0.61	0.61	0.61	0.61	0.61	0.25	0.15	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00
EUOR	2.88	3.58	5.03	4.99	5.26	4.66	4.77	4.51	4.04	4.72	6.58	6.09	6.03	5.69	8.14	8.12	8.09	7.76
EUOF	2.53	2.86	4.02	3.99	4.20	3.73	3.82	3.60	3.23	3.77	5.10	4.97	4.97	5.10	7.29	7.28	7.25	6.95
POF	12.31	20.02	20.02	20.02	20.02	20.02	20.02	20.02	20.02	20.02	19.96	15.87	15.04	7.90	7.90	7.90	7.90	7.90
EAF	85.16	77.12	75.96	75.99	75.78	76.26	76.17	76.38	76.75	76.21	74.94	79.16	79.99	87.00	84.80	84.82	84.85	85.14

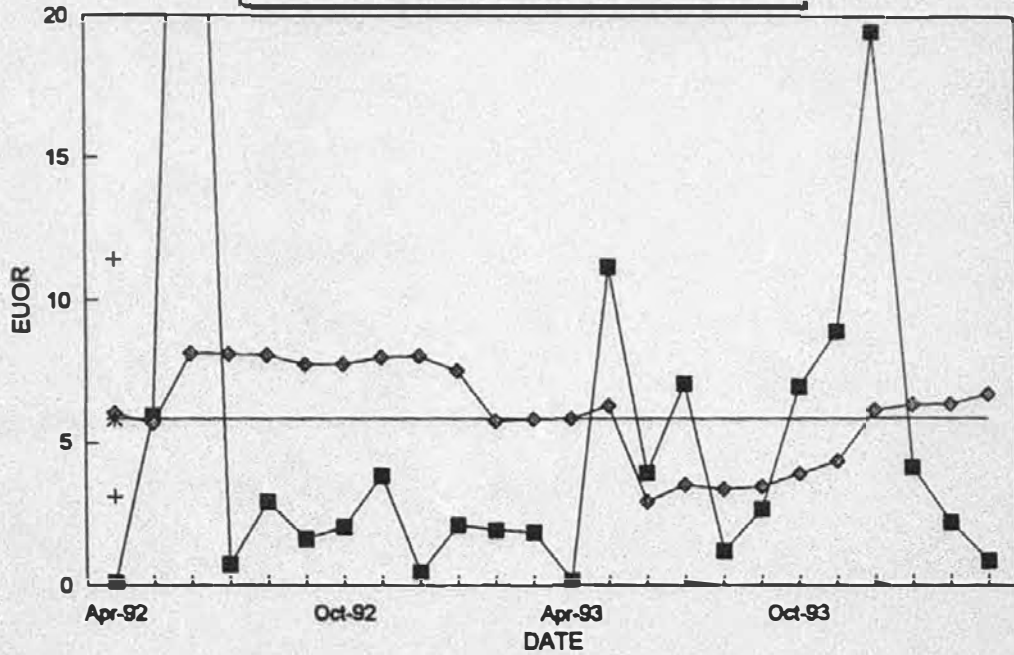
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CRYSTAL
RIVER

UNIT 4	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	688.2	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	739.3	709.5	744	744	672	688.2	53.7	648.9	720	695.6	744	720	722.6	720	607.5	744	665.5	98.1
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	5.7	10.5	0	0	0	0	665.3	95.1	0	48.4	0	0	22.4	0	136.5	0	6.5	645.9
POH	0	0	0	0	0	0	665.3	35.5	0	0	0	0	0	0	0	0	0	645.9
FOH	5.7	10.5	0	0	0	0	0	59.6	0	0	0	0	22.4	0	0	0	6.5	0
MOH	0	0	0	0	0	0	0	0	0	48.4	0	0	0	0	136.5	0	0	0
PFOH	40.2	185.4	25.5	56	38	117.8	2.5	148.8	196.1	54.8	96.2	122.2	331	720	88.7	208.4	121.8	15.3
LRPF	165.6	64.6	97.9	195.9	239.4	75.2	28.6	91.1	100.7	54.6	65.4	66.4	62.0616	62.0616	62.06164	102.6771	46.52468	38.19178
EFOH	9.5511	17.1834	3.58171	15.7395	13.0519	12.7096	0.10258	19.4486	28.3318	4.2928	9.02651	11.6414	29.4726	64.1096	7.897945	30.7	8.130137	0.838356
PMOH	0	0	0	0	0	0	0	0	0	0	0	139.3	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	38.3	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	7.65451	0	0	0	0	0	0
MPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.77	1.46	0.00	0.00	0.00	0.00	0.00	8.41	0.00	0.00	0.00	0.00	3.01	0.00	0.00	0.00	0.97	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.51	0.00	0.00	0.00	0.00	18.35	0.00	0.00	0.00
PFOR	1.29	2.42	0.48	2.12	1.94	1.85	0.19	3.00	3.93	0.62	1.21	1.62	4.08	8.90	1.30	4.13	1.22	0.85
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.05	3.84	0.48	2.12	1.94	1.85	0.19	11.16	3.93	7.08	1.21	2.68	6.96	8.90	19.41	4.13	2.18	0.85
EUOF	2.05	3.84	0.48	2.12	1.94	1.85	0.01	10.62	3.93	7.08	1.21	2.68	6.96	8.90	19.41	4.13	2.18	0.11
POF	0.00	0.00	0.00	0.00	0.00	0.00	92.53	4.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.81
EAF	97.95	96.16	99.52	97.88	98.06	98.15	7.45	84.60	96.07	92.92	98.79	97.32	93.04	91.10	80.59	95.87	97.82	13.07
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jun-93	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.70	0.83	0.83	0.67	0.44	0.45	0.45	1.16	0.95	0.95	0.95	0.95	1.16	1.03	1.05	1.05	1.13	1.22
MOR	3.53	3.53	3.53	3.52	3.43	3.45	3.46	3.27	0.03	0.64	0.64	0.61	0.61	0.61	2.33	2.33	2.34	2.52
PFOR	3.74	3.86	3.90	3.53	1.98	2.02	2.03	2.02	1.98	1.97	1.81	1.84	2.09	2.69	2.79	2.98	2.92	3.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10	0.10	0.10	0.10	0.10	0.11
EUOR	7.75	8.00	8.04	7.53	5.75	5.82	5.83	6.29	2.93	3.52	3.36	3.45	3.91	4.37	6.13	6.31	6.33	6.68
EUOF	6.94	7.16	7.20	6.75	5.30	5.35	5.35	5.79	2.70	3.24	3.09	3.18	3.60	4.02	5.63	5.81	5.82	5.65
POF	7.90	7.90	7.90	7.90	7.92	7.98	8.20	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	8.05	15.37
EAF	85.15	84.94	84.90	85.35	86.78	86.67	86.45	86.16	89.25	88.71	88.86	88.77	88.35	87.93	86.31	86.14	86.12	78.98

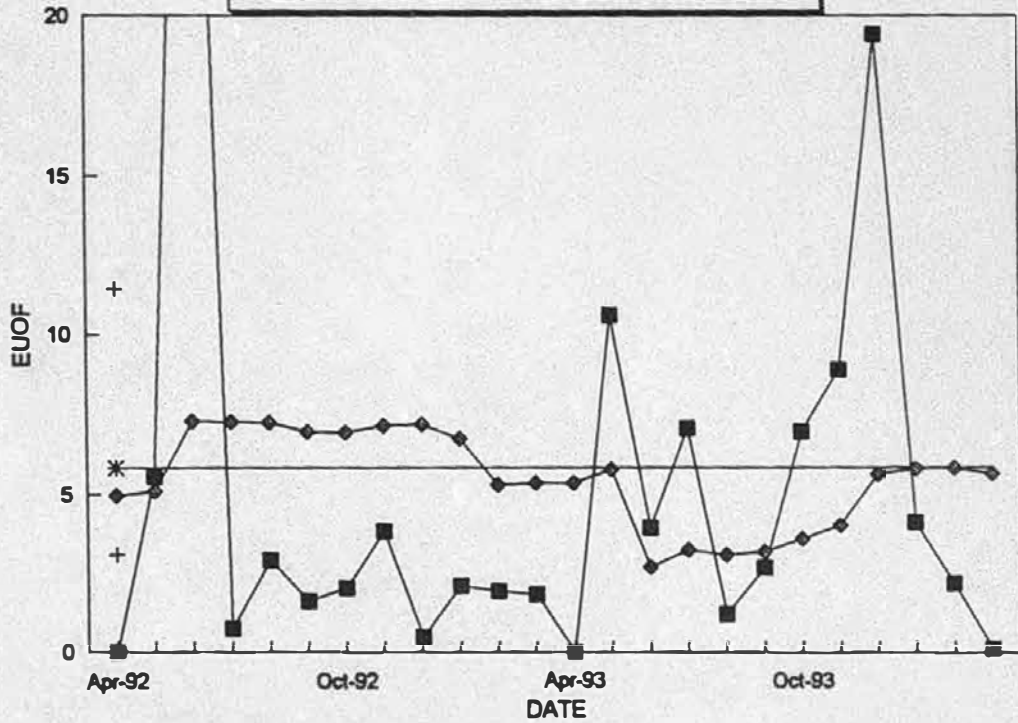
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CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE RATE



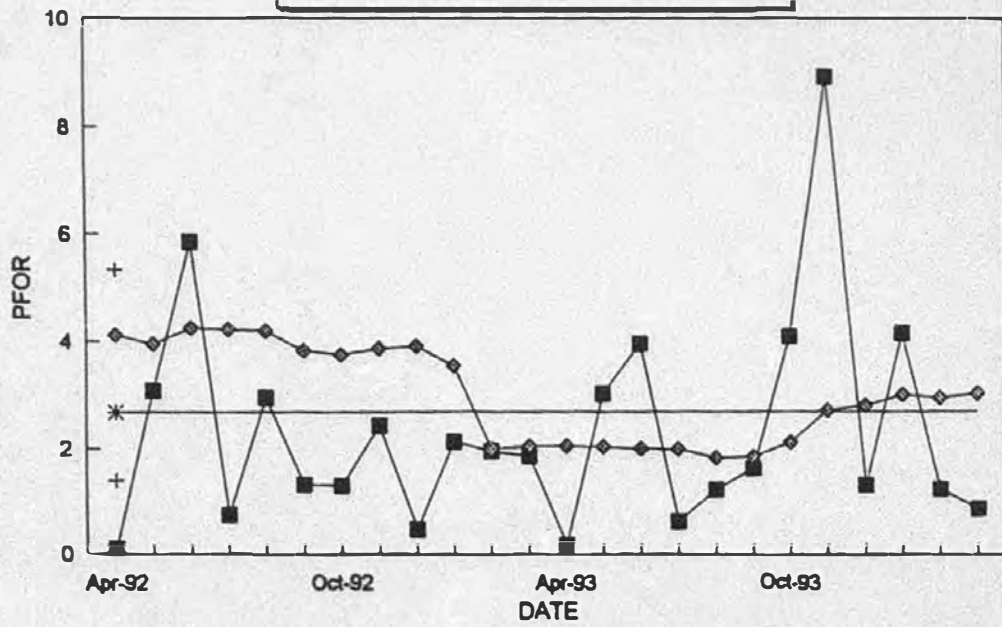
■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE FACTOR



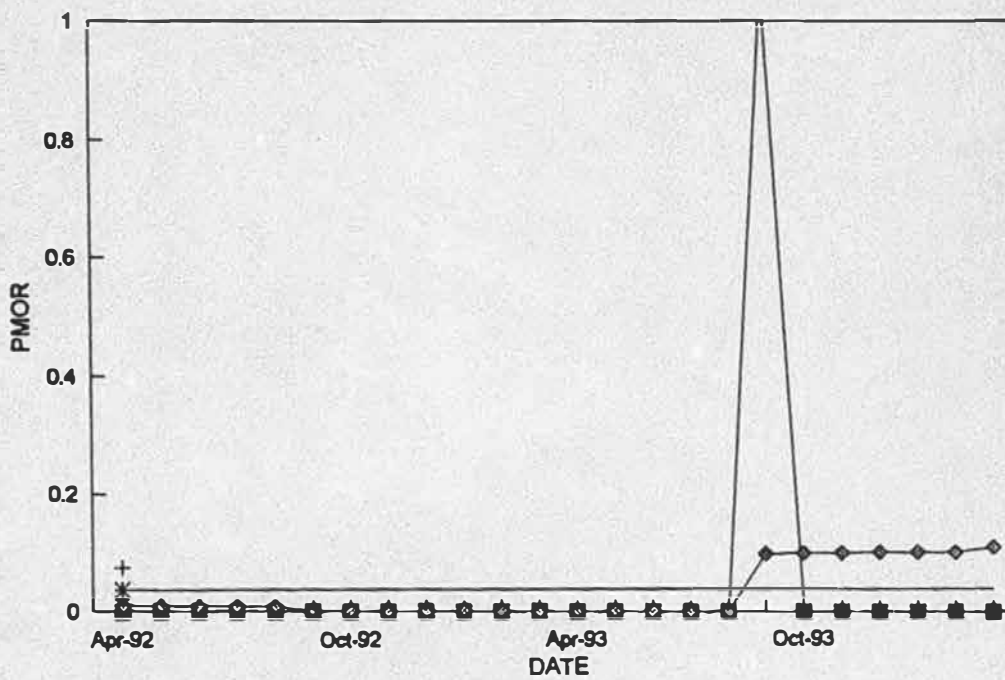
■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 4
PARTIAL FORCED OUTAGE RATE



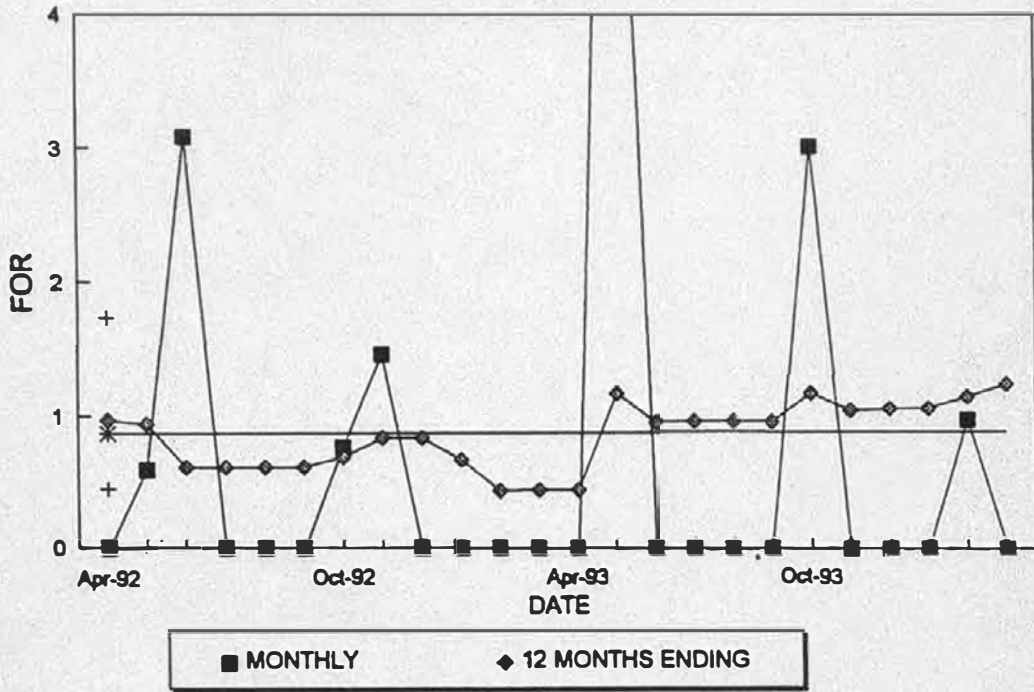
■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 4
PARTIAL MAINTENANCE OUTAGE RATE

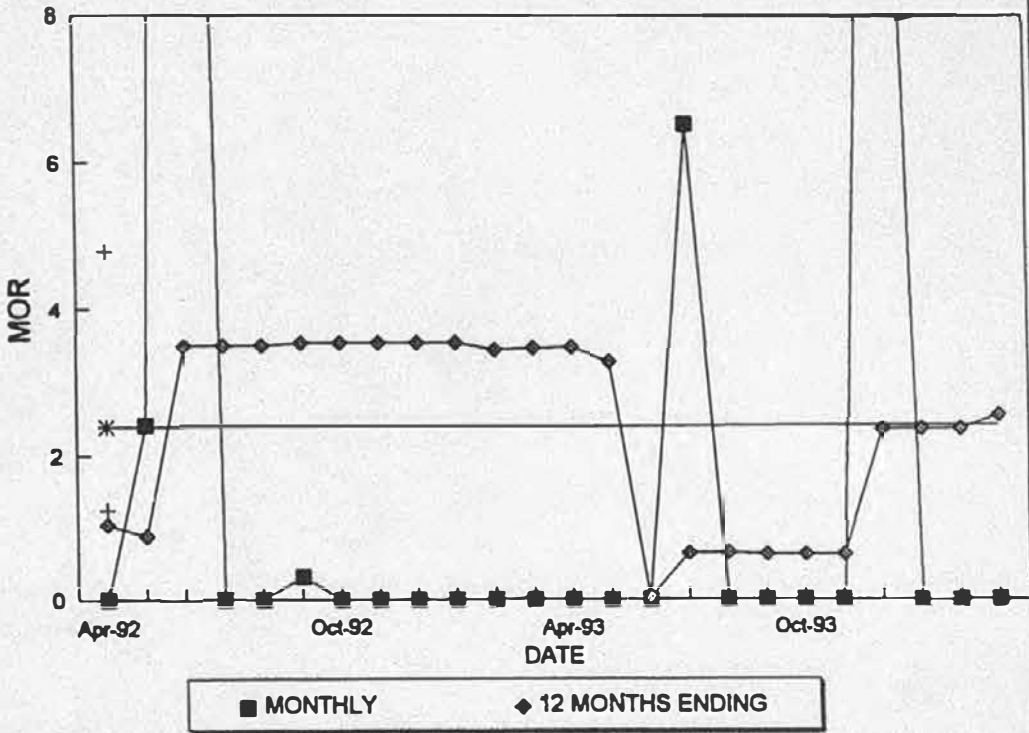


■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 4
FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 4
MAINTENANCE OUTAGE RATE



CRYSTAL RIVER

UNIT 5	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
PER HOURS	719	744	720	744	744	720	745	720	744	744	696	744	719	744	720	744	744	720
SER HOURS	719	733.4	720	744	744	720	745	364	477.4	740.6	691.9	744	710.2	689.9	713.6	647.8	744	433.7
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	0	10.6	0	0	0	0	0	356	266.6	3.4	4.1	0	8.8	54.1	6.4	96.2	0	286.3
POH	0	0	0	0	0	0	0	356	222.2	0	0	0	0	0	0	0	0	286.3
FOH	0	10.6	0	0	0	0	0	0	0	3.4	4.1	0	8.8	14.6	6.4	96.2	0	0
MOH	0	0	0	0	0	0	0	0	44.4	0	0	0	0	39.5	0	0	0	0
PFOH	1.6	3.5	13.8	31.3	61.9	30.6	105.5	14.2	43.4	28.3	27.1	144.9	0	126.5	12	402.7	481.2	138.9
LRPF	76.4	315.1	103.2	129.8	139.8	58.6	100.8	349.7	245.3	265.4	38.2	74	31.7	100.9	90	138.4	44.5	87.1
EFOH	0.17538	1.58228	2.04327	5.8289	12.4155	2.57268	15.2574	7.12445	15.2741	10.7759	1.48525	15.3839	0	18.3126	1.5495	79.9622	30.7222	17.3575
PMOH	0	0	0	0	0	113.8	0	0	99.4	0	0	0	32.2	0	0	0	0	0
LRPH	0	0	0	0	0	42	0	0	266.6	0	0	0	0	0	0	0	0	0
EMOH	0	0	0	0	0	6.85739	0	0	38.0201	0	0	0	0	0	0	0	0	0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	0.00	1.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.59	0.00	1.22	2.07	0.89	12.93	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.51	0.00	0.00	0.00	0.00	5.42	0.00	0.00	0.00	0.00
PFOR	0.02	0.22	0.28	0.78	1.67	0.36	2.05	1.96	3.20	1.46	0.21	2.07	0.00	2.65	0.22	12.34	4.13	4.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.95	0.00	0.00	7.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.02	1.64	0.28	0.78	1.67	1.31	2.05	1.96	18.72	1.91	0.80	2.07	1.22	9.73	1.10	23.68	4.13	4.00
EUOF	0.02	1.64	0.28	0.78	1.67	1.31	2.05	0.99	13.13	1.91	0.80	2.07	1.22	9.73	1.10	23.68	4.13	2.41
PDF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.44	29.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.76
EAF	99.98	98.36	99.72	99.22	98.33	98.69	97.95	49.57	57.00	98.09	99.20	97.93	98.78	90.27	98.90	76.32	95.87	57.83
12 MONTHS	Apr-91	May-91	Jun-91	Jul-91	Aug-91	Sep-91	Oct-91	Nov-91	Dec-91	Jan-92	Feb-92	Mar-92	Apr-92	May-92	Jun-92	Jul-92	Aug-92	Sep-92
FOR	1.15	1.28	1.28	1.06	1.06	1.06	1.03	0.99	0.44	0.20	0.25	0.22	0.33	0.38	0.46	1.64	1.64	1.70
MOR	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.14	0.69	0.69	0.69	0.54	0.54	1.03	1.03	1.04	1.04	1.08
PFOR	1.44	1.41	1.21	1.23	1.21	1.15	1.23	1.26	1.39	1.40	1.22	1.10	1.10	1.32	1.31	2.25	2.48	2.77
PMOR	0.55	0.55	0.55	0.55	0.55	0.63	0.39	0.37	0.74	0.73	0.55	0.55	0.55	0.55	0.56	0.56	0.56	0.49
EUOR	3.26	3.35	3.16	2.96	2.95	2.96	2.77	2.75	3.22	3.00	2.69	2.40	2.51	3.24	3.32	5.39	5.61	5.92
EUOF	3.00	3.09	2.91	2.73	2.71	2.73	2.55	2.63	3.01	2.80	2.51	2.25	2.34	3.03	3.10	5.04	5.24	5.33
PDF	7.92	7.92	7.92	7.92	7.92	7.92	7.92	4.31	6.60	6.60	6.58	6.58	6.58	6.58	6.58	6.58	6.58	9.84
EAF	89.09	89.00	89.18	89.36	89.37	89.35	89.53	93.06	90.39	90.60	90.91	91.17	91.07	90.39	90.32	88.38	88.17	84.82

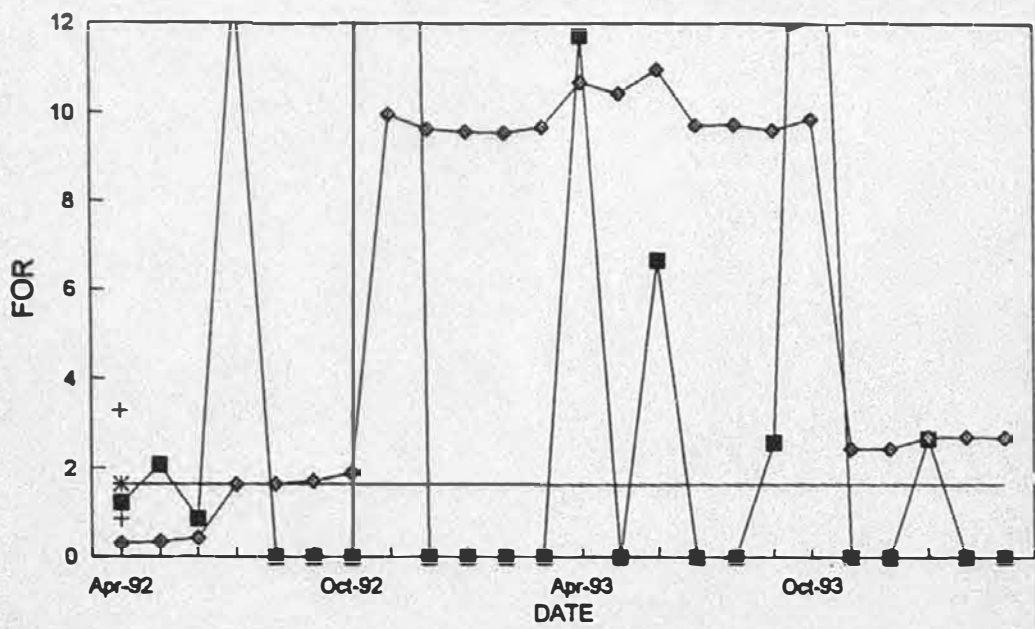
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CRYSTAL RIVER

UNIT 5	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
PER HOURS	745	720	744	744	672	635.2	719	744	720	744	744	720	745	720	744	744	672	744
SER HOURS	1.8	112.8	744	744	672	635.2	634.8	744	671.9	744	735.6	698.7	111	273	744	724.3	672	647.9
RSH	0	0	0	0	0	0	0	0	0	0	0	2.9	0	0	0	0	0	0
UH	743.2	607.2	0	0	0	0	84.2	0	48.1	0	8.4	18.4	634	447	0	19.7	0	96.1
POH	743.2	0	0	0	0	0	0	0	0	0	0	0	600.6	447	0	0	0	0
FOH	0	607.2	0	0	0	0	84.2	0	48.1	0	0	18.4	33.4	0	0	19.7	0	0
MOH	0	0	0	0	0	0	0	0	0	0	8.4	0	0	0	0	0	0	96.1
PFOH	1.8	2.2	429.8	486.6	145.5	135.6	36.6	34.4	15.9	27.3	151.6	87.5	0	0	31.9	6.6	29.3	17.4
LRPF	14	234	30.6	189	215.5	157.4	176.3	215.3	166.5	277.6	85.4	171.9	0	0	113.408	161.1577	162.5432	84.01094
EFOH	0.05385	1.1	28.1023	196.512	66.9984	45.6056	9.25765	10.626	3.79821	10.873	18.5748	21.58	0	0	5.190411	1.526027	6.832877	2.09726
PMOH	0	0	0	0	0	0	0	0	0	0	0	81.8	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	47.7	0	0	0	0	0	0
EMOH	0	0	0	0	0	0	0	0	0	0	0	5.59808	0	0	0	0	0	0
NPC	468	468	468	468	468	468	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	0.00	84.33	0.00	0.00	0.00	0.00	11.71	0.00	6.68	0.00	0.00	2.57	23.13	0.00	0.00	2.65	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.13	0.00	0.00	0.00	0.00	0.00	0.00	12.92
PFOR	2.99	0.98	3.78	26.41	9.97	7.18	1.46	1.43	0.57	1.46	2.53	3.09	0.00	0.00	0.70	0.21	1.02	0.32
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.99	84.49	3.78	26.41	9.97	7.18	13.00	1.43	7.21	1.46	3.63	6.36	23.13	0.00	0.70	2.85	1.02	13.20
EUOF	0.01	84.49	3.78	26.41	9.97	7.18	13.00	1.43	7.21	1.46	3.63	6.33	4.48	0.00	0.70	2.85	1.02	13.20
POF	99.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.62	62.08	0.00	0.00	0.00	0.00
EAF	0.23	15.51	96.22	73.59	90.03	92.82	87.00	98.57	92.79	98.54	96.37	93.67	14.90	37.92	99.30	97.15	98.98	86.80
12 MONTHS	Oct-92	Nov-92	Dec-92	Jan-93	Feb-93	Mar-93	Apr-93	May-93	Jul-92	Jul-93	Aug-93	Sep-93	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94
FOR	1.88	9.94	9.60	9.56	9.53	9.67	10.66	10.42	10.96	9.70	9.71	9.60	9.84	2.42	2.42	2.68	2.68	2.68
MOR	1.19	1.24	0.56	0.56	0.56	0.57	0.58	0.00	0.00	0.00	0.12	0.12	0.12	0.11	0.11	0.11	0.11	1.39
PFOR	2.85	2.86	2.94	5.60	6.55	7.10	7.32	7.15	7.22	6.12	5.95	5.79	5.70	5.56	5.25	2.63	1.81	1.22
PMOR	0.55	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.08	0.08	0.08	0.08	0.08
EUOR	6.32	14.00	12.70	15.05	15.89	16.52	17.63	16.82	17.40	15.23	15.18	14.99	15.14	8.03	7.72	5.42	4.63	5.24
EUOF	5.16	12.01	11.21	13.29	14.03	14.55	15.53	14.82	15.32	13.41	13.37	13.70	14.08	7.05	6.79	4.76	4.06	4.61
POF	18.30	14.25	11.72	11.72	11.75	11.90	11.90	11.90	11.90	11.90	11.90	8.59	6.94	12.11	12.11	12.11	12.11	11.96
EAF	76.54	73.74	77.07	74.99	74.22	73.55	72.57	73.28	72.77	74.69	74.73	77.71	78.97	80.84	81.10	83.13	83.83	83.43

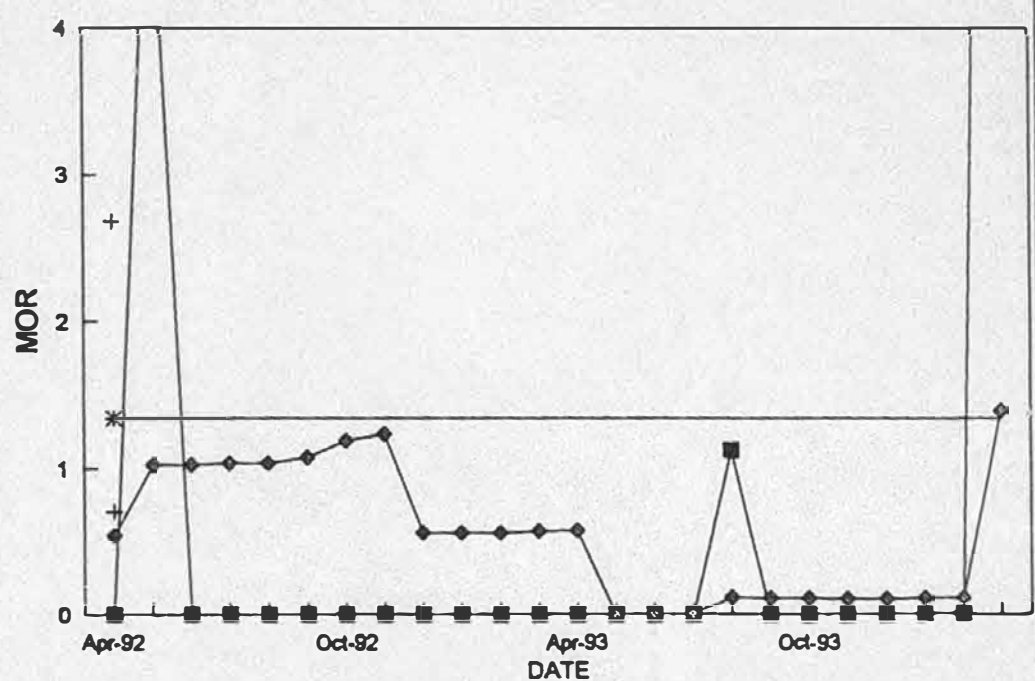
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CRYSTAL RIVER UNIT 5
FORCED OUTAGE RATE



MONTHLY
 12 MONTHS ENDING

CRYSTAL RIVER UNIT 5
MAINTENANCE OUTAGE RATE

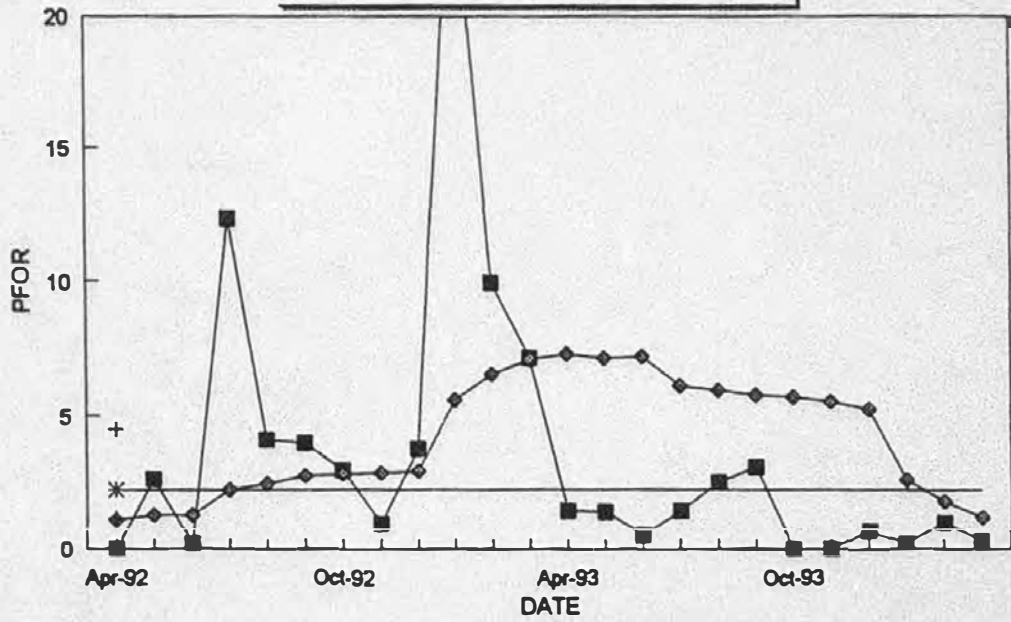


MONTHLY
 12 MONTHS ENDING

00075

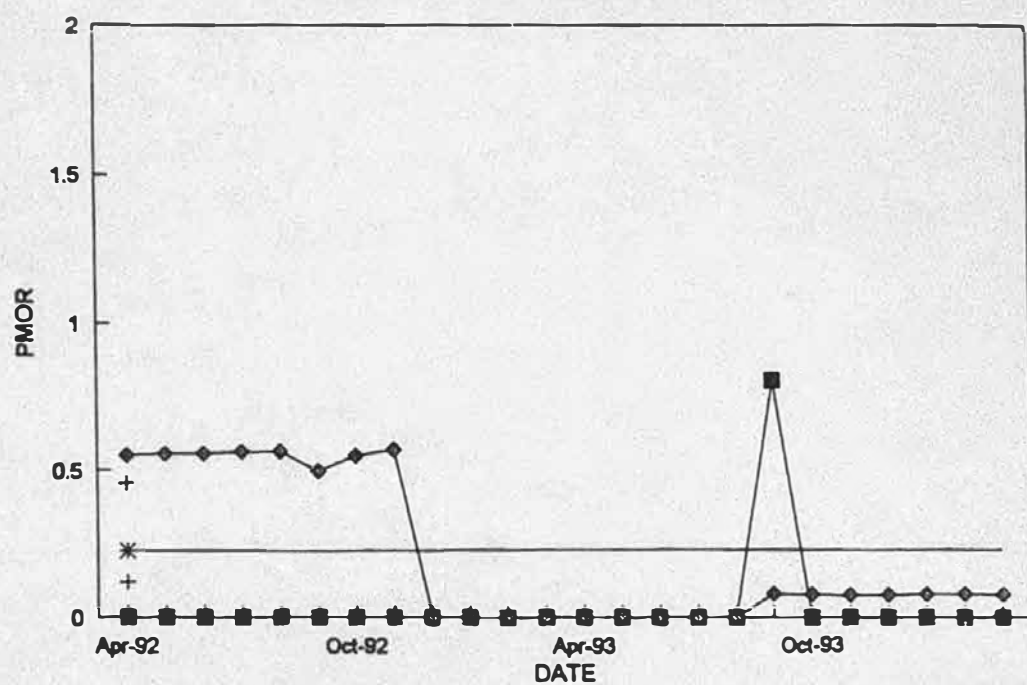
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CRYSTAL RIVER UNIT 5 PARTIAL FORCED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING

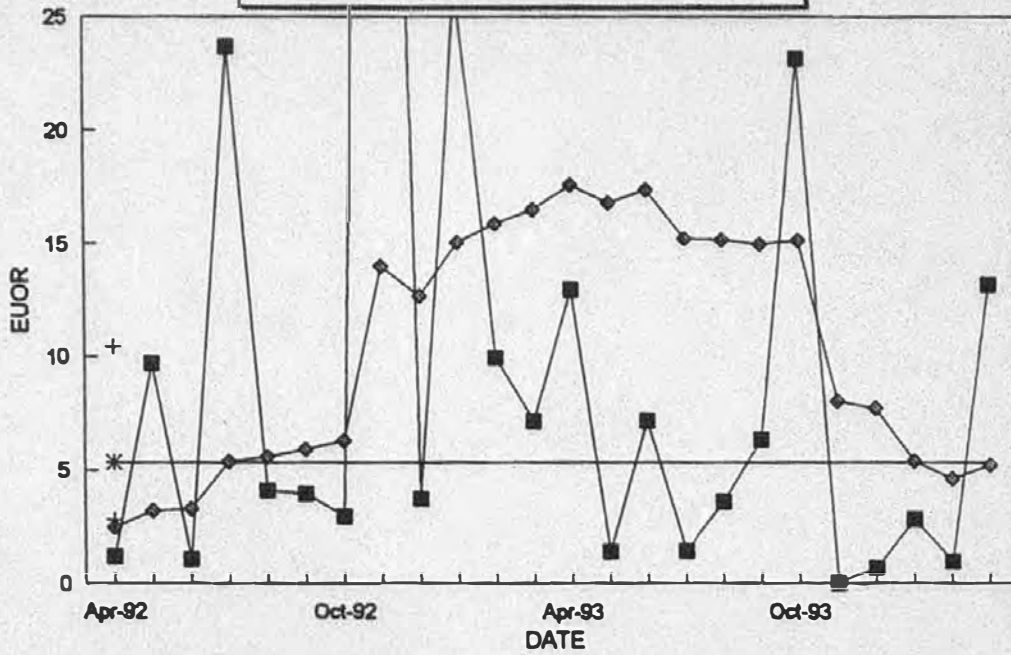
CRYSTAL RIVER UNIT 5 PARTIAL MAINTENANCE OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING

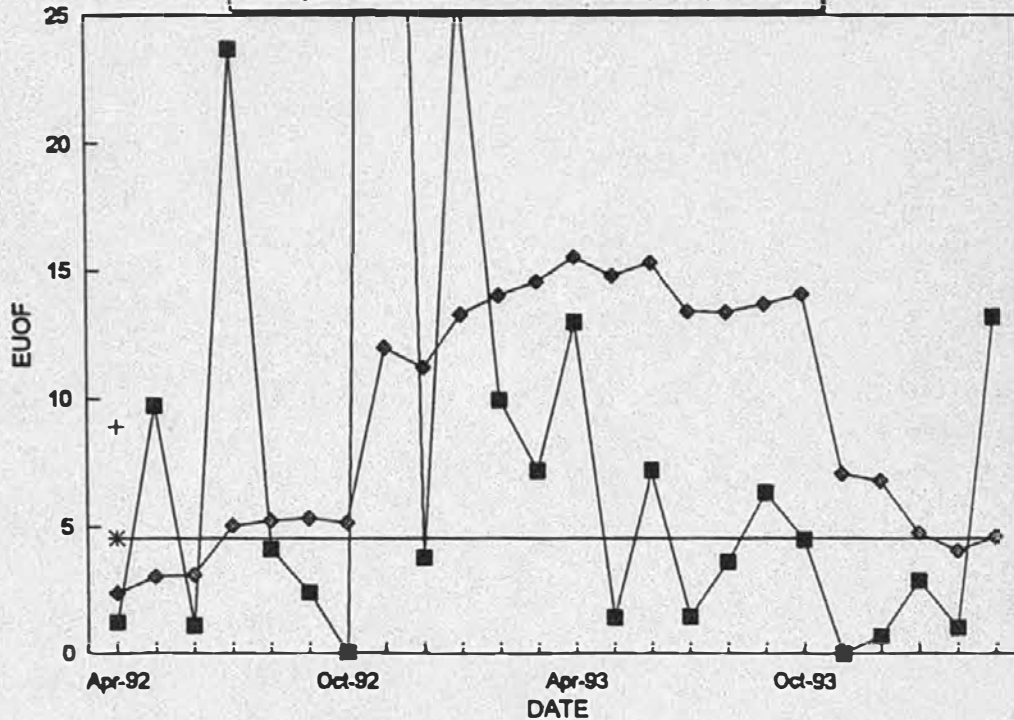
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CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING

CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE FACTOR



■ MONTHLY ◆ 12 MONTHS ENDING

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