

990003

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)

Docket No. 940003-GU  
Submitted for filing  
July 20, 1994

**DECLASSIFIED**

CONFIDENTIAL INFORMATION

=====  
Company: St. Joe Natural Gas Company, Inc.  
Subject: Cost of Gas Purchases  
Period: June 1 - 30, 1994  
No. of Pages: 15  
=====

DOCUMENTS INCLUDED	PERIOD	PAGE NO.
Sch. A-1	June 1994	1 of 15
A-1, Supporting Detail	June 1994	2 of 15
Sch. A-3	June 1994	3 of 15
Sch. A-4	June 1994	4,5 of 15
Invoices	June 1994	6-15 of 15

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE  
07370 JUL 21 1994  
FPSC-RECORDS/REPORTING

**CONFIDENTIAL**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 94

THROUGH:

MARCH 95

CURRENT MONTH:

JUNE 1994

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	2,040,300	\$14,669.76	✓ 0.00719
2 Commodity Pipeline - Scheduled PTS	495,570	\$21,696.05	✓ 0.04378
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	2,535,870	\$36,365.81	0.01434
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	1,612,500	\$320,296.90	0.19863
18 Commodity Other - Scheduled PTS	511,140	\$104,740.86	0.20492
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	33,930	\$7,990.52	0.23550
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance	127,710	\$27,395.12	0.21451
23			ERR
24 TOTAL COMMODITY OTHER	2,285,280	\$460,423.40	0.20147
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	2,040,300	\$85,477.87	✓ 0.04189
26 Less Relinquished to End-Users			ERR
27 Less Relinquished Off System			ERR
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	2,040,300	\$85,477.87	0.04189
<b>OTHER</b>			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 Other			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

**CONFIDENTIAL**

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$36,365.81	\$35,709.11	\$657	1.84	\$100,647.59	\$100,246.75	\$401	0.40
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other) 58200+7991+8083+7265+12047+308338+58500	\$460,423.42	\$466,611.80	(\$6,188)	-1.33	\$1,274,965.20	\$1,362,923.06	(\$87,958)	-6.45
5	DEMAND	\$85,477.87	\$87,098.77	(\$1,621)	-1.86	\$264,024.90	\$266,603.90	(\$2,579)	-0.97
6	OTHER (FGT REFUND)	\$0.00	\$35,385.64	(\$35,386)	-100.00	(\$16,090.60)	\$29,602.04	(\$45,693)	-154.36
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline) 474600*.00719	\$3,412.37	\$3,412.37	\$0	0.00	\$13,503.95	\$12,995.02	\$509	3.92
8	DEMAND (477000*.04331)-(143.27+80.72)	\$20,434.88	\$19,700.77	\$734	3.73	\$62,378.70	\$61,627.10	\$752	1.22
9		\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$558,419.85	\$601,692.18	(\$43,272)	-7.19	\$1,547,664.44	\$1,684,753.63	(\$137,089)	-8.14
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$17.54	\$0.00	\$18	ERR	\$45.64	\$0.00	\$46	ERR
14	TOTAL THERM SALES	\$564,359.71	\$601,692.18	(\$37,332)	-6.20	\$1,547,396.54	\$1,684,753.63	(\$137,357)	-8.15
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	2,535,870	2,520,870	15,000	0.60	7,330,100	7,380,600	(50,500)	-0.68
16	NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	2,285,280	2,110,170	175,110	8.30	6,228,010	6,098,760	129,250	2.12
19	DEMAND Billing Determinants Only	2,040,300	2,040,300	0	0.00	6,188,910	6,188,910	0	0.00
20	OTHER Commodity	0	0	0	ERR	0	(23,620)	23,620	-100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	474,600	474,600	0	0.00	1,450,560	1,439,620	10,940	0.76
22	DEMAND	477,000	477,000	0	0.00	1,446,900	1,446,900	0	0.00
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-(21+23))	2,061,270	2,046,270	15,000	0.73	5,879,540	5,940,980	(61,440)	-1.03
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	60	0	60	ERR	176	0	176	ERR
27	TOTAL THERM SALES (24-26 Estimated Only)	2,061,372	2,046,270	15,102	0.74	5,971,653	5,940,980	30,673	0.52
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.01434	0.01417	0.00018	1.24	0.01373	0.01358	0.00015	1.09
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.20147	0.22113	-0.01965	-8.89	0.20471	0.22348	-0.01876	-8.39
32	DEMAND (5/19)	0.04189	0.04269	-0.00079	-1.86	0.04266	0.04308	-0.00042	-0.97
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	-1.25326	ERR	ERR
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00719	0.00719	0.00000	0.00	0.00931	0.00903	0.00028	3.13
35	DEMAND (8/22)	0.04284	0.04130	0.00154	3.73	0.04311	0.04259	0.00052	1.22
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	0.27091	0.29404	-0.02313	-7.87	0.26323	0.28358	-0.02035	-7.18
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.29084	ERR	ERR	ERR	0.25929	ERR	ERR	ERR
40	TOTAL COST OF THERM SALES (11/27)	0.27090	0.29404	-0.02315	-7.87	0.25917	0.28358	-0.02441	-8.61
41	TRUE-UP (E-2)	-0.00126	-0.00126	0.00000	0.00000	-0.00126	-0.00126	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.26964	0.29278	-0.02315	-7.91	0.25791	0.28232	-0.02441	-8.65
43	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0	1.02960	1.02960	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27762	0.30145	-0.02383	-7.91	0.26554	0.29068	-0.02514	-8.65
45	PGA FACTOR ROUNDED TO NEAREST .001	0.278	0.301	-0.023	-7.64	0.266	0.291	-0.025	-8.59

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
APRIL 94 Through

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JUNE 1994

MARCH 95

~~CONFIDENTIAL~~

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUNE	FGT	SJNG	FT	1,565,700			\$4,055	\$65,043	\$7,202	4.87	
2	"	FGT	AC	FT		474,600		\$1,229	\$20,435	\$2,183	5.02	
3	"	FGT	SJNG	PT	495,570			\$19,416		\$2,280	4.38	
4	"	CITRUS	SJNG	FT	281,700		\$55,072				19.55	
5	"	CITRUS	SJNG	FT	341,700		\$67,657				19.80	
6	"	CITRUS	SJNG	FT	12,970		\$2,607				20.10	
7	"	CITRUS	SJNG	FT	38,910		\$7,977				20.50	
8	"	CITRUS	SJNG	FT	12,970		\$2,464				19.00	
9	"	CITRUS	SJNG	FT	51,880		\$9,961				19.20	
10	"	CITRUS	SJNG	FT	25,940		\$5,045				19.45	
11	"	CITRUS	SJNG	FT	25,940		\$5,149				19.85	
12	"	CITRUS	SJNG	FT	25,940		\$5,396				20.80	
13	"	CITRUS	SJNG	FT	12,970		\$2,737				21.10	
14	"	CITRUS	SJNG	FT	77,820		\$17,276				22.20	
15	"	CITRUS	SJNG	FT	25,940		\$5,577				21.50	
16	"	CITRUS	SJNG	FT	51,880		\$11,050				21.30	
17	"	CITRUS	SJNG	FT	25,940		\$5,629				21.70	
18	"	CITRUS	SJNG	PT	88,660		\$18,175				20.50	
19	"	CITRUS	SJNG	PT	20,620		\$3,918				19.00	
20	"	CITRUS	SJNG	PT	92,000		\$17,664				19.20	
21	"	CITRUS	SJNG	PT	42,780		\$8,321				19.45	
22	"	CITRUS	SJNG	PT	30,180		\$5,991				19.85	
23	"	CITRUS	SJNG	PT	35,680		\$7,421				20.80	
24	"	CITRUS	SJNG	PT	17,500		\$3,693				21.10	
25	"	CITRUS	SJNG	PT	29,000		\$6,438				22.20	
26	"	CITRUS	SJNG	PT	20,630		\$4,435				21.50	
27	"	CITRUS	SJNG	PT	103,150		\$21,971				21.30	
28	"	CITRUS	SJNG	PT	30,940		\$6,714				21.70	
29	"	NGC	SJNG	FT	300,000		\$58,500				19.50	
30	"	PRIOR	SJNG	FT	300,000		\$58,200				19.40	
31	"	NGC	SJNG	FT	41,030		\$8,083				19.70	
32	"	PRIOR	SJNG	PT	36,690		\$7,265				19.80	
33	"	PRIOR	SJNG	IT	49,990		\$12,048				24.10	
34	MARCH	PRIOR	SJNG	BO	33,930		\$7,991				23.55	
35							0				ERR	
36							0				ERR	
37							0				ERR	
38							0				ERR	
39							0				ERR	
40							0				ERR	
TOTAL					4,346,550	474,600	4,821,150	\$460,423	\$24,701	\$85,478	\$11,665	12.08

MONTH: JUNE 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	25306	1,000	970	30,000	29,087	1.94	2.00
2. NGC	25412	833	808	2,499	2,423	1.95	2.01
3. NGC	25412	1,000	970	7,000	6,787	1.95	2.01
4. NGC	25412	779	755	2,337	2,266	1.95	2.01
5. NGC	25412	834	809	14,178	13,746	1.95	2.01
6. NGC	25412	167	162	501	486	1.95	2.01
7. NGC	25412	221	214	663	643	1.95	2.01
8. NGC	25412	166	161	2,822	2,736	1.95	2.01
9. CITRUS	25360	939	910	28,170	27,312	1.96	2.02
10. CITRUS	25412	1,139	1,104	34,170	33,130	1.98	2.04
11. CITRUS	25309	1,297	1,258	1,297	1,258	2.01	2.07
12. CITRUS	25309	1,297	1,258	3,891	3,773	2.05	2.11
13. CITRUS	25309	1,297	1,258	1,297	1,258	1.90	1.96
14. CITRUS	25309	1,297	1,258	5,188	5,030	1.92	1.98
15. CITRUS	25309	1,297	1,258	2,594	2,515	1.95	2.01
16. CITRUS	25309	1,297	1,258	2,594	2,515	1.99	2.05
17. CITRUS	25309	1,297	1,258	1,297	1,258	2.08	2.15
18. CITRUS	25309	310	301	310	301	2.08	2.15
19. CITRUS	10109	987	957	987	957	2.08	2.15
20. CITRUS	25309	2062	1,999	2062	1,999	2.05	2.11
21. CITRUS	25309	2268	2,199	6804	6,597	2.05	2.11
22. CITRUS	25309	2062	1,999	2062	1,999	1.90	1.96
23. CITRUS	25309	2300	2,230	9200	8,920	1.92	1.98
24. CITRUS	25309	2300	2,230	2300	2,230	1.95	2.01
25. CITRUS	25309	1978	1,918	1978	1,918	1.95	2.01
26.	TOTAL	30,424	29,498	166,201	161,141		
27.				WEIGHTED AVERAGE		1.98	2.04

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

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MONTH: JUNE 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1. CITRUS	25309	2,070	2,007	2,070	2,007	1.99	2.05
2. CITRUS	25309	948	919	948	919	1.99	2.05
3. CITRUS	25309	1,300	1,260	1,300	1,260	2.08	2.15
4. CITRUS	25309	2,268	2,199	2,268	2,199	2.08	2.15
5. CITRUS	25309	1,750	1,697	1,750	1,697	2.11	2.18
6. CITRUS	25309	2,900	2,812	2,900	2,812	2.22	2.29
7. CITRUS	25309	2,063	2,000	2,063	2,000	2.15	2.22
8. CITRUS	25309	2,063	2,000	6,189	6,001	2.13	2.20
9. CITRUS	25309	4,126	4,000	4,126	4,000	2.13	2.20
10. CITRUS	25309	1,547	1,500	3,094	3,000	2.17	2.24
11. CITRUS	10109	987	957	987	957	2.11	2.18
12. CITRUS	25309	310	301	310	301	2.11	2.18
13. CITRUS	10109	987	957	5,922	5,742	2.22	2.29
14. CITRUS	25309	310	301	1,860	1,803	2.22	2.29
15. CITRUS	10109	987	957	1,974	1,914	2.15	2.22
16. CITRUS	25309	310	301	620	601	2.15	2.22
17. CITRUS	10109	987	957	3,948	3,828	2.13	2.20
18. CITRUS	25309	310	301	1,240	1,202	2.13	2.20
19. CITRUS	10109	987	957	1,974	1,914	2.17	2.24
20. CITRUS	25309	310	301	620	601	2.17	2.24
21.							
22.							
23.							
24.							
25.	TOTAL	27,520	26,682	46,163	44,758		
26.	GRAND TOTAL:	57,944	56,180	212,364	205,899		
27.						WEIGHTED AVERAGE	
						2.13	2.20

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

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DATE	07/10/94
DUE	07/20/94
INVOICE NO.	2185
<b>TOTAL AMOUNT DUE</b>	<b>\$21,696.05</b>

CUSTOMER: ST JOE NATURAL GAS CO

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
**Wire Transfer**  
 NCB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5110 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE PREFERRED TRANSPORT  
 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		56657	ST. JOE OVERSTREET	06/94	A	COM	0.3918	0.0460		0.4378	49,557	\$21,696.05
TOTAL FOR CONTRACT 5110 FOR MONTH OF 06/94.											49,557	\$21,696.05
*** END OF INVOICE 2185 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

CHECK NO.   
 CHECKER'S NAME   
 TRANSPORTATION



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE: 06/30/94

DATE	06/30/94
DUE	07/10/94
INVOICE NO.	2042
TOTAL AMOUNT DUE	\$85,477.87

CUSTOMER: ST JOE NATURAL GAS CO  
 P.O. DRAWER L  
 PORT ST JOE, FL 32456-0549

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer  
 NCNB Charlotte NC  
 Account # 001658806  
 Route # 053000196

CONTRACT 5109 SHIPPER ST JOE NATURAL GAS CO CUSTOMER NO. 4133  
 TYPE FIRM TRANSPORTATION  
 PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS POI NO.	NAME	DELIVERIES		PROD		RATES			VOLUMES			
		POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/94	A	RES	0.3659	0.0672		0.4331	204,030	\$88,365.39
MARKET IT REVENUE SHARING CREDIT				06/94	A	ITF						(\$2,887.52)
TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/94.											204,030	\$85,477.87 ✓

\*\*\* END OF INVOICE 2042 \*\*\*

OK  
 N

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
 X = FERC FILING ADM = ADMINISTRATIVE FEE





**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	07/10/94	CUSTOMER: ST JOE NATURAL GAS CO P.O. DRAWER L PORT ST JOE, FL 32456-0549	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	07/20/94		
INVOICE NO.	2184		
TOTAL AMOUNT DUE	\$14,669.76		

CONTRACT 5109      SHIPPER ST JOE NATURAL GAS CO      CUSTOMER NO. 4133      PLEASE CONTACT KATHY MISHLER  
 TYPE FIRM TRANSPORTATION      AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16133	ST JOE NATURAL GAS ST.JOE	06/94	A	COM	0.0259	0.0460		0.0719	150,000	\$10,785.00
Usage Charge		56657	ST. JOE OVERSTREET	06/94	A	COM	0.0259	0.0460		0.0719	54,030	\$3,884.76
TOTAL FOR CONTRACT 5109 FOR MONTH OF 06/94.											204,030	\$14,669.76

\*\*\* END OF INVOICE 2184 \*\*\*

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE    SRV = SERVICE    RES = RESERVATION/DEMAND    FAC = FACILITY  
 SCH = SCHEDULING PENALTY    IMB = CONTRACT IMABLANCE PENALTY    INT = INTEREST  
 X = FERC FILING    ADM = ADMINISTRATIVE FEE

CONFIDENTIAL

**NGCA** NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/744-1777  
FAX: 713/744-5340

INVOICE NO.: 33702-01 REVISION

INVOICE DATE: 06-14-94

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before  
06-24-94

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O

ST. JOE NATURAL GAS COMPANY  
301 LONG AVENUE  
PORT ST. JOE FL 32456  
STUART SHOAF  
904-229-8216  
#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised July 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
BAYDOUBLEU	19,539 D	1.970000	38,491.83
CARNES	3,069 D	1.990000	6,107.31
FARWELL NO. 2	7,634 D	1.970000	15,038.98
KROTZ SPRINGS	35,650 D	2.030000	72,369.50
MANCHESTER POI 16507	12,417 D	1.940000	24,088.98
FLA GAS/NGPL VERMILION	3,472 D	1.970000	6,839.84
	<b>81,781</b>		<b>162,936.44</b>
<del>08-20-93 Payment</del>	<del></del>	<del></del>	<del>-153,957.16</del>
<del>12-01-93 Payment</del>	<del></del>	<del></del>	<del>-896.37</del>
	<b>4103</b>	<b>1.97</b>	<b>8082.91</b> ✓

*Excellence in Energy Services*



# INVOICE

CONFIDENTIAL

**PRIOR ENERGY**  
720 Fifth Avenue  
New York, NY 10019

Phone: 205-666-3106  
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice number: 14690  
Invoice Date: June 20, 1994  
Due Date: 20th of This Month

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
<i>7/93 - Revised</i>							
Pipeline: Florida Gas Transmission Company @1.98000							
RPT 10102		PT	7,285	\$14,424.30	\$0.00	\$0.00	\$14,424.30
RPT 10141		PT	56,496	\$111,862.08	\$0.00	\$0.00	\$111,862.08
Invoice Total:			63,781	\$126,286.38	\$0.00	\$0.00	\$126,286.38

*3669 \$1.980*

PLEASE PAY: \$126,286.38  
Previously Paid: 119,021.76

Net Due 7,264.62 ✓

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT BY THE 20th OF THIS MONTH TO:

FOR CREDIT TO:

SOUTHTRUST BANK OF MOBILE  
Routing #065101423

PRIOR ENERGY CORP.  
Account #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...





# INVOICE

CONFIDENTIAL

**PRIOR ENERGY**  
720 Fifth Avenue  
New York, NY 10019

Phone: 205-666-3106  
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice number: 14691  
Invoice Date: June 20, 1994  
Due Date: 20th of This Month

Gas Delivered	Mn	Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
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9/93 - Revised

Pipeline: Florida Gas Transmission Company  
@2.41000

RPT 10141	IT	64,879	\$156,358.39	\$0.00	\$0.00	\$156,358.39
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Invoice Total:	64,879	\$156,358.39	\$0.00	\$0.00	\$156,358.39
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4999 \$ 2.410

PLEASE PAY: \$156,358.39

Previously Paid: <144,310.80>

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT  
BY THE 20th OF THIS MONTH TO:

FOR CREDIT TO:

Net Due 12,047.59 ✓

SOUTHTRUST BANK OF MOBILE  
Routing #065101423

PRIOR ENERGY CORP.  
Account #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...



# INVOICE

CONFIDENTIAL

**PRIOR ENERGY**  
720 Fifth Avenue  
New York, NY 10019

Phone: 205-666-3106  
Fax: 205-666-5462

St. Joe Natural Gas Company, Inc.  
301 Long Road  
Port St. Joe, FL 32456  
Attn: Stuart Shoaf  
FAX: 1-904-229-8392

Invoice number: 14740  
Invoice Date: July 7, 1994  
Due Date: 20th of This Month

Gas Delivered Mn Yr	Price	Delivery Point	MMBtu @ 14.73 Dry	Gross Amount	Alabama Tax	Mobile Tax	Amount Due
6 / 94							
Pipeline: Florida Gas Transmission Company @1.94000							
		RPT 25306	30,000	\$58,200.00	\$0.00	\$0.00	\$58,200.00
		Invoice Total:	30,000	\$58,200.00	\$0.00	\$0.00	\$58,200.00
					<b>PLEASE PAY:</b>		<b>\$58,200.00</b> ✓

PLEASE WIRE TRANSFER PAYMENT FOR RECEIPT  
BY THE 20th OF THIS MONTH TO:

SOUTHTRUST BANK OF MOBILE  
Routing #065101423

FOR CREDIT TO:

PRIOR ENERGY CORP.  
Account #608-8474-1

PLEASE FAX BACKUP FOR WIRE TRANSFER TO PAT BOSARGE AT 205-666-5462 ...

CONFIDENTIAL

NATURAL GAS CLEARINGHOUSE  
13430 NORTHWEST FREEWAY  
SUITE 1200  
HOUSTON, TEXAS 77040  
PHONE: 713/744-1777  
FAX: 713/744-5340

INVOICE NO.: 49666-00  
INVOICE DATE: 07-11-94  
CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

ST. JOE NATURAL GAS COMPANY  
301 LONG AVENUE  
PORT ST. JOE FL 32456  
STUART SHOAF  
904-229-8216  
#3752100

TERMS: Net Due On or Before  
07-20-94

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
-----			
Estimated June 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	26,014	1.950000	50,727.30
FLA GAS/NGPL VERMILION	3,986	1.950000	7,772.70

Wire To: NationsBank  
Dallas, Texas  
ABA #111000025 ACCOUNT #2661523836  
CREDIT NATURAL GAS CLEARINGHOUSE  
Lockbox: P.O. BOX 840795  
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to  
JAMES A. GETTE at 713-744-5372.  
Support for your payment should be Faxed to 713-744-5340.

TOTAL INVOICE                                      30,000 MMBtu                                      58,500.00  
=====

# Citrus Industrial Sales Company, Inc.

CONFIDENTIAL

An ENRON/SONAT Affiliate

PAGE: 2

Customer 83109  
Please Reference Invoice No.: G-9406-626

Date: JULY 8, 1994  
Due Date: JULY 18, 1994  
Contract No.: 262-83109-301 (VLW)  
Contract Date: JULY 18, 1990  
Volume Basis: MMBTU 14.73 DRY

Customer

Remittance Information:

ST. JOE NATURAL GAS CO.  
P. O. BOX 549  
PORT ST. JOE, FL 32456  
ATTN: STUART SHOAF

CITRUS INDUSTRIAL SALES COMPANY, INC.  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA #: 111000025

FAX #: ( )

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF JUNE, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
Meter 1 : 25309/FGT ==> TOTAL:		74,232 *		151,389.54 *	.00 *
25412 STATION 8 TRANSFER POINT FROM 06/01/94 TO 06/30/94.	LA	34,170	1.9800	67,656.60 ✓	.00
817162 UNTD/FGT MONTPELIER FROM 06/15/94 TO 06/15/94.	LA	987	2.0800	2,052.96 ✓	.00
817162 FROM 06/16/94 TO 06/16/94.	LA	987	2.1100	2,082.57 ✓	.00
817162 FROM 06/17/94 TO 06/22/94.	LA	5,922	2.2200	13,146.84 ✓	.00
817162 FROM 06/23/94 TO 06/24/94.	LA	1,974	2.1500	4,244.10 ✓	.00
817162 FROM 06/25/94 TO 06/28/94.	LA	3,948	2.1300	8,409.24 ✓	.00
817162 FROM 06/29/94 TO 06/30/94.	LA	1,974	2.1700	4,283.58 ✓	.00
Meter 1 : 10293/UNTD ==> TOTAL:	Meter 2 : 10109/FGT	15,792 *		34,219.29 * ✓	.00 *
AMOUNT DUE BEFORE TAXES:		152,364		\$308,337.78	\$ .00
TOTAL DUE CITRUS INDUSTRIAL SALES CO.:				\$308,337.78	

\* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

JUL 8 '94 15:33 FROM EGS MARKET OPERATIONS TO 919042298392 PAGE.001/004

# Citrus Industrial Sales Company, Inc.

CONFIDENTIAL

An **ENRON/SONAT** Affiliate

PAGE: 1

<p>Customer</p> <hr/> <p>ST. JOE NATURAL GAS CO.          P. O. BOX 549          PORT ST. JOE, FL 32456          ATTN: STUART SHOAF</p> <p>FAX #: ( )</p>	<p>Remittance Information:</p> <hr/> <p>CITRUS INDUSTRIAL SALES COMPANY, INC.          NATIONALS BANK - HOUSTON          ACCOUNT NUMBER: 4140327948          ABA #: 111000025</p>
---	---

Customer: 83109  
 Please Reference Invoice No.: G-9406-626

Date: JULY 8, 1994  
 Due Date: JULY 18, 1994  
 Contract No.: 262-83109-301 (MLW)  
 Contract Date: JULY 18, 1998  
 Volume Basis: MMBTU 14.73 DRY

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF JUNE, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
<hr/>					
25306 COMPRESSOR STATION 7 FROM 06/01/94 TO 06/30/94. Meter 1 : 25306/FGT	LA	28,170	1.9550	55,072.35 ✓	.00
<hr/>					
25309 COMPRESSOR STATION 11 FROM 06/01/94 TO 06/01/94, TIER 1 VOLUME 1297 PER DAY	AL	1,297 ✓	2.0100	2,606.97 ✓	.00
25309 FROM 06/01/94 TO 06/01/94, TIER 2 VOLUME 2062 PER DAY	AL	2,062 ✓	2.0500	4,227.10 ✓	.00
25309 FROM 06/02/94 TO 06/02/94	AL	3,359 ✓	1.9000	6,382.10 ✓	.00
25309 FROM 06/03/94 TO 06/06/94	AL	14,388 ✓	1.9200	27,624.90 ✓	.00
25309 FROM 06/07/94 TO 06/08/94	AL	6,872 ✓	1.9450	13,366.04 ✓	.00
25309 FROM 06/09/94 TO 06/10/94	AL	5,612 ✓	1.9850	11,139.82 ✓	.00
25309 FROM 06/11/94 TO 06/13/94	AL	10,695 ✓	2.0500	21,924.75 ✓	.00
25309 FROM 06/14/94 TO 06/15/94	AL	5,175 ✓	2.0800	10,764.00 ✓	.00
25309 FROM 06/16/94 TO 06/16/94	AL	2,060 ✓	2.1100	4,346.60 ✓	.00
25309 FROM 06/17/94 TO 06/22/94	AL	4,760 ✓	2.2200	10,567.20 ✓	.00
25309 FROM 06/23/94 TO 06/24/94	AL	2,683 ✓	2.1500	5,768.45 ✓	.00
25309 FROM 06/25/94 TO 06/28/94	AL	11,555 ✓	2.1300	24,612.15 ✓	.00
25309 FROM 06/29/94 TO 06/30/94	AL	3,714 ✓	2.1700	8,059.38 ✓	.00

Post-It™ brand fax transmittal memo 7871 # of pages 4

Name: <i>St. Joe Natural Gas</i>	Name: <i>W. Whigley</i>
Co: <i>St. Joe NATURAL GAS</i>	Co: <i>Citrus/EGS</i>
Dept:	Phone: <i>713 252-7517</i>
Fax No: <i>104-229-8392</i>	Fax: