

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32500-0770
Telephone 904 444-6365

2:13

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

ORIGINAL
FILE COPY

July 25, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI for the month of May 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

ACK

AFA

Sincerely,

APP

CAF

Jack L. Haskins

CNU

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5 *Duffy*
Enclosure

LEG

Brown

LIN

3 cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

OPD

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FLORIDA PUBLIC SERVICE COMMISSION

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FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>May</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>July 20, 1994</u></p> |
|--|---|

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Crist	Radcliff/Economy	Mobile, AL	S	Crist Plant	05/94	FO2	0.45	138,500	591.79	21.013
2	Scholz	Mansfield	Bainbridge, GA	S	Scholz Plant	05/94	FO2	0.45	138,500	178.29	22.092
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1 ~~Reporting Month~~ May Year: 1994
 2 Reporting Company: Gulf Power Company

- 3 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I
(904)444-5668
 4 Signature of Official Submitting Report: Larry A. Webb
 5 Date Completed: July 20, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Crist	Radcliff/Economy	Crist	05/94	FO2	591.79	21.013	12,435.21		12,435.21	21.013		21.013				21.013
2	Scholz	Manafield	Scholz	05/94	FO2	178.29	22.092	3,938.80		3,938.80	22.092		22.092				22.092
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(use continuation sheet if necessary)

*Gulf's 50% ownership of Daniel where applicable.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (804)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: July 20, 1994

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Crist Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Kerr McCas	10/IL/165	S	RB	104,443.03	43.562	1.430	44.992	2.50	11,905	7.29	11.23
2	*Franklin Coal Sales	10/IL/055	S	RB	7,411.66	43.503	1.430	44.933	2.44	11,632	8.16	11.66
3	Franklin Coal Sales	10/IL/055	S	RB	70,187.62	28.145	1.430	29.575	2.44	11,632	8.16	11.66
4	*Cherokee	43/COIL/999	S	RB	1,877.80	39.907	0	39.907	0.67	12,414	4.60	8.19
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*Includes buyout cost of \$5,9099 + \$9,4475.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a)

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-4668
5. Signature of Official Submitting Report: LAMY A. Webb
6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Kerr/McGee	10/IL/165	S	104,443.03	28,430	-	28,430	-	28,430	(0.225)	43,562
2	*Franklin Coal Sales	10/IL/055	S	7,411.66	28,310	-	28,310	-	28,310	(0.165)	43,503
3	Franklin Coal Sales	10/IL/055	S	70,187.62	28,310	-	28,310	-	28,310	(0.165)	28,145
4	*Clarendon	45/COL/999	S	1,877.00	24,550	-	24,550	-	24,550	0	39,907
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(use continuation sheet if necessary)

*Includes buyout cost of \$5,9099 + \$9,4475.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1994
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*KerrMcGee	10/IL/165	Cook Terminal, IL	RB	104,443.03	43.562	-	-	-	1.430	-	-	-	-	1.430	44.992
2	*Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	7,411.66	43.503	-	-	-	1.430	-	-	-	-	1.430	44.933
3	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	70,187.62	28.145	-	-	-	0	-	-	-	-	1.430	29.575
4	*Clarendon	45/COL/999	Mobile, AL	RB	1,877.80	39.907	-	-	-	-	-	-	-	-	0	39.907
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(use continuation sheet if necessary)

*Includes buyout cost of \$5.9099 -> \$9.4475.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: July 20, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Jader/Sugar Camp	10/IL/059	S	RB	17,083.80	27.674	9.650	37.324	2.74	12,630	9.10	7.16
2	*Franklin Coal Sales	10/IL/055	S	RB	6,795.37	43.348	2.200	45.548	2.48	11,568	8.21	11.99
3	*Kerr McGee	10/IL/165	S	RB	11,959.90	43.501	2.200	45.701	2.42	11,879	7.04	11.75
4	Stinnes Intercoal	30/SAF/999	S	RB	6,379.76	29.504	2.350	31.854	0.61	11,260	12.70	8.70
5	*Stinnes Intercoal	30/SAF/999	S	RB	19,265.24	44.862	2.350	47.212	0.61	11,260	12.70	8.70
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(use continuation sheet if necessary)

*Includes buyout cost of \$5,9099 + \$9,4475.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: LARRY A. Webb

6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Jader/Sugar Camp	10/IL/059	S	17,083.80	27.170	-	27.170	-	27.170	0.504	27.674
2	*Franklin Coal Sales	10/IL/055	S	6,795.37	28.310	-	28.310	-	28.310	(0.319)	43.348
3	*Kerr McGee	10/IL/165	S	11,959.90	28.430	-	28.430	-	28.430	(0.287)	43.501
4	Stinnes Intercoal	30/SAF/999	S	6,379.76	29.740	-	29.740	-	29.740	(0.236)	29.504
5	*Stinnes Intercoal	30/SAF/999	S	19,265.24	29.740	-	29.740	-	29.740	(0.236)	44.862
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*Includes buyout cost of \$5.9099 + \$9.4475.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
														9.650	37.324	
1	Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	17,083.80	27.674	-	-	-	9.650	-	-	-	-	2.200	45.548
2	*Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	6,795.37	43.348	-	-	-	2.200	-	-	-	-	2.200	45.701
3	*Kerr McGee	10/IL/165	Cook Terminal, IL	RB	11,959.90	43.501	-	-	-	2.200	-	-	-	-	2.350	31.854
4	Stinnes Intercoal	30/SAF/999	Mobile, AL	RB	6,379.76	29.504	-	-	-	2.350	-	-	-	-	2.350	47.212
5	*Stinnes Intercoal	30/SAF/999	Mobile, AL	RB	19,265.24	44.862	-	-	-	2.350	-	-	-	-		
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(use continuation sheet if necessary)

*Includes buyout cost of \$5,909.99 ÷ \$9,447.5.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1924

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Evils-Annoti (204) 444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: July 20, 1924

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Operating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: May Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Scholz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(914) 444-6669
- 5. Signature of Official Submitting Report: LARRY A. Webb
- 6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09/KY/107	S	MR	14,923.33	25.072	15.490	40.562	3.23	12,068	8.38	8.51
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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| <p>1. Reporting Month: <u>May</u> Year: <u>1994</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (202)444-4668</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>July 20, 1994</u></p> |
|--|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Refractive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	05VKY/107	S	14,923.33	24.100	0	24.100	0	24.100	0.972	25.072
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Date Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
 (904) 444-4444
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 28, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Landing Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	Andalex Resources	09/KY/107	Madisonville, KY	MR	14,923.33	25.072	0	15.490	-	-	-	-	-	-	-	15.490	40.562
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**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: July 20, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (204)444-6661
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonn (f)	Purchase Price (\$/Tonn) (g)	Effective Transport Charge (\$/Tonn) (h)	Total FOB Plant Price \$/Tonn (i)	Sulfur Content (%) (j)	Bin Content (lbm/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Duck	22/MT/003	C	UR	6,206.00	26.673	18.380	45.053	0.36	9,599	4.28	23.51
2	Coastal Coal Sales	195/KY/008	S	UR	9,225.40	46.863	19.400	66.263	0.68	12,917	7.51	6.46
3	Cyprus Coal Corp.	107/CO/017	C	UR	67,972.60	32.463	21.180	53.643	0.45	10,924	10.90	10.40
4	Golden Oak	08/KY/133	C	UR	20,384.00	46.333	18.857	65.190	0.70	12,642	9.44	5.81
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(use continuation sheet if necessary)

*Gulf's 50% ownership of Daniel
(k) Includes buyout cost of \$19.3629 where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. ~~Reporting Month~~ May Year: 1994
- 2. ~~Reporting Company~~: Gulf Power Company
- 3. ~~Plant Name~~: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Decker Coal	22/MT/003	C	6,206.00	7.100	-	7.100	-	7.100	0.210	26.673
2	Coastal Coal Sales	195/KY/008	S	9,225.40	27.250	-	27.250	-	27.250	0.250	46.863
3	Cyprus Coal Corp.	107/CO/017	C	67,972.60	13.430	-	13.430	-	13.430	(0.330)	32.463
4	Golden Oak	08/KY/133	C	20,384.00	26.670	-	26.670	-	26.670	0.300	46.333
5											
6											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Ton (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Decker	22/MT/003	Big Horn, MT	UR	6,206.00	26.673	-	18.380	-	-	-	-	-	-	18.380	45.053
2	Coastal Coal Sales	195/KY/008	Pike County, KY	UR	9,225.40	46.863	-	19.400	-	-	-	-	-	-	19.400	66.263
3	Cyprus Coal Corp	107/CO/017	Route County, CO	UR	67,972.60	32.463	-	21.180	-	-	-	-	-	-	21.180	53.643
4	Golden Oak	08/KY/133	Sapphire, KY	UR	20,384.00	46.333	-	18.857	-	-	-	-	-	-	18.857	65.190
5																
6																
7																
8																
9																
10																

*Gulf's 50% ownership of Daniel.
(g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904) 444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: July 20, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: April Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: M.L.A. Webb, Fuels Analyst
(904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: July 20, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1	Scherer	Optimum	-	C	Scherer	04/94	FO2	0.50	158,500	365.29	21.624
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 ~~Reporting Month~~ ~~Annual Year~~ 1994

2 Reporting Company: ~~Gulf Power Co~~

3 Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
 (904)444-6668

4 Signature of Official Submitting Report: Larry A. Webb

5 Date Completed: July 29, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Q	S	06/94	FO2	365.29	21.624	7,898.96		7,898.96	21.624		21.624				21.624
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(204)444-4444
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Term (f)	Purchase Price (\$/Tm) (g)	Effective Transport Charge (\$/Tm) (h)	Total FOB Plant Price \$/Tm (i)	Sulfur Content (%) (j)	Btu Content (Btu/Bt) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	SHELL											
2	DELTA	08VV/088	MTC	UR								
3	MINGO LOGAN	08VA/188	MTC	UR	7,845.95	45,704	13,330	59,034	0.62	12,050	7.11	6.87
4	MINGO LOGAN	08VV/088	S	UR	2,050.55	34,523	11,470	45,993	0.74	13,357	8.41	5.82
5	MINGO LOGAN	08VV/088	C	UR	1,180.12	28,127	16,080	45,217	0.68	13,057	10.85	6.01
6	MINGO LOGAN	08VV/088	S	UR	2,248.00	28,145	13,020	41,165	0.72	12,655	7.97	5.93
7	ARCH COAL SALES	08VV/088	S	UR	1,893.87	27,838	13,020	40,858	0.65	13,180	7.92	5.67
8	DELTA COAL	08RY/088	S	UR	3,475.89	27,448	16,080	43,528	0.65	13,174	6.50	5.65
9	LOGAN KANAWHA	08VA/188	S	UR	2,273.18	28,125	13,020	41,145	0.74	13,058	7.88	6.97
10	AMAX COAL	08VV/088	S	UR	1,215.30	30,873	13,030	43,903	0.64	13,253	7.45	5.81
11	ARCH COAL SALES	18VV/088	S	UR	2,381.34	27,801	13,020	40,821	0.30	13,071	5.96	6.66
12	PITTSBON COAL SLS	08RY/188	S	UR	13,003.12	3,359	21,850	25,209	0.67	12,719	7.28	29.24
13	PONTIKI COAL SLS	08RY/188	S	UR	1,758.84	25,703	18,340	44,043	0.59	12,401	6.43	6.71
14	KERR-MCGEE	18VV/088	S	UR	1,177.52	24,882	18,340	43,222	0.56	12,918	5.20	6.02
15	THUNDER BASIN COAL	18VV/088	S	UR	1,750.54	27,033	18,340	45,373	0.44	8,888	6.55	27.10
16	ANTELOPE COAL	18VV/088	S	UR	1,480.88	3,882	19,710	23,592	0.30	6,735	5.00	26.85
17	ARCH COAL SALES	08VV/048	C	UR	2,248.00	4,814	19,710	24,524	0.32	8,813	10.28	25.11
18	ARCH COAL SALES	08VV/088	C	UR	1,177.52	4,821	21,870	28,691	0.60	12,510	9.51	6.25
19	ARCH COAL SALES	08VV/088	C	UR	270.77	34,082	0,000	34,082	0.72	12,345	9.51	7.31
20	MASSEY COAL SLS	08RY/188	S	UR	283.38	33,208	0,000	33,208	0.68	12,242	11.15	7.07
				UR	31.48	31,888	5,910	37,898	0.68	12,676	8.88	6.49
				UR	628.80	32,880	4,200	38,080				

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 20, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
							45 480		45 480	0.224	45.704
1	SHELL	08WV/050	MTC	7,845.95	45 480	-	45 480		33 600	0.923	34.523
2	DELTA	08VA/195	MTC	2,950.55	33 600	-	33 600		29 000	0.127	29.127
3	MINGO LOGAN	08WV/050	S	1,190.12	29 000	-	29 000		27 800	0.345	28.145
4	MINGO LOGAN	08WV/050	C	2,248.00	27 800	-	27 800		27 500	0.338	27.838
5	MINGO LOGAN	08WV/050	S	1,693.87	27 500	-	27 500		27 500	-0.054	27.446
6	MINGO LOGAN	08WV/050	S	3,475.89	27 500	-	27 500		28 000	0.125	28.125
7	ARCH COAL SALES	08KY/095	S	2,273.18	28 000	-	28 000		30.750	0.123	30.873
8	DELTA COAL	08VA/195	S	1,215.30	30.750	-	30.750		27 650	0.151	27.801
9	LOGAN KANAWHA	08WV/050	S	2,361.34	27 650	-	27 650		3.350	0.009	3.359
10	AMAX COAL	19WV/005	S	13,003.12	3.350	-	3.350		24 250	1.453	25.703
11	ARCH COAL SALES	08WV/050	S	1,758.84	24 250	-	24 250		26 000	-1.038	24.962
12	PITSTON COAL SLS	08KY/195	S	1,177.52	26 000	-	26 000		27 000	0.033	27.033
13	PONTIKI COAL SLS	08KY/150	S	1,750.54	27 000	-	27 000		4 000	-0.038	3.962
14	KERR-MCGEE	19WV/005	S	1,480.88	4 000	-	4 000		4 850	-0.036	4.814
15	THUNDER BASIN COAL	19WV/005	S	2,248.00	4 850	-	4 850		4 800	0.021	4.821
16	ANTELOPE COAL	19WV/009	S	1,177.52	4 800	-	4 800		33 510	0.572	34.082
17	ARCH COAL SALES	08WV/045	C	270.77	33 510	-	33 510		32 280	0.928	33.208
18	ARCH COAL SALES	08WV/039	C	283.36	32 280	-	32 280		32 150	-0.152	31.998
19	ARCH COAL SALES	08WV/039	C	31.48	32 150	-	32 150		33 000	-0.320	32.690
20	MASSEY COAL SLS	08KY/195	S	629.60	33 000	-	33 000				

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. ~~Reporting Month~~ April Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: July 29, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1	SHELL	08/WV/059	Marrowbone, WV	UR	7,845.95	45.704	-	-	-	-	-	-	-	-	-	-	-	-
2	DELTA	08/VA/195	Steerbranch, Va	UR	2,959.55	34.523	-	13.330	-	-	-	-	-	-	-	-	-	-
3	MINGO LOGAN	08/WV/059	Timber Siding, WV/c	UR	1,190.12	29.127	-	11.470	-	-	-	-	-	-	-	-	13.330	59.034
4	MINGO LOGAN	08/WV/059	Timber Siding, WV/c	UR	2,248.00	28.145	-	16.090	-	-	-	-	-	-	-	-	11.470	45.993
5	MINGO LOGAN	08/WV/059	Timber Siding, WV/c	UR	1,893.87	27.838	-	13.020	-	-	-	-	-	-	-	-	16.090	45.217
6	MINGO LOGAN	08/WV/059	Timber Siding, WV/c	UR	3,475.89	27.446	-	16.090	-	-	-	-	-	-	-	-	13.020	41.165
7	ARCH COAL SALES	08/KY/095	Benedict, Va	UR	2,273.18	28.125	-	13.020	-	-	-	-	-	-	-	-	16.090	43.928
8	DELTA COAL	08/VA/195	Steerbranch, Va	UR	1,215.30	30.873	-	13.930	-	-	-	-	-	-	-	-	13.020	40.466
9	LOGAN KANAWHA	08/WV/059	Mingo, WV	UR	2,361.34	27.801	-	13.930	-	-	-	-	-	-	-	-	13.930	42.055
10	AMAX COAL	19/WY/005	Belle Ayr, Wv	UR	13,003.12	3.359	-	13.020	-	-	-	-	-	-	-	-	13.930	44.803
11	ARCH COAL SALES	08/WV/059	Scarlet Glen, WV	UR	1,758.84	25.703	-	21.650	-	-	-	-	-	-	-	-	13.020	40.821
12	PITTSTON COAL	08/KY/195	Sandlick, Ky	UR	1,177.52	24.982	-	16.340	-	-	-	-	-	-	-	-	21.650	25.009
13	PONTIKI COAL SLS	08/KY/159	Pontiki, Ky	UR	1,750.54	27.033	-	16.340	-	-	-	-	-	-	-	-	16.340	42.043
14	KERR-MCGEE	19/WY/005	Jacobs Jct, Wv	UR	1,460.88	3.982	-	16.340	-	-	-	-	-	-	-	-	16.340	41.302
15	THUNDER BASIN	19/WY/005	Thunder Jct, Wv	UR	2,248.00	4.814	-	19.710	-	-	-	-	-	-	-	-	16.340	43.373
16	ANTELOPE COAL	19/WY/009	Converse Jct, Wv	UR	1,177.52	4.821	-	19.710	-	-	-	-	-	-	-	-	19.710	23.672
17	ARCH COAL SALES	08/WV/045	Big Sandy Term, WV	UR	270.77	34.082	-	21.670	-	-	-	-	-	-	-	-	19.710	24.524
18	ARCH COAL SALES	08/WV/039	Port Amherst, WV	UR	283.38	33.208	-	0.000	-	-	-	-	-	-	-	-	21.670	26.491
19	ARCH COAL SALES	08/WV/039	Paint Creek Term, WV	UR	31.48	31.998	-	0.000	-	-	-	-	-	-	-	-	0.000	34.082
20	MASSEY COAL SLS	08/KY/195	Big Sandy Term, WV	UR	629.89	32.680	-	5.910	-	-	-	-	-	-	-	-	0.000	33.208
								4.200									5.910	37.908
																	4.200	36.880

*Gulf's 25% ownership of Scherer Unit 3 where applicable.