

CERTIFICATE OF SERVICE
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Rene Silva's Revised Document No. 1, (Pages 9, 10, 11, 15, 16, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 34, 35, 39, 40, 41, 45, 46, 47, 48, 49, 50) filed on behalf of Florida Power & Light Company has been furnished by Hand Delivery** or U. S. Mail this 19th day of July, 1994, to the following:

Martha Brown, Esq.**
Division of Legal Services
FPSC
101 East Gaines Street
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
John W. McWhirter, Jr., Esq.
Vicki Gordon Kaufman, Esq.
315 S. Calhoun Street
Suite 716
Tallahassee, FL 32301

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

Floyd R. Self, Esq.
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman &
Metz, P.A.
P. O. Box 1876
Tallahassee, FL 32302-1876

Richard A. Zambo, P.A.
598 S.W. Hidden River Ave.
Palm City, FL 34990

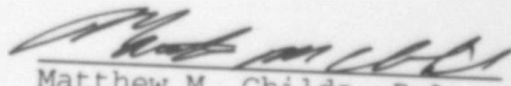
John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Lee L. Willis, Esq.
James D. Beasley, Esq.
Macfarlane Ausley Ferguson
& McMullen
P. O. Box 391
Tallahassee, FL 32302

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

Prentice P. Pruitt, Esq.**
Division of Legal Services
FPSC
101 East Gaines Street
Tallahassee, FL 32399

Matthew A. Kane, Jr., Esq.
Tropicana Products, Inc.
P. O. Box 338
Bradenton, FL 34206


Matthew M. Childs, P.A.

GP1F TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT	WEIGHTING FACTOR	ANMR BTU/TOH	ANMR RANGE		MAX. FUEL SAVINGS (\$/HR)	MAX. FUEL LOSSES (\$/HR)
			TARGET	MIN. MAX.		
CAPE CAMDENAL 1	3.38	9291	91.6	8977 9895	397.3	397.3
CAPE-CAMDENAL 2	2.23	9338	93.2	9122 9554	262.2	262.2
LAMORDALE 4	3.96	7225	108.8	7080 7390	464.3	464.3
LAMORDALE 5	1.98	7198	105.8	7076 7320	232.2	232.2
FORT MYERS 2	0.76	9294	94.3	9176 9412	89.8	89.8
RAMATEE 2	0.88	9758	88.8	9602 9914	183.2	183.2
PORT EVERGLADES 3	2.39	9307	88.0	9829 9585	288.7	288.7
PUNTA 1	0.74	8670	95.7	8535 8805	87.2	87.2
ST. JOHNS RIVER 1	0.40	9336	96.8	9188 9484	46.5	46.5
ST. JOHNS RIVER 2	0.79	9375	96.3	9178 9572	93.3	93.3
RIVIERA 3	1.21	9713	95.6	9543 9883	142.0	142.0
RIVIERA 4	1.51	9672	95.9	9484 9860	177.0	177.0
SANFORD 4	0.65	9755	82.9	9816 9894	76.4	76.4
SANFORD 5	1.05	9892	82.6	9488 9896	123.4	123.4
TURKEY POINT 3	2.06	10865	102.6	10731 10999	242.1	258.8
TURKEY POINT 4	6.51	11002	100.6	10878 11126	763.6	798.9
ST. LUCIE 1	0.80	10854	99.1	10758 10950	93.9	58.2
ST. LUCIE 2	6.51	10763	101.0	10495 11031	763.6	798.9
SCHNEIDER 4	3.76	9633	88.4	9616 10050	441.1	441.1
GP1F SYSTEM :	41.57				4879.8	4931.4

Issued By: Florida Power & Light Company

Docket No.: 940001-EI

FPL Witness: R. Silva

Exhibit No.: _____

Document 1 Page 9 of 97

REVISED 7/94

DOCUMENT NUMBER-DATE

07276 JUL 19 94

FPSC-RECORDS/REPORTING

COMPARISON OF GPIF TARGET VS. PRIOR PERIODS ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT	TARGET WEIGHTING FACTOR	NORMALIZED WEIGHTING FACTOR	HEAT RATE TARGET	1ST	2ND	3RD	91
				PRIOR OCTOBER MARCH 94	PRIOR OCTOBER MARCH 93	PRIOR OCTOBER MARCH 92	
CAPE CAROLINA	1 3.38	0.14	9291	9200	9101	9528	
CAPE CAROLINA	2 2.23	5.37	9338	9402	9310	9270	
LAUDERDALE	4 3.96	9.52	7225	7255	7244	10335	
LAUDERDALE	5 1.90	4.76	7190	7238	7206	9000	
FORT MYERS	2 0.76	1.84	9294	9327	9280	9274	
MANATEE	2 0.80	2.11	9758	9819	9752	9687	
FORT EVERGLADES	3 2.39	5.75	9307	9209	9132	9022	
PUNTA	1 0.74	1.79	8670	8741	8694	10943	
ST. JOHNS RIVER	1 0.40	0.95	9336	9344	9286	10064	
ST. JOHNS RIVER	2 0.79	1.91	9375	9453	9354	10002	
RIVIERA	3 1.21	2.91	9713	9851	9679	9711	
RIVIERA	4 1.51	3.63	9672	9830	9843	9856	
SANFORD	4 0.63	1.57	9755	9750	9905	10440	
SANFORD	5 1.05	2.53	9696	9758	9826	9852	
TURKEY POINT	3 2.06	4.96	10063	10924	10007	10075	
TURKEY POINT	4 0.51	15.65	11002	10933	11009	10960	
ST. LUCIE	1 0.80	1.92	10854	16406	16405	16280	
ST. LUCIE	2 0.51	15.65	10763	13562	13710	13578	
SCHNEIDER	4 3.76	9.04	9833	29175	8635	7739	
	41.57	100.00					
GPIF SYSTEM WEIGHTED AVERAGE HR			9698	12000	10137	11962	

NOTE: PRIOR PERIOD HEAT RATE IS ACTUAL PRIOR HR ADJUSTED TO TARGET NDF USING THE HR EQUATION.
THAT IS, PRIOR HR ADJUSTED FOR COMPARISON = ACTUAL HR-HR DERIVED USING TARGET HR EQUATION
AT ACTUAL PRIOR NDF + TARGET HR.

Issued By: Florida Power & Light Company

GPIF TARGETS VS. PRIOR PERIOD ACTUAL PERFORMANCE

AVAILABILITY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT		NORM			ACTUAL PERFORMANCE			ACTUAL PERFORMANCE			ACTUAL PERFORMANCE			ACTUAL PERFORMANCE									
		TARGET WGT. FACTOR	TARGET WGT. FACTOR	TARGET	(OCT/93-MAR/94)			(APR/93-SEP/93)			(OCT/92-MAR/93)			(APR/92-SEP/92)			(OCT/91-MAR/92)						
				EPOF	EUOF	EUOR	EPOF	EUOF	EUOR	EPOF	EUOF	EUOR	EPOF	EUOF	EUOR	EPOF	EUOF	EUOR	EPOF	EUOF	EUOR		
CAPE CANAVERAL	1	0.43	0.73	0.0	7.6	13.0	44.2	5.5	10.7	11.0	4.1	4.6	0.0	4.0	4.2	29.3	4.0	5.7	24.6	4.7	8.6		
CAPE CANAVERAL	2	0.54	0.92	0.0	10.1	15.2	0.0	10.9	11.3	14.1	6.6	7.6	0.0	5.5	6.3	0.0	4.5	4.5	0.0	6.8	7.5		
LALDEDALE	4	0.32	0.54	1.6	5.7	6.0	6.1	5.9	6.6	28.9	1.2	1.7	100.0	0.0	0.0	100.0	0.0	0.0	96.5	0.0	0.5		
LALDEDALE	5	0.23	0.39	0.0	7.3	7.7	8.4	2.2	2.4	38.2	8.2	13.3	100.0	0.0	0.0	100.0	0.0	0.0	92.7	0.7	9.6		
FORT WYERS	2	0.50	0.86	0.0	6.7	9.6	16.7	6.9	8.9	0.0	5.1	5.2	16.0	5.0	6.5	2.7	10.6	11.0	39.9	2.1	4.0		
NANATEE	2	0.26	0.44	0.0	4.3	15.6	0.0	0.6	1.3	0.0	4.1	4.7	40.9	1.6	6.4	0.0	4.1	4.3	13.0	4.4	10.9		
PORT EVERGLADES	3	0.11	0.18	0.0	5.5	12.1	16.0	3.6	4.9	0.0	7.4	7.6	9.3	1.6	1.8	1.6	9.8	10.7	39.1	2.5	4.1		
PUTNAM	1	0.30	0.52	0.0	5.8	9.8	0.1	2.9	5.5	0.0	3.4	3.4	0.0	6.5	8.3	0.0	2.6	2.6	99.0	0.0	0.0		
ST. JOHNS RIVER	1	4.56	7.80	19.2	4.0	6.4	0.0	5.3	5.3	4.8	11.0	11.6	15.9	0.9	1.1	0.0	6.3	6.5	0.0	2.6	2.6		
ST. JOHNS RIVER	2	5.47	9.36	0.0	4.9	4.9	16.7	6.2	7.7	36.4	5.3	6.4	0.0	4.9	4.9	0.0	7.6	8.0	16.9	1.4	1.7		
RIVIERA	3	0.55	0.95	0.0	9.1	12.3	6.9	5.9	6.8	0.0	2.5	3.1	4.0	6.6	7.0	0.0	3.8	5.3	0.0	11.4	12.7		
RIVIERA	4	0.61	1.05	7.0	7.9	11.6	5.3	9.0	9.9	0.0	6.5	6.9	21.4	9.4	13.2	0.0	4.5	5.0	10.0	11.9	14.7		
SANFORD	4	0.17	0.30	0.0	5.4	12.0	3.4	4.1	5.4	0.0	16.1	16.1	11.1	3.6	6.7	18.9	10.3	13.3	5.7	5.2	6.4		
SANFORD	5	0.15	0.26	0.0	5.9	16.0	9.1	2.9	4.1	0.0	9.8	10.1	25.8	2.5	5.1	0.0	21.4	22.2	10.2	5.3	16.3		
TURKEY POINT	3	12.04	20.61	0.0	6.4	3.3	0.0	6.1	6.1	42.5	5.6	9.7	35.2	6.1	9.4	0.0	8.8	8.8	80.4	6.3	6.4		
TURKEY POINT	4	7.06	13.45	32.8	4.2	13.5	0.0	6.6	6.6	0.0	12.0	12.0	0.0	1.6	1.6	36.5	5.9	9.3	15.4	11.7	13.8		
ST. LUCIE	1	9.74	10.66	35.2	4.2	13.5	0.0	4.2	4.2	0.0	0.0	0.0	1.6	1.1	1.2	36.5	0.0	0.0	35.1	0.6	1.3		
ST. LUCIE	2	12.79	21.89	0.0	6.4	6.4	25.3	2.1	2.8	0.0	0.0	0.0	0.0	32.9	32.9	36.5	0.0	0.0	0.0	2.1	2.1		
SONNER	4	1.01	3.10	12.1	3.6	4.7	0.0	2.7	2.7	0.0	0.0	0.0	0.0	4.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0		
		50.43		100.00																			
GPIF SYSTEM																							
WEIGHTED AVE.				12.2	5.0	0.5	0.0	4.0	5.2	13.1	4.5	5.7	10.4	14.3	15.2	6.1	4.2	4.0	12.0	4.2	4.0		

Docket No.: 940001-EI
 FPL Witness: R. Silva
 Exhibit No.:
 Document 1 Page 11 of 37
 REVISED 7/94

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: LAURENDALE 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	37.10	95.10	+10	464.35	7000
+9	33.39	94.85	+9	417.91	7000
+8	29.68	94.60	+8	371.48	7070
+7	25.97	94.35	+7	325.04	7007
+6	22.26	94.10	+6	278.61	7006
+5	18.55	93.85	+5	232.17	7105
+4	14.84	93.60	+4	185.74	7114
+3	11.13	93.35	+3	139.30	7123
+2	7.42	93.10	+2	92.87	7132
+1	3.71	92.85	+1	46.43	7141
0	0.00	92.60	0	0.00	7150
-1	(3.23)	92.35	-1	0.00	7225
-2	(6.46)	92.10	-2	(46.43)	7300
-3	(9.69)	91.85	-3	(92.87)	7300
-4	(12.92)	91.60	-4	(139.30)	7318
-5	(16.15)	91.35	-5	(185.74)	7327
-6	(19.38)	91.10	-6	(232.17)	7336
-7	(22.61)	90.85	-7	(278.61)	7345
-8	(25.84)	90.60	-8	(325.04)	7354
-9	(29.07)	90.35	-9	(371.48)	7363
-10	(32.30)	90.10	-10	(417.91)	7372
				(464.35)	7381
					7390

WEIGHTING FACTOR = 0.32

WEIGHTING FACTOR = 3.96

Issued By: Florida Power & Light Company

Docket No.: 940001-EI
 FPL Witness: R. Silva
 Exhibit No.: _____
 Document 1 Page 18 of 27
 REVISED 7/94

GENERATING PERFORMANCE INCENTIVE PROFITS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF OCTOBER 1994 THROUGH MARCH 1995
 UNIT: LAURENDRILE

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	26.20	95.20	+10	232.19	7076
+9	23.85	94.95	+9	208.97	7001
+8	21.20	94.70	+8	185.75	7005
+7	18.55	94.45	+7	162.53	7000
+6	15.90	94.20	+6	139.32	7005
+5	13.25	94.20	+5	116.10	7100
+4	10.60	93.95	+4	92.88	7104
+3	7.95	93.70	+3	69.66	7100
+2	5.30	93.45	+2	46.44	7114
+1	2.65	93.20	+1	23.22	7118
0	0.00	92.70	0	0.00	7123
-1	(2.21)	92.45	-1	0.00	7196
-2	(4.42)	92.20	-2	(23.22)	7273
-3	(6.63)	91.95	-3	(46.44)	7278
-4	(8.84)	91.70	-4	(69.66)	7282
-5	(11.05)	91.70	-5	(92.88)	7287
-6	(13.26)	91.45	-6	(116.10)	7292
-7	(15.47)	91.20	-7	(139.32)	7297
-8	(17.68)	90.95	-8	(162.53)	7301
-9	(19.89)	90.70	-9	(185.75)	7306
-10	(22.10)	90.45	-10	(208.97)	7311
		90.20		(232.19)	7315
					7320

WEIGHTING FACTOR = 0.23

WEIGHTING FACTOR = 1.96

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: PORT EVERGLADES 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	12.00	97.00	+10	280.00	9829
+9	11.34	96.75	+9	252.61	9849
+8	10.00	96.50	+8	224.54	9870
+7	8.82	96.25	+7	196.47	9890
+6	7.36	96.00	+6	168.41	9110
+5	6.30	95.75	+5	140.34	9131
+4	5.04	95.50	+4	112.27	9151
+3	3.78	95.25	+3	84.20	9171
+2	2.52	95.00	+2	56.14	9191
+1	1.26	94.75	+1	28.07	9212
0	0.00	94.50	0	0.00	9232
-1	(1.25)	94.25	-1	0.00	9382
-2	(2.50)	94.00	-2	(28.07)	9402
-3	(3.75)	93.75	-3	(56.14)	9423
-4	(5.00)	93.50	-4	(84.20)	9443
-5	(6.25)	93.25	-5	(112.27)	9463
-6	(7.50)	93.00	-6	(140.34)	9484
-7	(8.75)	92.75	-7	(168.41)	9504
-8	(10.00)	92.50	-8	(196.47)	9524
-9	(11.25)	92.25	-9	(224.54)	9544
-10	(12.50)	92.00	-10	(252.61)	9565
				(280.68)	9585

WEIGHTING FACTOR = 0.11

WEIGHTING FACTOR = 2.39

Issued By: Florida Power & Light Company

Docket No.: 940001-EI

FPL Witness: R. Silva

Exhibit No.:

Document 1 Page 19 of 27

REVISED 7/94

GENERATING PERFORMANCE INCENTIVE PROFITS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: ST. JOHNS RIVER 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	642.00	97.10	+10	93.25	9178
+9	577.00	96.90	+9	83.93	9190
+8	513.00	96.70	+8	74.00	9202
+7	449.00	96.50	+7	65.28	9215
+6	385.20	96.30	+6	55.95	9227
+5	321.00	96.10	+5	46.63	9239
+4	256.00	95.90	+4	37.30	9251
+3	192.00	95.70	+3	27.98	9263
+2	128.40	95.50	+2	18.65	9276
+1	64.20	95.30	+1	9.33	9288
				0.00	9300
0	0.00	95.10	0	0.00	9375
				0.00	9430
-1	(69.79)	94.90	-1	(9.33)	9462
-2	(139.58)	94.70	-2	(18.65)	9474
-3	(209.37)	94.50	-3	(27.98)	9487
-4	(279.16)	94.30	-4	(37.30)	9499
-5	(348.95)	94.10	-5	(46.63)	9511
-6	(418.74)	93.90	-6	(55.95)	9523
-7	(488.53)	93.70	-7	(65.28)	9535
-8	(558.32)	93.50	-8	(74.60)	9548
-9	(628.11)	93.30	-9	(83.93)	9560
-10	(697.90)	93.10	-10	(93.25)	9572

WEIGHTING FACTOR = 5.47

WEIGHTING FACTOR = 0.79

GENERATING PERFORMANCE INCENTIVE PROFITS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: EVIZERA 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10					
+9	65.10	93.90			
+8	58.59	93.00	+10	141.06	9543
+7	52.00	93.30	+9	127.79	9553
+6	45.57	93.00	+8	113.59	9562
+5	39.06	92.70	+7	99.39	9572
+4	32.55	92.40	+6	85.19	9581
+3	26.04	92.10	+5	70.99	9591
+2	19.53	91.80	+4	56.79	9600
+1	13.02	91.50	+3	42.60	9610
	6.51	91.20	+2	28.40	9619
			+1	14.20	9629
0	0.00	90.90	0	0.00	9638
-1	(6.50)	90.00		0.00	9713
-2	(13.00)	90.30	-1	(14.20)	9720
-3	(19.50)	90.60	-2	(28.40)	9790
-4	(26.00)	89.70	-3	(42.60)	9807
-5	(32.50)	89.40	-4	(56.79)	9817
-6	(39.00)	89.10	-5	(70.99)	9826
-7	(45.50)	88.00	-6	(85.19)	9836
-8	(52.00)	86.90	-7	(99.39)	9845
-9	(58.50)	86.20	-8	(113.59)	9855
-10	(65.00)	87.90	-9	(127.79)	9864
			-10	(141.06)	9874
					9883

WEIGHTING FACTOR = 0.55

WEIGHTING FACTOR = 1.21

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: EVIEBIA 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	71.70	85.00	+10	177.04	9484
+9	64.53	85.00	+9	159.34	9405
+8	57.36	85.00	+8	141.64	9507
+7	50.19	84.00	+7	123.93	9518
+6	43.02	84.00	+6	106.23	9529
+5	35.85	84.00	+5	88.52	9541
+4	28.68	84.00	+4	70.82	9552
+3	21.51	83.70	+3	53.11	9563
+2	14.34	83.40	+2	35.41	9574
+1	7.17	83.10	+1	17.70	9586
0	0.00	82.80	0	0.00	9597
-1	(7.15)	82.50	-1	(17.70)	9672
-2	(14.30)	82.20	-2	(35.41)	9747
-3	(21.45)	81.90	-3	(53.11)	9758
-4	(28.60)	81.60	-4	(70.82)	9770
-5	(35.75)	81.30	-5	(88.52)	9781
-6	(42.90)	81.00	-6	(106.23)	9792
-7	(50.05)	80.70	-7	(123.93)	9804
-8	(57.20)	80.40	-8	(141.64)	9815
-9	(64.35)	80.10	-9	(159.34)	9826
-10	(71.50)	79.80	-10	(177.04)	9837

WEIGHTING FACTOR = 0.61

WEIGHTING FACTOR = 1.51

GENERATING PERFORMANCE INCENTIVE PROFITS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: SANFORD 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	20.20	97.10	+10	76.44	9816
+9	18.45	96.85	+9	68.79	9822
+8	16.40	96.00	+8	61.15	9829
+7	14.35	96.35	+7	53.51	9835
+6	12.30	96.10	+6	45.86	9842
+5	10.25	95.85	+5	38.22	9848
+4	8.20	95.00	+4	30.57	9854
+3	6.15	95.35	+3	22.93	9861
+2	4.10	95.10	+2	15.29	9867
+1	2.05	94.85	+1	7.64	9874
				0.00	9880
0	0.00	94.00	0	0.00	9755
				0.00	9830
-1	(2.00)	94.35	-1	(7.64)	9836
-2	(4.00)	94.10	-2	(15.29)	9843
-3	(6.00)	93.85	-3	(22.93)	9849
-4	(8.00)	93.00	-4	(30.57)	9856
-5	(10.00)	93.35	-5	(38.22)	9862
-6	(12.00)	93.10	-6	(45.86)	9868
-7	(14.00)	92.85	-7	(53.51)	9875
-8	(16.00)	92.60	-8	(61.15)	9881
-9	(18.00)	92.35	-9	(68.79)	9888
-10	(20.00)	92.10	-10	(76.44)	9894

WEIGHTING FACTOR = 0.17

WEIGHTING FACTOR = 0.65

GENERATING PERFORMANCE INCENTIVE PROFITS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: SAFFORD

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	17.30	96.00	+10	123.37	9483
+9	15.75	96.35	+9	111.03	9501
+8	14.00	96.10	+8	96.70	9514
+7	12.25	95.85	+7	86.36	9527
+6	10.30	95.00	+6	74.02	9540
+5	8.75	95.35	+5	61.00	9553
+4	7.00	95.10	+4	49.35	9565
+3	5.25	94.85	+3	37.01	9578
+2	3.50	94.00	+2	24.67	9591
+1	1.75	94.35	+1	12.34	9604
0	0.00	94.10	0	0.00	9617
-1	(1.00)	93.85	-1	0.00	9632
-2	(3.30)	93.00	-2	(12.34)	9657
-3	(5.07)	93.35	-3	(24.67)	9700
-4	(6.70)	93.10	-4	(37.01)	9793
-5	(8.45)	92.85	-5	(49.35)	9886
-6	(10.14)	92.00	-6	(61.00)	9919
-7	(11.83)	92.35	-7	(74.02)	9932
-8	(13.52)	92.10	-8	(86.36)	9944
-9	(15.21)	91.85	-9	(98.70)	9957
-10	(16.90)	91.00	-10	(111.03)	9970
				(123.37)	9983
					9996

WEIGHTING FACTOR = 0.15

WEIGHTING FACTOR = 1.05

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: TURKEY POINT 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	1413.30	96.00	+10	242.10	10731
+9	1271.97	96.30	+9	217.89	10737
+8	1130.64	96.60	+8	193.68	10743
+7	989.31	95.70	+7	169.47	10740
+6	847.98	95.40	+6	145.26	10733
+5	706.65	95.10	+5	121.05	10761
+4	565.32	94.80	+4	96.84	10766
+3	423.99	94.50	+3	72.63	10772
+2	282.66	94.20	+2	48.42	10778
+1	141.33	93.90	+1	24.21	10784
0	0.00	93.00	0	0.00	10790
-1	(142.93)	93.30	-1	(25.82)	10840
-2	(285.86)	93.60	-2	(51.76)	10840
-3	(428.79)	92.70	-3	(77.64)	10852
-4	(571.72)	92.40	-4	(103.52)	10858
-5	(714.65)	92.10	-5	(129.40)	10864
-6	(857.58)	91.80	-6	(155.28)	10870
-7	(1000.51)	91.50	-7	(181.16)	10875
-8	(1143.44)	91.20	-8	(207.04)	10881
-9	(1286.37)	90.90	-9	(232.92)	10887
-10	(1429.30)	90.60	-10	(258.80)	10893
					10899
					10905
					10911
					10917
					10923
					10929
					10935
					10941
					10947
					10953
					10959
					10965
					10971
					10977
					10983
					10989
					10995
					11001
					11007
					11013
					11019
					11025
					11031
					11037
					11043
					11049
					11055
					11061
					11067
					11073
					11079
					11085
					11091
					11097
					11103
					11109
					11115
					11121
					11127
					11133
					11139
					11145
					11151
					11157
					11163
					11169
					11175
					11181
					11187
					11193
					11199
					11205
					11211
					11217
					11223
					11229
					11235
					11241
					11247
					11253
					11259
					11265
					11271
					11277
					11283
					11289
					11295
					11301
					11307
					11313
					11319
					11325
					11331
					11337
					11343
					11349
					11355
					11361
					11367
					11373
					11379
					11385
					11391
					11397
					11403
					11409
					11415
					11421
					11427
					11433
					11439
					11445
					11451
					11457
					11463
					11469
					11475
					11481
					11487
					11493
					11499
					11505
					11511
					11517
					11523
					11529
					11535
					11541
					11547
					11553
					11559
					11565
					11571
					11577
					11583
					11589
					11595
					11601
					11607
					11613
					11619
					11625
					11631
					11637
					11643
					11649
					11655
					11661
					11667
					11673
					11679
					11685
					11691
					11697
					11703
					11709
					11715
					11721
					11727
					11733
					11739
					11745
					11751
					11757
					11763
					11769
					11775
					11781
					11787
					11793
					11799
					11805
					11811
					11817
					11823
					11829
					11835
					11841
					11847
					11853
					11859
					11865
					11871
					11877
					11883
					11889
					11895
					11901
					11907
					11913
					11919
					11925
					11931
					11937
					11943
					11949
					11955
					11961
					11967
					11973
					11979
					11985
					11991
					11997
					12003
					12009
					12015
					12021
					12027
					12033
					12039
					12045
					12051
					12057
					12063
					12069
					12075
					12081
					12087
					12093
					12099
					12105
					12111
					12117
					12123
					12129
					12135
					12141
					12147
					12153
					12159
					12165
					12171
					12177
					12183
					12189
					12195
					12201
					12207
					12213
					12219
					12225
					12231
					12237
					12243
					12249
					12255
					12261
					12267
					12273
					12279
					12285
					12291
					12297
					12303
					12309
					12315
					12321
					12327
					12333
					12339
					12345
					12351
					12357
					12363
					12369

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: TURKEY POINT 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	922.50	63.00	+10	763.00	10076
+9	830.25	63.30	+9	687.24	10083
+8	738.00	63.00	+8	610.80	10088
+7	645.75	62.70	+7	534.52	10093
+6	553.50	62.40	+6	458.16	10098
+5	461.25	62.10	+5	381.80	10103
+4	369.00	61.80	+4	305.44	10107
+3	276.75	61.50	+3	229.08	10112
+2	184.50	61.20	+2	152.72	10117
+1	92.25	60.90	+1	76.36	10122
				0.00	10127
0	0.00	60.00	0	0.00	11002
				0.00	11077
-1	(93.09)	60.30	-1	(79.89)	11082
-2	(186.18)	60.60	-2	(159.78)	11087
-3	(279.27)	59.70	-3	(239.67)	11092
-4	(372.36)	59.40	-4	(319.56)	11097
-5	(465.45)	59.10	-5	(399.45)	11102
-6	(558.54)	58.80	-6	(479.34)	11106
-7	(651.63)	58.50	-7	(559.23)	11111
-8	(744.72)	58.20	-8	(639.12)	11116
-9	(837.81)	57.90	-9	(719.01)	11121
-10	(930.90)	57.60	-10	(798.90)	11126
WEIGHTING FACTOR = 7.06			WEIGHTING FACTOR = 6.51		

GENERATING PERFORMANCE INCENTIVE PAYOUTS TABLE

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995
 UNIT: SCHWAB 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	212.30	86.30	+10	441.00	9616
+9	191.07	86.10	+9	396.90	9630
+8	169.84	85.90	+8	352.87	9644
+7	148.61	85.70	+7	308.76	9659
+6	127.38	85.50	+6	264.65	9673
+5	106.15	85.30	+5	220.54	9687
+4	84.92	85.10	+4	176.43	9701
+3	63.69	84.90	+3	132.33	9715
+2	42.46	84.70	+2	88.22	9730
+1	21.23	84.50	+1	44.11	9744
0	0.00	84.30	0	0.00	9758
-1	(30.15)	84.10	-1	(44.11)	9833
-2	(60.32)	83.90	-2	(88.22)	9888
-3	(90.48)	83.70	-3	(132.33)	9922
-4	(120.64)	83.50	-4	(176.43)	9936
-5	(150.80)	83.30	-5	(220.54)	9951
-6	(180.96)	83.10	-6	(264.65)	9965
-7	(211.12)	82.90	-7	(308.76)	9979
-8	(241.28)	82.70	-8	(352.87)	9993
-9	(271.44)	82.50	-9	(396.90)	10007
-10	(301.60)	82.30	-10	(441.00)	10022
					10036
					10050

WEIGHTING FACTOR = 1.81

WEIGHTING FACTOR = 3.76

Issued By: Florida Power & Light Company

Docket No.: 940001-EI
 FPL Witness: R. Silva
 Exhibit No.: _____
 Document 1 Page 31 of 37
 REVISED 7/94

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	LAKEWATERDALE (FPLA)	4 OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAJ (CO)	94.2	94.2	94.2	94.2	94.2	85.1	92.6
2.	EPDF (CO)	0.0	0.0	0.0	0.0	0.0	9.2	1.6
3.	EBDF (CO)	5.8	5.8	5.8	5.8	5.8	5.2	5.7
4.	EBCE (CO)	5.9	5.5	5.9	5.8	5.8	5.3	6.0
5.	FM	745	720	744	744	672	744	4300
6.	SM	678	678	677	684	618	633	3968
7.	ESH	24.5	0.0	24.6	17.6	15.7	0.0	82.4
8.	GM	43.2	41.7	43.1	43.1	39.0	111.0	321.2
9.	FCM & EFCM	0.0	0.0	0.0	0.0	0.0	72.0	72.0
10.*	FCM & EFCM	28.1	27.1	28.0	28.0	25.3	25.3	161.9
11.*	FCM & EFCM	15.1	14.6	15.1	15.1	13.7	13.7	87.3
12.*	OPER. BTU (OH BTU)	2288144	2389282	2302968	2329076	2104851	2337623	13632475
13.	NET GEN (MMB)	312759	327075	315173	318746	288099	320047	1881899
14.	ANEM (BTU/MMB)	7316	7305	7307	7307	7306	7304	7225
15.	HOF (CO)	105.8	110.6	106.8	106.9	106.9	116.0	108.8
16.	HSC ORD	436	436	436	436	436	436	436
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANEM EQUATION	ANEM EQUATION = A + B (HOF)						
		A = 8203.						
		B = -8.99						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	LAURENDALE (PFLS)	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAF (C)	92.7	92.7	92.7	92.7	92.7	92.7	92.7
2.	EPOF (C)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.	ENOF (C)	7.3	7.3	7.3	7.3	7.3	7.3	7.3
4.	ENOR (C)	8.1	7.1	8.2	7.9	7.4	7.3	7.7
5.	PH	745	720	744	744	672	744	4360
6.	SH	621	667	610	637	613	685	3833
7.	RSH	69.6	8.0	79.7	52.7	9.9	4.7	216.6
8.	BN	54.4	52.6	54.3	54.3	49.1	54.3	318.9
9.	FOH & EFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10.*	FOH & EFOH	14.9	14.4	14.9	14.9	13.4	14.9	87.4
11.*	MOH & EMOH	39.5	38.2	39.4	39.4	35.6	39.4	231.6
12.*	OPER. BTU (M BTU)	2096452	2338602	2021343	2108661	2053544	2317245	12751801
13.	NET GEN (MWD)	287538	320796	275500	287401	280769	317605	1769609
14.	ANIME (BTU/1000)	7298	7290	7337	7337	7314	7298	7198
15.	NOF (C)	106.2	110.3	103.6	103.5	105.1	106.3	105.8
16.	NSC (M)	436	436	436	436	436	436	436
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANIME EQUATION	ANIME EQUATION = A + B (NOF)						
		A = 8794.						
		B = -15.88						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	PULHAM (PPH)	1 OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAF (C)	94.2	94.2	94.2	94.2	94.2	94.2	94.2
2.	EPOF (C)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.	EUOF (C)	5.8	5.8	5.8	5.8	5.8	5.8	5.8
4.	EUOR (C)	6.4	24.2	74.2	8.3	7.4	6.8	9.8
5.	PH	745	720	744	744	672	744	4360
6.	SH	632	131	15	474	485	390	2327
7.	BSH	69.8	547.2	685.8	226.8	148.0	110.8	1788.6
8.	WH	43.2	41.8	43.2	43.2	39.0	43.2	253.4
9.	PH & EPH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10.*	PH & EPH	14.9	14.4	14.9	14.9	13.4	14.9	87.4
11.*	PH & EPH	28.3	27.4	28.3	28.3	25.5	28.3	166.0
12.*	OPER. BTU (M BTU)	729502	763290	730086	730291	614827	713627	4281623
13.	NET GEN (MWH)	144114	15321	3092	113506	115482	140970	532493
14.	ANIME (BTU/1000)	8683	8809	8700	8670	8672	8658	8670
15.	NOF (C)	95.4	48.9	86.2	100.2	99.6	100.0	95.7
16.	NSC (M)	239	239	239	239	239	239	239
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANIME EQUATION	ANIME EQUATION = A + B (NOF)						
		A = 8941.						
		B = -2.83						

Issued By: Florida Power & Light Company

Docket No.: 940001-EI
 FPL Witness: R. Silva
 Exhibit No.: _____
 Document 1 Page 30 of 37
 REVISED 7/94

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	ST. JOHNS RIVER 1 (P230)	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAF (C)	95.0	95.0	95.0	95.0	81.5	0.0	76.8
2.	EPOF (C)	0.0	0.0	0.0	0.0	32.7	228.7	44.0
3.	ELDF (C)	4.9	4.9	4.9	4.9	3.8	0.0	4.0
4.	ELDR (C)	4.0	3.7	4.0	3.8	3.4	0.0	6.4
5.	PM	745	720	744	744	672	744	4380
6.	SM	715	691	714	714	552	0	3386
7.	RSN	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.	UN	36.8	35.6	36.8	36.8	124.5	744.0	1014.7
9.	FOH & EFOH	0.0	0.0	0.0	0.0	96.0	744.0	840.0
10.*	FOH & EFOH	18.4	17.8	18.4	18.4	14.3	0.0	87.4
11.*	NOH & ENOH	18.4	17.8	18.4	18.4	14.2	0.0	87.4
12.*	OPER. BTU (OH BTU)	1299574	1240017	1208336	1006555	1079690	0	5834372
13.	NET GEN (MBO)	84015	86649	83918	84232	70698	0	409712
14.	ANDEE (BTU/MBO)	9331	9332	9331	9335	9340	0	9336
15.	NOF (C)	94.0	100.3	94.0	94.4	102.8	0.0	96.8
16.	NSC (PM)	125	125	125	125	125	125	125
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANDEE EQUATION	ANDEE EQUATION = A + B (NOF)						
		A = 9491.						
		B = -1.80						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	OCT	NOV	DEC	JAN	FEB	MAR	OCT	
1.] EAF CO]	95.1]	95.1]	95.1]	95.1]	95.1]	95.1]	95.1]	95.1]
2.] EPOF CO]	0.0]	0.0]	0.0]	0.0]	0.0]	0.0]	0.0]	0.0]
3.] EMOF CO]	4.9]	4.9]	4.9]	4.9]	4.9]	4.9]	4.9]	4.9]
4.] EWER CO]	4.8]	4.5]	4.8]	4.7]	4.7]	4.7]	4.7]	4.9]
5.] FM]	745]	720]	744]	744]	672]	744]	744]	4300]
6.] SH]	708]	684]	707]	707]	639]	707]	707]	4152]
7.] ESM]	0.0]	0.0]	0.0]	0.0]	0.0]	0.0]	0.0]	0.0]
8.] UN]	36.5]	35.3]	36.5]	36.5]	32.9]	36.5]	36.5]	214.1]
9.] FOM & EFORM]	0.0]	0.0]	0.0]	0.0]	0.0]	0.0]	0.0]	0.0]
10.*] FOM & EFORM]	21.6]	20.9]	21.6]	21.6]	19.5]	21.6]	21.6]	126.7]
11.*] FOM & EFORM]	14.9]	14.4]	14.9]	14.9]	13.4]	14.9]	14.9]	87.6]
12.*] OPER. BTU (OH BTU)]	1490656]	1392894]	1356616]	1134697]	1169365]	745795]	745795]	7351605]
13.] NET GEN (MWH)]	83925]	86529]	83883]	85341]	75364]	84714]	84714]	499756]
14.] AMER (BTU/MWH)]	9332]	9334]	9333]	9350]	9376]	9358]	9358]	9375]
15.] MOE CO]	94.8]	101.2]	94.9]	96.6]	94.4]	95.9]	95.9]	96.3]
16.] NEC (MW)]	125]	125]	125]	125]	125]	125]	125]	125]
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.] AMER EQUATION]	AMER EQUATION = A + B (MOE)]
]	A = 10489.]
]	B = -11.57]

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	SANFORD (PSCS)	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAJ (CO)	94.1	94.1	94.1	94.1	94.1	94.1	94.1
2.	EPOF (CO)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.	EMCF (CO)	5.9	5.9	5.9	5.9	5.9	5.9	5.9
4.	ELDR (CO)	10.7	11.6	14.9	24.5	24.5	22.2	16.0
5.	PH	745	720	744	744	672	744	4360
6.	SH	366	325	250	135	122	154	1352
7.	BSH	335.0	352.5	450.1	565.1	510.4	546.1	2759.2
8.	UN	44.0	42.5	43.9	43.9	39.6	43.9	257.8
9.	POH & EPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10.*	POH & EPOH	29.1	28.1	29.0	29.0	26.2	29.0	170.4
11.*	POH & EPOH	14.9	14.4	14.9	14.9	13.4	14.9	87.4
12.*	OPER. BTU (OH BTU)	144547	97103	47817	95008	24410	43437	452322
13.	NET GEN (MWD)	120847	100792	68615	37948	30070	46011	404283
14.	ANEMR (BTU/MWD)	9481	9634	9935	9905	10062	9823	9892
15.	NOF (CO)	91.2	85.7	75.8	77.7	68.1	82.5	82.8
16.	NSC (MWD)	362	362	362	362	362	362	362
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANCHR EQUATION	ANCHR EQUATION = A + B (NOF)						
		A = 11234.						
		B = -18.67						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	TURKEY CREDIT (PTPS)	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAF (CO)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2.	EPOF (CO)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.	EBDF (CO)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4.	EBDR (CO)	6.4	6.4	6.4	6.4	6.4	6.4	3.3
5.	FM	745	720	744	744	672	744	4300
6.	SM	697	674	696	696	629	696	4008
7.	BSM	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6.	UM	47.7	46.1	47.6	47.6	43.0	47.6	279.6
9.	FOH & EFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10.*	FOH & EFOH	23.8	23.0	23.8	23.8	21.5	23.8	139.8
11.*	FOH & EFOH	23.8	23.0	23.8	23.8	21.5	23.8	139.8
12.*	OPER. BTU (OH BTU)	411784	522496	5438083	6483873	5856401	6421497	29836517
13.	NET GEN (MWH)	461680	479112	463856	479112	432746	478059	2794345
14.	ANEMR (BTU/1000)	10936	10769	10927	10927	10927	10054	10063
15.	NOF (CO)	99.5	106.7	100.0	103.4	103.3	103.1	102.6
16.	NSC (CO)	666	666	666	666	666	666	666
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANEMR EQUATION	ANEMR EQUATION = A + B (NOF)						
		A = 13270.						
		B = -23.44						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT	4	MONTH	MONTH	MONTH	MONTH	MONTH	MONTH	PERIOD
		OF:	OF:	OF:	OF:	OF:	OF:	OF:
TURKEY FIDIT (PTM)		OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.] EAF (C)]	51.3	0.0	33.2	93.5	93.5	93.5	00.6
2.] EPOF (C)]	45.1	100.0	64.5	0.0	0.0	0.0	32.0
3.] EAF (C)]	3.6	0.0	2.3	6.5	6.5	6.5	4.2
4.] EAF (C)]	4.2	0.0	4.2	4.2	4.2	4.2	13.5
5.] FM]	745	720	744	744	672	744	4300
6.] SH]	392	0	253	713	644	713	2715
7.] RSH]	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.] UN]	362.6	720.0	480.0	28.2	23.6	28.2	1719.6
9.] FOM & EPOF]	313.4	671.6	447.7	0.0	0.0	0.0	1536.0
10.*] FOM & EPOF]	13.3	0.0	8.6	24.1	21.8	24.1	91.8
11.*] FOM & EPOF]	13.3	0.0	8.6	24.1	21.8	24.1	91.8
12.*] OPER. BTU (ON BTU)]	5272852	0	5274728	5451153	4923630	5395763	26318126
13.] NET GEN (MWH)]	291361	0	138948	478600	432284	477421	1818614
14.] ANEMR (BTU/MWH)]	11038	0	11019	11019	11019	10933	11002
15.] MOF (C)]	111.6	0.0	82.5	100.8	100.8	100.5	100.6
16.] MSC (C)]	666	666	666	666	666	666	666

* TOTALS MAY NOT ADD DUE TO ROUNDING.

17.] ANEMR EQUATION]	ANEMR EQUATION = A + B (MOF)]
]]	A = 13902.]
]]	B = -27.83]

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
ST. LUCIE (PSLI)	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR	
1.] EAF (CO)	0.0	0.0	84.5	93.5	93.5	93.5	88.6	
2.] EPOF (CO)	100.0	100.0	9.7	0.0	0.0	0.0	40.6	
3.] ELDF (CO)	0.0	0.0	5.9	6.5	6.5	6.5	4.2	
4.] ELDR (CO)	0.0	0.0	4.2	4.2	4.2	4.2	13.5	
5.] FH	745	720	744	744	672	744	4380	
6.] SH	0	0	644	713	644	713	2714	
7.] RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
8.] UH	745.0	720.0	72.0	48.2	43.6	48.2	1720.6	
9.] FOM & EPOH	745.0	720.0	72.0	0.0	0.0	0.0	1537.0	
10.*] FOM & EPOH	0.0	0.0	21.8	24.1	21.8	24.1	91.8	
11.*] FOM & EPOH	0.0	0.0	21.8	24.1	21.8	24.1	91.8	
12.*] OPER. BTU (M BTU)	0	0	6063660	6437590	5814597	6361152	24670000	
13.] NET GEN (MWD)	0	0	535328	593381	535957	591625	2256291	
14.] ANEM (BTU/1000)	0	0	11327	10849	10849	10752	10854	
15.] NOF (O)	0.0	0.0	99.1	99.2	99.2	99.2	99.1	
16.] NSC (M)	839	839	839	839	839	839	839	
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.] ANEM EQUATION	ANEM EQUATION = A + B (NOF)]
]	A = 16908.]
]	B = -80.60]

ESTIMATED BEST PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
ST. LUCIE (PELT)							
1.] EAF	91.0	91.6	91.0	91.6	91.0	91.6	91.0
2.] EPDF	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.] BAF	0.4	0.4	0.4	0.4	0.4	0.4	0.4
4.] BBR	745	720	744	744	672	744	4300
5.] PH	682	680	682	744	616	682	4004
6.] SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7.] RCH	62.6	60.5	62.5	62.5	56.4	62.5	367.0
8.] BR	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9.] PCH & EPCH	30.7	37.4	30.7	28.7	24.0	23.8	227.2
10. *) PCH & EPCH	23.8	23.0	23.0	23.0	23.8	23.8	139.0
11. *) RCH & BR	20142	20458	1414	16548	3799	5020	83122
12. *) OPER. STU (OR STU)	477700	494705	470004	494705	446311	493530	2800163
13.] NET GEN (OR)	10001	10795	10795	10795	10744	10744	10700
14.] ANGR (CFL/END)	96.1	105.0	96.3	101.6	101.4	101.4	101.0
15.] REC (OR)	714	714	714	714	714	714	714
* TOTALS MAY NOT ADD DUE TO ROUNDING.							
17.] ANGR BURNING							
ANGR BURNING = A + B (ORPED)							
A = 13999							
B = -31.64							

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
		OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAJ (C)	96.4	96.4	96.4	96.4	20.7	96.4	84.3
2.	EPOF (C)	0.0	0.0	0.0	0.0	78.6	0.0	15.6
3.	EBDF (C)	4.1	4.1	4.1	4.1	0.7	4.1	3.6
4.	EBDR (C)	3.6	3.4	3.6	3.7	4.0	3.7	4.7
5.	PH	745	720	744	744	672	744	4369
6.	SH	720	720	720	705	123	697	3685
7.	BSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.	UH	30.5	29.5	30.5	30.5	532.0	30.5	685.3
9.	PCN & EPON	0.0	0.0	0.0	0.0	528.0	0.0	528.0
10.*	PCN & EPON	15.3	14.8	15.2	15.2	2.4	15.2	78.7
11.*	PCN & EPON	15.3	14.8	15.2	15.2	2.4	15.2	78.7
12.*	OPER. BTU (M BTU)	3040617	3772456	2593933	3163196	2891499	3187331	18141536
13.	NET GEN (MWD)	381807	389636	364132	313814	53712	307791	1810892
14.	ANMER (BTU/1000)	9637	9682	9715	9783	9817	9795	9833
15.	NOE (C)	95.4	97.3	91.0	80.1	78.5	79.4	88.4
16.	NSC (C)	556	556	556	556	556	556	556
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANMER EQUATION	ANMER EQUATION = A + B (NOE)						
		A = 11333.						
		B = -16.97						