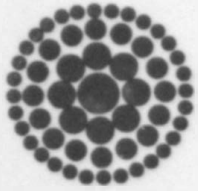


10<sup>26</sup> *mm*



**ORIGINAL  
FILE COPY**

**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

July 27, 1994

Ms. Blanca S. Bayo  
Director of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

ACK  Enclosed herewith for filing with the Commission in the above-referenced  
AFA  docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1  
through A-13 for the month of June, 1994.

APP  Please acknowledge receipt and filing of these schedules by completing the  
CIP  form on the duplicate copy of this letter enclosed and returning same to this writer.

CMU

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Dulley 5  
Brayton  
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EPSC-BUREAU OF RECORDS

Very truly yours,

James A. McGee

JAM:djl

Enclosure

DOCUMENT NUMBER - DATE

07717 JUL 29 94

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of June, 1994, has been furnished to the following individuals by

U.S. Mail this 27th day of July, 1994:

Matthew M. Childs, Esquire  
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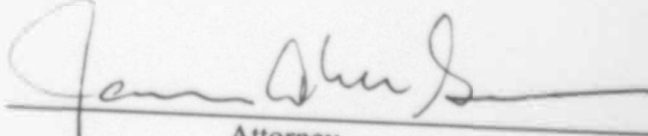
Joseph A. McGlothlin, Esquire  
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\_\_\_\_\_  
Attorney

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
JUNE 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	44,106,324	38,110,871	6,994,453	16.7	2,401,447	2,329,716	71,732	3.1	1.8366	1.8359	0.0007	12.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	379,800	374,116	5,706	1.6	379,800	400,123	(20,223)	(5.1)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	38,688	(88,832)	106,820	(167.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 TOTAL COST OF GENERATED POWER	44,823,812	38,418,064	6,106,768	16.8	2,401,447	2,329,716	71,732	3.1	1.8540	1.8490	0.0050	12.4
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	2,420,327	616,430	1,803,897	368.7	111,129	25,281	85,888	339.9	2.1779	2.0444	0.1335	6.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	3,911,610	2,831,200	980,310	33.4	134,268	160,000	(25,732)	(16.1)	2.9132	1.8320	1.0812	59.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	37,788	79,486	(41,698)	(52.6)	3,988	3,930	56	1.4	0.9480	2.0220	(1.0740)	(53.1)
8 ENERGY COST OF SCH E PURCHASES (SCH A8)	1,121,124	298,434	824,080	278.2	48,239	14,383	33,856	235.4	2.3241	2.0610	0.2631	12.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	48,239	14,383	33,856	235.4	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	8,168,607	8,129,800	38,807	0.4	321,401	400,838	(79,435)	(19.8)	2.8520	2.2777	0.5743	25.2
12 TOTAL COST OF PURCHASED POWER	18,867,267	12,863,428	3,703,828	28.6	619,023	604,410	14,613	2.4	2.8909	2.1432	0.5477	25.6
13 TOTAL AVAILABLE MWH					3,020,470	2,934,126	86,346	2.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(224,891)	(625,800)	400,708	(64.1)	(12,388)	(40,000)	27,634	(88.1)	1.8186	1.5840	0.2546	16.3
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(33,470)	(43,620)	10,060	(23.1)	(12,388)	(40,000)	27,634	(88.1)	0.2707	0.1088	0.1619	148.8
16 FUEL COST OF OTHER POWER SALES (SCH A7)	(18,811)	0	(18,811)	0.0	(719)	0	(719)	0.0	2.7893	0.0000	2.7893	0.0
16a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(26,329)	0	(26,329)	0.0	(719)	0	(719)	0.0	3.5228	0.0000	3.5228	0.0
17 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(861,423)	(308,800)	(642,623)	208.3	(36,868)	(12,988)	(22,880)	178.8	2.8481	2.3780	0.2701	11.4
17a SEMI-MOLE ELECTRIC REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	2,676	0	2,676	8.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,255,024)	(977,720)	(277,304)	28.4	(48,488)	(52,988)	6,522	(12.3)	2.7010	1.8452	0.8558	46.4
19 NET INADVERTENT INTERCHANGE (SCH A10)					4,702		4,702					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	69,828,046	50,383,763	8,632,282	18.8	2,978,708	2,881,137	97,600	3.4	2.0118	1.7491	0.2627	16.0
21 NET UNBILLED (SCH A4)	3,792,378	3,046,727	706,648	0.0	(188,617)	(174,188)	(12,328)	7.1	0.1447	0.1217	0.0230	18.9
22 COMPANY USE (SCH A4)	481,084	275,482	216,602	0.0	(24,410)	(16,780)	(8,600)	66.0	0.0189	0.0110	0.0079	71.8
23 T & D LOSSES (SCH A4)	3,626,886	3,290,369	236,308	0.0	(178,248)	(188,118)	12,870	(8.6)	0.1380	0.1316	0.0064	3.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	59,928,046	50,393,763	8,632,282	18.8	2,682,631	2,603,080	89,451	3.8	2.3116	2.0133	0.2982	14.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,683,285)	(1,712,232)	(971,035)	68.7	(117,718)	(86,048)	(32,673)	38.4	2.2794	2.0133	0.2661	13.2
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	67,242,780	48,681,631	8,681,248	17.8	2,474,812	2,418,034	66,778	2.4	2.3130	2.0133	0.2997	14.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	67,322,920	48,748,886	8,673,236	17.8	2,474,812	2,418,034	66,778	2.4	2.3163	2.0181	0.3002	14.9
28 PRIOR PERIOD TRUE-UP	(827,818)	(827,818)	0	0.0	2,474,812	2,418,034	66,778	2.4	(0.0335)	(0.0342)	0.0007	(2.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,474,812	2,418,034	66,778	2.4	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	66,496,002	47,821,787	8,673,236	17.8	2,474,812	2,418,034	66,778	2.4	2.2828	1.9819	0.3009	15.2
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2847	1.9835	0.3012	15.2
32 GPF	183,487	183,468			2,474,812	2,418,034			0.0074	0.0078	(0.0002)	(2.8)
33 TOTAL FUEL COST FACTOR POUNDED TO THE NEAREST .001 CENTS/KWH									2.292	1.991	0.301	15.1

FORM 100-100 (REV. 10-80)

DOCUMENT NUMBER - DATE  
07717 JUL 29 1994  
FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
PERIOD TO DATE - JUNE 1984

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	128,123,308	108,660,308	19,672,908	18.4	8,338,231	8,087,880	288,361	4.4	1.9905	1.7580	0.2345	13.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	488,382	470,174	(13,782)	(2.9)	468,382	802,880	(48,488)	(8.2)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	31,741	408,888	(377,167)	(112.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 TOTAL COST OF GENERATED POWER	128,611,430	107,428,470	19,181,960	17.8	8,338,231	8,087,880	288,361	4.4	1.9982	1.7705	0.2277	12.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	8,188,780	1,268,340	4,937,410	392.1	270,008	81,058	208,951	342.2	2.2950	2.0625	0.2325	11.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A7)	17,013,838	8,783,400	8,230,638	93.7	811,294	480,000	131,294	27.4	2.7833	1.8299	0.9534	62.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	110,738	248,369	(138,620)	(68.8)	10,178	11,790	(1,612)	(13.7)	1.0880	2.1150	(1.0270)	(48.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	2,281,866	1,188,446	1,076,410	90.6	83,881	80,889	32,992	54.2	2.4098	1.9482	0.4608	23.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	83,881	80,889	32,992	54.2	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	24,661,070	23,718,410	836,660	3.6	868,168	1,048,680	(90,621)	(8.8)	2.5623	2.2615	0.3008	13.3
12 TOTAL COST OF PURCHASED POWER	60,134,360	36,184,024	14,940,328	42.6	1,843,601	1,882,397	281,104	16.9	2.5796	2.1171	0.4625	21.9
13 TOTAL AVAILABLE MWH					8,278,732	7,730,277	548,455	7.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(881,028)	(825,400)	384,374	(38.4)	(34,382)	(80,000)	25,608	(42.7)	1.8313	1.5423	0.0890	6.8
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(81,411)	(78,890)	(18,731)	20.8	(34,382)	(80,000)	25,608	(42.7)	0.2868	0.1281	0.1387	110.8
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(87,784)	0	(87,784)	0.0	(8,614)	0	(3,614)	0.0	2.4884	0.0000	2.4884	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(88,618)	0	(88,618)	0.0	(3,614)	0	(3,614)	0.0	2.4820	0.0000	2.4820	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,808,448)	(1,881,000)	64,661	(2.8)	(97,827)	(78,323)	(18,804)	24.9	1.8488	2.3761	(0.5295)	(22.3)
17a SEMINOLE ELECTRIC REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	11,285	0	11,285	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,833,186)	(2,882,060)	331,131	(11.8)	(124,488)	(138,323)	13,855	(10.0)	2.1168	2.0891	0.0465	2.3
19 NET INADVERTENT INTERCHANGE (SCH A10)					(3,777)	0	(3,777)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	174,112,683	138,781,414	34,361,178	24.8	8,151,487	7,591,954	559,533	7.4	2.1180	1.8409	0.2951	16.0
21 NET UNBILLED (SCH A4)	10,823,418	7,024,896	3,808,621	61.2	(487,360)	(381,598)	(115,762)	30.3	0.1480	0.1054	0.0428	40.4
22 COMPANY USE (SCH A4)	1,142,828	898,832	272,884	31.4	(53,490)	(47,250)	(6,240)	13.2	0.0188	0.0131	0.0028	21.4
23 T & D LOSSES (SCH A4)	8,082,331	8,178,184	(126,883)	(1.4)	(423,808)	(498,567)	74,761	(18.0)	0.1261	0.1377	(0.0118)	(8.4)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	174,112,683	138,781,414	34,361,178	24.8	7,178,831	6,864,539	612,282	7.7	2.4280	2.0871	0.3289	15.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(7,001,303)	(6,616,142)	(2,382,181)	61.8	(290,291)	(219,338)	(70,963)	32.4	2.4118	2.1059	0.3059	14.6
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	167,111,289	136,142,272	31,000,017	23.7	6,888,540	6,445,201	441,339	6.9	2.4280	2.0868	0.3298	15.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	187,345,248	136,331,471	32,013,774	29.7	6,888,540	6,445,201	441,339	6.9	2.4300	2.0897	0.3503	15.7
28 PRIOR PERIOD TRUE-UP	(2,483,754)	(2,483,754)	0	0.0	6,888,540	6,445,201	441,339	6.9	(0.0381)	(0.0385)	0.0024	(6.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	6,888,540	6,445,201	441,339	6.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	184,881,481	132,847,717	32,013,774	24.1	6,888,540	6,445,201	441,339	6.9	2.3838	2.0812	0.3327	16.1
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3968	2.0829	0.3330	16.1
32 QP*	\$12,200	\$80,218			6,888,540	6,445,201			0.0080	0.0085	(0.0005)	(5.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.414	2.071	0.333	16.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE 1994

SCHEDULE A2  
 PAGE 1 OF 4

A FUEL COSTS AND NET POWER TRANSACTIONS  
 1. FUEL COST OF SYSTEM NET GENERATION  
 1a. NUCLEAR FUEL DISPOSAL COST  
 2. FUEL COST OF POWER SOLD  
 2a. GAIN ON POWER SALES  
 3. FUEL COST OF PURCHASED POWER  
 3a. ENERGY PAYMENTS TO QUALIFYING FAC.  
 3b. DEMAND & NON FUEL COST OF PURCH POWER  
 4. ENERGY COST OF ECONOMY PURCHASES  
 5. TOTAL FUEL & NET POWER TRANSACTIONS  
 6. ADJUSTMENTS TO FUEL COST:  
 6a. FUEL COST OF SUPPLEMENTAL SALES  
 6b. OTHER - JURISDICTIONAL ADJUSTMENTS  
 6c. OTHER - PRIOR PERIOD ADJUSTMENT  
 7. ADJUSTED TOTAL FUEL & NET PWR TRNS

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
\$44,105,324	\$38,110,871	\$5,994,453	15.7	
379,900	374,115	5,785	1.6	
(244,802)	(625,600)	380,798	(60.9)	
(58,799)	(43,520)	(15,279)	35.1	
2,420,327	516,430	1,903,897	0.0	
9,166,507	9,129,900	36,607	0.4	
0	0	0	0.0	
5,109,579	3,307,099	1,802,480	54.5	
60,878,036	50,769,295	10,108,741	19.9	
(951,423)	(308,600)	(642,823)	208.3	
38,588	(66,932)	105,520	(157.7)	
0	0	0	0.0	
\$59,965,200	\$50,393,763	\$9,571,437	19.0	

	PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
\$126,123,305	\$106,580,398	\$19,572,907	18.4	
456,392	470,174	(13,782)	(2.9)	
(648,820)	(925,400)	276,580	(29.9)	
(177,927)	(75,880)	(102,247)	135.1	
6,196,750	1,258,340	4,937,410	0.0	
24,551,070	23,715,480	835,590	3.5	
0	0	0	0.0	
19,425,686	10,219,204	9,206,482	90.1	
175,926,456	141,213,516	34,712,940	24.6	
(1,806,449)	(1,861,000)	54,551	(2.9)	
31,742	408,898	(377,156)	(92.2)	
0	0	0	0.0	
\$174,151,749	\$138,761,414	\$34,990,335	24.0	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE 1994

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B. SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1.		\$0	\$0			\$0	\$0	
1a.	JURISDICTIONAL SALES REVENUE	48,290,070	47,548,221	741,849	134,114,420	126,738,433	7,375,987	0.0
1b.	BASE FUEL REVENUE	48,290,070	47,548,221	741,849	134,114,420	126,738,433	7,375,987	5.8
1c.	FUEL RECOVERY REVENUE	119,673,646	124,377,779	(4,704,133)	332,584,567	332,819,567	(235,000)	5.8
1d.	JURISDICTIONAL FUEL REVENUE	167,963,716	171,926,000	(3,962,284)	466,698,986	459,558,000	7,140,986	(0.1)
1e.	NON FUEL REVENUE	9,066,421	6,972,880	2,093,541	29,048,164	27,032,920	2,015,244	1.0
2.	TOTAL JURISDICTIONAL SALES REVENUE	\$177,030,136	\$178,898,880	(\$1,868,744)	\$495,747,151	\$486,590,920	\$9,156,231	1.9
3.	NON JURISDICTIONAL SALES REVENUE							
	TOTAL SALES REVENUE							
<b>C. KWH SALES</b>								
1.	JURISDICTIONAL SALES	2,474,811,832	2,418,034,000	56,777,832	6,886,539,814	6,445,201,000	441,338,814	6.0
2.	NON JURISDICTIONAL (WHOLESALE) SALES	117,719,426	85,046,000	32,673,426	290,291,744	219,338,000	70,953,744	32.4
3.	TOTAL SALES	2,592,531,258	2,503,080,000	89,451,258	7,176,831,558	6,664,539,000	512,292,558	7.7
4.	JURISDICTIONAL SALES % OF TOTAL SALES	95.46	96.60	(1.14)	95.96	96.71	(0.75)	(0.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
JUNE 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$48,290,070	\$47,548,221	\$741,849	1.6	\$134,114,420	\$126,738,433	\$7,375,987	5.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	827,918	827,918	0	0.0	2,483,754	2,483,754	0	0.0
2b. INCENTIVE PROVISION	(183,305)	(183,304)	(1)	0.0	(551,742)	(549,912)	(1,830)	0.3
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	48,934,683	48,192,835	741,848	1.6	136,046,432	128,672,275	7,374,157	5.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	59,965,200	50,393,763	9,571,437	(15.2)	174,151,749	139,761,414	34,390,335	24.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.46	96.60	(1.14)	(1.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 14%)	57,322,920	48,749,685	8,573,235	17.6	167,345,245	135,531,471	32,013,774	23.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(8,388,237)	(556,850)	(7,831,387)	0.0	(31,298,813)	(8,659,194)	(22,639,617)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(108,298)				(176,255)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(24,741,072)				(106,703)			
10. TRUE UP COLLECTED (REFUNDED)	(827,918)				(2,483,754)			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(34,065,525)				(34,065,525)			
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(34,065,525)				(34,065,525)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 JUNE 1994

SCHEDULE A3  
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INTEREST PROVISION  
 BEGINNING TRUE UP (LINE D9)  
 ENDING TRUE UP (LINES D7 + D9 + D10)  
 TOTAL OF BEGINNING & ENDING TRUE UP  
 AVERAGE TRUE UP (50% OF LINE E3)  
 INTEREST RATE - FIRST DAY OF REPORTING MONTH  
 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH  
 TOTAL (LINE E5 + LINE E8)  
 AVERAGE INTEREST RATE (50% OF LINE E7)  
 MONTHLY AVERAGE INTEREST RATE (LINE E8/12)  
 INTEREST PROVISION (LINE E4 \* LINE E9)

	CURRENT MONTH			PERCENT
	ACTUAL	ESTIMATED	DIFFERENCE	
	(\$24,741,072)	N/A		
	(33,957,227)	N/A		
	(58,698,299)	N/A		
	(29,349,149)	N/A		
	4,360	N/A		
	4,500	N/A		
	8,860	N/A		
	4,430	N/A		
	0,369	N/A		
	(\$108,298)	N/A		

	PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE

NOT  
 APPLICABLE



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JUNE, 1994  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEOULE A-3

## FUEL COST OF SYSTEM

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
1 NET GENERATION (\$)	13,222,766	9,734,124	3,488,642	35.8
2 HEAVY OIL	3,884,688	911,221	2,973,467	326.3
3 LIGHT OIL	24,267,223	24,725,906	-458,683	-1.9
4 COAL	1,500,936	887,355	613,581	69.1
5 GAS	1,229,710	1,852,265	-622,555	-33.6
6 NUCLEAR	0	0	0	0.0
7 OTHER	0	0	0	0.0
8 TOTAL (\$)	44,105,323	38,110,871	5,994,452	15.7
9 SYSTEM NET GENERATION (MWH)	566,833	552,327	14,506	2.6
10 HEAVY OIL	65,596	13,482	52,114	386.5
11 LIGHT OIL	1,321,560	1,336,255	-14,695	-1.1
12 COAL	41,134	27,528	13,606	49.4
13 GAS	406,324	400,123	6,201	1.5
14 NUCLEAR	0	0	0	0.0
15 OTHER	0	0	0	0.0
16 TOTAL (MWH)	2,401,447	2,329,715	71,732	3.1
17 UNITS OF FUEL BURNED	909,116	862,040	47,076	5.5
18 HEAVY OIL (BBL)	168,809	40,938	127,871	312.4
19 LIGHT OIL (BBL)	499,804	511,038	-11,234	-2.2
20 COAL (TON)	509,455	274,365	235,090	85.7
21 GAS (MCF)	3,771,749	4,209,694	-437,945	-10.4
22 NUCLEAR (MM BTU)	0	0	0	0.0
23 OTHER (TONS)	0	0	0	0.0
24 OTHER (BBL)	5,802,857	5,430,855	372,002	6.8
25 BTUS BURNED (MILLION BTU)	984,571	237,441	747,130	314.7
26 HEAVY OIL	12,506,853	12,799,387	-292,534	-2.3
27 LIGHT OIL	522,353	274,365	247,988	90.4
28 COAL	3,771,749	4,209,694	-437,945	-10.4
29 GAS	0	0	0	0.0
30 NUCLEAR	0	0	0	0.0
31 OTHER	23,588,383	22,951,742	636,641	2.8
32 TOTAL (MILLION BTU)	23.7	23.6	0.1	0.4
33 GENERATION MIX (% MWH)	2.7	0.6	2.1	350.0
34 HEAVY OIL	55.0	57.4	-2.4	-4.2
35 LIGHT OIL	1.7	1.2	0.5	41.7
36 COAL	16.9	17.2	-0.3	-1.7
37 GAS	0.0	0.0	0.0	0.0
38 NUCLEAR	0.0	0.0	0.0	0.0
39 OTHER	100.0	100.0	0.0	0.0
40 TOTAL (%)				

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JUNE, 1994  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
			3.25	28.8
FUEL COST PER UNIT	14.54	11.29	0.75	3.4
40 HEAVY OIL (\$/BBL)	23.01	22.26	0.17	0.4
41 LIGHT OIL (\$/BBL)	48.55	48.38	-0.28	-8.7
42 COAL (\$/TON)	2.95	3.23	-0.11	-25.0
43 GAS (\$/MCF)	0.33	0.44	0.00	0.0
44 NUCLEAR (\$/MILLION BTU)	0.00	0.00	0.00	0.0
45 OTHER (\$/TONS)	0.00	0.00		
46 OTHER (\$/BBL)				
			0.49	27.4
FUEL COST PER MILLION BTU (\$/MILLION BTU)	2.28	1.79	0.11	2.9
47 HEAVY OIL	3.95	3.84	0.01	0.5
48 LIGHT OIL	1.94	1.93	-0.36	-11.1
49 COAL	2.87	3.23	-0.11	-25.0
50 GAS	0.33	0.44	0.00	0.0
51 NUCLEAR	0.00	0.00	0.00	0.0
52 OTHER	0.00	1.66	0.21	12.7
53 OTHER	1.87			
54 SYSTEM (\$/MILLION BTU)			404	4.1
			-2,602	-14.8
BTU BURNED PER KWH (BTU/KWH)	10.237	9.833	-115	-1.2
55 HEAVY OIL	15.010	17.812	2,732	27.4
56 LIGHT OIL	9.464	9.579	-1,238	-11.8
57 COAL	12.699	9.967	0	0.0
58 GAS	9.283	10.521	0	0.0
59 NUCLEAR	0	0	0	0.0
60 OTHER	0	0	-29	-0.3
61 OTHER	9.823	9.852		
62 SYSTEM (BTU/KWH)			0.57	32.4
			-0.84	-12.4
GENERATED FUEL COST PER KWH (CENTS/KWH)	2.33	1.76	-0.01	-0.5
63 HEAVY OIL	5.92	6.76	0.43	13.4
64 LIGHT OIL	1.84	1.65	-0.16	-34.8
65 COAL	3.65	3.22	0.00	0.0
66 GAS	0.30	0.46	0.00	0.0
67 NUCLEAR	0.00	0.00	0.00	0.0
68 OTHER	0.00	0.00	0.20	12.2
69 OTHER	0.00	1.64		
70 SYSTEM (CENTS/KWH)	1.84			

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APR - JUN, 1994  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>FUEL COST PER UNIT</b>				
40 HEAVY OIL (\$/BBL)	13.90	11.21	2.69	24.0
41 LIGHT OIL (\$/BBL)	23.08	22.54	0.54	2.4
42 COAL (\$/TON)	48.41	48.26	0.15	0.3
43 GAS (\$/MCF)	2.61	3.22	-0.61	-18.9
44 NUCLEAR (\$/MILLION BTU)	0.64	0.44	0.20	45.5
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	2.18	1.78	0.40	22.5
48 LIGHT OIL	3.95	3.89	0.06	1.5
49 COAL	1.93	1.93	0.00	0.0
50 GAS	2.54	3.22	-0.68	-21.1
51 NUCLEAR	0.64	0.44	0.20	45.5
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.01	1.80	0.21	11.7
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10.181	9.818	363	3.7
56 LIGHT OIL	14.684	16.627	-1,943	-11.7
57 COAL	9.470	9.539	-69	-0.7
58 GAS	12.618	9.795	2,823	28.8
59 NUCLEAR	9.528	10,472	-944	-9.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,879	9,748	131	1.3
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	2.22	1.75	0.47	26.9
64 LIGHT OIL	5.80	6.46	-0.66	-10.2
65 COAL	1.83	1.84	-0.01	-0.5
66 GAS	3.20	3.16	0.04	1.3
67 NUCLEAR	0.61	0.46	0.15	32.6
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.99	1.76	0.23	13.1

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APR - JUN, 1994  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3

## FUEL COST OF SYSTEM

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
NET GENERATION (\$)				
1 HEAVY OIL				
2 LIGHT OIL				
3 COAL	36,004,173	27,465,805	8,538,368	31.1
4 GAS	12,097,854	3,065,578	9,032,276	294.6
5 NUCLEAR	71,712,115	71,044,857	667,258	0.9
6 OTHER	3,332,668	2,657,057	675,611	25.4
7 OTHER	2,976,495	2,317,101	659,394	28.5
8 TOTAL (\$)	0	0	0	0.0
	126,123,305	106,550,398	19,572,907	18.4
SYSTEM NET GENERATION (MWH)				
9 HEAVY OIL				
10 LIGHT OIL				
11 COAL	1,619,390	1,571,605	47,785	3.0
12 GAS	208,616	47,452	161,164	339.6
13 NUCLEAR	3,915,932	3,861,781	54,151	1.4
14 OTHER	104,158	84,182	19,976	23.7
15 OTHER	488,136	502,860	-14,724	-2.9
16 TOTAL (MWH)	0	0	0	0.0
	6,336,232	6,067,880	268,352	4.4
UNITS OF FUEL BURNED				
17 HEAVY OIL (BBL)				
18 LIGHT OIL (BBL)				
19 COAL (TON)	2,589,500	2,449,103	140,397	5.7
20 GAS (MCF)	524,121	136,036	388,085	285.3
21 NUCLEAR (MM BTU)	1,481,452	1,472,077	9,375	0.6
22 OTHER (TONS)	1,275,100	824,539	450,561	54.6
23 OTHER (BBL)	4,651,164	5,266,139	-614,975	-11.7
	0	0	0	0.0
	0	0	0	0.0
BTUS BURNED (MILLION BTU)				
24 HEAVY OIL				
25 LIGHT OIL				
26 COAL	16,487,636	15,429,350	1,058,286	6.9
27 GAS	3,063,237	789,002	2,274,235	288.2
28 NUCLEAR	37,082,391	36,838,718	243,673	0.7
29 OTHER	1,314,317	824,539	489,778	59.4
30 OTHER	4,651,164	5,266,139	-614,975	-11.7
31 TOTAL (MILLION BTU)	0	0	0	0.0
	62,598,745	59,147,748	3,450,997	5.8
GENERATION MIX (% MWH)				
32 HEAVY OIL				
33 LIGHT OIL				
34 COAL	25.6	25.9	-0.3	-1.2
35 GAS	3.3	0.8	2.5	312.5
36 NUCLEAR	61.8	63.6	-1.8	-2.8
37 OTHER	1.6	1.4	0.2	14.3
38 OTHER	7.7	8.3	-0.6	-7.2
39 TOTAL (%)	0.0	0.0	0.0	0.0
	0.0	0.0	0.0	0.0
	100.0	100.0	0.0	0.0

FLORIDA POWER CORPORATION

ELECTRIC ENERGY ACCOUNT  
JUNE 1994

SCHEDULE AA

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. SYSTEM NET GENERATION				
2. POWER SOLD			71,732	3.1
3. INADVERTENT INTERCHANGE DELIVERED			6,522	(12.3)
4. PURCHASED POWER	2,401,447	2,329,716	(71,732)	0.0
5. ENERGY PURCHASES FOR QUALIFYING FACILITIES	(46,466)	(52,988)	(754,811)	0.0
6. ECONOMY PURCHASES	(754,811)	0	85,968	(19.8)
7. INADVERTENT INTERCHANGE RECEIVED	111,129	25,251	(79,435)	4.6
8. NET ENERGY FOR LOAD	321,401	400,836	8,180	0.0
9. SALES	186,493	178,313	759,513	3.4
10. SUPPLEMENTAL SALES	759,513	0	97,569	4.5
11. ADJUSTED SYSTEM SALES	2,978,706	2,881,137	112,419	176.8
12. COMPANY USE	2,628,487	2,518,068	(22,968)	3.6
13. T&D LOSSES AND BILLING LAG	(35,956)	(12,988)	89,451	55.0
14. UNACCOUNTED FOR ENERGY	2,592,531	2,503,080	8,660	(0.2)
15. % COMPANY USE TO NEL	24,410	15,750	(542)	0.0
16. % T&D LOSSES AND BILLING LAG TO NEL	361,765	362,307	0	60.0
17. % UNACCOUNTED FOR ENERGY TO NEL	0	0	0	(4.0)
18. DOLLARS				0.0
19. FUEL COST OF SYSTEM NET GENERATION			55,994,453	15.7
20. NUCLEAR FUEL DISPOSAL COST			5,785	1.6
21. ADJUSTMENTS TO FUEL COST			105,520	(157.7)
22. FUEL COST OF POWER SOLD	\$44,105,324	\$38,110,871	380,798	(60.9)
23. FUEL COST OF SUPPLEMENTAL SALES	379,900	(66,932)	(642,823)	208.3
24. GAIN ON POWER SALES	38,588	(625,600)	(15,279)	35.1
25. ENERGY COST OF PURCHASED POWER	(244,802)	(308,600)	0	0.0
26. CAPACITY COST OF SCH E PURCHASES	(951,423)	(43,520)	1,903,897	0.0
27. ENERGY PAYMENTS TO QUALIFYING FAC.	(58,799)	516,430	0	0.4
28. ENERGY COST OF ECONOMY PURCHASES	2,420,327	0	36,607	54.5
29. TOTAL FUEL & NET POWER TRANSACTIONS	9,166,507	9,129,900	1,802,480	19.0
30. FUEL COST OF SYSTEM NET GENERATION	5,109,579	3,307,099	\$9,571,437	
31. FUEL COST OF SUPPLEMENTAL SALES	\$59,965,200	\$50,393,763		
32. FUEL COST OF POWER SOLD			0.20	12.2
33. ENERGY COST OF PURCHASED POWER			0.27	11.3
34. CAPACITY COST OF SCH E PURCHASES	1.84	2.38	0.77	49.4
35. ENERGY PAYMENTS TO QUALIFYING FAC.	2.85	1.56	0.14	6.9
36. ENERGY COST OF ECONOMY PURCHASES	2.33	2.04	0.00	0.00
37. TOTAL FUEL & NET POWER TRANSACTIONS	2.18	2.04	0.00	25.0
38. FUEL COST OF SYSTEM NET GENERATION	0.00	2.28	0.89	48.1
39. FUEL COST OF SUPPLEMENTAL SALES	2.85	1.85	0.28	14.9
40. FUEL COST OF POWER SOLD	2.74	1.75		
41. ENERGY COST OF PURCHASED POWER				
42. CAPACITY COST OF SCH E PURCHASES				
43. ENERGY PAYMENTS TO QUALIFYING FAC.				
44. ENERGY COST OF ECONOMY PURCHASES				
45. TOTAL FUEL & NET POWER TRANSACTIONS				

	PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1. SYSTEM NET GENERATION				
2. POWER SOLD	6,336,231	6,067,880	268,351	4.4
3. INADVERTENT INTERCHANGE DELIVERED	(135,732)	(138,323)	2,591	(1.9)
4. PURCHASED POWER	(1,989,007)	0	(1,989,007)	0.0
5. ENERGY PURCHASES FOR QUALIFYING FACILITIES	270,009	0	208,951	0.0
6. ECONOMY PURCHASES	958,159	1,048,680	(90,521)	(8.8)
7. INADVERTENT INTERCHANGE RECEIVED	715,333	0	162,674	29.4
8. NET ENERGY FOR LOAD	1,985,229	1,985,229	531,797	0.0
9. SALES	8,140,222	7,591,954	548,268	7.9
10. SUPPLEMENTAL SALES	7,274,659	6,742,860	531,797	36.0
11. ADJUSTED SYSTEM SALES	(106,520)	(78,323)	(28,197)	7.5
12. COMPANY USE	7,168,139	6,664,539	503,600	13.2
13. T&D LOSSES AND BILLING LAG	53,490	47,250	6,240	4.4
14. UNACCOUNTED FOR ENERGY	918,593	880,165	38,428	0.0
15. % COMPANY USE TO NEL	0	0	0	
16. % T&D LOSSES AND BILLING LAG TO NEL	0.7%	0.6%	0.1%	16.7
17. % UNACCOUNTED FOR ENERGY TO NEL	11.3%	11.8%	-0.5%	(2.9)
18. DOLLARS				0.0
19. FUEL COST OF SYSTEM NET GENERATION			\$19,572,907	18.4
20. NUCLEAR FUEL DISPOSAL COST			(13,782)	(2.9)
21. ADJUSTMENTS TO FUEL COST	\$126,123,305	\$106,550,398	(377,156)	(29.9)
22. FUEL COST OF POWER SOLD	456,392	470,174	276,580	(2.9)
23. FUEL COST OF SUPPLEMENTAL SALES	31,742	(925,400)	54,351	135.1
24. GAIN ON POWER SALES	(648,820)	(1,861,000)	(102,247)	0.0
25. ENERGY COST OF PURCHASED POWER	(1,806,449)	(75,680)	4,937,410	0.0
26. CAPACITY COST OF SCH E PURCHASES	(177,927)	1,259,340	0	3.5
27. ENERGY PAYMENTS TO QUALIFYING FAC.	6,196,750	0	835,590	90.1
28. ENERGY COST OF ECONOMY PURCHASES	0	23,715,480	6,206,482	24.6
29. TOTAL FUEL & NET POWER TRANSACTIONS	24,551,070	10,219,204	\$34,390,335	
30. FUEL COST OF SYSTEM NET GENERATION	19,425,686	\$139,761,414		
31. FUEL COST OF SUPPLEMENTAL SALES	\$174,151,749			
32. FUEL COST OF POWER SOLD			1.76	0.23
33. ENERGY COST OF PURCHASED POWER	1.99	2.38	(0.68)	(28.6)
34. CAPACITY COST OF SCH E PURCHASES	1.70	1.64	0.58	44.2
35. ENERGY PAYMENTS TO QUALIFYING FAC.	2.22	2.06	0.24	0.0
36. ENERGY COST OF ECONOMY PURCHASES	2.30	2.06	0.30	13.3
37. TOTAL FUEL & NET POWER TRANSACTIONS			0.87	47.0
38. FUEL COST OF SYSTEM NET GENERATION			1.85	16.3
39. FUEL COST OF SUPPLEMENTAL SALES			1.84	
40. FUEL COST OF POWER SOLD			2.96	
41. ENERGY COST OF PURCHASED POWER			2.72	
42. CAPACITY COST OF SCH E PURCHASES			2.14	
43. ENERGY PAYMENTS TO QUALIFYING FAC.				
44. ENERGY COST OF ECONOMY PURCHASES				
45. TOTAL FUEL & NET POWER TRANSACTIONS				

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JUNE, 1994  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-5

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	406,323.64	76			9,283	#2 NF	40 3,771,749	5,800,000	232 3,771,749	4,567 1,609,610	0.397	114.175 0.427
TOTAL NUCLEAR	740	406,323.84				9,283				3,771,981	1,614,177	0.397	
ANCLOTE UNIT NO. 1	511	198,411.00	54			10,054	H6	309,076	6,397,038	1,977,171	4,560,358	2.332	14.755
UNIT NO. 2	511	201,340.00	55			10,247	#2 H6 #2	2,991 320,392 2,712	5,928,040 6,389,054 5,928,040	17,731 2,047,002 16,077	67,417 4,727,323 61,128	2.378	22.540 14.755 22.540
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	46,878.60	61			10,698	H6	78,830	6,350,024	500,572	1,078,602	2.307	13.683
UNIT NO. 2	117	59,218.40	70			10,211	#2	160	5,903,712	945	3,067		19.169
UNIT NO. 3	210	42,309.50	28			10,479	H6 H6	95,180 69,515	6,353,016 6,376,132	604,680 443,376	1,302,313 951,148	2.199 2.248	13.683 13.683
CR1&2 UNIT NO. 1	372	187,746.70	70			9,971	#2 CA	938 75,800	5,815,354 12,313	5,455 1,866,651	21,849 3,505,319	1.879	23.293 46.244
UNIT NO. 2	468	276,360.80	82			9,962	#2 CA	1,394 111,469	5,815,354 12,313	8,107 2,744,943	32,471 5,154,791	1.877	23.293 46.244
CR4&5 UNIT NO. 4	697	434,523.90	87			9,286	#2 CD	592 159,592	5,819,298 12,631	3,445 4,031,613	13,490 7,959,572	1.837	22.787 49.937
UNIT NO. 5	697	422,928.10	84			9,190	#2 CD	3,997 152,943	5,819,298 12,631	23,260 3,863,646	91,080 7,637,540	1.827	22.787 49.937
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	7,463.72	39			12,617	H6	14,765	6,368,695	94,034	246,422	3.303	16.690
UNIT NO. 2	32	1,862.28 8,348.88	42			13,184	#2 GS	23 24,048	5,796,131 1,021	133 24,553	534 78,275	4.203	3.255 16.690
UNIT NO. 3	80	1,264.12 2,863.21	45			12,686	H6 #2 GS H6	16,611 21 16,413 4,747	6,368,695 5,796,131 1,021 6,368,695	105,790 122 16,758 30,232	277,231 488 53,424 79,225	3.326	3.255 23.238 3.255 16.689

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 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-5

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (JUNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2070	80.753.90				14.063							
SYSTEM										1,135.602	4,146,263	5.134	
TOTAL	6905	2,401,446.54				9.823				23,588,383	44,485,222	1.852	

(A)	(B)
PLANT/UNIT	NET CAP (MW)
GAS TURB	1975
TOTAL	405.2



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FLORIDA POWER CORPORATION

SCHEDULE A-5

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNEO (MMBTU)	AS BURNEO FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	742	488,135.94	30			9.531	#2 NF	206	5,800.000	1.195	8.557		
TOTAL NUCLEAR	742	488,135.94				9.531		4,651,164	4,651,164	4,651,164	3,432,888	0.705	41.539
ANCLOVE UNIT NO. 1	511	585,465.00	52			10.062	H6 #2	914,014	6,387,926	5,838,654	12,732,500	2.208	13.930
UNIT NO. 2	511	480,500.00	43			10.052	H6 #2	8,816	5,928,040	52,262	196,486	22.287	22.318
AVONPARK UNIT NO. 2	0		0					750,505	6,385,740	4,792,530	10,576,914	2.230	14.093
BARTOW UNIT NO. 1	107	156,746.60	67					6,294	5,928,040	37,311	140,467		
UNIT NO. 2	117	174,900.60	68										
UNIT NO. 3	210	151,051.70	33										
CR1&2 UNIT NO. 1	372					12.003	H6 #2	297,282	6,322,808	1,879,656	3,930,449	2.510	13.221
UNIT NO. 2	468	888,703.50	82			9.279	H6 #2	311	5,903,712	1,837	3,423	1.966	11.006
CR4&5 UNIT NO. 4	697	774,443.20	76			9.919	H6 #2	256,392	6,330,015	1,822,965	3,438,522	2.034	13.411
UNIT NO. 5	697	1,094,647.40	72					236,796	6,327,458	1,498,317	3,072,273		12.974
HIGGINS UNIT NO. 1	39	1,378,137.90	91			9.859	CA #2	2,473	5,821,383	14,397	57,738	1.842	23.347
UNIT NO. 2	39		0					266,775	12,329	8,578,382	12,257,145	1.843	45.946
UNIT NO. 3	41		0			9.858	CA #2	2,899	5,821,281	18,878	67,706		23.355
SUWANNEE UNIT NO. 1	33	21,718.94	33			9.340	CO #2	309,045	12,327	7,617,292	14,201,934	1.849	45.954
UNIT NO. 2	32	2,107.06	37			9.236	CO #2	4,960	5,832,719	28,931	113,277		22.838
UNIT NO. 3	80	1,264.12	41					403,322	12,638	10,194,577	20,130,068	1.833	49.911
		24,414.92	21					6,347	5,820,572	36,943	144,701		22.798
								502,455	12,630	12,692,140	25,122,968		50,000
						12,718	H6 #2				144		
						13,217	GS #2	43,417	6,354,158	275,879	728,284	3.350	16.728
						12,580	H6 #2	51	5,796,284	296	1,182	4.137	23.176
						13,257	GS #2	27,257	1,022	27,849	87,161	3.314	3.198
						11,108	H6 #2	48,635	6,354,217	309,037	813,517		16.727
								65	5,796,242	377	1,506	4.226	23.169
								16,413	1,021	16,758	53,424	2.932	3.255
								42,459	6,373,157	270,598	713,570		16.806

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 SYSTEM NET GENERATION AND FUEL COST  
 FLORIDA POWER CORPORATION

SCHEDULE A-5

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TURNER UNIT NO. 2	0	47,757.08											
UNIT NO. 3	58												
UNIT NO. 4	71					11.287	#2 GS	102	5,796,268	591	2,364	3.311	23.176
TOTAL STEAM	4098	5,586,449.90	0	0				526,292	1,024	539,043	1,581,354		3.005
AVON-PKR UNITS 1-2	51					9.728							
BART-PKR UNITS 1-4	176	311.94	6										
BAYB-PKR UNITS 1-4	184	6,159.76	5			15.291	#2 GS	807	5,909,340	54,343.495	110,167,077	1.972	
DBRY-PKR UNITS 1-10	586	19,436.80	4			15.931		94,583	1,038				
HIGG-PKR UNITS 1-4	110	17,287.60	5			13.884	#2	46,579	5,793,611	4,770	21,866	7.010	27.095
INTC-PKR UNITS 1-10	580	69,376.00	2			13.405	#2	39,285	5,858,873	98,132	206,446	3.352	2.183
PTSJ-PKR UNITS 1	176	1,892.83	7			13.840	#2	164,318	5,843,472	269,861	1,021,654	5.256	21.934
RIOP-PKR UNITS 1	14	2,743.97	0			16,117	#2 GS	5,163	5,908,526	231,737	897,827	5.193	22.854
SWAN-PKR UNITS 1-3	159	84,487.50	0			16,549		43,917	1,034	960,189	3,808,480	5.490	23.177
TURN-PKR UNITS 1-4	158	114.00	1			13,561	#2	195,978	5,846,292	30,506	135,930	7.151	26.328
U-OF-FLA UNITS 1-6	39	57.00	3			18,254	#2	356	5,847,022	45,409	63,564	2.316	1.447
TOTAL	52	3,728.90				16,386		161	5,803,794	1,145,746	4,572,281	5.412	23.331
		11,923.10				13,573	#2	8,732	5,756,208	2,081	10,076	8.839	28.303
		44,125.60				14,643	#2	30,012	5,817,496	934	4,047	7.100	25.137
						13,306	GS	206	5,766,901	50,613	202,388	5.428	23.178
								566,638	1,037	174,595	880,903	5.711	22.888
										1,189	4,994	3.038	24.243
										587,126	1,340,720		2.366

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 FLORIDA POWER CORPORATION

SCHEDULE A-5

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
GAS TURB	2072	261,645.00				13,770							
SYSTEM TOTAL	6909	6,336,230.84				9,879				3,602,888	12,971,176	4.958	
										62,598,745	126579698	1.998	

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SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>HEAVY OIL</b>				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)				
4 AMOUNT (\$)	1,038,454	785,000	253,454	32.3
5 BURNED	16.55	11.44	5.11	44.7
6 UNITS (BBL)	17,186,885	8,982,350	8,204,535	91.3
7 UNIT COST (\$/BBL)				
8 AMOUNT (\$)	909,116	862,040	47,076	5.5
9 ADJUSTMENTS	14.54	11.29	3.25	28.8
10 UNITS (BBL)	13,222,766	9,734,124	3,488,642	35.8
11 AMOUNT (\$)				
12 ENDING INVENTORY	107,349			
13 UNITS (BBL)	-97,790			
14 UNIT COST (\$/BBL)				
15 AMOUNT (\$)	980,603	718,044	262,559	36.6
16	14.65	11.94	2.71	22.7
17 DAYS SUPPLY	14,363,007	8,571,367	5,791,640	67.6
	32	25	7	28.0
<b>LIGHT OIL</b>				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)				
21 AMOUNT (\$)	197,677	40,000	157,677	394.2
22 BURNED	23.18	21.38	1.80	8.4
23 UNITS (BBL)	4,582,811	855,200	3,727,611	435.9
24 UNIT COST (\$/BBL)				
25 AMOUNT (\$)	168,809	30,593	138,216	451.8
26 ADJUSTMENTS	23.01	22.56	0.45	2.0
27 UNITS (BBL)	3,884,688	690,245	3,194,443	462.8
28 AMOUNT (\$)				
29 ENDING INVENTORY	9			
30 UNITS (BBL)	-114			
31 UNIT COST (\$/BBL)				
32 AMOUNT (\$)	332,978	325,455	7,523	2.3
33	23.14	23.37	-0.23	-1.0
34 DAYS SUPPLY	7,706,563	7,604,953	101,610	1.3
	59	319	-260	-81.5

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SYSTEM GENERATION FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-6

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES	470,873	480,000	-9,127	-1.9
36 UNITS (TON)	49.23	48.41	0.82	1.7
37 UNIT COST (\$/TON)	23,182,574	23,238,970	-56,396	-0.2
38 AMOUNT (\$)				
39 BURNED				
40 UNITS (TON)	499,804	511,038	-11,234	-2.2
41 UNIT COST (\$/TON)	48.55	48.38	0.17	0.4
42 AMOUNT (\$)	24,267,223	24,725,906	-458,683	-1.9
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-1,031			
46 ENDING INVENTORY				
47 UNITS (TON)	901,607	1,033,186	-131,579	-12.7
48 UNIT COST (\$/TON)	49.13	48.70	1.03	2.1
49 AMOUNT (\$)	44,298,712	49,698,237	-5,399,525	-10.9
50				
51 DAYS SUPPLY	54	61	-7	-11.5
OTHER				
52 PURCHASES	0	0	0	0.0
53 UNITS (BBL)	0.00	0.00	0.00	0.0
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0.00	0.00	0	0.0
GAS				
66 BURNED	0	0	0	0.0
67 UNITS (MCF)				
68 UNIT COST (\$/MCF)				
69 AMOUNT (\$)				
NUCLEAR				
70 BURNED	509,455	274,365	235,090	85.7
71 UNITS (MM BTU)	2.95	3.23	-0.28	-8.7
72 UNIT COST (\$/MM BTU)	1,500,936	887,355	613,581	69.1
73 AMOUNT (\$)				
	3,771,749	4,209,894	-437,945	-10.4
	0.33	0.44	-0.11	-25.0
	1,229,710	1,852,265	-622,555	-33.6

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.  
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

SCHEDULE A-6 (3)

JUNE 1994

HEAVY OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
352	(\$12 33)	Correct Anclole burn adj after month end (carry over from May 94)
-	(\$74 24)	Non recoverable expense of analysis reports at Suwannee
-	(\$21 11)	Non recoverable expense of analysis reports at Anclole
107,846	(\$7,303 86)	Non recoverable expense of analysis reports at Bartow Plant.
(536)		Inventory adjustment for Bartow (transfer between tanks & shipment coded to wrong plant)
(113)		Dock service for Bartow Plant
-	(\$90,378 01)	Physical Inventory Adjustment - Bartow North Terminal
		Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Bartow Plant
		Non recoverable expense for pipeline accounts 151.11 and 151.12
107,349	(\$97,789 55)	TOTAL

LIGHT OIL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
	(\$8 33)	Non recoverable expense for analysis at Bayboro Peaker
	(\$14 16)	Non recoverable expense for maintenance of equipment at Suwannee Plant.
	(\$13 86)	Non recoverable expense of analysis reports at Debarry Peaker
	(\$23 87)	Non recoverable expense of analysis reports at Bartow Peaker
	(\$14 80)	Non recoverable expense of analysis reports at Turner Peaker
	(\$25 20)	Non recoverable expense of analysis reports at Intercession City PKR
	(\$13 86)	Non recoverable expense of analysis reports at CR 4 & 5
		Physical Inventory Adjustment - Intercession City Peaker
12	\$449 64	Physical inventory adj for Bartow Plant tank bottoms
9		Non recoverable expense of analysis reports at Intercession City Peaker
		Physical Inventory Adjustment - CR 4&5
		Physical Inventory Adjustment - Bartow Peaker
21	\$343 89	TOTAL

\* Light oil adjustments do not include Crystal River Participants share amounting to 4 barrels and \$482 38.

COAL		ADJUSTMENTS EXPLANATION
UNITS	AMOUNT	
-	(\$1,030 58)	Non recoverable expense of inspection reports.
0	(\$1,030 58)	TOTAL

COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 12 TONS AND \$ 975 05 FOR STEAM TRANSFER.

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FLORIDA POWER CORPORATION

SCHEDULE A-8

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES	2,715,423	2,370,000	345,423	14.8
2 UNITS (BBL)	15.11	11.11	4.00	36.0
3 UNIT COST (\$/BBL)	41,025,360	26,335,200	14,690,160	55.8
4 AMOUNT (\$)	2,589,500	2,449,103	140,397	5.7
5 BURNED	13.90	11.21	2.69	24.0
6 UNITS (BBL)	36,004,173	27,465,805	8,538,368	31.1
7 UNIT COST (\$/BBL)	44,281			
8 AMOUNT (\$)	-330,123			
9 ADJUSTMENTS	980,603	718,044	262,559	36.6
10 UNITS (BBL)	14.65	11.94	2.71	22.7
11 AMOUNT (\$)	14,363,007	8,571,367	5,791,640	67.6
12 ENDING INVENTORY			0	0.0
13 UNITS (BBL)	0	0		
14 UNIT COST (\$/BBL)				
15 AMOUNT (\$)			413,686	394.0
16 DAYS SUPPLY	518,686	105,000	1.36	6.4
	22.77	21.41	9,561,476	425.3
18 PURCHASES	11,809,676	2,248,200		
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	524,121	105,001	419,120	399.2
21 AMOUNT (\$)	23.08	22.88	0.20	0.9
22 BURNED	12,097,854	2,402,855	9,694,999	403.5
23 UNITS (BBL)	687			
24 UNIT COST (\$/BBL)	-328			
25 AMOUNT (\$)			7,523	2.3
26 ADJUSTMENTS	332,978	325,455	-0.23	-1.0
27 UNITS (BBL)	23.14	23.37	101,610	1.3
28 AMOUNT (\$)	7,706,563	7,604,953		
29 ENDING INVENTORY			0	0.0
30 UNITS (BBL)	0	0		
31 UNIT COST (\$/BBL)				
32 AMOUNT (\$)				
33 DAYS SUPPLY				
34				

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FLORIDA POWER CORPORATION

SCHEDULE A-6

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>COAL</b>				
35 PURCHASES				
36 UNITS (TON)	1,498,111	1,450,000	48,111	3.3
37 UNIT COST (\$/TON)	48.43	48.22	0.21	0.4
38 AMOUNT (\$)	72,548,112	69,924,340	2,623,772	3.8
39 BURNED				
40 UNITS (TON)	1,481,452	1,472,077	9,375	0.6
41 UNIT COST (\$/TON)	48.41	48.26	0.15	0.3
42 AMOUNT (\$)	71,712,115	71,044,857	667,258	0.9
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-2,639			
46 ENDING INVENTORY				
47 UNITS (TON)	901,607	1,033,186	-131,579	-12.7
48 UNIT COST (\$/TON)	49.13	48.10	1.03	2.1
49 AMOUNT (\$)	44,298,712	49,698,237	-5,399,525	-10.9
50				
51 DAYS SUPPLY	0	0	0	0.0
<b>OTHER</b>				
52 PURCHASES				
53 UNITS (BBL)	0.00	0.00	0.00	0.0
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0.00	0.00	0.00	0.0
58 UNIT COST (\$/BBL)	0	0	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0.00	0.00	0	0.0
62 UNIT COST (\$/BBL)	0	0	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0.00	0.00	0	0.0
	0	0	0.00	0.0
	0	0	0	0.0
<b>GAS</b>				
66 BURNED				
67 UNITS (MCF)	1,275,100	824,539	450,561	54.6
68 UNIT COST (\$/MCF)	2.61	3.22	-0.61	-18.9
69 AMOUNT (\$)	3,332,668	2,657,057	675,611	25.4
<b>NUCLEAR</b>				
70 BURNED				
71 UNITS (MM BTU)	4,651,164	5,266,139	-614,975	-11.7
72 UNIT COST (\$/MM BTU)	0.64	0.44	0.20	45.5
73 AMOUNT (\$)	2,976,495	2,317,101	659,394	28.5

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS



FLORIDA POWER CORPORATION  
SCHEDULE A7

POWER SOLD  
FOR THE MONTH OF  
JUNE 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ TOTAL \$
ESTIMATED		40,000	0	40,000	1.564	1.700	625,600
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	747	0	747	1.517	1.817	11,333
FLORIDA POWER & LIGHT	ECONOMY-C	3,455	0	3,455	1.550	1.798	53,542
FORT PIERCE	ECONOMY-C	217	0	217	1.431	1.978	3,106
VERO BEACH	ECONOMY-C	204	0	204	1.443	1.968	2,943
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	127	0	127	1.469	2.225	1,866
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	100	0	100	2.077	3.012	2,077
ORLANDO UTILITIES	ECONOMY-C	1,752	0	1,752	1.526	1.820	26,729
TALLAHASSEE	ECONOMY-C	494	0	494	1.481	1.655	7,315
GAINESVILLE	ECONOMY-C	1,166	0	1,166	1.543	2.009	18,044
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	1,542	0	1,542	4.769	5.211	73,541
KISSIMMEE	ECONOMY-C	1,236	0	1,236	1.765	2.310	22,062
ST. CLOUD	ECONOMY-C	421	0	421	1.806	2.490	7,603
STARKE	ECONOMY-C	8	0	8	1.450	2.925	116
KEY WEST	ECONOMY-C	26	0	26	1.492	2.277	388
SEMINOLE	ECONOMY-C	0	0	0	0.000	0.000	0
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	871	0	871	2.318	2.558	20,186
SEMINOLE	LOAD FOLLOWING	719	0	719	2.533	2.533	18,211
SEMINOLE	BACKUP-G	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
TALLAHASSEE	ASSURED-F	0	0	0	0.000	0.000	1,700
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	SCHEDULE C	0	0	0	0.000	0.000	(25,960)
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		13,065		13,065	1.871	15,320	244,802
DIFFERENCE		(26,915)		(26,915)	0.307	15,318	(380,798)
DIFFERENCE %		(67.3)		(67.3)	19.6	901.085	(80.9)
CUMULATIVE ACTUAL		37,915		37,905	1.712	2,017	648,820
CUMULATIVE ESTIMATED		60,000		60,000	1.542	1,700	925,400
CUMULATIVE DIFFERENCE		(22,085)		(22,095)	0.17	0.32	(276,580)
CUMULATIVE DIFFERENCE %		(36.8)		(36.8)	11.0	18.6	(29.9)

FLORIDA POWER CORPORATION  
SCHEDULE A7a

ECONOMY ENERGY SALES  
FOR THE MONTH OF  
JUNE 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) FUEL COST \$	(5) TOTAL COST \$	(6) FUEL COST C/KWH	(7) TOTAL COST C/KWH	(8) 80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		40,000	625,600	680,000			
ACTUAL					1,564	1,700	43,520
FLORIDA MUNICIPAL POWER AUTH	ECONOMY-C						
FLORIDA POWER & LIGHT	ECONOMY-C	747	11,333	13,575			
FORT PIERCE	ECONOMY-C	3,455	53,542	59,000	1,517	1,817	1,794
VERO BEACH	ECONOMY-C	217	3,106	4,293	1,550	1,708	4,366
LAKE WORTH	ECONOMY-C	204	2,943	4,014	1,431	1,978	857
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	1,443	1,968	950
HOMESTEAD	ECONOMY-C	0	0	0	0,000	0,000	857
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	127	1,966	0	0,000	0,000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	2,826	0,000	0,000	0
ORLANDO UTILITIES COMM	ECONOMY-C	0	0	0	1,469	2,225	0
TALLAHASSEE	ECONOMY-C	100	2,077	3,012	0,000	0,000	718
GAINESVILLE	ECONOMY-C	1,752	26,729	31,880	2,077	3,012	0
REEDY CREEK	ECONOMY-C	494	7,315	8,175	1,526	1,820	748
SOUTHERN	ECONOMY-C	1,166	18,044	23,426	1,481	1,655	4,121
KISSIMEE	ECONOMY-C	0	0	0	1,548	2,009	688
ST. CLOUD	ECONOMY-C	1,542	73,541	80,346	0,000	0,000	4,306
STARKE	ECONOMY-C	1,236	22,062	28,555	4,769	5,211	0
KEY WEST	ECONOMY-C	421	7,603	10,481	1,785	2,310	5,444
SEMINOLE	ECONOMY-C	8	116	234	1,806	2,490	5,194
LAKELAND	ECONOMY-C	26	388	592	1,450	2,925	2,302
OGLETHORPE	ECONOMY-C	0	0	0	1,492	2,277	94
		0	0	0	0,000	0,000	183
		871	20,186	22,280	0,000	0,000	0
					2,318	2,568	1,675

CURRENT MONTH TOTAL							
DIFFERENCE		12,368	210,851	292,689	2,029	2,367	33,470
DIFFERENCE %		(27.834)	(374.749)	(387.311)	0.485	0.667	(10.050)
CUMULATIVE ACTUAL		(69.1)	(59.9)	(57.0)	29.7	39.2	(23.1)
CUMULATIVE ESTIMATED		34,392	586,986	701,260	1,707	2,039	91,411
CUMULATIVE DIFFERENCE		80,000	925,400	1,020,000	1,542	1,700	75,680
CUMULATIVE DIFFERENCE %		(25.608)	(338.414)	(318.750)	0.165	0.339	15.731
		(42.7)	(38.6)	(31.3)	10.7	-19.9	20.8

FLORIDA POWER CORPORATION  
SCHEDULE A7b

GAIN ON OTHER POWER SALES  
FOR THE MONTH OF  
JUNE 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	NONFUEL COST C/KWH	REFUND FACTOR	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL							
SEMINOLE	LOAD FOLLOWING	0	0	0	0.000	1.000	0
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	FIRM-D	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	4.248
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	5.357
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	15.724
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	
ADJUSTMENTS							
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		0	0	0	0.000	1.000	25.329
DIFFERENCE		0	0	0	0.000	0.000	25.329
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		2.788	0	2.788	6.341	1.000	176.778
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		2.788	0	2.788	6.341	1.000	176.778
CUMULATIVE DIFFERENCE %		0.0	0.0	0	0.0	1.0	0.0

FLORIDA POWER CORPORATION  
SCHEDULE A8

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
JUNE 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		25,261			25,261	0.000	2.044	516,430
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	10			10	0.000	7.040	704
TAMPA ELECTRIC	FIRM	12,000			12,000	2.972	2.972	356,656
SOUTHERN CO-UPS	FIRM	33,171			33,171	2.064	2.064	684,584
SOUTHERN CO-UPS	FIRM - UPS	65,948			65,948	0.000	0.000	0
JACKSONVILLE ELECTRIC	FIRM - SCH R	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC ORLANDO	EMERGENCY-A SCHEDULED-B	0	0		0	0.000	0.000	0
						0	0.000	0
						0	0.000	0
CURRENT MONTH TOTAL		111,129			111,129	2.177	2.177	2,420,327
DIFFERENCE		85,868			85,868	2.177	0.134	1,903,897
DIFFERENCE %		339.9			339.9	0.0	6.6	368.7
CUMULATIVE ACTUAL		270,009			270,009	2.295	2.295	6,196,750
CUMULATIVE ESTIMATED		61,058			61,058	2.008	2.063	1,259,340
CUMULATIVE DIFFERENCE		208,951			208,951	2.379	2.363	4,937,410
CUMULATIVE DIFFERENCE %		342.22			342	11.848	11.457	392.06

FLORIDA POWER CORPORATION  
SCHEDULE A&A

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JUNE 1994

(1) PURCHASED FROM ESTIMATED ACTUAL	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 400,838	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 400,838	(7) ENERGY COST \$/KWH 2.278	(8) TOTAL COST \$/KWH 2.278	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 9,128,900
OCCIDENTAL CHEMICAL ADJ	CO-GEN	1,028			1,028	3.400	3.400	34,884
NRG/RECOVERY GROUP ADJ	CO-GEN	8,905			8,905	3.100	3.100	5,542
U.S. AGRI-CHEM ADJ	CO-GEN	2,738			2,738	2.800	2.800	214,066
RIDGEWOOD CHEMICAL ADJ	CO-GEN	0			0	2.800	2.800	18,412
PINELLAS COUNTY ADJ	CO-GEN	0			0	0.000	0.000	78,808
ST. JOE PAPER ADJ	CO-GEN	28,488			28,488	0.000	0.000	8,021
LFC POWER SYSTEMS ADJ	CO-GEN	(348)			(348)	2.900	2.900	0
BAY COUNTY ADJ	CO-GEN	427			427	3.000	3.000	826,801
TIMBER ENERGY ADJ	CO-GEN	0			0	3.000	3.000	208,018
PASCO COUNTY ADJ	CO-GEN	13			13	3.100	3.100	12,810
SEMINOLE FERTILIZER ADJ	CO-GEN	0			0	3.100	3.100	2,838
DADE COUNTY ADJ	CO-GEN	7,008			7,008	3.100	3.100	403
FLORIDA CRUSHED STONE ADJ	CO-GEN	0			0	3.100	3.100	75
CITRUS WORLD ADJ	CO-GEN	8,298			8,298	2.000	2.000	217,248
LAKE COGEN LIMITED ADJ	CO-GEN	(23)			(23)	2.000	2.000	10,888
PASCO COGEN LIMITED ADJ	CO-GEN	18,082			18,082	3.100	3.100	126,980
ORLANDO COGEN ADJ	CO-GEN	(132)			(132)	3.100	3.100	2,234
RIDGE GENERATING STATION ADJ	CO-GEN	11,053			11,053	1.871	1.871	487,822
MULBERRY ENERGY ADJ	CO-GEN	0			0	1.871	1.871	84,316
AUBURNDALE (EL DORADO) ADJ	CO-GEN	23,938			23,938	2.500	2.500	217,822
CURRENT MONTH TOTAL		(80)			(80)	2.500	2.500	126,848
DIFFERENCE		1,880			1,880	3.200	3.200	688,476
DIFFERENCE %		313			313	3.200	3.200	20,064
CUMULATIVE ACTUAL		0			0	0.000	0.000	80,180
CUMULATIVE ESTIMATED		88,588			88,588	2.800	2.800	10,008
CUMULATIVE DIFFERENCE		0			0	2.800	2.800	0
CUMULATIVE DIFFERENCE %		70,773			70,773	2.400	2.400	1,808,788
		(48)			(48)	3.022	3.022	(17,894)
		48,882			48,882	3.022	3.022	1,898,552
		11			11	2.413	2.413	(54,983)
		18,540			18,540	2.413	2.413	1,470,534
		0			0	2.413	2.413	218,518
		801			801	2.750	2.750	447,316
		0			0	2.750	2.750	17,888
		7,828			7,828	2.888	2.888	13,778
		0			0	2.888	2.888	8,008
		0			0	2.888	2.888	210,441
								0
		321,401			321,401	2.852	2.852	9,188,507
		(78,435)			(78,435)	0.874	0.874	38,807
		(18.8)			(18.8)	25.2	25.2	0.4
		958,159			958,159	2.882	2.882	24,551,070
		1,048,680			1,048,680	2.281	2.281	23,715,488
		(90,521)			(90,521)	0.301	(0.923)	835,590
		(8.8)			(8.8)	13.3	(40.8)	3.5

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JUNE 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		178,313	1,855	3,307,098	2,464	4,393,433	1,086,335
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C						
FLORIDA POWER & LIGHT	ECONOMY-C	440	2,495	10,978	2,810	11,482	504
FORT PIERCE	ECONOMY-C	38,921	3,329	1,295,752	4,178	1,626,273	330,521
VERO BEACH	ECONOMY-C	4	3,850	154	4,725	189	35
LAKE WORTH	ECONOMY-C	175	3,621	6,337	4,834	8,459	2,122
DUKE POWER	ECONOMY-C	94	3,279	3,082	4,283	4,026	844
HOMESTEAD	ECONOMY-C	0	0,000	0	0,000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	0	0,000	0	0,000	0	0
TAMPA ELECTRIC	ECONOMY-C	10,855	3,427	372,014	4,562	495,181	123,167
ORLANDO UTILITIES COMM	ECONOMY-C	33,145	2,548	844,411	3,405	1,128,498	284,087
TALLAHASSEE	ECONOMY-C	7,023	3,724	261,551	4,499	315,939	54,388
GAINESVILLE	ECONOMY-C	7,856	3,145	247,068	4,111	322,926	75,858
NEW SMYRNA BEACH	ECONOMY-C	2,740	3,090	84,679	3,975	108,915	24,236
CAJUN ELECTRIC	ECONOMY-C	0	0,000	0	0,000	0	0
KISSIMMEE	ECONOMY-C	0	0,000	0	0,000	0	0
SEMINOLE	ECONOMY-C	0	0,000	0	0,000	0	0
LAKELAND	ECONOMY-C	0	0,000	0	0,000	0	0
ENTERGY SERVICES	ECONOMY-C	9,646	2,965	286,198	3,936	380,447	93,849
KEY WEST	ECONOMY-C	0	0,000	0	0,000	0	0
<del>ORLEANS</del>	ECONOMY-C	0	0,000	0	0,000	0	0
	ECONOMY-C	0	0,000	0	0,000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		23,349	2,137	498,886	2,137	498,886	0
SOUTHEASTERN POWER ADMIN	HYDRO	134,258	2,013	3,911,510	3,850	4,901,221	989,711
SEMINOLE	LOAD FOLLOWING	2,121	1,128	23,934	1,836	38,934	15,000
SOUTHERN	LONG TERM-E	761	1,821	13,855	2,083	15,855	2,000
SOUTHERN	ASSURED-F	48,239	2,324	1,121,124	2,531	1,221,149	100,025
TALLAHASSEE	ASSURED-F	0	0,000	0	0,000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	1,104	3,547	39,156	3,952	43,629	4,473
		0	0,000	0	0,000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		52,225	2,294	1,198,069	2,527	1,319,567	121,498
ADJUSTMENTS							
FP & L		0	0,000	0	0,000	0	0
CURRENT MONTH TOTAL							
DIFFERENCE		186,493	2,740	3,109,579	3,336	6,220,788	1,111,209
DIFFERENCE %		8,180	0,885	1,802,481	0,872	1,827,355	24,874
CUMULATIVE ACTUAL		4,6	47,7	54,5	35,4	41,6	2,3
CUMULATIVE ESTIMATED		292,539	2,873	7,818,267	3,160	9,242,895	1,424,598
CUMULATIVE DIFFERENCE		177,452	2,091	3,710,920	3,018	5,352,828	1,641,908
CUMULATIVE DIFFERENCE %		115,087	0,582	4,107,377	0,144	3,890,067	(217,310)
		64,9	27,8	110,7	4,8	72,7	(13,2)

FLORIDA POWER CORPORATION  
SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE  
FOR THE MONTH OF: JUNE 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	243,767,000
TAMPA ELECTRIC CO.	(336,638,000)
ORLANDO UTILITIES COMM.	(19,108,000)
CITY OF NEW SMYRNA BEACH	23,312,000
CITY OF TALLAHASSEE	37,007,000
CITY OF GAINESVILLE	21,963,000
CITY OF KISSIMMEE	24,910,000
SEMINOLE ELECTRIC COOP.	69,717,000
SOUTHERN SERVICES, INC.	(62,547,000)
CR #3 PARTICIPANTS	0
REEDY CREEK IMP. DIST.	0
CITY OF ST CLOUD	(2,617,000)
WHEELED ENERGY	4,936,364
TOTAL (Schedule A1, Line 19; MWH)	4,702,364

\* ( ) DENOTES KWH DELIVERED

13-22-94

RESIDENTIAL BILL COMPARISON  
FOR THE MONTHLY USAGE OF 1000 KWH

	APRIL 1993	MAY 1993	JUNE 1993	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE
<b>ESTIMATED</b>							
BASE RATE REVENUES \$	49.05	49.05	49.05				49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899	2.338	1.991				2.071
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	19.06	23.47	19.99	0.00	0.00	0.00	20.79
TOTAL REVENUES \$	68.11	72.52	69.04	0.00	0.00	0.00	69.84
<b>ACTUAL</b>							
BASE RATE REVENUES \$	49.05	49.05	49.05				49.05
FUEL RECOVERY FACTOR (C/KWH)	2.254	2.672	2.292				2.404
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	22.63	26.82	23.01	0.00	0.00	0.00	24.13
TOTAL REVENUES \$	71.68	75.87	72.06	0.00	0.00	0.00	73.18
<b>DIFFERENCE</b>							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	3.57	3.35	3.02	0.00	0.00	0.00	3.34
TOTAL REVENUES \$	3.57	3.35	3.02	0.00	0.00	0.00	3.34
<b>DIFFERENCE %</b>							
BASE RATE REVENUES %	0.0	0.0	0.0	0.00	0.00	0.00	0.0
FUEL RECOVERY REVENUES %	18.7	14.3	15.1	0.00	0.00	0.00	16.1
TOTAL REVENUES %	5.2	4.6	4.4	0.00	0.00	0.00	4.8



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JUNE, 1994  
 KWH SALES AND CUSTOMER DATA  
 FLORIDA POWER CORPORATION

SCHEDULE A-12

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>KWH SALES</b>				
1 RESIDENTIAL				
2 COMMERCIAL	1,248,896,361	1,198,132,000	50,764,361	4.2
3 INDUSTRIAL	746,143,153	752,203,000	-6,059,847	-0.8
4 STREET & HIGHWAY LIGHTING	306,980,142	296,568,000	10,412,142	3.5
5 OTHER SALES TO PUBLIC AUTHOR.	2,189,673	2,272,000	-82,327	-3.6
6 INTERDEPARTMENT SALES	170,602,503	168,859,000	1,743,503	1.0
7 TOTAL JURISDICTIONAL SALES	0	0	0	0.0
8 SALES FOR RESALE	2,474,811,832	2,418,034,000	56,777,832	2.3
9 TOTAL SALES	153,675,606	98,034,000	55,641,606	56.8
	2,628,487,438	2,516,068,000	112,419,438	4.5
<b>NUMBER OF CUSTOMERS</b>				
10 RESIDENTIAL				
11 COMMERCIAL	1,085,692	1,100,809	-15,117	-1.4
12 INDUSTRIAL	122,811	124,899	-2,088	-1.7
13 STREET & HIGHWAY LIGHTING	3,202	3,260	-58	-1.8
14 OTHER SALES TO PUBLIC AUTHOR.	2,434	2,602	-168	-6.5
15 INTERDEPARTMENT SALES	14,743	10,924	3,819	35.0
16 TOTAL JURISDICTIONAL SALES	0	0	0	0.0
17 SALES FOR RESALE	1,228,882	1,242,494	-13,612	-1.1
18 TOTAL SALES	16	16	0	0.0
	1,228,898	1,242,510	-13,612	-1.1
<b>KWH USE PER CUSTOMER</b>				
19 RESIDENTIAL				
20 COMMERCIAL	1.150	1.088	62	5.7
21 INDUSTRIAL	6.076	6.022	54	0.9
22 STREET & HIGHWAY LIGHTING	95,871	90,972	4,899	5.4
23 OTHER SALES TO PUBLIC AUTHOR.	900	873	27	3.1
24 INTERDEPARTMENTAL SALES	11,572	15,458	-3,886	-25.1
25 TOTAL JURISDICTIONAL SALES	0	0	0	0.0
26 SALES FOR RESALE	2,014	1,946	68	3.5
27 TOTAL SALES	9,604,725	6,127,125	3,477,600	56.8
	2.139	2.025	114	5.6

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APR - JUN, 1994  
 KWH SALES AND CUSTOMER DATA  
 FLORIDA POWER CORPORATION

SCHEDULE A-12

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
<b>KWH SALES</b>				
1 RESIDENTIAL				
2 COMMERCIAL	3,327,632,883	3,057,442,000	270,190,883	8.8
3 INDUSTRIAL	2,125,027,651	2,043,851,000	81,176,651	4.0
4 STREET & HIGHWAY LIGHTING	929,012,753	869,717,000	59,295,753	6.8
5 OTHER SALES TO PUBLIC AUTHOR.	6,564,487	6,904,000	-339,513	-4.9
6 INTERDEPARTMENT SALES	498,302,040	467,287,000	31,015,040	6.6
7 TOTAL JURISDICTIONAL SALES	0	0	0	0.0
8 SALES FOR RESALE	6,886,539,814	6,445,201,000	441,338,814	6.8
9 TOTAL SALES	388,118,994	297,661,000	90,457,994	30.4
	7,274,658,808	6,742,862,000	531,796,808	7.9
<b>NUMBER OF CUSTOMERS</b>				
10 RESIDENTIAL				
11 COMMERCIAL	1,093,529	1,107,794	-14,265	-1.3
12 INDUSTRIAL	122,671	124,491	-1,820	-1.5
13 STREET & HIGHWAY LIGHTING	3,186	3,252	-66	-2.0
14 OTHER SALES TO PUBLIC AUTHOR.	2,421	2,594	-173	-6.7
15 INTERDEPARTMENT SALES	14,668	10,877	3,791	34.9
16 TOTAL JURISDICTIONAL SALES	0	0	0	0.0
17 SALES FOR RESALE	1,236,475	1,249,008	-12,533	-1.0
18 TOTAL SALES	15	16	-1	-6.3
	1,236,490	1,249,024	-12,534	-1.0
<b>KWH USE PER CUSTOMER</b>				
19 RESIDENTIAL				
20 COMMERCIAL	3,043	2,760	283	10.3
21 INDUSTRIAL	17,323	16,418	905	5.5
22 STREET & HIGHWAY LIGHTING	291,592	267,441	24,151	9.0
23 OTHER SALES TO PUBLIC AUTHOR.	2,711	2,662	49	1.8
24 INTERDEPARTMENTAL SALES	33,972	42,961	-8,989	-20.9
25 TOTAL JURISDICTIONAL SALES	0	0	0	0.0
26 SALES FOR RESALE	5,569	5,160	409	7.9
27 TOTAL SALES	25,874,600	18,603,813	7,270,787	39.1
	5,883	5,399	484	9.0

FLORIDA POWER CORPORATION  
NUCLEAR FUEL EXPENSE  
JUNE 1994

SCHEDULE A13

BATCH 0  
ASSEMBLIES

\$ = 90.4473%

UNAMORTIZED FUEL - 04/31/94  
REFUELING ADDITION  
LESS: AMORTIZATION - MAY 94

UNAMORTIZED FUEL - 05/31/94

MMBTU = 90.4473%

UNAMORTIZED FUEL - 04/31/94  
REFUELING ADDITION  
LESS: AMORTIZATION - MAY 94

UNAMORTIZED FUEL - 05/31/94

AMORTIZATION RATE - CENTS/MMBTU

MMBTU BURNED - 100.0000%  
LESS: PARTICIPANTS - 0.5527%

MMBTU BURNED - 90.4473%

NUCLEAR FUEL EXPENSE - JUNE 94  
ADJUSTMENT FOR REVISED MMBTU  
NUKE FUEL EXP - JUNE 94 ADJUSTED

DISPOSAL COST CALCULATION

CR#3 NET GENERATION 100% (KWH)  
LINE LOSS FACTOR

GENERATION ADJUSTED FOR LOSSES  
PERCENT ALLOCATED TO FPC

FPC GENERATION  
DISPOSAL COST RATE

TOTAL CURRENT DISPOSAL COST

	BATCH 1 (1)	BATCH 5 (0)	BATCH 8 (0)	BATCH 9 (5)	BATCH 10 (38)	BATCH 11 (64)	BATCH 12 (72)	TOTAL (177)
UNAMORTIZED FUEL - 04/31/94 REFUELING ADDITION LESS: AMORTIZATION - MAY 94	\$0.00	\$0.00	\$0.00	\$984,720.86	\$7,051,930.88	\$21,674,176.82	\$0.00	\$29,710,828.56
UNAMORTIZED FUEL - 05/31/94	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	37,816,847.40	\$37,816,847.40
MMBTU = 90.4473%				\$984,720.86	\$7,051,930.88	\$21,674,176.82	\$37,816,847.40	\$67,527,675.96
UNAMORTIZED FUEL - 04/31/94 REFUELING ADDITION LESS: AMORTIZATION - MAY 94	555,183 (555,183)	0	0	1,838,022 (347,584)	13,274,593 (578,600)	57,217,841 (6,802,138)	0	72,885,639
UNAMORTIZED FUEL - 05/31/94	0	0	0	0	0	0	120,259,346	111,975,841
AMORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	1,490,438	12,865,993	50,415,703	120,259,346	184,861,480
MMBTU BURNED - 100.0000% LESS: PARTICIPANTS - 0.5527%	0	0	0	66.07	55.54	42.59	31.45	
MMBTU BURNED - 90.4473%	0	0	0	50,742 4,847	307,890 29,412	1,696,082 162,022	2,115,393 202,077	4,170,107 398,358
NUCLEAR FUEL EXPENSE - JUNE 94 ADJUSTMENT FOR REVISED MMBTU NUKE FUEL EXP - JUNE 94 ADJUSTED	\$0.00	\$0.00	\$0.00	\$30,322.83 1,368.91	\$154,666.68 68,224.08	\$659,492.39 (153,971.52)	\$601,737.88 0.00	\$1,446,219.78 (584,378.53)
DISPOSAL COST CALCULATION	\$0.00	\$0.00	\$0.00	\$31,691.74	\$222,890.76	\$505,520.87	\$601,737.88	\$1,361,841.25

449,238,000  
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420,024,053  
90.4473%  
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\$379,800.42  
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DB 518.10  
CR 120.51