

990003

DECLASSIFIED

Composite Exhibit No. _____

Docket No. 940003-GU

Peoples Gas System, Inc.

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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95
CURRENT MONTH: AUGUST 1994

(A) COST OF GAS PURCHASED	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
1 COMMODITY Pipeline (FGT)	\$209,324	\$233,884	\$24,560
1a COMMODITY Pipeline (SONAT)	\$44,854	\$41,763	(\$3,091)
1b COMMODITY Pipeline (SO. GA.)	\$20,045	\$19,439	(\$606)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0
3 SWING SERVICE	\$539,400	\$0	(\$539,400)
4 COMMODITY Other (THIRD PARTY)	\$6,898,543	\$4,877,243	(\$2,021,300)
5 DEMAND (FGT)	\$301,765	\$1,745,460	\$1,443,695
5a DEMAND (SONAT)	\$386,002	\$359,398	(\$26,604)
5b DEMAND (SO. GA.)	\$151,156	\$146,593	(\$4,563)
6 OTHER	\$200,000	\$0	(\$200,000)
LESS END-USE CONTRACT			
7 COMMODITY Pipeline (FGT)	\$0	\$188,676	\$188,676
8 DEMAND (FGT)	\$0	\$1,136,519	\$1,136,519
9	\$0	\$0	\$0
10	\$0	\$0	\$0
11 TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,794,118	\$6,141,613	(\$2,652,505)
12 NET UNBILLED	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0
14 TOTAL THERM SALES	\$8,794,118	\$6,141,613	(\$2,652,505)

DOCUMENT NUMBER - DATE

07736 JUL 29 1994

FPSC-RECORDS/REPORTING

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SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: AUGUST 1994

(A)	(B)	(C)	(D)
THERMS PURCHASED	ORIGINAL	FLEX DOWN	
	PROJECTION	ESTIMATE	DIFFERENCE
15 COMMODITY Pipeline (FGT)	21,080,000	32,529,130	11,449,130
15a COMMODITY Pipeline (SONAT)	8,625,750	8,031,250	(594,500)
15b COMMODITY Pipeline (SO. GA.)	8,215,000	7,967,000	(248,000)
16 NO NOTICE SERVICE	6,200,000	6,200,000	0
17 SWING SERVICE	18,600,000	0	(18,600,000)
18 COMMODITY Other (THIRD PARTY)	28,743,931	21,631,450	(7,112,481)
19 DEMAND (FGT)	6,967,560	40,301,550	33,333,990
19a DEMAND (SONAT)	8,625,750	8,031,250	(594,500)
19b DEMAND (SO. GA.)	8,215,000	7,967,000	(248,000)
20 OTHER	400,000	0	(400,000)
LESS END-USE CONTRACT			
21 COMMODITY Pipeline (FGT)	0	26,241,500	26,241,500
22 DEMAND (FGT)	0	26,241,500	26,241,500
23	0	0	0
24 TOTAL PURCHASES	28,743,931	21,631,450	(7,112,481)
25 NET UNBILLED	0	0	0
26 COMPANY USE	0	0	0
27 TOTAL THERM SALES	28,743,931	21,631,450	(7,112,481)

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SCHEDULE A-1

ESTIMATE FOR THE PERIOD: APRIL 94 THROUGH MARCH 95

CURRENT MONTH: AUGUST 1994

(A)	(B)	(C)	(D)
CENTS PER THERM	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
28 COMM. Pipeline (FGT) (1/15)	0.00993	0.00719	(0.00274)
28a COMM. Pipeline (SONAT) (1a/15a)	0.00520	0.00520	0.00000
28b COMM. Pipeline (SO. GA.) (1b/15b)	0.00244	0.00244	0.00000
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000
30 SWING SERVICE (3/17)	0.02900	0.00000	(0.02900)
31 COMM. Other (THIRD PARTY) (4/18)	0.24000	0.22547	(0.01453)
32 DEMAND (FGT) (5/19)	0.04331	0.04331	0.00000
32a DEMAND (SONAT) (5a/19a)	0.04475	0.04475	0.00000
32b DEMAND (SO. GA.) (5b/19b)	0.01840	0.01840	0.00000
33 OTHER (6/20)	0.50000	0.00000	(0.50000)
LESS END-USE CONTRACT			
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00719	0.00719
35 DEMAND (FGT) (8/22)	0.00000	0.04331	0.04331
36 (9/23)	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.30595	0.28392	(0.02203)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000
40 TOTAL THERM SALES (37)	0.30595	0.28392	(0.02203)
41 TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000
42 TOTAL COST OF GAS (40+41)	0.30500	0.28297	(0.02203)
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30615	0.28403	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001	30.615	28.403	0.000