

Gulf Power Company
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Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The Southern Electric System

July 18, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 940001-EI and 940042-EI

Enclosed are revised Purchased Power Capacity Schedules, CCE-1 and CCE-2, previously filed on June 27, 1994 as part of Ms. Susan D. Cranmer's exhibit in Docket No. 940001-EI.

Also, enclosed are revised Environmental Cost Recovery Schedules, 1 and 4, previously filed on June 27, 1994 as part of Ms. Susan D. Cranmer's exhibit in Docket No. 940042-EI.

The revisions are necessary due to some corrections in the load research data used in the calculations represented on the schedules.

Sincerely,

Jack L. Haskins

lw

Enclosures

cc: Beggs and Lane
Jeffrey A. Stone, Esquire

940001

CCE-1 CCE-2

DOCUMENT NUMBER-DATE

07204 JUL 19 1994

X-27 DN 06315-94
FPSC-RECORDS/REPORTING

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Docket No. 940001-EI

Revised Purchased Power
Capacity Schedules
CCE-1 and CCE-2

Previously Filed on
June 27, 1994
as part of Susan Cranmer's
Exhibit

DOCUMENT NUMBER-DATE
07204 JUL 19 94
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Schedule CCE-1
Revised 07/14/94

Projected Purchased Power Capacity Payments/(Receipts)
For October 1994 - March 1995

30

	October	November	December	January	February	March	Total
1 Projected iic Payments/(Receipts) (\$)	3,286	524,450	797,772	1,116,923	1,466,377	1,417,113	5,425,921
2 Projected Schedule E Capacity Revenues (\$)	(100,000)	(100,000)	(100,000)	0	0	0	(300,000)
3 Total Projected Capacity Payments/(Receipts) (Line 1 - Line 2) (\$)	(96,714)	524,450	697,772	1,116,923	1,466,377	1,417,113	5,125,921
4 Jurisdictional %	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859	0.9639859
5 Projected Jurisdictional Capacity Payments/(Receipts) (Line 3 x Line 4) (\$)	(93,231)	505,562	672,642	1,076,698	1,413,567	1,366,077	4,941,315
6 Amount Included in Retail Base Rate Revenues (\$)	(137,666)	(137,667)	(137,667)	(137,666)	(137,667)	(137,667)	(826,000)
7 Jurisdictional Amount to be Recovered (Line 5 - Line 6) (\$)	44,435	643,229	810,309	1,214,364	1,551,234	1,503,744	5,767,315
8 True-Up (\$)							6,846,216
9 Total Jurisdictional Amount to be Recovered (Line 7 + Line 8) (\$)							1,016,09
10 Revenue Tax Multiplier							6,956,372
11 Total Recoverable Capacity Payments/(Receipts) (Line 9 x Line 10) (\$)							

Calculation of Jurisdictional % *

	12 CP KW	%
FPSC	1,476,935.91	96.39859%
FERC	55,177.65	3.60141%
Total	1,532,113.64	100.00000%

* Based on 1993 Actual Data

Schedule CCE-2
Page 1 of 2
Revised 07/14/94

Calculation of Purchased Power Capacity Cost Recovery Factors
October 1994 - March 1995

Rate Class	A	B	C	D	E	F	G	H	I
	Average 12 CP Load Factor at Meter	Oct 94-Mar 95 Projected KWH Sales at Meter	Projected Avg 12 CP KW at Meter Col B / (4,380 hours x Col A)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Oct 94-Mar 95 Projected KWH Sales at Generation Col B x Col E	Projected Avg 12 CP KW at Generation Col C x Col D	Percentage of KWH Sales at Generation Col F / Total Col F	Percentage of 12 CP KW Demand at Generation Col G / Total Col G
33 RS, RST	57.126207%	1,693,749,926	676,923.81	1.1019333	1.0766175	1,823,520,811	745,924.89	45.82071%	55.17389%
GS, GST	58.469577%	93,783,730	36,620.43	1.1019255	1.0766135	100,968,830	40,352.99	2.53711%	2.98479%
GSD, GSDT	76.711657%	798,224,523	237,568.90	1.1016647	1.0764011	859,209,755	261,721.27	21.58988%	19.35876%
LP, LPT	86.657515%	745,638,026	196,448.04	1.0601470	1.0444167	778,756,807	208,263.80	19.56829%	15.40467%
PX, PXT	106.636161%	342,143,886	73,253.80	1.0313379	1.0235079	350,186,970	75,549.42	8.79936%	5.58817%
OS-I, OS-II	NA	29,018,169	0.00	1.1020255	1.0766162	31,241,431	0.00	0.78502%	0.00000%
OS-III	101.474026%	8,969,350	2,018.05	1.1024447	1.0766529	9,656,877	2,224.79	0.24266%	0.16456%
OS-IV	NA	1,026,009	0.00	1.1024447	1.0766529	1,104,656	0.00	0.02776%	0.00000%
SS	32.150928%	24,326,659	17,324.59	1.0341119	1.0263949	25,040,605	17,815.55	0.62921%	1.32516%
TOTAL	69.056977%	<u>3,736,950,277</u>	<u>1,240,157.61</u>			<u>3,979,686,742</u>	<u>1,351,952.71</u>	<u>100.00000%</u>	<u>100.00000%</u>

Notes:
Col A - Average 12 CP load factor based on actual 1993 load research data.
Col C - 4,380 is the number of hours in 6 months.

Calculation of Purchased Power Capacity Cost Recovery Factors
October 1994 - March 1995

Rate Class	A Oct 94-Mar 95 Percentage of KWH Sales at Generation Page 1, Col H	B Percentage of 12 CP KW Demar at Generation Page 1, Col I	C Energy- Related Costs (\$)	D Demand- Related Costs (\$)	E Total Capacity Costs (\$) Col C + Col D	F Oct 94-Mar 95 Projected KWH Sales at Meter Page 1, Col B	G Capacity Cost Recovery Factors (\$ / KWH) Col E / Col F x 100
RS, RST	45.82071%	55.17389%	245,189	3,542,863	3,788,052	1,693,749,926	0.224
GS, GST	2.53711%	2.98479%	13,576	191,661	205,237	93,783,730	0.219
GSD, GSDT	21.58988%	19.35876%	115,529	1,243,077	1,358,606	798,224,523	0.170
LP, LPT	19.56829%	15.40467%	104,711	989,175	1,093,886	745,638,026	0.147
PX, PXT	8.79936%	5.58817%	47,086	358,831	405,917	342,143,886	0.119
OS-I, OS-II	0.78502%	0.00000%	4,201	0	4,201	29,018,169	0.014
OS-III	0.24266%	0.16456%	1,298	10,567	11,865	8,969,350	0.132
OS-IV	0.02776%	0.00000%	149	0	149	1,026,009	0.015
SS	<u>0.62921%</u>	<u>1.32516%</u>	<u>3,367</u>	<u>85,092</u>	<u>88,459</u>	<u>24,396,658</u>	<u>0.363</u>
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$535,106</u>	<u>\$6,421,266</u>	<u>\$6,956,372</u>	<u>3,736,950,277</u>	<u>0.188</u>

Notes:

Col C - (Recoverable Amount from Schedule CCE-1, line 11) / 13 x Col A
Col D - (Recoverable Amount from Schedule CCE-1, line 11) x 12 / 13 x Col B

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating) Docket No. 940001-EI
Performance Incentive Factor)
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 18th day of July, 1994 on the following:

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