

Florida Power
CORPORATION

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FPSC-RECORDS/REPORTING

JAMES A. MCGEE
SENIOR COUNSEL

July 27, 1994

**ORIGINAL
FILE COPY**

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG _____
LIN _____
OPC _____
RCH _____
SEC _____
WAS _____
QTH _____

Enclosed for filing are fifteen copies of Florida Power Corporation's FPSC 423 Forms for the month of May, 1994. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Florida Power's Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Dubley - 5
Br...
Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

JAM:djl
Enclosures

cc: Parties of record (w/o enclosure)

DOCUMENT NUMBER - DATE
07720 JUL 29 94
FPSC-RECORDS/REPORTING

07720 JUL 29 8
DOCUMENT NUMBER-DATE

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

May-84

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM. N.L. HOLDSTEIN, SUPERVISOR (813) 866-4822

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *John Scardino, Jr.*
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED:

07/14/84

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/84	F02	0.11	139,555	3,654	\$22.0713
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	ENJET INC.	HOUSTON, TX	MTC	FOB PLANT	05/84	F06	2.38	151,000	7,316	\$13.3749
4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	MTC	FOB TERMINAL	05/84	F06	2.40	151,064	237,755	\$13.3679
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	05/84	F02	0.19	138,782	32,289	\$22.2839
6	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	MTC	FOB TERMINAL	05/84	F06	0.99	152,119	233,015	\$14.3000
7	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB TERMINAL	05/84	F06	1.42	151,505	178,850	\$14.5090
8	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	HOUSTON, TX	MTC	FOB TERMINAL	05/84	F06	1.47	151,267	247,503	\$13.9581
9	BAYBORO PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE FL	MTC	FOB PLANT	05/84	F02	0.19	139,198	9,629	\$22.1860
10	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/84	F02	0.13	138,867	2,244	\$22.5797
11	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/84	F02	0.14	139,149	2,596	\$22.5730
12	CRYSTAL RIVER SOUTH	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	05/84	F02	0.19	138,987	165	\$21.9695
13	DEBARY PEAKERS	COASTAL FUELS MARKETING	CAPE CANAVERAL, FL	MTC	FOB PLANT	05/84	F02	0.26	137,634	78,113	\$22.9183
14	HIGGINS STEAM PLANT	NO DELIVERIES									
15	HIGGINS PEAKERS	NO DELIVERIES									
16	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/84	F02	0.10	139,243	106,739	\$22.6077
17	INTERCESSION CITY PEAKERS	COASTAL FUELS MARKETING	PORT MANATEE, FL	MTC	FOB PLANT	05/84	F02	0.19	138,819	32,357	\$22.7096
18	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	05/84	F02	0.15	138,584	174	\$22.9825

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: May 84

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: H.L. HOLDSTEIN, SUPERVISOR (813) 866-4877

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

[Signature]
VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 07/14/84

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (f)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	05/84	F02	3,854	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$22.0713
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	ENJET INC.	FOB PLANT	05/84	F08	7,316	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$13.3749
4	BARTOW NORTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	05/84	F08	231,755	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$13.3879
5	BARTOW PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/84	F02	32,289	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$22.2839
6	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	05/84	F08	233,015	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$14.3000
7	BARTOW SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	05/84	F06	178,850	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$14.5080
8	BARTOW SOUTH FUEL TERMINAL	ENJET INC.	FOB TERMINAL	05/84	F06	247,503	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$13.9587
9	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/84	F02	9,829	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$22.1880
10	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	05/84	F02	2,244	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$22.5787
11	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	05/84	F02	2,588	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$22.5730
12	CRYSTAL RIVER SOUTH	COASTAL FUELS MARKETING	FOB PLANT	05/84	F02	185	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$21.9895
13	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/84	F02	78,113	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$22.9183
14	HIGGINS STEAM PLANT	NO DELIVERIES															
15	HIGGINS PEAKERS	NO DELIVERIES															
16	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	05/84	F02	108,738	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$22.8077
17	INTERCESSION CITY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	05/84	F02	32,397	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$22.7080
18	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	FOB PLANT	05/84	F02	174	██████████	██████████	██████████	██████████	██████████	██████████	██████████	\$0.0000	██████████	██████████	\$22.9825

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	06, Wv, 005	LTC	TR&B	35,678			\$43.26	0.70	12,556	9.28	6.46
2.	A. T. Massey Coal Co.	06, Ky, 159	LTC	TR&B	28,106			\$43.26	0.70	12,556	9.28	6.46
3.	A. T. Massey Coal Co.	06, Wv, 011	LTC	TR&B	33,181			\$43.26	0.70	12,556	9.28	6.46
4.	Pen Coal Co.	06, Ky, 019	LTC	B	11,060			\$43.45	1.03	12,650	10.97	5.12
5.	Pen Coal Co.	06, Wv, 039	LTC	B	7,744			\$43.47	1.03	12,650	10.97	5.12
6.	Diamond May Coal Co.	06, Ky, 019	LTC	B	6,101			\$47.24	0.64	12,266	10.47	6.44
7.	Kentucky May Coal Co.	06, Ky, 019	LTC	B	41,505			\$44.98	1.03	12,200	10.62	6.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

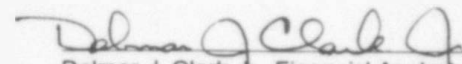
1. Report for: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	UR	89,350			\$44.35	1.10	12,425	10.12	6.49
2.	Consolidation Coal Sales	08,Ky,119	LTC	UR	18,835			\$40.22	1.04	12,340	8.54	7.34
3.	Consolidation Coal Sales	08,Ky,025	LTC	UR	39,525			\$40.22	1.04	12,340	8.54	7.34
4.	Transfer Facility	N/A	LTC	OB	42,987			\$47.23	0.96	12,298	10.42	6.73

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	06,Va,105	LTC	UR	89,313							
2.	Golden Oak Mining Co.	06,Ky,133	LTC	UR	79,011			\$53.76	0.71	12,312	9.82	7.46
3.	Franklin Coal Sales	06,Ky,195	LTC	UR	39,316			\$45.24	0.70	12,961	7.38	6.38
4.	Smoky Mountain Coal Co.	06,Ky,195	S	UR	9,484			\$42.68	0.63	12,760	9.02	6.98
5.	Transfer Facility	N/A	LTC	OB	112,932			\$42.42	0.72	12,634	11.44	5.95
								\$50.10	0.69	12,543	9.03	6.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv. 005	LTC	35,678		\$0.00		\$0.00		\$0.00	
2.	A. T. Massey Coal Co.	08, Ky. 159	LTC	28,106		\$0.00		\$0.00		\$0.00	
3.	A. T. Massey Coal Co.	08, Wv. 011	LTC	33,181		\$0.00		\$0.00		\$0.00	
4.	Pen Coal Co.	08, Ky. 019	LTC	11,060		\$0.00		\$0.00		\$0.00	
5.	Pen Coal Co.	08, Wv. 039	LTC	7,744		\$0.00		\$0.00		\$0.00	
6.	Diamond May Coal Co.	08, Ky. 019	LTC	6,101		\$0.00		\$0.00		\$0.00	
7.	Kentucky May Coal Co.	08, Ky. 019	LTC	41,505		\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc.	08,Ky,095	LTC	89,350		\$0.00		\$0.00			
2.	Consolidation Coal Sales	08,Ky,119	LTC	18,835		\$0.00		\$0.00		\$0.00	
3.	Consolidation Coal Sales	08,Ky,025	LTC	39,525		\$0.00		\$0.00		\$0.00	
4.	Transfer Facility	N/A	LTC	42,987		\$0.00		N/A		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	89,313		\$0.00		\$0.00			
2.	Golden Oak Mining Co.	08,Ky,133	LTC	79,011		\$0.00		\$0.00		\$0.00	
3.	Franklin Coal Sales	08,Ky,195	LTC	39,316		\$0.00		\$0.00		\$0.00	
4.	Smoky Mountain Coal Co.	08,Ky,195	S	9,484		\$0.00		\$0.00		\$0.00	
5.	Transfer Facility	N/A	LTC	112,932		\$0.00		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	New Horizons Coal, Inc.	08,Ky,095	Harlan, Ky	UR	89,350		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$44.35
2.	Consolidation Coal Sales	08,Ky,119	Knott, Ky	UR	18,835		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.22
3.	Consolidation Coal Sales	08,Ky,025	Breathitt, Ky	UR	39,525		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$40.22
4.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	42,987		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$47.23

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Financial Analyst - Regulatory
(813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	89,313		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$53.76
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	79,011		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$45.24
3.	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	39,316		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.68
4.	Smoky Mountain Coal	08,Ky,195	Pike, Ky	UR	9,484		\$0.00			N/A	N/A	N/A	\$0.00	\$0.00		\$42.42
5.	Transfer Facility	N/A	Plaquemines Parrish, La	OB	112,932		\$0.00	N/A	N/A	N/A	N/A		\$0.00	\$0.00		\$50.10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/94	CR 1&2	CR 1&2	Cyprus/Amax Coal Sales	4	29,902	2A	(k) Quality Adjustment	██████	██████	\$39.46	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	03/94	CR 4&5	CR 4&5	Golden Oak Mining	2	100,609	2A	(k) Quality Adjustment				
2.	04/94	CR 4&5	CR 4&5	Golden Oak Mining	2	60,400	2A	(k) Quality Adjustment			\$44.81	Quality Adjustment
3.	04/94	CR 4&5	CR 4&5	Franklin Coal Sales	3	29,428	2A	(k) Quality Adjustment			\$44.98	Quality Adjustment
											\$43.18	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. May Yr. 1994
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
== NONE ==												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. May Yr. 1994

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Financial Analyst - Regulatory
 (813) 824-6491

5. Signature of Official Submitting Report

Delmar J. Clark Jr.
 Delmar J. Clark Jr., Financial Analyst - Regulatory

6. Date Completed: July 15, 1994

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/94	CR 1&2	CR 1&2	Pen Coal Co.								
2.	03/94	CR 4&5	CR 4&5	Golden Oak Mining	5	6,322	2A	(k) Quality Adjustment				
3.	04/94	CR 4&5	CR 4&5	Golden Oak Mining	4	17,532	2A	(k) Quality Adjustment				
4.	03/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	4	9,420	2A	(k) Quality Adjustment				
5.	03/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	37,724	2A	(k) Quality Adjustment				
6.	03/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	20,891	2A	(k) Quality Adjustment			\$44.91	Quality Adjustment
7.	04/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	3	30,094	2A	(k) Quality Adjustment			\$44.05	Quality Adjustment
8.	04/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	1	32,760	2A	(k) Quality Adjustment			\$44.03	Quality Adjustment
9.	04/94	CR 4&5	CR 4&5	A. T. Massey Coal Co.	2	21,296	2A	(k) Quality Adjustment			\$43.28	Quality Adjustment
10.	04/94	CR 1&2	CR 1&2	Kentucky May Coal Co.	3	10,448	2A	(k) Quality Adjustment			\$43.28	Quality Adjustment
11.	04/94	CR 4&5	CR 4&5	Diamond May Coal Co.	7	37,646	2A	(k) Quality Adjustment			\$43.28	Quality Adjustment
					6	11,251	2A	(k) Quality Adjustment			\$43.58	Quality Adjustment
											\$43.58	Quality Adjustment
											\$43.58	Quality Adjustment
											\$43.58	Quality Adjustment
											\$44.90	Quality Adjustment
											\$47.49	Quality Adjustment