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Tallahassee, Florida

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July 20, 1994

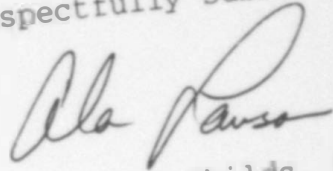
Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of June, 1994.

Respectfully submitted,



Matthew M. Childs, P.A.

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cc: All Parties of Record

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07329 JUL 20 94
FPSC-RECORDS/REPORTING

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**CERTIFICATE OF SERVICE
DOCKET NO. 940001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the Month of June, 1994, have been furnished by Hand Delivery** or U. S. Mail this 20th day of July, 1994, to the following:

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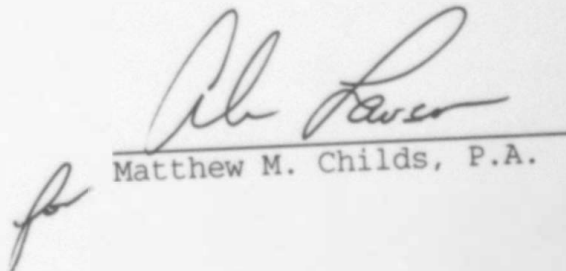
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FLORIDA POWER & LIGHT COMPANY
PERIOD: APRIL 1994 - SEPTEMBER 1994
STATUS OF OVER/UNDER RECOVERIES:

Current Month: June 1994

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 • D8).	\$490,011
Less: Over/(Under) Recovery included in factor projection.	<u>6,822,320</u>
Net Over/(Under) Recovery for month.	<u><u>(\$6,332,309)</u></u>

Period to Date: April 1994 through September 1994

Over/(Under) Recovery (Sch A2, pg 2 of 2, lines D7 • D8).	(\$1,510,815)
Less: Over/(Under) Recovery included in levelized projection.	<u>4,821,494</u>
Period to Date Net Over/(Under) Recovery to be carried forward.	<u><u>(\$6,332,309)</u></u>

DOCUMENT NUMBER-DATE

07329 JUL 20 8

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JUNE 1994

	DOLLARS				\$MM				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	108,052,051	80,647,388	15,404,662	17.0	8,702,102	5,987,463	704,638	11.7	1.5824	1.5114	0.0710	2.7
2 Nuclear Fuel Disposal Costs (A13)	1,771,881	1,788,829	2,082	0.1	1,874,881	1,927,288	(52,387)	(2.7)	0.0945	0.0918	0.0027	2.9
3 Coal Car Investment	38,045	32,536	8,509	20.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	344,357	286,953	57,404	20.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,482,737)	(1,387,895)	(95,042)	8.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	108,724,007	81,349,012	15,375,585	18.6	8,702,102	5,987,463	704,638	11.7	1.5824	1.5231	0.0893	4.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,872,386	18,713,287	(3,040,881)	(18.3)	878,858	1,018,038	(138,181)	(13.7)	1.7833	1.8382	(0.0549)	(3.0)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	1,038,528	37,580	1,000,988	2,885.0	48,788	1,736	47,033	2,709.3	2.1295	2.1636	(0.0341)	(1.6)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	821,827	0	821,827	NA	27,471	0	27,471	NA	2.2628	0.0000	2.2628	NA
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	5,108,458	8,319,187	(1,212,728)	(19.2)	305,530	382,756	(77,225)	(15.6)	1.6713	1.7420	(0.0707)	(4.1)
12 TOTAL COST OF PURCHASED POWER	22,438,011	25,070,034	(2,631,023)	(10.5)	1,280,828	1,382,530	(121,802)	(8.8)	1.7800	1.8133	(0.0333)	(1.8)
13 TOTAL AVAILABLE \$/MWH (LINE 6 + LINE 12)					7,882,730	7,378,983	582,737	7.8				
14 Fuel Cost of Economy Sales (A7)	(3,788,888)	(2,478,882)	(1,311,004)	52.8	(136,471)	(87,585)	(38,888)	38.8	2.7789	2.5400	0.2389	9.3
15 Gain on Economy Sales (A7a)	(2,888,718)	(595,875)	(2,084,041)	351.5	(136,471)	(87,585)	(38,888)	38.8	1.9709	0.6104	1.3605	222.9
16 Fuel Cost of UnR Power Sales (SL2 Partpts) (A7)	(347,880)	(234,490)	(113,380)	48.4	(37,148)	(43,424)	8,276	(14.5)	0.9385	0.5400	0.3985	73.4
17 Fuel Cost of Other Power Sales (A7)	(1,334,017)	0	(1,334,017)	NA	(55,404)	0	(55,404)	NA	2.4078	0.0000	2.4078	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,181,279)	(3,308,827)	(4,852,452)	148.7	(229,023)	(141,008)	(88,014)	82.4	3.5635	2.3465	1.2170	51.9
19 Net Inadvertent Interchange (A19)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	121,002,338	113,110,218	7,892,120	7.0	7,733,707	7,238,984	494,723	6.8	1.5646	1.5625	0.0021	0.1
21 Net Unbilled Sales (A4)	8,065,058	6,337,797	1,727,262	27.3	515,471	405,819	108,852	27.1	0.1214	0.1019	0.0195	19.1
22 Company Use (A4)	288,798	338,250	(72,454)	(21.4)	17,052	21,712	(4,880)	(21.5)	0.0040	0.0055	(0.0015)	(27.3)
23 T & D Losses (A4)	7,423,724	8,165,781	(742,057)	(9.1)	474,481	522,810	(48,129)	(9.2)	0.1117	0.1312	(0.0195)	(14.9)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.2)	121,002,338	113,110,218	7,892,120	7.0	6,645,592,115	6,222,528,000	423,063,115	6.8	1.8208	1.8178	0.0030	0.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.2)	638,340	231,708	804,634	260.9	46,044,043	12,747,008	33,297,043	261.2	1.8208	1.8178	0.0030	0.2
26 Jurisdictional KWH Sales	120,185,898	112,878,513	7,287,488	6.5	6,588,548,072	6,208,782,000	388,788,072	6.3	1.8208	1.8178	0.0030	0.2
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	120,207,955	112,918,020	7,288,935	6.5	6,588,548,072	6,208,782,000	388,788,072	6.3	1.8215	1.8184	0.0031	0.2
28 TRUE-UP **	(23,987,419)	(23,987,419)	0	0.0	6,588,548,072	6,208,782,000	388,788,072	6.3	(0.3832)	(0.3860)	0.0228	(5.9)
29 TOTAL JURISDICTIONAL FUEL COST	88,240,536	88,950,601	7,288,935	8.2	6,588,548,072	6,208,782,000	388,788,072	6.3	1.4583	1.4324	0.0259	1.8
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.4818	1.4554	0.0264	1.8
32 GPW **	145,318	145,316	0	0.0	6,588,548,072	6,208,782,000	388,788,072	6.3	0.0022	0.0023	(0.0001)	(4.3)
33 Fuel Factor Including GPW									1.484	1.4577	0.0263	1.8
34 FUEL FAC BOUNDED TO NEAREST .001 CENT/KWH									1.484	1.458	0.026	1.8

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1994 THRU JUNE 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	286,359,262	236,100,228	50,259,034	21.3	18,299,459	15,203,767	3,095,692	20.4	1.5649	1.5529	0.0120	0.8
2 Nuclear Fuel Disposal Costs (A13)	4,236,052	4,242,697	(6,645)	(0.2)	4,545,959	4,620,164	(74,205)	(1.6)	0.0932	0.0918	0.0014	1.5
3 Coal Car Investment	117,968	98,090	19,878	20.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,102,910	4,380,000	722,910	16.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,034,662	863,714	170,948	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,392,171)	(3,869,894)	(522,277)	13.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	292,458,683	241,814,835	50,643,848	20.9	18,299,459	15,203,767	3,095,692	20.4	1.5982	1.5905	0.0077	0.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	48,074,481	61,026,106	(12,951,625)	(21.2)	2,671,066	3,324,205	(653,139)	(19.6)	1.7998	1.8358	(0.0360)	(2.0)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,031,242	39,750	1,991,492	NA	106,761	1,838	104,923	NA	1.9026	2.1627	(0.2601)	(12.0)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,449,149	4,800	1,444,349	NA	66,212	0	66,212	NA	2.1887	0.0000	2.1887	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	15,855,575	18,273,409	(2,317,834)	(12.7)	928,169	1,035,731	(107,562)	(10.4)	1.7190	1.7643	(0.0453)	(2.6)
12 TOTAL COST OF PURCHASED POWER	67,510,447	79,344,065	(11,833,618)	(14.9)	3,772,208	4,361,774	(589,566)	(13.5)	1.7897	1.8191	(0.0294)	(1.6)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					22,071,667	19,565,542	2,506,125	12.8				
14 Fuel Cost of Economy Sales (A7)	(11,420,422)	(4,976,875)	(6,443,547)	129.5	(485,773)	(197,975)	(287,798)	145.4	2.3510	2.5139	(0.1629)	(6.5)
15 Gain on Economy Sales (A7a)	(4,474,106)	(1,088,614)	(3,385,492)	311.0	(485,773)	(197,975)	(287,798)	145.4	0.9210	0.5499	0.3711	67.5
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(865,067)	(706,185)	(158,882)	22.5	(116,853)	(130,775)	13,922	(10.6)	0.7403	0.5400	0.2003	37.1
17 Fuel Cost of Other Power Sales (A7)	(1,721,277)	0	(1,721,277)	NA	(71,033)	0	(71,033)	NA	2.4232	0.0000	2.4232	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(18,480,872)	(6,771,674)	(11,709,198)	172.9	(673,659)	(328,750)	(344,909)	104.9	2.7434	2.0598	0.6836	33.2
19 Net Interchange Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 16 + 19)	341,488,256	314,387,228	27,101,028	8.6	21,980,006	18,298,791	2,681,217	11.2	1.5959	1.6343	(0.0384)	(2.4)
21 Net Unbilled Sales (A4)	8,226,402 *	6,628,969 *	1,597,433	24.1	515,471	405,619	109,852	27.1	0.0452	0.0399	0.0053	13.3
22 Company Use (A4)	787,880 *	943,073 *	(175,413)	(18.6)	48,102	57,705	(9,603)	(16.6)	0.0042	0.0057	(0.0015)	(26.3)
23 T & D Losses (A4)	38,071,770 *	32,229,785 *	5,841,985	18.1	2,385,599	1,972,085	413,514	21.0	0.2090	0.1940	0.0150	7.7
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	341,488,256	314,387,228	27,101,028	8.6	18,217,972,525	16,615,893,000	1,602,079,525	9.6	1.8745	1.8921	(0.0176)	(0.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	1,856,782	547,505	1,409,277	257.4	104,390,028	26,937,000	75,453,028	260.7	1.8745	1.8921	(0.0176)	(0.9)
26 Jurisdictional KWH Sales	330,531,494	313,638,721	25,892,773	8.2	18,113,582,497	16,586,956,000	1,526,626,497	9.2	1.8745	1.8921	(0.0176)	(0.9)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	330,651,803	313,940,585	25,702,338	8.2	18,113,582,497	16,586,956,000	1,526,626,497	9.2	1.8751	1.8927	(0.0176)	(0.9)
28 TRUE-UP **	(71,902,257)	(71,902,257)	0	0.0	18,113,582,497	16,586,956,000	1,526,626,497	9.2	(0.3970)	(0.4335)	0.0365	(8.4)
29 TOTAL JURISDICTIONAL FUEL COST	267,749,646	242,047,308	25,702,338	10.6	18,113,582,497	16,586,956,000	1,526,626,497	9.2	1.4781	1.4592	0.0189	1.3
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.5019	1.4827	0.0192	1.3
32 GPF **	435,948	435,948	0	0.0	18,113,582,497	16,586,956,000	1,526,626,497	9.2	0.0024	0.0026	(0.0002)	(7.7)
33 Fuel Factor Adjusted for Taxes									1.5043	1.4853	0.0190	1.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENT/MWH									1.504	1.485	0.019	1.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

**RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1**

Month of June, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$106,052,051
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,771,891
3	Coal Car Investment	Schedule A-2 Line A1b	39,045
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	344,357
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,482,737)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	15,672,396
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	1,660,156
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	5,106,459
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(8,161,279)
20	Total Fuel and Net Power Transactions		<u>\$121,002,339</u>

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A2			
		Company: Florida Power & Light Company				Page 1 of 2			
		Month of: JUNE 1994							
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Costs & Net Power Transactions									
1. Fuel Cost of System Net Generation		\$106,052,051	\$90,647,389	\$15,404,662	17.0	\$286,359,261	\$236,100,228	\$50,259,033	21.3
1a. Nuclear Fuel Disposal Costs		1,771,891	1,769,829	2,062	0.1	4,236,051	4,242,697	(6,646)	(0.2)
1b. Coal Cars Depreciation & Return		39,045	32,536	6,509	20.0	117,967	98,090	19,877	20.3
1c. Gas Pipelines Depreciation & Return		344,357	286,953	57,404	20.0	1,034,661	863,714	170,947	19.8
1d. DOE D&D Fund Payment		0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
2. Fuel Cost of Power Sold		(8,161,279)	(3,308,827)	(4,852,452)	146.7	(18,480,872)	(6,771,674)	(11,709,198)	172.9
3. Fuel Cost of Purchased Power		15,672,396	18,713,287	(3,040,891)	(16.2)	48,074,481	61,026,106	(12,951,625)	(21.2)
3a. Demand & Non Fuel Cost of Purchased Power		0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities		5,106,459	6,319,187	(1,212,728)	(19.2)	15,955,575	18,273,409	(2,317,834)	(12.7)
4. Energy Cost of Economy Purchases		1,660,156	37,560	1,622,596	---	3,480,391	44,550	3,435,841	---
5. Total Fuel Costs & Net Power Transactions		122,485,076	114,497,914	7,987,162	7.0	345,880,425	318,257,120	27,623,305	8.7
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,508,564)	(1,387,695)	(120,869)	8.7	(4,433,229)	(3,869,894)	(563,335)	14.6
Inventory Adjustments		12,598	0	12,598	N/A	33,980	0	33,980	N/A
Non Recoverable Oil/Tank Bottoms		13,229	0	13,229	N/A	7,080	0	7,080	N/A
DOE - Nuclear Fuel Disposal Costs - Credit		0	0	0	N/A	0	0	0	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions		\$121,002,339	\$113,110,219	\$7,892,120	7.0	\$341,488,255	\$314,387,226	\$27,101,029	8.6
B. Sales Revenues (Excludes Franchise Fees)									
1. Jurisdictional Sales Revenues									
a. Base Fuel Revenues		\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)		\$96,563,305	\$90,938,562	\$5,624,742	6.2	\$265,584,263	\$242,906,101	\$22,678,162	9.3
c. Jurisdictional Fuel Revenues		96,563,305	90,938,562	5,624,742	6.2	265,584,263	242,906,101	22,678,162	9.3
d. Non Fuel Revenues		281,301,240	264,687,727	16,613,513	6.3	769,907,792	707,833,371	62,074,421	8.8
e. Total Jurisdictional Sales Revenues		377,864,545	355,626,289	22,238,256	6.3	1,035,492,055	950,739,472	84,752,583	8.9
2. Non Jurisdictional Sales Revenues		7,607,133	4,741,828	2,865,305	60.4	17,961,483	8,146,205	9,815,278	120.5
3. Total Sales Revenues		\$385,471,678	\$360,368,117	\$25,103,561	7.0	\$1,053,453,538	\$958,885,677	\$94,567,861	9.9
C. kWh Sales									
1. Jurisdictional Sales kWh		6,599,548,072	6,209,782,000	389,766,072	6.3	18,113,582,497	16,586,956,000	1,526,626,497	9.2
2. Non Jurisdictional Sales (excluding FKEC & CKW)		46,044,043	12,747,000	33,297,043	261.2	104,390,028	28,937,000	75,453,028	260.7
3. Sub-Total Sales (excluding FKEC & CKW)		6,645,592,115	6,222,529,000	423,063,115	6.8	18,217,972,525	16,615,893,000	1,602,079,525	9.6
4. Non Jurisdictional Sales to Other FERC Customers		81,111,340	66,514,000	14,597,340	21.9	230,863,279	185,489,000	45,374,279	24.5
5. Total Sales		6,726,703,455	6,289,043,000	437,660,455	7.0	18,448,835,804	16,801,382,000	1,647,453,804	9.8
6. Jurisdictional Sales % of Total KWH Sales (lines C1/C3)		99.30715%	99.79515%	(0.48800)	(0.5)	99.42699%	99.82585%	(0.39886)	(0.4)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 Company: Florida Power & Light Company
 Month of: JUNE 1994

- D. True-up Calculation**
1. Jurisdictional Fuel Revenues (line B-1c)
 2. Fuel Adjustment Revenues Not Applicable to Period:
 - a. True-up Provision
 - b. In-Period True-up
 - c. Incentive Provision, Net of Revenue Taxes (a)
 3. Jurisdictional Fuel Revenues Applicable to Period
 4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)
 - a. Nuclear Fuel Expense - 100% Retail
 - b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail
 - c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)
 5. Jurisdictional Sales % of Total kWh Sales (Line C-6)
 6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)
 7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)
 8. Interest Provision for the Month (Line E10) (c)
 9. True-up & Interest Provision Beg. of Month
 - 9a. Deferred True-up Beginning of Period
 10. True-up Collected (Refunded)
 11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)
- E. Interest Provision**
1. Beginning True-up Amount (Lines D9 + D9a)
 2. Ending True-up Amount (Lines D7 + D9 + D9a + D10)
 3. Total of Beginning & Ending True-up Amount
 4. Average True-up Amount (50% of Line E3)
 5. Interest Rate - First Day Reporting Business Month
 6. Interest Rate - First Day Subsequent Business Month
 7. Total (Line E5 + Line E6)
 8. Average Interest Rate (50% of Line E7)
 9. Monthly Average Interest Rate (Line E8 / 12)
 10. Interest Provision (Line E4 x Line E9)

	CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
1. Jurisdictional Fuel Revenues (line B-1c)	\$96,563,305	\$90,938,562	\$265,584,263	\$242,906,101
2. Fuel Adjustment Revenues Not Applicable to Period:				
a. True-up Provision	23,967,419	23,967,419	71,902,258	71,902,258
b. In-Period True-up	0	0	0	0
c. Incentive Provision, Net of Revenue Taxes (a)	(143,015)	(143,015)	(429,044)	(429,044)
3. Jurisdictional Fuel Revenues Applicable to Period	\$120,387,709	\$114,762,966	\$337,057,476	\$314,379,314
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)				
a. Nuclear Fuel Expense - 100% Retail	\$121,002,339	\$113,110,219	\$341,488,255	\$314,387,226
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	292,255	0	678,615	0
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	0	0	5,102,910	4,380,000
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	120,710,084	113,110,219	335,706,731	310,007,226
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	99,30715%	99,79515%	N/A	N/A
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$120,207,955	\$112,918,020	\$339,686,245	\$313,956,672
8. Interest Provision for the Month (Line E10) (c)	\$179,754	\$1,844,946	(2,628,768)	\$422,642
9. True-up & Interest Provision Beg. of Month	310,257	0	1,117,953	0
9a. Deferred True-up Beginning of Period	93,868,851	94,447,372	143,804,515	143,804,515
10. True-up Collected (Refunded)	2,066,794	0	2,066,794	0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	(23,967,419)	(23,967,419)	(71,902,258)	0
E. Interest Provision				
1. Beginning True-up Amount (Lines D9 + D9a)	\$72,458,236	\$72,324,900	\$72,458,236	\$72,324,900
2. Ending True-up Amount (Lines D7 + D9 + D9a + D10)	\$95,935,645	N/A	N/A	N/A
3. Total of Beginning & Ending True-up Amount	\$72,147,980	N/A	N/A	N/A
4. Average True-up Amount (50% of Line E3)	\$168,083,625	N/A	N/A	N/A
5. Interest Rate - First Day Reporting Business Month	\$84,041,812	N/A	N/A	N/A
6. Interest Rate - First Day Subsequent Business Month	4.36000%	N/A	N/A	N/A
7. Total (Line E5 + Line E6)	4.50000%	N/A	N/A	N/A
8. Average Interest Rate (50% of Line E7)	8.86000%	N/A	N/A	N/A
9. Monthly Average Interest Rate (Line E8 / 12)	4.43000%	N/A	N/A	N/A
10. Interest Provision (Line E4 x Line E9)	0.36917%	N/A	N/A	N/A
	\$310,257	N/A	N/A	N/A

(a) GPIF REWARD OF \$871,893 / 6 Mos. x 98.4167% Revenue Tax Factor = \$143,015
 (b) Jurisdictional Loss Multiplier
 (c) Adjusted to reflect an additional \$11,358, retroactive to July 1993, due to an overcharge

MONTH OF: JUNE 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 • HEAVY OIL	59,013,647	42,248,364	16,765,283	39.7	170,060,851	107,377,552	62,683,299	58.4
2 • LIGHT OIL	418,197	142,246	275,951	194.0	538,062	295,750	242,312	81.9
3 COAL	7,474,983	8,997,222	(1,522,239)	(16.9)	20,323,693	23,780,982	(3,456,889)	(14.5)
4 GAS	28,510,257	28,844,403	(334,146)	(1.2)	69,485,533	79,718,849	(10,233,314)	(12.8)
5 NUCLEAR	10,634,968	10,415,154	219,814	2.1	25,951,121	24,927,485	1,023,636	4.1
6 OILIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	106,052,052	90,647,389	15,404,663	17.0	286,359,262	236,100,227	50,259,035	21.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,750,718	1,997,411	753,307	37.7	8,240,178	5,064,959	3,175,219	62.7
9 LIGHT OIL	5,460	2,300	3,160	137.4	6,566	4,782	1,784	37.3
10 COAL	449,547	539,223	(89,676)	(16.6)	1,216,954	1,436,544	(219,590)	(15.3)
11 GAS	1,621,487	1,531,241	90,246	5.9	4,289,804	4,077,314	212,490	5.2
12 NUCLEAR	1,874,891	1,927,288	(52,397)	(2.7)	4,545,959	4,620,164	(74,205)	(1.6)
13 OILIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,702,102	5,997,463	704,639	11.7	18,299,459	15,203,766	3,095,693	20.4
UNITS OF FUEL BURNED								
15 • HEAVY OIL (Bbl)	4,309,472	3,072,206	1,237,266	40.3	12,774,438	7,774,933	4,999,505	64.3
16 • LIGHT OIL (Bbl)	15,133	4,925	10,208	207.3	19,137	10,239	8,898	86.9
17 COAL (TON)	232,857	212,588	20,269	9.5	625,098	555,333	69,765	12.6
18 GAS (MCF)	13,299,475	13,329,999	(30,524)	(0.2)	34,532,686	35,325,766	(793,080)	(2.2)
19 NUCLEAR (MMBTU)	21,192,331	21,768,848	(576,517)	(2.6)	51,227,404	52,127,326	(899,922)	(1.7)
20 OILIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	27,410,218	19,564,033	7,846,185	40.1	81,348,327	49,513,279	31,835,048	64.3
22 LIGHT OIL	87,746	28,563	59,183	207.2	110,998	59,387	51,611	86.9
23 COAL	4,448,988	5,295,125	(846,137)	(16.0)	12,013,297	13,823,736	(1,810,439)	(13.1)
24 GAS	13,299,475	13,329,999	(30,524)	(0.2)	34,532,686	35,325,765	(793,079)	(2.2)
25 NUCLEAR	21,192,331	21,768,848	(576,517)	(2.6)	51,227,404	52,127,326	(899,922)	(1.7)
26 OILIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	66,438,758	59,986,567	6,452,191	10.8	179,232,712	150,849,493	28,383,219	18.8
GENERATION MIX (%MWH)								
28 HEAVY OIL	41.04	33.30	7.74	23.2	45.03	33.31	11.72	35.2
29 LIGHT OIL	0.08	0.04	0.04	100.0	0.04	0.03	0.01	33.3
30 COAL	6.71	8.99	(2.28)	(25.4)	6.65	9.45	(2.80)	(29.0)
31 GAS	24.19	25.53	(1.34)	(5.2)	23.44	26.82	(3.38)	(12.6)
32 NUCLEAR	27.97	32.14	(4.17)	(13.0)	24.84	30.39	(5.55)	(18.3)
33 OILIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 • HEAVY OIL (\$/Bbl)	13.6939	13.7518	(0.0579)	(0.4)	13.3125	13.8107	(0.4981)	(3.6)
36 • LIGHT OIL (\$/Bbl)	27.6348	28.8842	(1.2494)	(4.3)	28.1163	28.8847	(0.7684)	(2.7)
37 COAL (\$/TON)	32.1012	42.3224	(10.2212)	(24.2)	32.5128	42.8222	(10.3094)	(24.1)
38 GAS (\$/MCF)	2.1437	2.1639	(0.0202)	(0.9)	2.0122	2.2567	(0.2445)	(10.8)
39 NUCLEAR (\$/MMBTU)	0.5018	0.4784	0.0234	4.9	0.5066	0.4782	0.0284	5.9
40 OILIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 • HEAVY OIL	2.1530	2.1595	(0.0065)	(0.3)	2.0905	2.1687	(0.0782)	(3.6)
42 • LIGHT OIL	4.7660	4.9800	(0.2140)	(4.3)	4.8475	4.9800	(0.1325)	(2.7)
43 COAL	1.6802	1.6992	(0.0190)	(1.1)	1.6918	1.7203	(0.0285)	(1.7)
44 GAS	2.1437	2.1639	(0.0202)	(0.9)	2.0122	2.2567	(0.2445)	(10.8)
45 NUCLEAR	0.5018	0.4784	0.0234	4.9	0.5066	0.4782	0.0284	5.9
46 OILIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.5962	1.5111	0.0851	5.6	1.5977	1.5651	0.0326	2.1
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,965	9,795	170	1.7	9,872	9,776	96	1.0
49 LIGHT OIL	16,072	12,417	3,655	29.4	16,906	12,419	4,487	36.1
50 COAL	9,897	9,820	77	0.8	9,872	9,623	249	2.6
51 GAS	8,202	8,705	(503)	(5.8)	8,050	8,664	(614)	(7.1)
52 NUCLEAR	11,303	11,295	8	0.1	11,269	11,283	(14)	(0.1)
53 OILIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,913	10,002	(89)	(0.9)	9,795	9,922	(127)	(1.3)
GENERATED FUEL COST PER KWH (¢/KWH)								
55 • HEAVY OIL	2.1454	2.1152	0.0302	1.4	2.0638	2.1200	(0.0562)	(2.7)
56 • LIGHT OIL	7.6598	6.1835	1.4763	23.9	8.1952	6.1847	2.0105	32.5
57 COAL	1.6628	1.6486	(0.0058)	(0.3)	1.6700	1.6554	0.0146	0.9
58 GAS	1.7183	1.8837	(0.1254)	(6.7)	1.6198	1.9552	(0.3354)	(17.2)
59 NUCLEAR	0.5672	0.5404	0.0268	5.0	0.5799	0.5395	0.0314	5.8
60 OILIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	1.5824	1.5114	0.0710	4.7	1.5649	1.5529	0.0120	0.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: JUNE 1984

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	6,702,102	5,987,483	704,638	11.7	18,299,459	15,203,767	3,095,692	20.4
2	POWER SOLD	(228,023)	(141,008)	(88,014)	82.4	(673,659)	(328,750)	(344,909)	104.9
3	INAVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	878,858	1,018,038	(139,181)	(13.7)	2,671,068	3,324,205	(653,139)	(19.6)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	305,530	382,755	(57,225)	(15.8)	928,169	1,035,731	(107,562)	(10.4)
5	ECONOMY PURCHASES	78,240	1,738	74,504	4,281.7	172,973	1,838	171,135	NA
6	INAVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	7,733,707	7,238,884	494,723	6.8	21,396,008	19,236,791	2,161,217	11.2
8	SALES (BILLED)	6,728,703	6,288,043	437,880	7.0	18,448,836	16,801,382	1,647,454	9.8
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,455,076	3,813,850	(358,874)	(9.4)	2,839,160	3,228,319	(589,159)	(18.2)
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,870,547	4,219,588	(249,022)	(5.9)	3,970,547	4,219,588	(249,022)	(5.9)
9	COMPANY USE	17,052	21,712	(4,660)	(21.5)	48,102	57,705	(9,603)	(16.6)
10	T & D LOSSES (ESTIMATED)	474,481	522,610	(48,129)	(9.2)	1,569,683	1,386,454	183,229	13.2
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	6.14	7.22	(1.08)	--	7.34	7.21	0.13	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(S)									
16	FUEL COST OF SYSTEM NET GENERATION	106,052,051	90,647,389	15,404,662	17.0	288,358,281	238,100,228	90,258,033	21.3
16a	FUEL RELATED TRANSACTIONS	2,155,293	2,089,318	65,975	3.2	10,481,981	9,584,501	897,080	9.5
16b	ADJUSTMENTS TO FUEL COST	(1,482,737)	(1,387,885)	(95,042)	6.8	(4,392,171)	(3,869,894)	(522,277)	13.5
17	FUEL COST OF POWER SOLD	(8,181,279)	(3,308,827)	(4,852,452)	146.7	(18,480,872)	(6,771,674)	(11,709,198)	172.9
18	FUEL COST OF PURCHASED POWER	15,672,396	18,713,287	(3,040,891)	(16.2)	48,074,481	61,026,106	(12,951,625)	(21.2)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	5,108,458	6,318,187	(1,212,728)	(19.2)	15,855,575	18,273,408	(2,317,834)	(12.7)
19	ENERGY COST OF ECONOMY PURCHASES	1,880,158	37,580	1,822,588	NA	3,480,381	44,550	3,435,841	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	121,002,338	113,110,219	7,892,119	7.0	341,488,255	314,387,226	27,101,029	8.6

(c/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.5824	1.5114	0.0710	4.7	1.5649	1.5529	0.0120	0.8
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	3.5635	2.3465	1.2170	51.9	2.7434	2.0598	0.6836	33.2
23	FUEL COST OF PURCHASED POWER	1.7833	1.8382	(0.0549)	(3.0)	1.7998	1.8358	(0.0360)	(2.0)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.6713	1.7420	(0.0707)	(4.1)	1.7190	1.7843	(0.0453)	(2.6)
24	ENERGY COST OF ECONOMY PURCHASES	2.1775	0.0000	2.1775	NA	2.0121	2.4238	(0.4117)	(17.0)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.5646	1.5625	0.0021	0.1	1.5959	1.6343	(0.0384)	(2.3)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

JUNE 1994

Page 1 of 3

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/MMBTU)	
1 CAPE CANAVERAL # 1	367	188,699	74.4	97.8	75.1	9,565	#6 OIL	282,675	BHLS	6.350	1,794,906	3,949,328	2.0929	13.97
2 # 1		14,929					GAS	152,806	MCF	1.000	152,806	327,572	2.1942	2.14
3 # 2	367	192,894	76.5	99.6	76.5	9,652	#6 OIL	291,305	BHLS	6.350	1,849,787	4,069,900	2.1099	13.97
4 # 2		15,893					GAS	165,382	MCF	1.000	165,382	354,532	2.2307	2.14
5 FT. MYERS # 1	137	63,293	62.7	100.0	70.0	10,261	#6 OIL	102,259	BHLS	6.351	649,447	1,354,971	2.1400	13.25
6 # 2	367	184,862	69.7	89.0	72.5	9,571	#6 OIL	278,599	BHLS	6.351	1,769,382	3,691,542	1.9969	13.25
7 LAUDERDALE # 4	391	0	103.0	97.7	103.5	7,585	#2 OIL	0	BHLS	0.000	0	0	0.0000	0.00
8 # 4		298,808					GAS	2,266,503	MCF	1.000	2,266,503	4,858,732	1.6260	2.14
9 # 5	391	(56)	84.4	88.9	93.3	7,809	#2 OIL	0	BHLS	0.000	0	0	0.0000	0.00
10 # 5		247,981					GAS	1,936,052	MCF	1.000	1,936,052	4,150,340	1.6737	2.14
11 MANATEE # 1	783	262,302	43.7	99.4	50.7	10,196	#6 OIL	419,523	BHLS	6.375	2,674,459	5,814,273	2.2166	13.86
12 # 2	783	341,116	57.4	97.5	57.4	10,043	#6 OIL	537,377	BHLS	6.375	3,425,778	7,447,640	2.1833	13.86
13 MARTIN # 1	783	160,537	38.6	88.7	52.6	10,746	#6 OIL	261,352	BHLS	6.421	1,678,141	4,024,770	2.5071	15.00
14 # 1		40,335					GAS	480,488	MCF	1.000	480,488	1,030,028	2.5537	2.14
15 # 2	783	144,969	31.2	86.2	45.5	10,776	#6 OIL	238,332	BHLS	6.421	1,530,330	3,670,267	2.5318	15.00
16 # 2		27,307					GAS	326,065	MCF	1.000	326,065	690,990	2.5597	2.14
17 # 3	430	0	98.5	93.4	95.3	7,016	#2 OIL	0	BHLS	0.000	0	0	0.0000	0.00
18 # 3		290,203					GAS	2,036,070	MCF	1.000	2,036,070	4,364,750	1.5040	2.14
19 # 4	430	0	98.6	95.7	100.5	10,177	#2 OIL	0	BHLS	0.000	0	0	0.0000	0.00
20 # 4		305,859					GAS	2,130,179	MCF	1.000	2,130,179	4,566,492	1.6930	2.14
21 PT EVERGLADES # 1	204	71,482	53.1	87.4	62.3	10,392	#6 OIL	116,012	BHLS	6.354	737,140	1,512,656	2.1161	13.04
22 # 1		4,269					GAS	50,100	MCF	1.000	50,100	107,400	2.5156	2.14
23 # 2	204	(79)	0.0	0.0	0.0	0	#6 OIL	0	BHLS	0.000	0	0	0.0000	0.00
24 # 2		(79)					GAS	0	MCF	1.000	0	0	0.0000	0.00
25 # 3	367	95,146	34.0	51.6	61.7	9,917	#6 OIL	147,510	BHLS	6.354	937,279	1,923,351	2.0215	13.04
26 # 3		3,183					GAS	37,824	MCF	1.000	37,824	81,084	2.5477	2.14
27 # 4	367	167,487	62.2	99.8	64.0	9,805	#6 OIL	257,817	BHLS	6.354	1,638,169	3,361,621	2.0071	13.04
28 # 4		4,805					GAS	51,132	MCF	1.000	51,132	109,612	2.2814	2.14

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

JUNE 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 RIVIERA # 3	272	126,168	69.4	87.3	79.3	9,830	#6 OIL	191,744	BHLS	6,394	1,226,011	2,382,887	1.8887	12.43
2 # 3		833					GAS	22,442	MCF	1,000	22,442	48,109	5.7782	2.14
3 # 4	272	137,296	68.6	82.9	81.0	9,921	#6 OIL	212,786	BHLS	6,394	1,360,554	2,644,385	1.9261	12.43
4 # 4		920					GAS	10,671	MCF	1,000	10,671	22,876	2.4854	2.14
5 SANFORD # 3	137	47,165	49.0	100.0	59.6	10,686	#6 OIL	79,897	BHLS	6,303	503,591	1,056,999	2.2411	13.23
6 # 3		1,129					GAS	12,492	MCF	1,000	12,492	26,779	2.3711	2.14
7 # 4	362	151,676	55.6	100.0	57.6	10,087	#6 OIL	242,744	BHLS	6,303	1,530,015	3,211,386	2.1173	13.23
8 # 4		0					GAS	0	MCF	1,000	0	0	0.0000	0.00
9 # 5		0					GAS	0	MCF	0.000	0	0	0.0000	0.00
10 # 5	362	138,667	55.3	99.8	62.4	10,123	#6 OIL	222,700	BHLS	6,303	1,403,678	2,946,214	2.1247	13.23
11 TURKEY POINT # 1	387	138,489	59.1	92.9	67.0	9,515	#6 OIL	205,473	BHLS	6,329	1,300,439	2,864,923	2.0687	13.94
12 # 1		32,900					GAS	330,244	MCF	1,000	330,244	707,948	2.1518	2.14
13 # 2	367	138,549	57.3	95.4	62.5	10,192	#6 OIL	221,367	BHLS	6,329	1,401,032	3,086,534	2.2278	13.94
14 # 2		18,872					GAS	203,345	MCF	1,000	203,345	435,913	2.3098	2.14
15 CUTLER # 5	67	0	19.2	100.0	53.6	13,561	#6 OIL	0	BHLS	0.000	0	0	0.0000	0.00
16 # 5		8,769					GAS	118,919	MCF	1,000	118,919	254,928	2.9072	2.14
17 # 6	140	0	33.3	98.5	50.6	11,791	#6 OIL	0	BHLS	0.000	0	0	0.0000	0.00
18 # 6		35,649					GAS	420,335	MCF	1,000	420,335	901,078	2.5276	2.14
19 FT MYERS 1-12	565	3,229	0.4	99.3	56.6	15,682	#2 OIL	8,702	BHLS	5,819	50,637	246,676	7.6394	28.35
20 LAUDERDALE 1-12	364	754	2.6	98.0	71.8	17,300	#2 OIL	2,263	BHLS	5,762	13,039	59,786	7.9292	26.42
21 1-12		1,584					GAS	27,408	MCF	1,000	27,408	58,755	3.7093	2.14
22 13-24	364	939	0.0	89.8	64.4	17,535	#2 OIL	2,674	BHLS	5,762	15,408	70,645	7.5234	26.42
23 13-24		3,441					GAS	61,395	MCF	1,000	61,395	131,613	3.8248	2.14
24 EVERGLADES 1-12	364	317	1.0	78.2	68.0	17,475	#2 OIL	942	BHLS	5,777	5,442	24,887	7.8409	26.42
25 1-12		6,890					GAS	120,502	MCF	1,000	120,502	258,322	3.7494	2.14

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

JUNE 1994

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0	72.0	98.6	82.6	9,166	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		43					#2 OIL	125 BBLs	5.831	729	4,479	10.5388	35.83
3 # 1		127,362					GAS	1,167,022 MCF	1.000	1,167,022	2,501,760	1.9643	2.14
4 # 2	239	0	73.3	97.5	82.0	9,043	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 # 2		57					#2 OIL	142 BBLs	5.831	828	5,088	8.8951	35.83
6 # 2		129,646					GAS	1,172,099 MCF	1.000	1,172,099	2,512,644	1.9381	2.14
7 ST JOHNS (1) # 1	(A) 125	(B) 87,760	98.7	99.7	98.7	9,492	COAL	35,431 TONS	23.510	832,983	1,378,833	1.5711	38.92
8 # 1		61					#2 OIL	99 BBLs	5.840	578	2,303	3.7754	23.26
9 # 2	(A) 125	(B) 88,446	99.5	99.8	99.5	9,346	COAL	34,017 TONS	24.300	826,613	1,323,806	1.4967	38.92
10 # 2		100					#2 OIL	160 BBLs	5.840	934	3,767	3.7670	23.54
11 SCHERER # 4	(A) 556	273,341	67.4	100.0	67.4	10,205	COAL	163,409 TONS	17.070	2,789,392	4,772,344	1.7459	29.20
12 # 4		15					#2 OIL	26 BBLs	5.820	151	566	3.7733	21.77
13 TURKEY POINT # 3	666	463,288	96.2	92.5	96.2	11,309	NUCLEAR	5,261,816 MMBTU	---	5,261,816	2,477,438	0.5325	0.47
14 # 4	666	463,446	97.9	97.8	97.9	11,351	NUCLEAR	5,260,416 MMBTU	---	5,260,416	2,727,796	0.5886	0.52
15 ST LUCIE # 1	839	486,771	77.5	79.0	93.5	11,215	NUCLEAR	5,459,021 MMBTU	---	5,459,021	2,856,085	0.5867	0.52
16 # 2	714	459,386	86.2	86.4	86.2	11,344	NUCLEAR	5,211,078 MMBTU	---	5,211,078	2,573,649	0.5602	0.49
17													
18													
19													
20 SYSTEM TOTALS	15,198	6,702,102	---	---	---	9,913	---	4,324,605 BBLs	---	66,438,758	106,052,052	1.5824	---
21								13,299,475 MCF					
22 *** EXCLUDES PARTICIPANTS								232,857 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								21,192,331 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF JUN 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 PURCHASES <<<<< HEAVY OIL >>>>>									
2	UNITS (BBL)	4,218,601	2,969,000	1,249,601	62.1	16,488,116	8,473,000	6,015,116	71.0
3	UNIT COST (\$/BBL)	14.0752	13.5000	.5744	4.3	13.4888	14.1088	-.6200	-4.4
4	AMOUNT (\$)	59,377,902	40,083,960	19,293,942	68.1	195,397,802	119,546,000	75,851,802	63.5
5 BURNED									
6	UNITS (BBL)	4,309,529	3,072,206	1,237,323	40.3	12,779,439	7,774,935	5,004,504	64.4
7	UNIT COST (\$/BBL)	13.6916	13.7518	-.0602	-.4	13.3041	13.8107	-.5066	-3.7
8	AMOUNT (\$)	59,004,475	42,248,361	16,756,114	39.7	170,019,471	107,377,547	62,641,924	58.3
9 ENDING INVENTORY									
10	UNITS (BBL)	5,224,575	4,609,219	615,356	13.4	5,224,575	4,609,219	615,356	13.4
11	UNIT COST (\$/BBL)	13.7305	14.5218	-.7913	-5.4	13.7305	14.5218	-.7913	-5.4
12	AMOUNT (\$)	71,736,241	66,934,048	4,802,193	7.2	71,736,241	66,934,048	4,802,193	7.2
13	OTHER USAGE (\$)	33,409				184,876			
14	DAYS SUPPLY	38							
15 PURCHASES <<<<< LIGHT OIL >>>>>									
16	UNITS (BBL)	45,262	0	45,262	100.0	52,386	0	52,386	100.0
17	UNIT COST (\$/BBL)	23.1567	.0000	23.1567	100.0	23.6988	.0000	23.6988	100.0
18	AMOUNT (\$)	1,048,119	0	1,048,119	100.0	1,261,484	0	1,261,484	100.0
19 BURNED									
20	UNITS (BBL)	16,095	4,925	11,000	100.0	20,925	10,239	10,686	100.0
21	UNIT COST (\$/BBL)	27.3434	28.8824	-1.4990	-5.2	27.7029	28.8847	-1.1818	-4.1
22	AMOUNT (\$)	438,271	142,266	296,025	100.0	579,684	295,750	283,934	96.0
23 ENDING INVENTORY									
24	UNITS (BBL)	271,365	141,981	129,384	91.1	271,365	141,981	129,384	91.1
25	UNIT COST (\$/BBL)	28.7945	31.1759	-2.3814	-7.6	28.7945	31.1759	-2.3814	-7.6
26	AMOUNT (\$)	7,813,809	4,426,382	3,387,427	76.5	7,813,809	4,426,382	3,387,427	76.5
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES <<<<<<< COAL >>>>>>>									
30	UNITS (TON)	298,227	279,000	19,227	6.9	723,979	675,000	48,979	7.3
31	UNIT COST (\$/TON)	31.8676	41.8430	-9.9754	-23.0	33.2125	42.3810	-9.1685	-21.6
32	AMOUNT (\$)	9,583,791	11,674,200	-2,170,409	-18.6	24,045,163	28,607,180	-4,562,017	-15.9
33 BURNED									
34	UNITS (TON)	232,857	212,588	20,269	9.5	625,098	555,333	69,765	12.6
35	UNIT COST (\$/TON)	32.1012	42.3223	-10.2211	-24.2	32.5128	42.8222	-10.3094	-24.1
36	AMOUNT (\$)	7,474,983	8,997,221	-1,522,238	-16.9	20,323,694	23,780,593	-3,456,899	-14.5
37 ENDING INVENTORY									
38	UNITS (TON)	307,349	385,976	-78,627	-20.4	307,349	385,976	-78,627	-20.4
39	UNIT COST (\$/TON)	36.9844	42.7756	-5.7912	-13.5	36.9844	42.7756	-5.7912	-13.5
40	AMOUNT (\$)	11,367,120	16,510,339	-5,143,219	-31.2	11,367,120	16,510,339	-5,143,219	-31.2
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 BURNED									
<<<<<<< GAS >>>>>>>									
44	UNITS (MCF)	13,299,475	13,330,001	-30,526	-.2	34,532,686	35,325,766	-793,080	-2.2
45	UNIT COST (\$/MCF)	2.1437	2.1639	-.0202	-.9	2.0122	2.2567	-.2445	-10.0
46	AMOUNT (\$)	28,518,257	28,844,607	-326,350	-1.2	69,485,535	79,719,607	-10,233,872	-12.8
47 BURNED									
<<<<<<< NUCLEAR >>>>>>>									
48	UNITS (MMBTU)	21,192,331	21,768,848	-576,517	-2.6	51,227,404	52,127,327	-899,923	-1.7
49	U. COST (\$/MMBTU)	.5018	.4784	.0234	4.9	.5066	.4782	.0284	5.9
50	AMOUNT (\$)	10,634,967	10,415,154	219,813	2.1	25,951,121	24,927,485	1,023,636	4.1
51 BURNED									
<<<<<<< ORIFUSION >>>>>>>									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED									
<<<<<<< PROPANE >>>>>>>									
56	UNITS (GAL)	2,992	100	2,892	100.0	8,849	300	8,549	100.0
57	UNIT COST (\$/GAL)	.7777	1.0000	-.2223	-22.2	.7724	1.0000	-.2276	-22.8
58	AMOUNT (\$)	2,327	100	2,227	100.0	6,835	300	6,535	100.0

LINE 9 & 25 EXCLUDE 1,000 BARRELS, \$13,229 CURRENT MONTH AND 7,000 BARRELS, \$ 7,079 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,771,891 CURRENT MONTH AND \$ 4,236,051 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD FOR THE MONTH OF JUNE, 1964

SCHEDULE A7

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) COST/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	(8) TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES	C, A, B, OS S	97,585 0	0 0	97,585 0	2.540 0.000	3.530 0.000	2,478,882 0	3,444,754 (1)
TOTAL		43,424	0	43,424	0.540	0.540	234,400 681,875	234,400 (1)
ACTUAL:								
ECONOMY		141,000	0	141,000	1.824	2.800	3,308,827 *	3,870,244
FMPA (SL 1)		138,471	0	138,471	2.777	5.241	3,789,668	7,151,811
OUC (SL 1)		21,801	0	21,801	0.885	1.300	150,470	150,470
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		15,187	0	15,187	1.300	1.785	197,410	197,410
FT. PIERCE UTILITIES AUTHORITY		218	0	218	1.568	3.419	3,419	3,892
CITY OF HOMESTEAD	OS	5,343	0	5,343	2.370	3.238	126,819	172,900
UTILITY BOARD OF THE CITY OF KEY WEST	OS	100	0	100	2.750	3.550	2,750	3,550
CITY OF LAKE WORTH UTILITIES	OS	31,210	0	31,210	2.388	3.082	738,537	955,784
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	8,383	0	8,383	2.491	3.177	158,970	202,768
OULETHORPE POWER CORPORATION	OS	871	0	871	2.728	2.887	23,745	32,204
ORLANDO UTILITIES COMMISSION	OS	1,083	0	1,083	2.120	2.881	22,957	40,271
TAMPA ELECTRIC COMPANY	OS	1,048	0	1,048	2.450	3.850	25,827	28,096
CITY OF VERO BEACH	OS	845	0	845	2.775	3.325	23,448	28,096
ECONOMY SUB-TOTAL		8,305	0	8,305	2.504	3.107	207,944	258,031
ST. LUCIE PARTICIPATION SUB-TOTAL		138,471	0	138,471	2.777	5.241	3,789,668	7,151,811
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		37,148	0	37,148	0.838	0.838	347,880	347,880
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)		65,404	0	65,404	2.400	3.118	1,334,817	1,728,630
TOTAL		229,023	0	229,023	2.389	4.029	2,889,716	8,226,321
CURRENT MONTH: DIFFERENCE		88,014	0	88,014	0.465	1.419	8,161,279 *	8,226,321
DIFFERENCE (%)		62.4	0.0	62.4	24.2	54.4	4,852,452	5,547,077
PERIOD TO DATE: ACTUAL		873,659	0	873,659	2.079	2.880	148.7	150.8
ESTIMATED		328,750	0	328,750	1.729	2.300	18,480,872	20,071,888
DIFFERENCE		344,809	0	344,809	0.351	0.679	6,771,674	7,562,734
DIFFERENCE (%)		104.9	0.0	104.9	20.3	29.5	11,709,198	12,508,154
							172.9	165.4

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF JUNE, 1984

SCHEDULE A-6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4)				(8) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a)		(b)		
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	82,800	2,084,800	2,800,494	2.500	3.401	744,504
TOTAL							x .80 595,675
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	2,122	43,112	48,960			
FLORIDA POWER CORPORATION	C	38,291	983,408	1,293,827	2.032	2.308	5,857
FT. PERCE UTILITIES AUTHORITY	C	1,412	29,831	33,552	2.510	3.378	3,921
CITY OF GAINESVILLE	C	1,488	31,882	35,816	2.099	2.378	330,521
CITY OF HOMESTEAD	C	515	12,182	14,082	2.688	2.412	3,021
JACKSONVILLE ELECTRIC AUTHORITY	C	275	8,952	6,054	2.350	2.730	4,813
UTILITY BOARD OF THE CITY OF KEY WEST	C	2,238	37,520	48,408	1.837	2.201	1,960
KISSIMEE UTILITY AUTHORITY	C	2,703	82,188	83,880	1.878	2.187	1,002
CITY OF LAKE WORTH UTILITIES	C	486	8,140	11,887	2.300	3.104	10,978
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	87	2,478	3,783	1.968	2.558	21,721
ORLANDO UTILITIES COMMISSION	C	8,432	148,887	189,386	2.558	3.900	2,747
REEDY CREEK IMPROVEMENT DISTRICT	C	3,868	87,433	88,884	1.783	2.088	1,384
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	70	458	601	1.883	2.258	20,888
SOUTHERN COMPANIES	C	107,218	3,388,888	8,358,788	2.288	2.588	11,451
CITY OF ST. CLOUD	C	1,588	37,838	51,838	3.083	5.828	42
CITY OF STARBUCK	C	862	14,188	22,388	2.388	3.238	3,851,155
CITY OF TALLAHASSEE	C	488	18,813	12,218	2.177	3.438	13,184
TAMPA ELECTRIC COMPANY	C	4,888	121,887	183,183	2.183	2.478	8,178
CITY OF VERO BEACH	C	1,888	18,788	23,838	2.448	3.887	1,488
CITY OF HOMESTEAD	C	1,348	31,423	37,782	1.818	2.237	81,288
REEDY CREEK IMPROVEMENT DISTRICT	X	0	(148,731)	(74,388)	2.345	2.828	3,282
FT. PERCE UTILITIES AUTHORITY	X	(4,548)	(114,343)	(158,773)	8.888	8.888	8,388
UTILITY BOARD OF THE CITY OF KEY WEST	OS	(21,578)	(882,843)	(832,878)	2.358	3.213	74,388
CITY OF LAKE WORTH UTILITIES	OS	(4,883)	(115,818)	(144,442)	2.328	2.832	(41,438)
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	(481)	(12,822)	(18,854)	2.488	3.884	(130,838)
OCL THORPE POWER CORPORATION	OS	(158)	(3,127)	(3,822)	2.824	3.442	(28,823)
ORLANDO UTILITIES COMMISSION	OS	(1,848)	(28,827)	(40,271)	1.818	2.282	(3,832)
TAMPA ELECTRIC COMPANY	OS	(845)	(23,448)	(28,888)	2.458	3.858	(488)
CITY OF VERO BEACH	OS	(8,388)	(28,844)	(258,831)	2.778	3.325	(14,844)
SUB-TOTAL		138,471	3,788,888	7,151,811	2.777	5.241	(4,847)
80% OF GAIN ON ECONOMY SALES							(58,887)
TOTAL							3,382,145
CURRENT MONTH:							
DIFFERENCE		138,471	3,788,888	7,151,811	2.777	5.241	x .80 2,688,718
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL		86.2	1,724,788	4,342,317	0.277	1.838	2,884,841
ESTIMATED			83.8	154.8	11.1	54.1	351.8
DIFFERENCE		485,773	11,420,422	17,813,855	2.351	3.582	4,474,188
DIFFERENCE (%)		185,444	4,184,581	5,545,348	2.528	3.352	1,888,814
		328,328	7,238,841	11,467,787	(8.178)	0.158	3,385,482
		183.8	172.8	288.8	(7.1)	4.5	311.8

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF JUNE, 1984

SCHEDULE AS

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (LPS & R)								
ST. LUCIE RELIABILITY SURPP								
		721,117	0	0	721,117	2.020		14,586,480
		31,042	0	0	31,042	0.540		167,627
TOTAL		285,880	0	0	285,880	1.487		3,878,180
ACTUAL:								
SOUTHERN COMPANIES								
SOUTHERN COMPANIES								
PRIOR MONTH ADJUSTMENT								
	LPS R	110,470	0	0	110,470	2.243		2,478,057
		451,758	0	0	451,758	1.908		8,611,724
		0	0	0	0			(238,850)
FMPA (SL 2)		582,236	0	0	582,236	1.830		10,850,931
PRIOR MONTH ADJUSTMENT		22,315	0	0	22,315	0.817		137,636
		(148)	0	0	(148)			2,218
OUC (SL 2)		22,187	0	0	22,187	0.831		139,852
PRIOR MONTH ADJUSTMENT		15,431	0	0	15,431	0.888		105,918
		(102)	0	0	(102)			5,715
JACKSONVILLE ELECTRIC AUTHORITY	LPS	15,329	0	0	15,329	0.728		111,633
PRIOR MONTH ADJUSTMENT		278,234	0	0	278,234	1.534		4,267,176
		105	0	0	105	1.637		289,508
SEMINOLE ELECTRIC COOPERATIVE, INC. (UN-SCHEDULED)		278,338	0	0	278,338	1.687		4,556,684
		788	0	0	788			13,296
ST. LUCIE PARTICIPATION SUB-TOTAL								
TOTAL		37,488	0	0	37,488	0.671		251,485
CURRENT MONTH DIFFERENCE		878,888	0	0	878,888	1.783		15,672,388
DIFFERENCE (%)		(138,181)	0	0	(138,181)	(0.055)		(3,040,891)
PERIOD TO DATE: ACTUAL		(13.7)	0.0	0.0	(13.7)	(3.0)		(16.2)
ESTIMATED		2,671,088	0	0	2,671,088	1.800		48,074,481
DIFFERENCE		3,324,207	0	0	3,324,207	1.838		61,026,106
DIFFERENCE (%)		(863,141)	0	0	(863,141)	(0.038)		(12,951,625)
		(19.6)	0.0	0.0	(19.6)	(2.0)		(21.2)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF JUNE, 1984

SCHEDULE A-11

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERDISP. TABLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES								
		382,756	0	0	382,756	1.742	1.742	6,319,187
TOTAL		382,756	0	0	382,756	1.742	1.742	6,319,187
ACTUAL:								
ROYSTER COMPANY		5,788	0	0	5,788	1.543	1.543	89,294
DOWNTOWN GOVERNMENT CENTER		4,480	0	0	4,480	2.537	2.537	113,653
BIO-ENERGY PARTNERS, INC.		8,442	0	0	8,442	2.038	2.038	131,177
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,088	0	0	28,088	1.527	1.527	306,080
TROPICANA PRODUCTS, INC.		80	0	0	80	1.783	1.783	1,605
FLORIDA CRUSHED STONE		33,730	0	0	33,730	1.577	1.577	531,922
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,184	0	0	34,184	1.865	1.865	637,239
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,832	0	0	38,832	1.841	1.841	753,589
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		118	0	0	118	1.814	1.814	2,141
CEDAR BAY GENERATING COMPANY		156,820	0	0	156,820	1.571	1.571	2,447,759
TOTAL		305,530	0	0	305,530	1.871	1.871	5,108,459
CURRENT MONTH: DIFFERENCE		(57,225)	0	0	(57,225)	(0.071)	(0.071)	(1,212,728)
DIFFERENCE (%)		(15.8)	0.0	0.0	(15.8)	(4.1)	(4.1)	(19.2)
PERIOD TO DATE: ACTUAL		828,189	0	0	828,189	1.719	1.719	15,955,575
ESTIMATED		1,035,731	0	0	1,035,731	1.784	1.784	18,273,409
DIFFERENCE		(107,582)	0	0	(107,582)	(0.045)	(0.045)	(2,317,834)
DIFFERENCE (%)		(10.4)	0.0	0.0	(10.4)	(2.6)	(2.6)	(12.7)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES FOR THE MONTH OF JUNE, 1984

SCHEDULE A0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST /KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4)	(6) COS GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) /KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	224	2.143	4,800			
TOTAL	C	0	0.000	0	2.307	5,168	368
ACTUAL:							
FLORIDA POWER CORPORATION	C	224	2.143	4,800	2.307	5,168	368
FT. PIERCE UTILITIES AUTHORITY	C						
CITY OF GAINESVILLE	C						
CITY OF HOMESTEAD	C						
JACKSONVILLE ELECTRIC AUTHORITY	C	3,455	1.708	5,900			
CITY OF LAKE WORTH UTILITIES	C	30	3.627	1,088	1.856	64,458	5,458
ORLANDO UTILITIES COMMISSION	C	1,474	1.800	2,653	4.417	1,325	237
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	15	4.533	680	2.080	30,848	2,803
CITY OF TALLAHASSEE	C	783	2.580	2,003	4.820	738	58
TAMPA ELECTRIC COMPANY	C	147	2.518	3,699	3.080	23,345	3,742
CITY OF VERO BEACH	C	1,285	3.480	4,470	2.843	4,170	481
ORLANDO UTILITIES COMMISSION	C	8,083	1.888	15,260	3.831	48,721	5,583
SOUTHERN COMPANIES	C	29	2.480	716	1.821	110,388	9,383
OGLETHORPE POWER CORPORATION	OS	30,402	1.827	55,577	2.814	758	42
	C	101	3.214	3,246	4.038	825,201	89,624
	OS	5,025	4.410	22,182	4.717	4,078	830
	OS	2,712	2.475	6,710	2.716	237,034	15,400
		24,750	2.240	55,418	2.630	73,648	6,540
						663,280	88,782
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		48,780	2.120	1,038,520	2.353	1,152,170	113,650
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		27,471	2.283	621,827	2.848	728,820	105,302
TOTAL		76,240	2.178	1,660,347	2.455	1,880,990	218,952
CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL		76,016	0.036	1,656,356	0.158	1,873,840	218,584
ESTIMATED		33,835.7	1.8	34,486.6	8.8	38,280.4	59,397.8
DIFFERENCE							
DIFFERENCE (%)							
		172,973	2.012	3,480,391	2.309	3,993,473	513,082
		328	2.144	6,990	2.327	7,585	595
		172,847	(0.132)	3,473,401	(0.018)	3,985,888	512,487
		52,950.2	(2)	49,691.0	(0.8)	52,549.6	86,132.3

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
07/15/94

ACTUAL UNSCHEDULED (IN ADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: JUNE 1994

RECEIVED FROM
OR
DELIVERED TO

SEE ATTACHED

TOTAL KWH
EXCHANGED

INTERCHANGE FOR FISCAL MONTH OF JUNE, 1994
SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services			(782,921)
TEC Tampa Electric Company		107,216	(29,982)
FPC Florida Power Corporation	890,137	4,036	(1,335)
FMP Florida Municipal Power Agency	34,018	36,121	712
OUC Orlando Utilities Commission	37,456	2,112	33,252
JEA Jacksonville Electric Authority	1,400	39,614	(458,055)
JEA Loss Payback	6,362	511	(233)
VER City of Vero Beach	458,566	511	7,703
FTP FL Pierce Utilities Authority	744	7,804	9,295
LWU Lake Worth Utilities Authority	101	9,331	13,839
NSB Util. Comm., City of New Smyrna Beach	36	13,976	4,952
HST City of Homestead	137	4,952	5,667
SEC Seminole Electric Cooperative, Inc.	0	5,682	(7,035)
SEC Loss Payback	15	30	0
SEC Inadvertent Payback	7,065	0	0
STK City of Starke	0	0	1,606
GVL City of Gainesville	0	0	(51)
ALC City of Alachua	0	1,606	197
CLW City of Clewiston	0	1,456	1,007
KIS Kissimmee Utility Authority	0	197	7,081
LAK City of Lakeland	1,507	1,007	0
STC City of St. Cloud	0	7,081	1,605
GCS City of Green Cove Springs	0	0	856
JBH City of Jacksonville Beach	0	1,865	4,832
KEY Util. Board of The City of Key West	0	856	42,306
TAL City of Tallahassee	0	4,832	570
RCI Reedy Creek Energy Services, Inc.	0	42,306	6,108
TOTAL SCHEDULED INTERCHANGE	1,437,575	299,751	(1,137,824)

ACTUAL INTERCHANGE

FPC at Deland	0	21,029	21,029
FPC at Barberville	0	0	0
FPC at Suwannee	0	1,527	(14,869)
FPC at Poinsett	16,416	106,744	106,744
FPC at North Longwood	0	215,310	215,310
FPC at Sanford	0	61,676	61,674
FPC at Doral	2	0	(25,342)
TEC at Johnson	25,342	0	(163,563)
TEC at Manatee	163,563	23	(115,641)
TEC at Manatee 2B	115,664	2	(134,843)
OUC at Indian River	134,845	43,483	25,366
FMP at Green Cove Springs #1	18,117	4,290	4,290
FMP at Green Cove Springs #2	0	5,867	5,867
FMP at Jacksonville Beach #1	0	13,232	13,232
FMP at Jacksonville Beach #2	0	13,390	13,390
FMP at Jacksonville Beach #3	0	9,507	9,507
JEA at Switzerland	0	26,788	26,788
JEA at Duval #1	191,454	0	(191,454)
JEA at Duval #2	90,941	632	(90,309)
JEA at Normandy 115 kV	91,218	619	(90,597)
JEA at Eport	23,629	5	(23,624)
FTP at West	0	14,301	148,301
FTP at Midway	0	48	(19,123)
LWU at Hypoluxo	19,171	47,209	47,209
VER at West M	0	17,420	17,419
VER at West E	0	309	(14,440)
HST at Lucy	14,749	27,989	27,929
NSB at Smyrna V1	60	32,732	19,588
NSB at Smyrna V2	13,144	7,253	7,192
*SCS at Kingsland	61	22,508	22,508
*SCS at Hatch #1	0	27,017	21,109
*SCS at Hatch #2	5,908	1	(474,997)
SEC at Black Creek	474,998	348	(509,666)
SEC at Putnam	510,014	0	0
SEC at Rice #1	0	0	0
SEC at Rice #2	0	0	(150,479)
SEC at Lee	0	0	(151,081)
STK at Starke	0	0	(110,136)
GVL at Deerhaven	150,479	0	5,800
KEY at Marathon	151,081	0	17,866
Subtotal - Metered Exchange	110,136	0	51,574
Less Transfers SCS/JEA	0	0	(1,390,292)
Less Transmission for others	0	0	0
Less Partial Requirements	0	0	(1,097)
Less SEC Load Replacement	0	0	20,044
TOTAL ACTUAL INTERCHANGE	2,321,378	931,086	(271,119)
INADVERTENT NET INTERCHANGE Received	192,385	192,385	(1,138,120)
*adjusted to Eastern Prevailing Time and includes Unit Power Sales	73,023	71,926	20,044
	0	0	0
	271,119	646,731	(296)
	1,784,851		

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

	APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (c/KWH)	1.498	1.506	1.458				1.487
Group Loss Multiplier	1.00161	1.00161	1.00161				1.00161
Fuel Recovery Revenues (\$)	15.00	15.08	14.60				14.89
Total Revenues (\$)	62.38	62.46	61.98				62.27

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (c/KWH)	1.508	1.524	1.484				1.505
Group Loss Multiplier	1.00161	1.00161	1.00161				1.00161
Fuel Recovery Revenues (\$)	15.10	15.26	14.86				15.07
Total Revenues (\$)	62.48	62.64	62.24				62.45

DIFFERENCE

Base Rate Revenues (\$)	0	0	0				0
Fuel Adj Revenues (\$)	0.10	0.18	0.26				0.18
Total Revenues (\$)	0.10	0.18	0.26				0.18

DIFFERENCE (%)

Base Rate Revenues	0	0	0				0
Fuel Adj Revenues	0.67	1.19	1.78				1.21
Total Revenues	0.16	0.29	0.42				0.29

CURRENT MONTH		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%

KWH SALES (000)

1	Residential	3,543,695	3,255,145	288,550	8.9%	9,440,847	8,327,700	1,113,147	13.4%
2	Commercial	2,637,650	2,521,353	116,297	4.6%	7,457,628	6,992,499	465,129	6.7%
3	Industrial	322,223	349,910	(27,687)	-7.9%	956,292	1,022,453	(66,161)	-6.5%
4	Street & Highway Lighting	28,884	27,044	1,840	6.8%	86,032	81,715	4,317	5.3%
5	Other Sales to Public Authority	60,104	49,932	10,172	20.4%	152,718	143,577	9,141	6.4%
5A	Railways & Railroads	6,993	6,398	595	9.3%	20,065	19,012	1,053	5.5%
7	Total Jurisdictional Sales	6,599,548	6,209,782	389,766	6.3%	18,113,582	16,586,956	1,526,626	9.2%
8	Sales for Resale	124,192	79,261	44,931	56.7%	330,676	214,426	116,250	54.2%
9	Total Sales	6,723,740	6,289,043	434,697	6.9%	18,444,258	16,801,382	1,642,876	9.8%

NUMBER OF CUSTOMERS

10	Residential	3,020,716	3,027,746	(7,030)	-0.2%	3,037,637	3,047,029	(9,392)	-0.3%
11	Commercial	366,357	371,456	(5,099)	-1.4%	365,504	370,590	(5,086)	-1.4%
12	Industrial	15,351	15,207	144	0.9%	15,383	15,192	191	1.3%
13	Street & Highway Lighting	2,304	2,546	(242)	-9.5%	2,304	2,501	(197)	-7.9%
14	Other Sales to Public Authority	295	297	(2)	-0.7%	297	297	0	0.1%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,405,046	3,417,275	(12,229)	-0.4%	3,421,148	3,435,631	(14,484)	-0.4%
17	Sales for Resale	12	10	2	20.0%	12	12	0	2.9%
18	Total Customers	3,405,058	3,417,285	(12,227)	-0.4%	3,421,160	3,435,643	(14,483)	-0.4%

KWH USE PER CUSTOMER

19	Residential	1,173	1,075	98	9.1%	3,108	2,733	375	13.7%
20	Commercial	7,200	6,788	412	6.1%	20,404	18,869	1,535	8.1%
21	Industrial	20,990	23,009	(2,018)	-8.8%	62,166	67,303	(5,138)	-7.6%
22	Street & Highway Lighting	12,536	10,622	1,914	18.0%	37,345	32,675	4,670	14.3%
23	Other Sales to Public Authority	203,741	168,122	35,619	21.2%	513,578	483,424	30,153	6.2%
23A	Railways & Railroads	304,057	278,152	25,906	9.3%	872,391	826,609	45,783	5.5%
25	Total Jurisdictional Use Per Customer	1,938	1,817	121	6.7%	5,295	4,828	467	9.7%
26	Sales for Resale	10,349,367	7,926,100	2,423,267	30.6%	27,556,333	18,379,371	9,176,962	49.9%
27	Total Use Per Customer	1,975	1,840	134	7.3%	5,391	4,890	501	10.2%

SCHEDULE A13

SPENT FUEL DISPOSAL COSTS

JUNE 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
ST LUCIE 1								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 During Month	471,149	535,000	(63,851)	-11.9%	1,467,025	1,588,000	(120,975)	-7.6%
ST LUCIE 2								
3 Fuel Burned During Month	416,871	383,000	33,871	8.8%	863,445	872,000	(8,555)	-1.0%
TURKEY POINT 3								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 During Month	436,857	426,000	10,857	2.5%	586,629	518,000	68,629	13.2%
TURKEY POINT 4								
6 Fuel Burned During Month	447,014	426,000	21,014	4.9%	1,318,952	1,264,000	54,952	4.3%
7 TOTAL	1,771,891	1,770,000	1,891	0.1%	4,236,051	4,242,000	(5,949)	-0.1%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.