

**Florida  
Power**  
CORPORATION

ORIGINAL  
FILE COPY

**JAMES A. MCGEE**  
SENIOR COUNSEL

June 27, 1994

Ms. Blanca S. Bayo  
Director of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of May, 1994.

Please acknowledge receipt and filing of these schedules by completing the form on the duplicate copy of this letter enclosed and returning same to this writer.

Very truly yours,

*James A. McGee*  
James A. McGee

ACK 2  
AFA 3  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
GMU \_\_\_\_\_  
CTT \_\_\_\_\_  
EAS Dudley  
LES Brewster  
LIN 4  
OPC \_\_\_\_\_ JAM:djl  
RCN \_\_\_\_\_ Enclosure  
STC 1  
WFS \_\_\_\_\_ cc: Parties of record  
Utn \_\_\_\_\_

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE  
**06387 JUN 28 94**  
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of May, 1994, has been furnished to the following individuals by U.S. Mail this 27th day of June, 1994:

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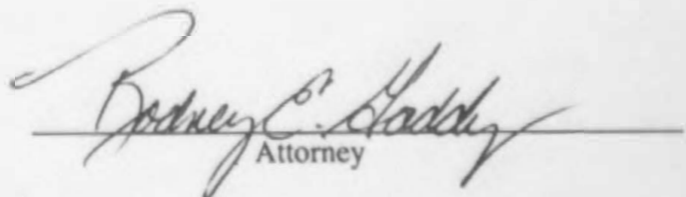
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FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MAY 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	44,822,649	38,435,792	6,186,757	16.1	2,084,584	2,038,496	46,088	2.3	2.1406	1.8865	0.2561	13.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,814)	(89,239)	85,625	(94.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	44,818,935	38,366,553	6,252,382	16.3	2,084,584	2,038,496	46,088	2.3	2.1404	1.8821	0.2583	13.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	2,882,781	612,920	2,069,841	337.7	115,240	29,360	85,890	292.6	2.3280	2.0883	0.2397	11.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	7,502,894	2,984,800	4,318,094	144.7	268,405	140,000	128,405	91.7	2.7208	2.1320	0.5888	27.6
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	38,198	86,185	(47,987)	(55.7)	3,480	3,830	(450)	(11.5)	1.0978	2.1930	(1.0954)	(50.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	477,205	639,935	(162,730)	(25.4)	20,854	33,522	(12,668)	(38.4)	2.3105	1.9090	0.4015	21.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	20,854	33,522	(12,668)	(38.4)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	8,357,899	7,515,290	842,409	11.2	346,896	329,232	17,664	5.4	2.4093	2.2827	0.1266	6.6
12 TOTAL COST OF PURCHASED POWER	18,858,757	11,839,130	7,019,627	59.3	754,675	536,034	218,641	40.8	2.4889	2.2087	0.2902	13.1
13 TOTAL AVAILABLE MWH					2,839,259	2,574,530	264,729	10.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(93,652)	(147,800)	63,948	(38.8)	(6,183)	(10,000)	3,817	(38.2)	1.5147	1.4780	0.0387	2.6
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(14,258)	(9,920)	(4,338)	43.7	(6,183)	(10,000)	3,817	(38.2)	0.2306	0.0992	0.1314	132.6
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(24,791)	0	(24,791)	0.0	(973)	0	(973)	0.0	2.5479	0.0000	2.5479	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(31,402)	0	(31,402)	0.0	(973)	0	(973)	0.0	3.2273	0.0000	3.2273	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(357,107)	(421,800)	64,693	(16.3)	(26,870)	(17,752)	(9,118)	51.4	1.3290	2.3761	(1.0471)	(44.1)
17a SEMINOLE ELECTRIC REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(621,210)	(579,320)	68,110	(10.0)	(34,026)	(27,752)	(6,274)	22.6	1.5318	2.0875	(0.5557)	(26.8)
19 NET INADVERTENT INTERCHANGE (SCH A10)					(108)		(108)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	92,956,482	49,826,363	13,330,119	28.9	2,805,127	2,546,778	258,349	10.1	2.2443	1.9486	0.2957	15.2
21 NET UNBILLED (SCH A4)	7,333,369	5,174,258	2,159,111	41.7	(326,750)	(265,538)	(61,212)	23.1	0.3139	0.2485	0.0674	27.3
22 COMPANY USE (SCH A4)	371,034	306,904	64,130	20.9	(16,532)	(15,750)	(782)	5.0	0.0159	0.0148	0.0013	8.8
23 T & D LOSSES (SCH A4)	2,821,892	3,248,189	(426,497)	(13.1)	(125,725)	(168,894)	40,989	(24.6)	0.1208	0.1548	(0.0340)	(22.0)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	82,956,482	49,826,363	13,330,119	28.9	2,336,120	2,098,796	237,324	11.3	2.6949	2.3845	0.3304	14.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,499,372)	(1,725,612)	(773,760)	44.8	(82,894)	(72,380)	(19,714)	27.0	2.6984	2.3845	0.3319	14.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	80,457,110	47,900,751	12,556,359	29.2	2,243,426	2,025,816	217,610	10.7	2.6949	2.3845	0.3304	14.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	80,541,750	47,987,812	12,573,938	29.2	2,243,426	2,025,816	217,610	10.7	2.6986	2.3878	0.3308	14.0
28 PRIOR PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,243,426	2,025,816	217,610	10.7	(0.0369)	(0.0409)	0.0040	(9.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,243,426	2,025,816	217,610	10.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	59,713,832	47,139,894	12,573,938	29.7	2,243,426	2,025,816	217,610	10.7	2.6617	2.3289	0.3348	14.4
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6639	2.3288	0.3351	14.4
32 GPIF	186,200	183,458	2,742	1.5	2,243,426	2,025,816	217,610	10.7	0.0083	0.0091	(0.0008)	(8.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.672	2.338	0.334	14.3

FORMER FUEL AND NET POWER TRANSACTIONS  
12-22-93

DOCUMENT NUMBER-DATE

06387 JUN 28 1994

FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD TO DATE - MAY 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	82,017,982	88,439,527	13,578,455	19.8	3,834,784	3,738,186	106,619	6.3	2.0844	1.8388	0.0088	15.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	78,482	96,059	(19,587)	(20.4)	78,482	102,737	(28,245)	(28.8)	0.1000	0.0888	0.0085	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(6,847)	475,830	(482,677)	(101.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	82,087,627	89,011,416	13,078,211	19.0	3,934,784	3,738,186	106,619	6.3	2.0882	1.8481	0.2401	13.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	3,778,423	742,910	3,035,513	408.3	168,880	36,797	122,083	343.8	2.3789	2.0783	0.3018	14.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	13,102,426	5,852,200	7,250,226	123.9	477,028	320,000	107,028	49.1	2.7487	1.8289	0.9199	50.2
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	72,950	169,894	(96,944)	(57.1)	6,182	7,800	(1,618)	(21.2)	1.1791	2.1816	(0.9834)	(45.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	1,140,731	890,011	250,720	28.2	48,822	48,488	(334)	(1.8)	2.8004	1.9148	0.8856	30.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	46,822	48,488	(1,666)	(1.8)	0.0000	0.0088	0.0088	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	16,384,583	14,585,580	798,983	5.5	636,750	647,844	(11,094)	(1.7)	2.4181	2.2514	0.1647	7.3
12 TOTAL COST OF PURCHASED POWER	33,477,093	22,240,595	11,236,498	50.5	1,324,478	1,087,987	286,491	25.2	2.6278	2.1022	0.4254	20.2
13 TOTAL AVAILABLE MWH					6,258,282	4,708,182	463,110	9.7				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(338,135)	(299,800)	(38,335)	12.1	(22,028)	(20,000)	(2,028)	10.1	1.5281	1.4990	0.0271	1.8
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(67,941)	(32,160)	(35,781)	80.2	(22,028)	(20,000)	(2,028)	10.1	0.2831	0.1808	0.1023	83.8
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(67,883)	0	(67,883)	0.0	(2,795)	0	(2,795)	0.0	2.4287	0.0000	2.4287	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(81,187)	0	(81,187)	0.0	(2,795)	0	(2,795)	0.0	2.1892	0.0000	2.1892	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(855,028)	(1,552,400)	697,374	(44.9)	(91,871)	(17,752)	(44,119)	248.5	1.3819	8.7449	(7.3630)	(84.2)
17a SEMINOLE ELECTRIC REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	8,880	(47,883)	58,763	(118.3)	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,378,172)	(1,884,360)	593,158	(31.5)	(78,002)	(88,335)	7,333	(8.6)	1.7888	2.2082	(0.4414)	(20.0)
19 NET INADVERTENT INTERCHANGE (SCH A10)					(8,479)	0	(8,479)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	114,188,548	89,367,851	24,818,897	27.8	6,172,781	4,710,817	461,964	9.8	2.2074	1.8971	0.3103	18.4
21 NET UNBILLED (SCH A4)	8,861,703	3,934,701	2,927,002	74.4	(310,843)	(207,400)	(103,434)	49.9	0.1497	0.0948	0.0551	68.3
22 COMPANY USE (SCH A4)	641,928	597,578	44,348	7.4	(29,080)	(31,500)	2,420	(7.7)	0.0140	0.0144	(0.0004)	(2.8)
23 T & D LOSSES (SCH A4)	5,486,793	5,889,445	(402,652)	(6.8)	(248,558)	(310,449)	61,891	(19.9)	0.1197	0.1415	(0.0218)	(15.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	114,188,548	89,367,851	24,818,897	27.8	4,684,300	4,181,468	422,841	10.2	2.4908	2.1475	0.3433	18.0
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(4,318,039)	(2,908,910)	(1,411,128)	48.5	(172,672)	(134,292)	(38,380)	28.5	2.5022	2.1848	0.3378	15.0
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	109,888,509	86,480,741	23,407,768	27.1	4,411,728	4,027,187	384,601	9.6	2.4904	2.1489	0.3435	18.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	110,022,325	88,581,788	23,440,539	27.1	4,411,728	4,027,187	384,601	9.6	2.4939	2.1499	0.3440	18.0
28 PRIOR PERIOD TRUE-UP	(1,655,836)	(1,655,836)	0	0.0	4,411,728	4,027,187	384,601	9.6	(0.0375)	(0.0411)	0.0038	(8.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	4,411,728	4,027,187	384,601	9.6	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	108,366,489	84,925,950	23,440,539	27.6	4,411,728	4,027,187	384,601	9.6	2.4544	2.1088	0.3478	19.8
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4594	2.1108	0.3478	18.6
32 GPIF	388,743	388,700	43	0.0	4,411,728	4,027,187	384,601	9.6	0.0084	0.0091	(0.0007)	(7.7)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.467	2.120	0.347	18.4

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
 SHOWN ON SCHEDULE A1  
 MAY 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$44,622,549
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	0
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(360,721)
	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-6c.	0
4.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	2,682,761
5.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	7,818,297
6.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(31,402)
7.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	8,357,699
8.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(118,443)
9.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(14,258)
10.	TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)		<u>\$62,956,482</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 1994

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
A	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	\$44,622,549	\$38,435,792	\$6,186,757	16.1	\$82,017,981	\$68,439,527	\$13,578,454	19.8
1a.	NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	76,492	96,059	(19,567)	(20.4)
2.	FUEL COST OF POWER SOLD	(118,443)	(147,600)	29,157	(19.8)	(404,018)	(299,800)	(104,218)	34.8
2a.	GAIN ON POWER SALES	(45,660)	(9,920)	(35,740)	380.3	(119,128)	(32,160)	(86,968)	270.4
3.	FUEL COST OF PURCHASED POWER	2,682,751	612,920	2,069,831	0.0	3,776,423	742,910	3,033,513	0.0
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	8,357,699	7,515,290	842,409	11.2	15,384,563	14,585,580	798,983	5.5
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4.	ENERGY COST OF ECONOMY PURCHASES	7,818,297	3,710,920	4,107,377	110.7	14,316,107	6,912,105	7,404,002	107.1
5.	TOTAL FUEL & NET POWER TRANSACTIONS	63,317,203	50,117,402	13,199,801	26.3	115,048,420	90,444,221	24,604,199	27.2
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(357,107)	(421,800)	64,693	(15.3)	(855,026)	(1,552,400)	697,374	(44.9)
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS	(3,614)	(69,239)	65,625	(94.8)	(6,846)	475,830	(482,676)	(101.4)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
F.	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$62,956,482	\$49,626,363	\$13,330,119	26.9	\$114,190,548	\$89,367,651	\$24,818,897	27.8

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
MAY 1994

SCHEDULE A2  
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
<b>B.</b>	<b>SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1.	<b>JURISDICTIONAL SALES REVENUE</b>								
1a.	BASE FUEL REVENUE	\$0	\$0	\$0	0.0				
1b.	FUEL RECOVERY REVENUE	43,723,193	39,835,646	3,887,547	9.8	85,824,350	79,190,212	6,634,138	8.4
1c.	JURISDICTIONAL FUEL REVENUE	43,723,193	39,835,646	3,887,547	9.8	85,824,350	79,190,212	6,634,138	8.4
1d.	NON FUEL REVENUE	109,060,384	104,352,354	4,708,030	4.5	212,910,921	208,441,788	4,469,133	2.1
1e.	TOTAL JURISDICTIONAL SALES REVENUE	152,783,577	144,188,000	8,595,577	6.0	298,735,270	287,632,000	11,103,270	3.9
2.	NON JURISDICTIONAL SALES REVENUE	6,898,297	8,817,480	(1,919,183)	(21.8)	17,181,744	20,060,040	(2,878,296)	(14.4)
3.	TOTAL SALES REVENUE	\$159,681,874	\$153,005,480	\$6,676,394	4.4	\$315,917,014	\$307,692,040	\$8,224,974	2.7
<b>C.</b>	<b>KWH SALES</b>								
1.	JURISDICTIONAL SALES (note 1)	2,243,426,468	2,025,816,000	217,610,468	10.7	4,411,727,982	4,027,167,000	384,560,982	9.8
2.	NON JURISDICTIONAL (WHOLESALE) SALES	92,694,141	72,980,000	19,714,141	27.0	172,572,318	134,292,000	38,280,318	29.5
3.	TOTAL SALES	2,336,120,609	2,098,796,000	237,324,609	11.3	4,584,300,300	4,161,459,000	422,841,300	10.2
4.	JURISDICTIONAL SALES % OF TOTAL SALES	96.03	96.82	(0.49)	(0.5)	96.24	96.77	(0.53)	(0.4)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 1994

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D .	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$43,723,193	\$39,835,646	\$3,887,547	9.8	\$95,824,360	\$79,190,212	\$16,634,138	8.4
2 .	ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	0	0	0	0.0	0	0	0	0.0
2a .	TRUE UP PROVISION	827,918	827,918	0	0.0	1,655,836	1,655,836	0	0.0
2b .	INCENTIVE PROVISION	(185,132)	(183,304)	(1,828)	1.0	(368,437)	(366,608)	(1,829)	0.5
2c .	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	44,365,979	40,480,260	3,885,719	9.6	87,111,749	80,479,440	6,632,309	8.2
4 .	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	62,956,482	49,626,363	13,330,119	26.9	114,188,548	89,367,651	24,818,897	27.8
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.03	96.52	(0.49)	(0.5)				
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .14%)	60,541,750	47,967,812	12,573,938	26.2	110,022,325	86,581,786	23,440,539	27.1
7 .	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(16,175,771)	(7,487,552)	(8,688,219)	0.0	(22,910,576)	(6,102,348)	(16,808,230)	0.0
8 .	INTEREST PROVISION FOR THE MONTH (LINE E10)	(55,671)				(67,957)			
9 .	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(7,681,712)				(106,703)			
10 .	TRUE UP COLLECTED (REFUNDED)	(827,918)				(1,655,836)			
11 .	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(24,741,072)				(24,741,072)			
12 .	OTHER:	0				0			
13 .	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(24,741,072)				(24,741,072)			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 1994

SCHEDULE A2  
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1 BEGINNING TRUE UP (LINE D9)	(\$7,681,712)	N/A	--	--			
2 ENDING TRUE UP (LINES D7 + D9 + D10)	(24,685,401)	N/A	--	--			
3 TOTAL OF BEGINNING & ENDING TRUE UP	(32,367,113)	N/A	--	--			NOT
4 AVERAGE TRUE UP (50% OF LINE E3)	(16,183,557)	N/A	--	--			
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.900	N/A	--	--			
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.360	N/A	--	--			
7 TOTAL (LINE E5 + LINE E6)	8.260	N/A	--	--			
8 AVERAGE INTEREST RATE (50% OF LINE E7)	4.130	N/A	--	--			APPLICABLE
9 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.344	N/A	--	--			
10 INTEREST PROVISION (LINE E4 * LINE E9)	(\$55,671)	N/A	--	--			

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MAY, 1994  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	11,229,371	9,805,539	1,423,832	14.5
2	LIGHT OIL	4,877,922	1,696,727	3,181,195	167.5
3	COAL	25,901,292	25,994,023	-92,731	-0.4
4	GAS	1,180,366	939,503	240,863	25.5
5	NUCLEAR	1,433,598	0	1,433,598	0.0
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	44,622,549	38,435,792	6,186,757	16.1
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	534,647	559,188	-24,541	-4.4
10	LIGHT OIL	86,142	29,676	56,466	190.3
11	COAL	1,424,972	1,420,626	4,346	0.3
12	GAS	38,824	29,006	9,818	33.5
13	NUCLEAR	0	0	0	0.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,084,585	2,038,496	46,089	2.3
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	797,772	869,888	-72,116	-8.3
18	LIGHT OIL (BBL)	213,320	74,722	138,598	185.5
19	COAL (TON)	535,108	538,357	-3,249	-0.6
20	GAS (MCF)	481,387	289,923	191,464	66.0
21	NUCLEAR (MM BTU)	0	0	0	0.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,469,112	5,480,292	-11,180	-0.2
25	LIGHT OIL	1,248,743	433,384	815,359	185.1
26	COAL	13,433,765	13,476,602	-42,837	-0.2
27	GAS	496,513	289,923	206,590	71.3
28	NUCLEAR	0	0	0	0.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	20,648,133	19,680,201	967,932	4.9
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.6	27.4	-1.8	-6.6
33	LIGHT OIL	4.1	1.5	2.6	173.3
34	COAL	68.4	69.7	-1.3	-1.9
35	GAS	1.9	1.4	0.5	35.7
36	NUCLEAR	0.0	0.0	0.0	0.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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MAY, 1994  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.08	11.27	2.81	24.9
41 LIGHT OIL (\$/BBL)	22.87	22.71	0.16	0.7
42 COAL (\$/TON)	48.40	48.28	0.12	0.2
43 GAS (\$/MCF)	2.45	3.24	-0.79	-24.4
44 NUCLEAR (\$/MILLION BTU)	0.00	0.00	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.05	1.79	0.26	14.5
48 LIGHT OIL	3.91	3.92	-0.01	-0.3
49 COAL	1.93	1.93	0.00	0.0
50 GAS	2.38	3.24	-0.86	-26.5
51 NUCLEAR	0.00	0.00	0.00	0.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.16	1.95	0.21	10.8
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,229	9,800	429	4.4
56 LIGHT OIL	14,496	14,604	-108	-0.7
57 COAL	9,427	9,486	-59	-0.6
58 GAS	12,789	9,995	2,794	28.0
59 NUCLEAR	0	0	0	0.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,905	9,654	251	2.6
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.10	1.75	0.35	20.0
64 LIGHT OIL	5.66	5.72	-0.06	-1.0
65 COAL	1.82	1.83	-0.01	-0.5
66 GAS	3.04	3.24	-0.20	-6.2
67 NUCLEAR	0.00	0.00	0.00	0.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.14	1.89	0.25	13.2

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	22,781,407	17,731,681	5,049,726	28.5
2	LIGHT OIL	8,213,166	2,154,357	6,058,809	281.2
3	COAL	47,444,892	46,316,951	1,128,941	2.4
4	GAS	1,831,731	1,769,702	62,029	3.5
5	NUCLEAR	1,746,786	464,836	1,281,950	275.8
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	82,017,982	68,439,527	13,578,455	19.8
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,052,556	1,019,278	33,278	3.3
10	LIGHT OIL	143,019	33,970	109,049	321.0
11	COAL	2,594,373	2,525,526	68,847	2.7
12	GAS	63,024	56,654	6,370	11.2
13	NUCLEAR	81,812	102,737	-20,925	-20.4
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	3,934,784	3,738,165	196,619	5.3
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	1,680,384	1,587,063	93,321	5.9
18	LIGHT OIL (BBL)	355,312	95,098	260,214	273.0
19	COAL (TON)	981,648	961,039	20,609	2.1
20	GAS (MCF)	765,645	550,174	215,471	39.2
21	NUCLEAR (MM BTU)	879,415	1,056,445	-177,030	-16.8
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	10,684,780	9,998,495	686,285	6.9
25	LIGHT OIL	2,078,666	551,561	1,527,105	276.9
26	COAL	24,575,538	24,039,331	536,207	2.2
27	GAS	791,964	550,174	241,790	43.9
28	NUCLEAR	879,415	1,056,445	-177,030	-16.8
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	39,010,363	36,196,006	2,814,357	7.8
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	26.8	27.3	-0.5	-1.8
33	LIGHT OIL	3.6	0.9	2.7	300.0
34	COAL	65.9	67.6	-1.7	-2.5
35	GAS	1.6	1.5	0.1	6.7
36	NUCLEAR	2.1	2.7	-0.6	-22.2
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>FUEL COST PER UNIT</b>				
40 HEAVY OIL (\$/BBL)	13.56	11.17	2.39	21.4
41 LIGHT OIL (\$/BBL)	23.12	22.65	0.47	2.1
42 COAL (\$/TON)	48.33	48.20	0.13	0.3
43 GAS (\$/MCF)	2.39	3.22	-0.83	-28.2
44 NUCLEAR (\$/MILLION BTU)	1.39	0.44	1.55	352.2
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	2.13	1.77	0.36	20.3
48 LIGHT OIL	3.95	3.91	0.04	1.0
49 COAL	1.53	1.93	0.00	0.0
50 GAS	2.91	3.22	-0.91	-28.2
51 NUCLEAR	1.39	0.44	1.55	352.2
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.10	1.89	0.21	11.1
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,151	9,809	342	3.6
56 LIGHT OIL	14,934	16,237	-1,703	-10.5
57 COAL	9,473	9,519	-46	-0.5
58 GAS	12,556	9,711	2,855	25.4
59 NUCLEAR	10,749	10,263	466	4.5
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,914	9,683	231	2.4
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	2.16	1.74	0.42	24.1
64 LIGHT OIL	5.74	6.34	-0.60	-9.5
65 COAL	1.83	1.83	0.00	0.0
66 GAS	2.91	3.12	-0.21	-6.7
67 NUCLEAR	2.14	0.45	1.59	375.2
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.08	1.83	0.25	13.7

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
1.	MWH								
2.	SYSTEM NET GENERATION	2,084,584	2,038,498	46,086	2.3	3,934,784	3,738,188	196,596	5.3
3.	POWER SOLD	(34,025)	(27,782)	(6,273)	22.6	(88,811)	(85,335)	(3,556)	1.6
4.	INADVERTENT INTERCHANGE DELIVERED	(543,766)	0	(543,766)	0.0	(1,234,198)	0	(1,234,198)	0.0
5.	PURCHASED POWER	115,260	29,380	85,880	0.0	158,880	36,797	122,083	0.0
6.	ENERGY PURCHASES FOR QUALIFYING FACILITIES	348,886	329,232	17,884	5.4	638,788	647,844	(11,086)	(1.7)
7.	ECONOMY PURCHASES	282,638	177,452	110,087	64.9	528,840	374,348	154,494	41.3
8.	INADVERTENT INTERCHANGE RECEIVED	543,880	0	543,880	0.0	1,225,718	0	1,225,718	0.0
9.	NET ENERGY FOR LOAD	2,805,128	2,548,778	256,350	10.1	5,184,081	4,710,817	463,274	9.6
10.	SALES	2,382,881	2,116,548	246,443	11.6	4,848,171	4,228,784	419,377	9.9
11.	SUPPLEMENTAL SALES	(28,870)	(17,782)	(11,118)	51.4	(70,581)	(85,335)	(15,226)	8.0
12.	ADJUSTED SYSTEM SALES	2,338,121	2,098,766	237,325	11.3	4,575,810	4,161,481	414,181	10.0
13.	COMPANY USE	18,532	18,750	(218)	6.0	29,880	31,500	(2,420)	(7.7)
14.	T&D LOSSES AND BILLING LAG	452,475	432,232	20,243	4.7	559,401	617,888	(41,543)	8.0
15.	UNACCOUNTED FOR ENERGY	0	0	0	0.0	0	0	0	0.0
16.	% COMPANY USE TO NEL	0.6%	0.6%	0.0%	0.0	0.6%	0.7%	-0.1%	(14.3)
17.	% T&D LOSSES AND BILLING LAG TO NEL	16.1%	17.0%	-0.9%	(5.3)	10.8%	1.0%	-0.2%	(1.8)
18.	% UNACCOUNTED FOR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
19.	DOLLARS								
20.	FUEL COST OF SYSTEM NET GENERATION	\$44,822,549	\$38,418,782	\$6,186,757	16.1	\$82,017,841	\$68,438,527	\$13,578,664	19.8
21.	NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	78,482	96,058	(19,587)	(20.4)
22.	ADJUSTMENTS TO FUEL COST	(3,814)	(88,238)	84,424	(94.8)	(8,848)	471,830	(482,678)	(101.4)
23.	FUEL COST OF POWER SOLD	(118,443)	(141,800)	29,157	(19.8)	(404,018)	(299,800)	(104,218)	34.8
24.	FUEL COST OF SUPPLEMENTAL SALES	(317,107)	(421,800)	104,693	(16.3)	(855,026)	(1,552,400)	697,374	(44.9)
25.	GAIN ON POWER SALES	(45,880)	(8,820)	(35,740)	380.3	(118,128)	(32,160)	(86,968)	270.4
26.	ENERGY COST OF PURCHASED POWER	2,882,781	812,820	2,069,961	0.0	3,778,423	742,910	3,033,513	0.0
27.	CAPACITY COST OF SCH E PURCHASES	0	0	0	0.0	0	0	0	0.0
28.	ENERGY PAYMENTS TO QUALIFYING FAC.	8,357,889	7,615,280	842,608	11.2	18,384,583	14,581,580	738,983	5.5
29.	ENERGY COST OF ECONOMY PURCHASES	7,818,487	3,719,820	4,107,377	110.7	14,318,107	6,912,105	7,604,002	107.1
30.	TOTAL FUEL & NET POWER TRANSACTIONS	\$82,956,482	\$49,626,383	\$13,330,119	26.9	\$114,168,548	\$89,367,651	\$24,818,897	27.8
31.	C/KWH								
32.	FUEL COST OF SYSTEM NET GENERATION	2.14	1.89	0.25	13.2	2.08	1.83	0.25	13.7
33.	FUEL COST OF SUPPLEMENTAL SALES	1.33	2.38	(1.08)	(44.1)	1.21	2.38	(1.17)	(49.2)
34.	FUEL COST OF POWER SOLD	1.88	1.48	0.18	12.2	2.60	1.60	1.00	68.7
35.	ENERGY COST OF PURCHASED POWER	2.33	2.08	0.24	11.5	2.38	2.08	0.30	0.0
36.	CAPACITY COST OF SCH E PURCHASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
37.	ENERGY PAYMENTS TO QUALIFYING FAC.	2.41	2.28	0.13	5.7	2.42	2.25	0.17	7.6
38.	ENERGY COST OF ECONOMY PURCHASES	2.87	2.08	0.58	27.8	2.71	1.85	0.86	46.5
39.	TOTAL FUEL & NET POWER TRANSACTIONS	2.24	1.86	0.28	14.9	2.21	1.80	0.31	16.3

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MAY, 1994  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	743		0				#2 NF	131	5,800,000	760	3,132 1,433,598		23.908
TOTAL NUCLEAR	743	0.00				0				760	1,436,730	0.000	
ANCLOTE UNIT NO. 1	511	211,416.00	56			10,120	H6 #2	332,374 3,021	6,383,271 5,928,040	2,121,633 17,353	4,513,419 56,874	2.214	13.880 22.137
UNIT NO. 2	511	183,632.00	48			9,951	H6 #2	283,870 2,570	6,383,271 5,928,040	1,812,019 15,235	3,940,173 56,893	2.177	13.880 22.137
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	53,656.70	67			3,523	H6 #2	29,793 65	6,332,054 5,903,712	188,651 384	421,260 -67	0.785	14.140 -1.031
UNIT NO. 2	117	57,156.60	66			10,198	H6	92,053	6,332,054	582,885	1,301,589	2.277	14.140
UNIT NO. 3	210	6,270.20	4			16,377	H6	16,217	6,332,054	102,687	229,301	3.657	14.140
CR1&2 UNIT NO. 1	372		86				#2	1,004	5,915,354	5,839	23,295		23.202
UNIT NO. 2	468	238,024.10 214,092.10	61			9,900	CA #2 CA	95,241 893 85,818	12,340 5,815,354 12,340	2,350,545 5,193	4,366,665 20,719 3,934,634	1.844	45.849 23.202 45.849
CR4&5 UNIT NO. 4	697		92				#2	641	5,812,223	3,726	14,610		22.793
UNIT NO. 5	697	478,753.00 494,102.40	95			9,276	CD #2 CD	175,236 1,405 178,813	12,661 5,812,223 12,661	4,437,326 8,166	5,711,089 32,024 8,888,904	1.823	49.711 22.793 49.711
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	7,946.22 244.79	33			12,885	H6 #2	16,115 12	6,349,234 5,796,131	102,316 70	268,291 277	3.380	16.649 23.083
UNIT NO. 2	32	9,235.00	39			13,465	GS H6	3,209 18,229	1,027 6,349,234	3,296	8,885 303,486	3.630	2.769 16.649
UNIT NO. 3	80	5,324.23	46			10,897	#2 H6 #2	27 9,121 25	5,796,131 5,356,834 5,796,131	156 57,921 145	624 151,851 578		23.111 16.649 23.120

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MAY, 1994  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
		21,804.77				11,387	GS	241,766	1,027	248,294	669,428	3.070	2.769
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70		0										
UNIT NO. 4	71		0										
TOTAL STEAM	4095	1,981,668.10				9,500				18,826,092	38,024,804	1.919	
AVON-PKR													
UNITS 1-2	50	11.43	6			16,012	#2	31	5,902,759	183	849	7.428	27.387
		2,350.87				16,092	GS	25,515	1,036	37,830	56,384	3.398	1.544
BART-PKR													
UNITS 1-4	176	6,737.10	5			13,959	#2	16,024	5,868,995	94,045	352,490	5.232	21.998
BAYB-PKR													
UNITS 1-4	184	3,363.50	2			13,534	#2	7,717	5,898,873	45,522	178,665	5.312	23.152
DBRY-PKR													
UNITS 1-10	586	30,972.00	7			13,881	#2	73,595	5,841,689	429,920	1,693,777	5.459	23.015
HIGG-PKR													
UNITS 1-4	110	905.08	3			15,792	#2	2,419	5,908,526	14,293	63,687	7.037	26.328
		1,651.32				16,199	GS	25,819	1,036	26,749	55,323	3.350	2.142
INTC-PKR													
UNITS 1-10	580	33,362.40	8			13,560	#2	77,113	5,865,799	452,407	1,783,333	5.285	22.867
PTSJ-PKR													
UNITS 1	14	70.00	1			16,900	#2	202	5,855,609	1,183	5,717	8.167	28.302
RIOP-PKR													
UNITS 1	14	57.00	1			16,386	#2	161	5,803,794	934	4,344	7.621	26.981
SWAN-PKR													
UNITS 1-3	159	2,358.60	2			13,237	#2	5,427	5,796,131	31,456	125,416	5.317	23.110
TURN-PKR													
UNITS 1-4	158	8,304.40	7			14,561	#2	20,786	5,817,545	120,924	469,445	5.653	22.585
U-OF-FLA													
UNITS 1-6	39		44			14,120	GS	51	5,740,115	293	1,238		24.235
		12,772.20						174,077	1,036	180,344	390,346	3.056	2.242

TOTAL



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 'S  
 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2070	102,915.90				13.954				1,436,083	5,161,014	5.015	
SYSTEM TOTAL	6908	2,084,584.00				9.720				20,262,935	44,622,548	2.141	

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FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	743	81,812.30	8			10,761	#2 NF	166 879,415	5,800,000	963 879,415	3,989 1,823,278	2.233	24.090 2.073
TOTAL NUCLEAR	743	81,812.30				10,761				880,378	1,827,267	2.233	
ANCLOTE UNIT NO. 1	511	387,054.00	52			10,066	#6 #2	604,938 5,825	6,383,271	3,861,483 34,531	8,172,143 129,069	2.145	13.509 22.152
UNIT NO. 2	511	279,160.00	37			9,911	#6 #2	430,113 3,582	6,383,271	2,745,528 21,234	5,849,591 79,339	2.124	13.600 22.149
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	109,868.00	70			10,631	#6 #2	184,974 151	6,309,536	1,167,100 892	2,378,482 356	2.165	12.858 2.358
UNIT NO. 2	117	115,682.20	68			10,152	#6	185,867	6,318,506	1,174,402	2,484,819	2.148	13.369
UNIT NO. 3	210	108,742.20	35			10,215	#6	176,104	6,307,585	1,110,809	2,245,878	2.065	12.753
CR162 UNIT NO. 1	372	480,956.80	88			9,815	#2 CA	1,535 190,975	5,825,067	8,942 4,711,731	35,869 8,751,822	1.827	23.380 45.827
UNIT NO. 2	468	498,082.40	73			9,100	#2 CA	1,505 197,431	5,826,771	8,769 4,872,349	35,235 9,047,143	1.823	23.412 45.824
CR655 UNIT NO. 4	697	660,123.50	65			9,375	#2 CD	4,369 243,730	5,834,518	215,486 6,162,964	99,787 12,160,455	1.857	22.845 49.893
UNIT NO. 5	697	955,209.80	94			9,257	#2 CD	2,950 349,512	5,822,740	13,683 8,828,494	53,621 17,485,428	1.836	22.817 50.028
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	14,252.22	30			12,771	#6 #2	28,652 28	6,346,667	181,845 163	479,862 648	3.371	16.748 23.143
UNIT NO. 2	32	16,246.00	35			13,485	G5 H5	3,209 32,026	1,027	3,296 203,247	8,885 516,287	3.630	2.769 16.746
UNIT NO. 3	80	21,551.70	40			11,169	#2 H5 #2	44 37,712 58	5,726,292	258 6,373,719 5,796,272	1,018 634,345 1,302	2.850	23.126 16.821 23.128

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SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/MWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
		24,907.30				11,434	GS	277.272	1.027	284,794	770.805	3.095	2.780
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70		0										
UNIT NO. 4	71		0										
TOTAL STEAM	4095	3,672,080.90				9,712				35,662,699	71,442,293	1.946	
AVON-PKR UNITS 1-2	52	89.35 5,215.25	7			15,289 #2 15,932 GS		231 79,995	5,910,201 1,039	1,368 83,092	6.327 168,265	7.081 3.226	27.390 2.103
BART-PKR UNITS 1-4	176	8,851.50	3			14,038 #2		21,168	5,869,877	124,254	462,870	5.229	21.866
BAYB-PKR UNITS 1-4	184	4,434.30	2			13,504 #2		10,151	5,898,873	59,879	236,147	5.325	23.263
DBRY-PKR UNITS 1-10	586	52,800.00	6			13,802 #2		124,745	5,841,964	728,759	2,886,325	5.467	23.138
HIGG-PKR UNITS 1-4	110	920.88 1,651.32	2			16,067 #2 16,199 GS		2,504 25,819	5,908,526 1,035	14,796 26,749	65,925 19,962	7.159 1.209	26.328 0.773
INTC-PKR UNITS 1-10	580	62,039.60	7			13,441 #2		142,411	5,955,383	833,872	3,330,310	5.368	23.385
PTSJ-PKR UNITS 1	16	86.00	0			17,733 #2		261	5,843,896	1,525	7,387	8.590	28.303
RIOP-PKR UNITS 1	14	57.00	0			16,386 #2		161	5,803,794	934	4,047	7.100	23.137
SWAN-PKR UNITS 1-3	159	3,022.40	1			13,457 #2		7,017	5,796,227	40,672	162,255	5.368	23.123
TURN-PKR UNITS 1-4	158	10,718.10	5			14,571 #2		26,845	5,817,545	156,172	606,286	5.457	22.585
U-OF-FLA UNITS 1-6	39	31,005.20	54			12,709 GS		206 379,350	5,739,036 1,039	1,183 354,033	4,994 863,814	2.786	24.243 2.277
TOTAL GAS TURB	2074	180,891.10				13,640				2,467,286	8,624,914	4.679	

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 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-B (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6912	3,934,784.30				9,914				39,010,363	82,094,474	2.086	

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SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>HEAVY OIL</b>				
1 PURCHASES				
2 UNITS (BBL)	964,439	810,000	154,439	19.1
3 UNIT COST (\$/BBL)	13.56	11.01	2.55	23.2
4 AMOUNT (\$)	13,081,943	8,918,100	4,163,843	46.7
5 BURNED				
6 UNITS (BBL)	797,772	869,888	-72,116	-8.3
7 UNIT COST (\$/BBL)	14.08	11.27	2.81	24.9
8 AMOUNT (\$)	11,229,371	9,805,539	1,423,832	14.5
9 ADJUSTMENTS				
10 UNITS (BBL)	-62,344			
11 AMOUNT (\$)	-124,842			
12 ENDING INVENTORY				
13 UNITS (BBL)	743,916	795,085	-51,169	-6.4
14 UNIT COST (\$/BBL)	14.11	11.73	2.38	20.3
15 AMOUNT (\$)	10,496,677	9,323,140	1,173,537	12.6
16				
17 DAYS SUPPLY	29	28	1	3.6
<b>LIGHT OIL</b>				
18 PURCHASES				
19 UNITS (BBL)	273,670	60,000	213,670	356.1
20 UNIT COST (\$/BBL)	22.51	21.38	1.23	5.6
21 AMOUNT (\$)	6,187,975	1,282,800	4,905,175	382.4
22 BURNED				
23 UNITS (BBL)	213,320	64,377	148,943	231.4
24 UNIT COST (\$/BBL)	22.57	22.92	-0.05	-0.2
25 AMOUNT (\$)	4,877,922	1,475,815	3,402,107	230.5
26 ADJUSTMENTS				
27 UNITS (BBL)	654			
28 AMOUNT (\$)	-114			
29 ENDING INVENTORY				
30 UNITS (BBL)	304,045	316,048	-12,003	-3.6
31 UNIT COST (\$/BBL)	23.05	23.54	-0.49	-2.1
32 AMOUNT (\$)	7,009,037	7,439,996	-430,959	-5.6
33				
34 DAYS SUPPLY	44	152	-108	-71.1

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SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>COAL</b>				
35 PURCHASES	514,593	490,000	24,593	5.0
36 UNITS (TON)	47.32	46.07	-0.75	-1.6
37 UNIT COST (\$/TON)	24,351,376	23,552,000	799,376	3.4
38 AMOUNT (\$)				
39 BURNED				
40 UNITS (TON)	535,108	538,357	-3,249	-0.6
41 UNIT COST (\$/TON)	48.40	46.28	0.12	0.2
42 AMOUNT (\$)	25,901,292	25,994,023	-92,731	-0.4
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-820			
46 ENDING INVENTORY				
47 UNITS (TON)	930,559	1,064,224	-133,665	-12.6
48 UNIT COST (\$/TON)	48.77	46.10	0.67	1.4
49 AMOUNT (\$)	45,385,368	51,185,173	-5,799,807	-11.3
50				
51 DAYS SUPPLY	54	61	-7	-11.5
<b>OTHER</b>				
52 PURCHASES	0	0	0	0.0
53 UNITS (BBL)	0.00	0.00	0.00	0.0
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)				
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
<b>GAS</b>				
66 BURNED				
67 UNITS (MCF)	481,387	289,923	191,464	66.0
68 UNIT COST (\$/MCF)	2.45	3.24	-0.79	-24.4
69 AMOUNT (\$)	1,180,366	939,503	240,863	25.6
<b>NUCLEAR</b>				
70 BURNED				
71 UNITS (MM BTU)	0	0	0	0.0
72 UNIT COST (\$/MM BTU)	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	1,433,598	0	1,433,598	0.0

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.  
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

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HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(352)		Correct Anclote burn adj after month end
	(\$13.55)	Non recoverable expense of analysis reports at Suwannee
--	(\$19.28)	Non recoverable expense of analysis reports at Anclote
--	(\$28.32)	Non recoverable expense of analysis reports at Bartow Plant.
66		Inventory adjustment for Suwannee Plant
(1,412)	(\$19,286.94)	Dock service for Bartow Plant for Apr and May 94
1,147		Physical Inventory Adjustment - Bartow North Terminal
1,400		Physical Inventory Adjustment - Bartow Plant
(60,833)	(\$765,315.63)	Physical Inventory Adjustment - Bartow Plant
--	(\$105,493.60)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(59,984)	(\$890,157.32)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(6.75)	Non recoverable expense for analysis at Bayboro Peaker
(2)	(\$67.11)	Non recoverable expense for maintenance of equipment at Bartow Plant.
--	(\$20.19)	Non recoverable expense of analysis reports at Debary Peaker
	(\$6.17)	Non recoverable expense of analysis reports at Bartow Peaker
623		Physical Inventory Adjustment - Intercession City Peaker
7		Physical inventory adj for Bartow Plant
	(\$13.46)	Non recoverable expense of analysis reports at Intercession City Peaker
2		Physical Inventory Adjustment - CR 4&5
24		Physical Inventory Adjustment - Bartow Peaker
654 *	(\$106.93)	*TOTAL

\* Light oil adjustments do not include Crystal River Participants share amounting to 14 barrels and \$330.77.

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	\$820.10	Non recoverable expense of inspection reports.
0	\$820.10	TOTAL

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SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>HEAVY OIL</b>				
1 PURCHASES	1,676,969	1,585,000	91,969	5.8
2 UNITS (BBL)	14.22	10.95	3.27	29.9
3 UNIT COST (\$/BBL)	23,838.474	17,352.850	6,485.624	37.4
4 AMOUNT (\$)				
5 BURNED	1,580,384	1,587,062	93,321	5.9
6 UNITS (BBL)	13.56	11.17	2.39	21.4
7 UNIT COST (\$/BBL)	22,781.407	17,731.681	5,049,726	28.5
8 AMOUNT (\$)				
9 ADJUSTMENTS	-63,068			
10 UNITS (BBL)	-232,333			
11 AMOUNT (\$)				
12 ENDING INVENTORY	743,916	795,085	-51,169	-6.4
13 UNITS (BBL)	14.11	11.73	2.38	20.3
14 UNIT COST (\$/BBL)	10,496.677	9,323,140	1,173,537	12.6
15 AMOUNT (\$)				
16				
17 DAYS SUPPLY	0	0	0	0.0
<b>LIGHT OIL</b>				
18 PURCHASES	321,009	65,000	256,009	393.9
19 UNITS (BBL)	22.51	21.43	1.08	5.0
20 UNIT COST (\$/BBL)	7,226.866	1,393,000	5,833,866	418.8
21 AMOUNT (\$)				
22 BURNED	355,312	74,408	280,904	377.5
23 UNITS (BBL)	23.12	23.02	0.10	0.4
24 UNIT COST (\$/BBL)	8,213.166	1,712,610	6,500,556	379.6
25 AMOUNT (\$)				
26 ADJUSTMENTS	678			
27 UNITS (BBL)	-214			
28 AMOUNT (\$)				
29 ENDING INVENTORY	304,045	316,048	-12,003	-3.8
30 UNITS (BBL)	23.05	23.54	-0.49	-2.1
31 UNIT COST (\$/BBL)	7,009.037	7,439,956	-430,961	-5.8
32 AMOUNT (\$)				
33				
34 DAYS SUPPLY	0	0	0	0.0



17JUN94: 10:30

APR - MAY, 1994  
SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>COAL</b>				
35 PURCHASES				
36 UNITS (TON)	1,027,238	970,000	57,238	5.9
37 UNIT COST (\$/TON)	48.06	48.13	-0.07	-0.1
38 AMOUNT (\$)	49,365,538	46,685,370	2,680,168	5.7
39 BURNED				
40 UNITS (TON)	981,648	961,039	20,609	2.1
41 UNIT COST (\$/TON)	48.33	48.20	0.13	0.3
42 AMOUNT (\$)	47,444,892	46,318,951	1,125,941	2.4
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-1,608			
46 ENDING INVENTORY				
47 UNITS (TON)	930,559	1,064,224	-133,665	-12.6
48 UNIT COST (\$/TON)	48.77	48.10	0.67	1.4
49 AMOUNT (\$)	45,385,366	51,185,173	-5,799,807	-11.3
50				
51 DAYS SUPPLY	0	0	0	0.0
<b>OTHER</b>				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
<b>GAS</b>				
66 BURNED				
67 UNITS (MCF)	765,645	550,174	215,471	39.2
68 UNIT COST (\$/MCF)	2.39	3.22	-0.83	-25.8
69 AMOUNT (\$)	1,831,731	1,769,702	62,029	3.5
<b>NUCLEAR</b>				
70 BURNED				
71 UNITS (MM BTU)	879,415	1,056,445	-177,030	-16.8
72 UNIT COST (\$/MM BTU)	1.99	0.44	1.55	352.3
73 AMOUNT (\$)	1,746,786	464,826	1,281,950	275.8

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION  
SCHEDULE A7

POWER SOLD  
FOR THE MONTH OF:  
MAY 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$
ESTIMATED		10,000	0	10,000	1.476	1.600	147,600
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	134	0	134	1.410	1.698	1,689
FLORIDA POWER & LIGHT	ECONOMY-C	1,075	0	1,075	1.511	1.645	16,245
FORT PIERCE	ECONOMY-C	26	0	26	1.508	2.027	292
VERO BEACH	ECONOMY-C	16	0	16	1.513	2.113	242
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
ORLANDO UTILITIES	ECONOMY-C	0	0	0	0.000	0.000	0
TALLAHASSEE	ECONOMY-C	4,148	0	4,148	1.508	1.834	62,552
GAINESVILLE	ECONOMY-C	521	0	521	1.572	1.789	6,188
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMEE	ECONOMY-C	0	0	0	0.000	0.000	0
ST. CLOUD	ECONOMY-C	146	0	146	1.568	1.964	2,290
STARKE	ECONOMY-C	26	0	26	1.577	2.558	410
KEY WEST	ECONOMY-C	0	0	0	0.000	0.000	0
SEMINOLE	ECONOMY-C	16	0	16	1.513	2.319	242
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	75	0	75	1.589	1.813	1,192
SEMINOLE	ECONOMY-C	0	0	0	0.000	0.000	0
SEMINOLE	LOAD FOLLOWING	970	0	970	2.538	2.538	24,617
TAMPA ELECTRIC	BACKUP-G	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	SCHEDULED-B	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
REEDY CREEK	ASSURED-F	0	0	0	0.000	0.000	0
REEDY CREEK	ASSURED-F	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	2	0	2	8.700	17.500	174
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL							
DIFFERENCE		7,155	0	7,155	1.655	1.907	118,443
DIFFERENCE %		(2.845)	0	(2.845)	0.179	0.307	(29,157)
		(28.5)	0.0	(28.5)	12.1	19.2	(19.8)
CUMULATIVE ACTUAL							
CUMULATIVE ESTIMATED		24,820	0	24,820	1.628	1.925	404,018
CUMULATIVE DIFFERENCE		20,000	0	20,000	1.499	1.700	299,800
CUMULATIVE DIFFERENCE %		4.820	0	4.820	0.13	0.22	104,218
		24.1	0.0	24.1	8.6	13.2	34.8

FLORIDA POWER CORPORATION  
SCHEDULE A7a

ECONOMY ENERGY SALES  
FOR THE MONTH OF:  
MAY 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	50% GAIN ON ECONOMY ENERGY SALES \$
ESTIMATED		10,000	147,600	160,020	1.476	1.600	9,020
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	134	1,889	2,275	1.410	1.698	309
FLORIDA POWER & LIGHT	ECONOMY-C	1,075	16,245	17,688	1.511	1.645	1,154
FORT PIERCE	ECONOMY-C	28	392	527	1.508	2.027	108
VERO BEACH	ECONOMY-C	18	242	336	1.513	2.113	77
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	0.000	0
TALLAHASSEE	ECONOMY-C	4,148	62,562	76,063	1.508	1.834	0
GAINESVILLE	ECONOMY-C	521	8,168	9,319	1.572	1.789	10,801
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	905
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	0	0	0	0.000	0.000	0
ST. CLOUD	ECONOMY-C	146	2,290	2,668	1.568	0.000	0
STARBUCK	ECONOMY-C	26	410	665	1.577	1.964	462
KEY WEST	ECONOMY-C	0	0	0	0.000	2.558	204
SEMINOLE	ECONOMY-C	16	242	371	1.513	0.000	0
LAKELAND	ECONOMY-C	0	0	0	0.000	2.319	103
OGLETHORPE	ECONOMY-C	75	1,192	1,360	1.589	0.000	0
	ECONOMY-C	0	0	0	0.000	1.813	134
						0.000	0
ADJUSTMENTS:							
REEDY CREEK	ECONOMY - C	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		6,183	93,652	111,474	1.515	1.803	14,258
DIFFERENCE		(3,817)	(53,948)	(48,526)	0.039	0.203	4,336
DIFFERENCE %		(38.2)	(57.6)	(29.7)	2.6	12.7	43.7
CUMULATIVE ACTUAL		22,026	336,135	408,561	1.526	1.855	57,941
CUMULATIVE ESTIMATED		20,000	299,800	340,000	1.499	1.700	32,160
CUMULATIVE DIFFERENCE		2,026	36,335	68,561	0.027	0.155	25,781
CUMULATIVE DIFFERENCE %		10.1	12.1	20.2	1.8	9.1	80.2

FLORIDA POWER CORPORATION  
SCHEDULE A7D

GAIN ON OTHER POWER SALES  
FOR THE MONTH OF:  
MAY 1994

(1) SOLD TO ESTIMATED ACTUAL:	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) NONFUEL COST \$/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ \$
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	1.000	0
SEMINOLE	BACKUP-G	970	0	970	2.538	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	4,923
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	SCHEDULED-B	0	0	0	0.000	1.000	0
FORT PIERCE	FIRM-D	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	ASSURED-F	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	350
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
ADJUSTMENTS	REGULATION-I	0	0	0	0.000	1.000	4,380
					0.000	1.000	5,535
							16,204
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
							0
CURRENT MONTH TOTAL		970	0	970	3.237	1.000	31,402
DIFFERENCE		970	0	970	3.237	1.000	31,402
DIFFERENCE %		0.0	0.0	0.0	0.0	100.0	0.0
CUMULATIVE ACTUAL		3,099	0	2,768	5,219	1.000	145,107
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		3,099	0	2,768	5,219	0.000	145,107
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION  
SCHEDULE A8

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAY 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		20,360			29,350	2.058	2.058	612,920
ACTUAL								
SEBRING	FIRM	0						0
GLADES	FIRM	11			11	7.155	7.155	787
TAMPA ELECTRIC	FIRM	14,508			14,508	2.970	2.970	430,872
SOUTHERN CO- UPS	FIRM - UPS	31,616			31,616	2.198	2.198	694,768
SOUTHERN CO- UPS	FIRM - SCH R	69,105			69,105	0.000	2.252	1,556,334
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
CURRENT MONTH TOTAL								
DIFFERENCE		115,240			115,240	2.328	2.328	2,682,701
DIFFERENCE %		85,890			85,890	0.240	0.240	2,069,841
		292.6			292.6	11.5	11.5	337.1
CUMULATIVE ACTUAL								
CUMULATIVE ESTIMATED		158,880			158,880	2.377	2.377	3,776,423
CUMULATIVE DIFFERENCE		35,797			35,797	3.424	2.075	742,910
CUMULATIVE DIFFERENCE %		123,083			123,083	2.465	2.465	3,033,513
		343.84			343.84	0.072	0.119	408.33



FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF  
MAY 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED ('000)	(4) ENERGY COST \$/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED \$/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		177,452	2.091	3,710,920	3.016	5,352,828	1,641,908
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	354	2.829	9,306	2.798	9,906	600
FLORIDA POWER & LIGHT	ECONOMY-C	73,319	3.274	2,402,301	4.117	3,021,234	618,733
FOUR PIERCE	ECONOMY-C	102	3.767	3,842	4.531	4,622	780
VERO BEACH	ECONOMY-C	135	3.706	5,033	4.584	6,188	1,155
LAKE WORTH	ECONOMY-C	33	3.545	1,170	4.470	1,475	305
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	67	3.919	2,626	4.755	3,186	560
JACKSONVILLE ELECT AUTH	ECONOMY-C	17,588	3.428	602,975	4.619	812,327	209,352
TAMPA ELECTRIC	ECONOMY-C	36,252	2.488	906,700	3.254	1,180,907	274,198
ORLANDO UTILITIES COMM	ECONOMY-C	7,152	3.826	273,605	4.440	317,532	43,927
TALLAHASSEE	ECONOMY-C	3,203	3.064	100,589	3.970	130,336	29,747
GAINESVILLE	ECONOMY-C	7,344	2.856	209,741	3.725	274,333	64,593
NEW SYDNEY BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJON ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	16,159	2.203	356,041	2.809	453,962	97,921
LAKELAND	ECONOMY-C	50	4.000	2,240	4.498	2,519	279
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	91,617	2.087	1,912,359	2.087	1,912,359	0
REEDY CREEK	ECONOMY-C	53	3.280	1,804	3.293	1,811	7
SUBTOTAL - ENERGY PURCHASES (BROKER)		253,616	2.677	6,790,511	3.207	8,132,697	1,342,186
SOUTHEASTERN POWER ADMIN	HYDRO	2,384	0.963	22,954	1.907	45,454	22,500
SEMINOLE	LOAD FOLLOWING	1,006	1.391	15,244	1.391	15,244	0
SOUTHERN	LONG TERM-E	20,854	2.310	477,205	2.310	477,205	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	14,789	3.465	512,583	3.870	572,295	59,912
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		38,923	2.641	1,027,786	2.852	1,110,198	82,412
ADJUSTMENTS		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		292,539	2.673	7,818,297	3.160	9,242,895	1,424,598
DIFFERENCE %		115,067	0.582	4,107,377	0.144	3,890,567	(217,310)
DIFFERENCE %		84.9	27.8	110.7	4.8	72.7	(13.2)
CUMULATIVE ACTUAL		528,840	2.707	14,316,107	3.196	16,901,164	2,572,096
CUMULATIVE ESTIMATED		374,346	1.846	6,912,105	2.556	9,569,233	2,657,126
CUMULATIVE DIFFERENCE		154,494	0.861	7,404,002	0.640	7,331,931	(85,032)
CUMULATIVE DIFFERENCE %		41.3	46.6	107.1	25.0	76.6	(3.2)

FLORIDA POWER CORPORATION  
SCHEDULE A8A

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) \$19,232	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 329,232	(7) ENERGY COST \$/KWH 2.283	(8) TOTAL COST \$00001 2,283	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 7,515,290
ESTIMATED								
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	984			984	2.800	2,800	2,7562
ADJ		0			0			7,292
NRG/RECOVERY GROUP	CO-GEN	6,297			6,297	2.800	2,800	178,318
ADJ		0			0			49,157
U.S. AGRI-CHEM	CO-GEN	1,701			1,701	2.600	2,600	44,226
ADJ		0			0			2,956
RIDGEWOOD CHEMICAL	CO-GEN	1,701			1,701	2.600	2,600	44,226
ADJ		0			0			2,956
PINELLAS COUNTY	CO-GEN	35,778			35,778	2.300	2,300	822,894
ADJ		(377)			(377)			80,812
ST. JOE PAPER	CO-GEN	679			679	2.600	2,600	17,664
ADJ		0			0			3,583
LFC POWER SYSTEMS	CO-GEN	13			13	2.523	2,523	328
ADJ		0			0			82
BAY COUNTY	CO-GEN	7,199			7,199	2.900	2,900	208,771
ADJ		0			0			42,443
TIMBER ENERGY	CO-GEN	5,858			5,858	2.000	2,000	117,111
ADJ		0			0			10,392
PASCO COUNTY	CO-GEN	18,672			18,672	2.800	2,800	522,816
ADJ		0			0			100,052
SEMINOLE FERTILIZER	CO-GEN	12,348			12,348	1.100	1,100	135,828
ADJ		0			0			(72,777)
DADE COUNTY	CO-GEN	29,625			29,625	2.400	2,400	711,000
ADJ		(95)			(95)			(22,007)
FLORIDA CRUSHED STONE	CO-GEN	0			0	0.000	0,000	0
ADJ		0			0			1,244
CITRUS WORLD	CO-GEN	0			0	0.000	0,000	0
ADJ		0			0			0
LAKE COGEN LIMITED	CO-GEN	71,857			71,857	2.600	2,600	1,868,282
ADJ		0			0			39,672
PASCO COGEN LIMITED	CO-GEN	64,016			64,016	2.500	2,500	1,600,400
ADJ		1,992			1,992			47,669
ORLANDO COGEN	CO-GEN	61,407			61,407	2.200	2,200	1,350,754
ADJ		7,897			7,897			(52,330)
RIDGE GENERATING STATION	CO-GEN	18,934			18,934	2.413	2,413	456,821
ADJ		0			0			0
MULBERRY ENERGY	CO-GEN	410			410	2.750	2,750	11,275
ADJ		0			0			0
CURRENT MONTH TOTAL		348,896	0.0	0.0	348,896	2.409	2,409	8,357,899
DIFFERENCE		17,664	0	0	17,664	0.126	0.126	842,409
DIFFERENCE %		5.4	0.0	0.0	5.4	5.5	5.5	11.2
CUMULATIVE ACTUAL		636,758	0	0	636,758	2.416	2,416	15,384,563
CUMULATIVE ESTIMATED		647,844	0	0	647,844	2.251	2,251	14,585,580
CUMULATIVE DIFFERENCE		(11,086)	0	0	(11,086)	0.165	0.165	798,983
CUMULATIVE DIFFERENCE %		(1.7)	0.0	0.0	(1.7)	7.3	7.3	5.5



FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAY 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED @ \$0	(4) ENERGY COST ¢/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED ¢/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		177,452	2.091	3,710,920	3.016	5,352,828	1,641,908
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	354	2.629	9,306	2.798	9,906	610
FLORIDA POWER & LIGHT	ECONOMY-C	73,379	3.274	2,402,501	4.117	3,021,234	618,733
FORT PIERCE	ECONOMY-C	102	3.707	3,842	4.531	4,622	780
VERO BEACH	ECONOMY-C	135	3.106	5,003	4.584	6,188	1,185
LAKE WORTH	ECONOMY-C	37	3.545	1,170	4.470	1,475	305
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	67	3.919	2,626	4.755	3,188	560
JACKSONVILLE ELECT AMTH	ECONOMY-C	17,588	3.428	602,975	4.619	812,327	209,352
TAMPA ELECTRIC	ECONOMY-C	36,292	2.498	906,709	3.254	1,180,907	274,198
ORLANDO UTILITIES COMM	ECONOMY-C	7,152	3.826	273,605	4.440	317,532	43,927
TALLAHASSEE	ECONOMY-C	3,283	3.064	100,589	3.970	130,336	29,747
GAINESVILLE	ECONOMY-C	7,344	2.856	209,741	3.735	274,333	64,592
NEW SYMRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	16,159	2.203	356,041	2.809	453,962	97,921
LAKELAND	ECONOMY-C	56	4.000	2,240	4.498	2,519	279
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	91,617	2.087	1,912,359	2.087	1,912,359	0
REEDY CREEK	ECONOMY-C	55	3.280	1,804	3.293	1,811	7
SUBTOTAL - ENERGY PURCHASES (BROKER)		253,616	2.677	6,790,511	3.207	8,132,697	1,342,186
SOUTHEASTERN POWER ADMIN	HYDRO	2,384	0.963	22,954	1.907	45,454	22,500
SEMINOLE	LOAD FOLLOWING	1,096	1.391	15,244	1.391	15,244	0
SOUTHERN	LONG TERM-E	20,654	2.310	477,205	2.310	477,205	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	14,789	3.465	512,383	3.870	572,295	59,912
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		38,923	2.641	1,027,786	2.852	1,110,199	82,412
ADJUSTMENTS							
		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		292,539	2.673	7,818,297	3.160	9,242,895	1,424,598
DIFFERENCE %		115,087	0.582	4,107,377	0.144	3,890,067	(217,310)
CUMULATIVE ACTUAL		528,840	2.707	14,318,107	3.196	16,901,164	2,572,098
CUMULATIVE ESTIMATED		374,146	1.846	6,912,105	2.556	9,589,233	2,657,128
CUMULATIVE DIFFERENCE		154,694	0.861	7,406,002	0.640	7,331,931	(85,032)
CUMULATIVE DIFFERENCE %		41.3	46.6	107.1	25.0	76.6	(3.2)

FLORIDA POWER CORPORATION  
 SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE  
 FOR THE MONTH OF: MAY 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	299,552,000
TAMPA ELECTRIC CO.	(199,018,000)
ORLANDO UTILITIES COMM.	(117,709,000)
CITY OF NEW SMYRNA BEACH	14,655,000
CITY OF TALLAHASSEE	18,120,000
CITY OF GAINESVILLE	(6,721,000)
CITY OF KISSIMMEE	15,567,000
SEMINOLE ELECTRIC COOP.	25,839,000
SOUTHERN SERVICES, INC.	(48,208,000)
CR #3 PARTICIPANTS	(2,678,930)
REEDY CREEK IMP. DIST.	0
CITY OF ST CLOUD	(3,109,000)
WHEELED ENERGY	2,604,978
TOTAL (Schedule A1, Line 19; MWH)	(105,952)

\* ( ) DENOTES KWH DELIVERED

RESIDENTIAL BILL COMPARISON  
FOR THE MONTHLY USAGE OF 1000 KWH

	APRIL 1993	MAY 1993	JUNE 1993	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE
<b>ESTIMATED</b>							
BASE RATE REVENUES \$	49.05	49.05					49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899	2.338					2.120
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	19.06	23.47	0.00	0.00	0.00	0.00	21.28
TOTAL REVENUES \$	68.11	72.52	0.00	0.00	0.00	0.00	70.33
<b>ACTUAL</b>							
BASE RATE REVENUES \$	49.05	49.05					49.05
FUEL RECOVERY FACTOR (C/KWH)	2.254	2.672					2.467
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	22.63	26.82	0.00	0.00	0.00	0.00	24.76
TOTAL REVENUES \$	71.68	75.87	0.00	0.00	0.00	0.00	73.81
<b>DIFFERENCE</b>							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	3.57	3.35	0.00	0.00	0.00	0.00	3.48
TOTAL REVENUES \$	3.57	3.35	0.00	0.00	0.00	0.00	3.48
<b>DIFFERENCE %</b>							
BASE RATE REVENUES %	0.0	0.0	0.00	0.00	0.00	0.00	0.0
FUEL RECOVERY REVENUES %	18.7	14.3	0.06	0.00	0.00	0.00	16.4
TOTAL REVENUES %	5.2	4.6	0.00	0.00	0.00	0.00	4.9

MAY, 1994  
 KWH SALES AND CUSTOMER DATA  
 FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>KWH SALES</b>				
1 RESIDENTIAL	1,077,677,665	922,410,000	155,267,665	16.8
2 COMMERCIAL	594,926,826	662,854,000	32,062,826	4.8
3 INDUSTRIAL	301,245,750	284,627,000	16,418,750	5.2
4 STREET & HIGHWAY LIGHTING	2,185,619	2,320,000	-134,381	-5.8
5 OTHER SALES TO PUBLIC AUTHOR.	167,390,608	153,595,000	13,995,608	9.1
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,243,426,468	2,025,816,000	217,610,468	10.7
8 SALES FOR RESALE	119,564,419	90,732,000	28,832,419	31.8
9 TOTAL SALES	2,362,990,887	2,116,548,000	246,442,887	11.6
<b>NUMBER OF CUSTOMERS</b>				
10 RESIDENTIAL	1,089,368	1,103,979	-14,611	-1.3
11 COMMERCIAL	122,738	124,535	-1,797	-1.4
12 INDUSTRIAL	3,176	3,252	-76	-2.3
13 STREET & HIGHWAY LIGHTING	2,435	2,594	-159	-6.1
14 OTHER SALES TO PUBLIC AUTHOR.	14,653	10,876	3,787	34.8
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,232,382	1,245,236	-12,854	-1.0
17 SALES FOR RESALE	14	16	-2	-12.5
18 TOTAL SALES	1,232,396	1,245,252	-12,856	-1.0
<b>KWH USE PER CUSTOMER</b>				
19 RESIDENTIAL	989	836	153	18.3
20 COMMERCIAL	5,662	5,323	339	6.4
21 INDUSTRIAL	94,851	87,585	7,266	8.3
22 STREET & HIGHWAY LIGHTING	698	834	4	0.4
23 OTHER SALES TO PUBLIC AUTHOR.	11,416	14,104	-2,688	-19.1
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,820	1,627	193	11.9
26 SALES FOR RESALE	8,540,316	5,670,750	2,869,566	50.0
27 TOTAL SALES	1,917	1,700	217	12.8

APR - MAY, 1994  
KWH SALES AND CUSTOMER DATA  
FLORIDA POWER CORPORATION

SCHEDULE A-12 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>KWH SALES</b>				
1 RESIDENTIAL	2,078,736,522	1,859,310,000	219,426,522	11.8
2 COMMERCIAL	1,378,884,498	1,291,648,000	87,236,498	6.6
3 INDUSTRIAL	622,032,611	573,149,000	48,883,611	8.5
4 STREET & HIGHWAY LIGHTING	4,374,814	4,632,000	-257,186	-5.6
5 OTHER SALES TO PUBLIC AUTHOR.	327,699,537	298,428,000	29,271,537	9.8
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	4,411,727,982	4,027,167,000	384,560,982	9.5
8 SALES FOR RESALE	234,443,388	199,627,000	34,816,388	17.4
9 TOTAL SALES	4,646,171,370	4,226,794,000	419,377,370	9.9
<b>NUMBER OF CUSTOMERS</b>				
10 RESIDENTIAL	1,097,448	1,111,287	-13,839	-1.2
11 COMMERCIAL	122,602	124,287	-1,685	-1.4
12 INDUSTRIAL	3,179	3,218	-39	-1.2
13 STREET & HIGHWAY LIGHTING	2,415	2,590	-175	-6.8
14 OTHER SALES TO PUBLIC AUTHOR.	14,631	10,894	3,737	34.8
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,240,272	1,252,265	-11,993	-1.0
17 SALES FOR RESALE	15	16	-1	-6.3
18 TOTAL SALES	1,240,287	1,252,281	-11,994	-1.0
<b>KWH USE PER CUSTOMER</b>				
19 RESIDENTIAL	1,894	1,673	221	13.2
20 COMMERCIAL	11,247	10,392	855	8.2
21 INDUSTRIAL	195,669	176,462	19,207	10.9
22 STREET & HIGHWAY LIGHTING	1,812	1,788	24	1.3
23 OTHER SALES TO PUBLIC AUTHOR.	22,398	27,495	-5,097	-18.3
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	3,557	3,216	341	10.6
26 SALES FOR RESALE	15,629,559	12,476,688	3,152,871	25.2
27 TOTAL SALES	3,746	3,575	171	11.0

FLORIDA POWER CORPORATION  
 NUCLEAR FUEL EXPENSE  
 MAY 1994

SCHEDULE A13

BATCH # ASSEMBLIES	BATCH 1 (1)	BATCH 5 (0)	BATCH 6 (0)	BATCH 9 (40)	BATCH 10 (72)	BATCH 11 (64)	TOTAL (177)
\$ = 90.4473%							
UNAMORTIZED FUEL - 03/31/94	\$0.00	\$0.00	\$0.00	\$1,587,112.84	\$8,445,600.00	\$22,842,670.53	\$32,875,885.45
LESS: AMORTIZATION - APR 1994	\$0.00	\$0.00	\$0.00	\$521,186.23	\$1,149,491.58	\$1,148,997.33	\$2,817,875.14
UNAMORTIZED FUEL - 04/30/94	\$0.00	\$0.00	\$0.00	\$1,065,920.61	\$7,296,207.50	\$21,695,676.20	\$30,058,010.31
MMBTU = 90.4473%							
UNAMORTIZED FUEL - 03/31/94	841,802	0	0	2,772,543	15,524,160	53,620,318	72,758,643
ADJUSTMENT FOR REVISED FORECAST	0	0	0	0	0	0	0
LESS: AMORTIZATION - APR 1994	25,877	0	0	910,528	2,113,036	2,692,482	5,741,923
UNAMORTIZED FUEL - 04/30/94	815,725	0	0	1,862,015	13,411,164	50,927,806	67,016,720
AMORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	57.25	54.40	42.60	
MMBTU BURNED - 100.0000%	0	0	0	0	0	0	0
LESS: PARTICIPANTS - 9.5527%	0	0	0	0	0	0	0
MMBTU BURNED - 90.4473%	0	0	0	0	0	0	0
NUCLEAR FUEL EXPENSE - MAY 94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

DB 518.10  
 CR 120.51

DISPOSAL COST CALCULATION

CR#3 NET GENERATION 100% (KWH)	0
LINE LOSS FACTOR	0.935040
GENERATION ADJUSTED FOR LOSSES PERCENT ALLOCATED TO FPC	90.4473%
FPC GENERATION	0
DISPOSAL COST RATE	.001
TOTAL CURRENT DISPOSAL COST	\$0.00

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 05 Jun 84