

Steel Hector & Davis
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pr

August 2, 1994

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Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

Enclosed for filing please find the original and fifteen (15) copies of Rene Silva's Revised Document No. 1, (Pages 10, 11, 34, 38, 40, 43, 47, 48, 50) filed on behalf of Florida Power & Light Company. Mr. Silva's Testimony and Exhibits were originally filed on June 27, 1994, but due to a computer error various computations were incorrect.

Very truly yours,

Matthew M. Childs
Matthew M. Childs, P.A.

ACK ✓

AFA _____

APP _____

CAF _____

CNU _____

CTR _____

EAG Dudley S

MMC/eg Brown

LIV Ortiz 44

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WAS _____

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FPSC-BUREAU OF RECORDS

cc: All Parties of Record

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DOCUMENT NUMBER-DATE
07846 AUG-2 1994
FPSC-RECORDS/REPORTING

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CERTIFICATE OF SERVICE
DOCKET NO. 940001-BI

I HEREBY CERTIFY that a true and correct copy of Rene Silva's Revised Document No. 1 (Pages 10, 11, 34, 38, 40, 43, 47, 48, 50), filed on behalf of Florida Power & Light Company has been furnished by Hand Delivery** or U. S. Mail this 2nd day of August, 1994, to the following:

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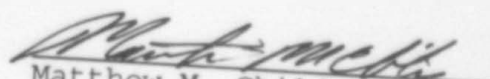
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COMPARISON OF GPIF TARGET VS. PRIOR PERIODS ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT	TARGET WEIGHTING FACTOR	NORMALIZED WEIGHTING FACTOR	HEAT RATE TARGET	1ST	2ND	3RD	91
				PRIOR OCTOBER MARCH 94	PRIOR OCTOBER MARCH 93	PRIOR OCTOBER MARCH 92	
CAPE CANAVERAL	1 3.38	8.14	9291	9260	9101	9528	
CAPE CANAVERAL	2 2.23	5.37	9338	9402	9310	9270	
LAUDERDALE	4 3.96	9.52	7225	7265	7244	10335	
LAUDERDALE	5 1.98	4.76	7198	7238	7206	9989	
FORT MYERS	2 0.76	1.84	9294	9327	9289	9274	
FORT MYERS	2 0.88	2.11	9758	9819	9752	9687	
MANATEE	3 2.39	5.75	9307	9209	9132	9022	
MANATEE	2 0.74	1.84	8670	8741	8694	18943	
FORT EVERGLADES	1 0.40	1.79	9336	9344	9286	18064	
FORT EVERGLADES	1 0.74	0.95	9375	9453	9354	19482	
PUTNAM	1 0.40	1.91	9713	9851	9679	9711	
ST. JOHNS RIVER	2 0.79	2.91	9672	9830	9843	9856	
ST. JOHNS RIVER	3 1.21	3.63	9755	9750	9905	10449	
RIVIERA	4 1.51	1.57	9692	9758	9626	9852	
RIVIERA	4 0.65	2.53	10865	10924	10807	10875	
SANFORD	5 1.05	4.96	11002	10933	11009	10960	
SANFORD	3 2.06	15.65	10854	10933	16405	16280	
TURKEY POINT	4 6.51	1.92	10763	16406	13718	13578	
TURKEY POINT	1 0.80	15.65	9833	13562	8635	7739	
ST. LUCIE	2 6.51	9.04	---	29175	---	---	
ST. LUCIE	4 3.76	---	---	---	---	---	
SOMEREB	---	---	---	---	---	---	
GPIF SYSTEM	41.57	100.00	9698	12000	10137	10962	

NOTE: PRIOR PERIOD HEAT RATE IS ACTUAL PRIOR HR ADJUSTED TO TARGET MOF USING THE HR EQUATION.
THAT IS, PRIOR HR ADJUSTED FOR COMPARISON = ACTUAL HR-MR DERIVED USING TARGET HR EQUATION
AT ACTUAL PRIOR MOF + TARGET HR.

Issued By: Florida Power & Light Company

DOCUMENT NUMBER-DATE
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Docket No.: 940001-EI
FPL Witness: R. Silva
Exhibit No.:
Document 1 Page 10 of 97
REVISED 8/2/94

GPIF TARGETS VS. PRIOR PERIOD ACTUAL PERFORMANCE

AVAILABILITY

FLORIDA POWER & LIGHT COMPANY
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

PLANT/UNIT	TARGET WGT. FACTOR	NORM TARGET WGT. FACTOR	TARGET			ACTUAL PERFORMANCE (OCT/93-MAR/94)			ACTUAL PERFORMANCE (APR/93-SEP/93)			ACTUAL PERFORMANCE (OCT/92-MAR/93)			ACTUAL PERFORMANCE (APR/92-SEP/92)			ACTUAL PERFORMANCE (OCT/91-MAR/92)		
			EPOF	EUOF	EUOR	EPOF	EUOF	EUOR	EPOF	EUOF	EUOR	EPOF	EUOF	EUOR	EPOF	EUOF	EUOR	EPOF	EUOF	EUOR
CAPE CANAVERAL 1	0.43	0.73	0.0	7.6	13.0	44.2	5.5	10.7	11.0	4.1	4.6	0.0	4.0	4.2	29.3	4.0	5.7	24.6	4.7	8.6
CAPE CANAVERAL 2	0.54	0.92	0.0	10.1	15.2	0.0	10.9	11.3	14.1	6.6	7.8	0.0	5.5	6.3	0.0	4.5	4.5	0.0	6.8	7.5
LAUDERDALE 4	0.32	0.54	1.7	5.7	6.0	8.1	5.9	6.6	28.9	1.2	1.7	100.0	0.0	0.0	100.0	0.0	0.0	96.5	0.0	0.5
LAUDERDALE 5	0.23	0.39	0.0	7.3	7.7	8.4	2.2	2.4	38.2	8.2	13.3	100.0	0.0	0.0	100.0	0.0	0.0	92.7	0.7	9.6
FORT MYERS 2	0.50	0.86	0.0	6.7	9.6	18.7	6.9	8.9	0.0	5.1	5.2	16.0	5.0	6.5	2.7	10.6	11.0	39.9	2.1	4.0
MANATEE 2	0.26	0.44	0.0	4.3	15.6	0.0	0.6	1.3	0.0	4.1	4.7	40.9	1.6	6.4	0.0	4.1	4.3	13.0	4.4	10.9
PORT EVERGLADES 3	0.11	0.18	0.0	5.5	12.1	16.0	3.6	4.9	0.0	7.4	7.6	9.3	1.6	1.8	1.6	9.8	10.7	39.1	2.5	4.1
PUTNAM 1	0.30	0.52	0.0	5.8	9.8	0.1	2.9	5.5	0.0	3.4	3.4	0.0	6.5	8.3	0.0	2.6	2.6	99.0	0.0	0.0
ST. JOHNS RIVER 1	4.56	7.80	19.2	4.0	6.4	0.0	5.3	5.3	4.8	11.0	11.6	15.9	0.9	1.1	0.0	6.3	6.5	0.0	2.8	2.8
ST. JOHNS RIVER 2	5.47	9.36	0.0	4.9	4.9	18.7	6.2	7.7	36.4	5.3	8.4	0.0	4.9	4.9	0.0	7.8	8.0	16.9	1.4	1.7
RIVIERA 3	0.55	0.95	0.0	9.1	12.3	6.9	5.9	6.8	0.0	2.5	3.1	4.0	6.6	7.0	0.0	3.8	5.3	0.0	11.4	12.7
RIVIERA 4	0.61	1.05	9.3	7.9	11.8	5.3	9.0	9.9	0.0	6.5	6.9	21.4	9.4	13.2	0.0	4.5	5.0	10.0	11.9	14.7
SANFORD 4	0.17	0.30	0.0	5.4	12.0	3.4	4.1	5.4	0.0	16.1	16.1	11.1	3.6	6.7	18.9	10.3	13.3	5.7	5.2	8.4
SANFORD 5	0.15	0.26	0.0	5.9	16.0	9.1	2.9	4.1	0.0	9.8	10.1	25.8	2.5	5.1	0.0	21.4	22.2	10.2	5.3	16.3
TURKEY POINT 3	12.04	20.61	0.0	6.4	3.3	0.0	6.1	6.1	42.5	5.6	9.7	35.2	6.1	9.4	0.0	8.8	8.8	0.4	6.3	6.4
TURKEY POINT 4	7.86	13.45	35.2	4.2	13.5	0.0	6.6	6.6	0.0	12.0	12.0	0.0	1.6	1.8	36.5	5.9	9.3	15.4	11.7	13.8
ST. LUCIE 1	9.74	16.66	35.2	4.2	13.5	0.0	4.2	4.2	0.0	0.0	0.0	1.6	1.1	1.2	36.5	0.0	0.0	35.1	0.8	1.3
ST. LUCIE 2	12.79	21.89	0.0	8.4	8.4	25.3	2.1	2.8	0.0	0.0	0.0	0.0	52.9	52.9	36.5	0.0	0.0	0.0	2.1	2.1
SCHERER 4	1.81	3.10	12.1	3.6	4.7	0.0	2.7	2.7	0.0	0.0	0.0	0.0	4.8	6.2	0.0	0.0	0.0	0.0	0.0	0.0
58.43 100.00																				
GPIF SYSTEM																				
WEIGHTED AVE.			12.6	5.8	8.5	8.0	4.8	5.2	13.1	4.5	5.7	10.4	14.3	15.2	6.1	4.2	4.8	12.0	4.2	4.8

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	LAUDERDALE (PFL4) 4	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAF (%)	94.2	94.2	94.2	94.2	94.2	85.1	92.6
2.	EPOF (%)	0.0	0.0	0.0	0.0	0.0	9.7	1.7
3.	EUOF (%)	5.8	5.8	5.8	5.8	5.8	5.2	5.7
4.	EUOR (%)	5.9	5.5	5.9	5.8	5.8	5.3	6.0
5.	PH	745	720	744	744	672	744	4369
6.	SH	678	678	677	684	618	633	3968
7.	RSH	24.5	0.0	24.6	17.6	15.7	0.0	82.4
8.	UH	43.2	41.7	43.1	43.1	39.0	111.0	321.2
9.	POH & EPOH	0.0	0.0	0.0	0.0	0.0	72.0	72.0
10.*	FOH & EFOH	28.1	27.1	28.0	28.0	25.3	25.3	161.9
11.*	ROH & BROH	15.1	14.6	15.1	15.1	13.7	13.7	87.3
12.*	OPER. BTU (MM BTU)	2288144	2389282	2302968	2329076	2104851	2337623	13632475
13.	NET GEN (MMH)	312759	327075	315173	318746	288099	320047	1881899
14.	ANOH (BTU/MMH)	7316	7305	7307	7307	7306	7104	7225
15.	NOF (%)	105.8	110.6	106.8	106.9	106.9	116.0	108.8
16.	NSC (MM)	436	436	436	436	436	436	436
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANOH EQUATION	ANOH EQUATION = A + B (NOF%)						
		A = 8203.						
		B = -8.99						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	PORT EVERGLADES 3 (PPE3)	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.]	EAF (%)	94.5	94.5	94.5	94.5	94.5	94.5	94.5
2.]	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.]	EUOF (%)	5.5	5.5	5.5	5.5	5.5	5.5	5.5
4.]	EUOR (%)	8.5	9.1	11.2	27.1	17.6	11.7	12.1
5.]	PH	745	720	744	744	672	744	4369
6.]	SH	439	394	326	110	173	310	1752
7.]	RSH	265.0	286.4	377.1	593.1	462.0	393.1	2376.7
8.]	UH	41.0	39.6	40.9	40.9	37.0	40.9	240.3
9.]	POH & EPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10.*]	FOH & EFOH	14.9	14.4	14.9	14.9	13.4	14.9	87.4
11.*]	MOH & EMOH	26.1	25.2	26.0	26.0	23.5	26.0	152.9
12.*]	OPER. BTU (MM BTU)	1334207	144124	29213	1096694	1109320	1328858	4955911
13.]	NET GEN (MMH)	155292	127851	103290	30427	49547	99167	565574
14.]	ANCHR (BTU/MMH)	9258	9407	9448	9662	9606	9426	9307
15.]	NOF (%)	96.4	88.4	86.4	75.4	78.0	87.2	88.0
16.]	NSC (MW)	367	367	367	367	367	367	367
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.]	ANCHR EQUATION	ANCHR EQUATION = A + B (NOF%)						
		A = 11086.						
		B = -20.23						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	ST. JOHNS RIVER 1 (PJK1)	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAF (%)	95.1	95.1	95.1	95.1	81.4	0.0	76.8
2.	EPOF (%)	0.0	0.0	0.0	0.0	14.3	100.0	19.2
3.	EUOF (%)	4.9	4.9	4.9	4.9	4.3	0.0	4.0
4.	EUOR (%)	4.9	4.9	4.9	4.9	5.0	0.0	4.9
5.	PH	745	720	744	744	672	744	4369
6.	SH	708	684	707	707	547	0	3354
7.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.	UH	36.8	35.6	36.8	36.8	124.8	744.0	1014.8
9.	POH & EPOH	0.0	0.0	0.0	0.0	96.0	744.0	840.0
10.*	FOH & EFOH	18.4	17.8	18.4	18.4	14.4	0.0	87.4
11.*	MOH & EMOH	18.4	17.8	18.4	18.4	14.4	0.0	87.4
12.*	OPER. BTU (MM BTU)	1299574	1240017	1208336	1006555	1079890	0	5834372
13.	NET GEN (MMH)	84015	86649	83918	84232	70898	0	409712
14.	ANCHR (BTU/KWH)	9331	9332	9331	9335	9340	0	9336
15.	NOF (%)	94.0	100.3	94.0	94.4	102.8	0.0	96.8
16.	NSC (MW)	125	125	125	125	125	125	125
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANCHR EQUATION	ANCHR EQUATION = A + B (NOF%)						
		A = 9491.						
		B = -1.60						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	RIVIERA (PRV4) 4	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAF (%)	91.3	91.3	91.3	91.3	91.3	41.3	82.8
2.	EPOF (%)	0.0	0.0	0.0	0.0	0.0	54.8	9.3
3.	EUOF (%)	8.7	8.7	8.7	8.7	8.7	3.9	7.9
4.	EUOR (%)	8.7	8.7	9.7	11.1	10.2	8.4	11.8
5.	PH	745	720	744	744	672	744	4369
6.	SH	617	597	550	469	468	290	2991
7.	RSR	63.1	60.3	129.2	210.2	145.5	16.7	625.0
8.	UH	64.9	62.7	64.8	64.8	58.5	437.3	753.0
9.	POH & EPOH	0.0	0.0	0.0	0.0	0.0	408.0	408.0
10.*	FOM & EFOM	30.4	29.4	30.4	30.4	27.4	13.7	161.7
11.*	NOH & ENOH	34.5	33.3	34.4	34.4	31.1	15.6	183.3
12.*	OPER. BTU (MM BTU)	1023536	1028712	811328	467037	590995	1124960	5011450
13.	NET GEN (MMH)	159736	149228	145357	121358	124719	79696	780094
14.	ANDHR (BTU/KWH)	9758	9801	9734	9758	9724	9673	9672
15.	NDF (%)	95.2	91.9	97.2	95.1	98.0	101.0	95.9
16.	NSC (MW)	272	272	272	272	272	272	272
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANDHR EQUATION	ANDHR EQUATION = A + B (NDF)						
		A = 10995.						
		B = -13.81						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	TURLEY POINT (PTP4)	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAF (%)	51.2	0.0	33.2	93.5	93.5	93.5	60.6
2.	EPOF (%)	45.2	100.0	64.5	0.0	0.0	0.0	35.2
3.	EUOF (%)	3.6	0.0	2.3	6.5	6.5	6.5	4.2
4.	EUOR (%)	6.5	0.0	6.5	6.5	6.5	6.5	6.5
5.	PH	745	720	744	744	672	744	4349
6.	SH	381	0	247	696	628	796	2648
7.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.	UH	363.6	720.0	497.2	48.2	43.6	48.2	1720.6
9.	POH & EPOH	337.0	720.0	480.0	0.0	0.0	0.0	1537.0
10.*	POH & EPOH	13.3	0.0	8.6	24.1	21.8	24.1	91.8
11.*	POH & EPOH	13.3	0.0	8.6	24.1	21.8	24.1	91.8
12.*	OPER. BTU (MM BTU)	5272852	0	5274728	5451153	4923630	5395763	26318126
13.	NET GEN (MMH)	291361	0	138948	478600	432284	477421	1818614
14.	ANCHR (BTU/KWH)	11038	0	11019	11019	11019	10933	11002
15.	NOF (%)	111.6	0.0	82.5	100.8	100.8	100.5	100.6
16.	NSC (MW)	666	666	666	666	666	666	666
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANCHR EQUATION	ANCHR EQUATION = A + B (NOFX)						
		A = 13802.						
		B = -27.83						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
		OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.]	EAF (%)	0.0	0.0	84.5	93.5	93.5	93.5	60.6
2.]	EPOF (%)	100.0	100.0	9.7	0.0	0.0	0.0	35.2
3.]	EUOF (%)	0.0	0.0	5.9	6.5	6.5	6.5	4.2
4.]	EUOR (%)	0.0	0.0	4.2	4.2	4.2	4.2	13.5
5.]	PH	745	720	744	744	672	744	4369
6.]	SH	0	0	628	696	628	696	2648
7.]	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.]	UM	745.0	720.0	115.6	48.2	43.6	48.2	1720.6
9.]	POH & EPOH	745.0	720.0	72.0	0.0	0.0	0.0	1537.0
10.*]	FOH & EFOH	0.0	0.0	21.8	24.1	21.8	24.1	91.8
11.*]	MOH & EMOH	0.0	0.0	21.8	24.1	21.8	24.1	91.8
12.*]	OPER. BTU (MM BTU)	0	0	6063660	6437590	5814597	6361152	24676999
13.]	NET GEN (MMH)	0	0	535328	593381	535957	591625	2256291
14.]	ANCHR (BTU/MMH)	0	0	11327	10849	10849	10752	10854
15.]	NOF (%)	0.0	0.0	99.1	99.2	99.2	99.2	99.1
16.]	NSC (MM)	839	839	839	839	839	839	839
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.]	ANCHR EQUATION	ANCHR EQUATION = A + B (NOF%)						
		A = 16908.						
		B = -60.60						

ESTIMATED UNIT PERFORMANCE DATA
 COMPANY OF: FLORIDA POWER & LIGHT
 PERIOD OF: OCTOBER 1994 THROUGH MARCH 1995

	PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD OF:
	SCHERER (PSGA) 4	OCT	NOV	DEC	JAN	FEB	MAR	OCT - MAR
1.	EAF (%)	95.9	95.9	95.9	95.9	20.5	95.9	84.3
2.	EPOF (%)	0.0	0.0	0.0	0.0	78.6	0.0	12.1
3.	EUDF (%)	4.1	4.1	4.1	4.1	0.9	4.1	3.6
4.	EUDR (%)	3.6	3.4	3.6	3.7	4.0	3.7	4.7
5.	PH	745	720	744	744	672	744	4369
6.	SH	720	720	720	705	123	697	3685
7.	RSR	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.	UH	30.5	29.5	30.5	30.5	532.9	30.5	685.3
9.	POH & EPOH	0.0	0.0	0.0	0.0	528.0	0.0	528.0
10.*	FOH & EFOH	15.3	14.8	15.2	15.2	2.9	15.2	78.7
11.*	MOH & EMOH	15.3	14.8	15.2	15.2	2.9	15.2	78.7
12.*	OPER. BTU (MM BTU)	3040617	3772456	2593933	3163196	2891499	3187331	18141536
13.	NET GEN (MM)	381807	389636	364132	313814	53712	307791	1810892
14.	ANHR (BTU/KWH)	9637	9682	9715	9783	9817	9795	9833
15.	NDF (%)	95.4	97.3	91.0	80.1	78.5	79.4	88.4
16.	NSC (MM)	556	556	556	556	556	556	556
* TOTALS MAY NOT ADD DUE TO ROUNDING.								
17.	ANHR EQUATION	ANHR EQUATION = A + B (NOF%)						
		A = 11333.						
		B = -16.97						

CERTIFICATE OF SERVICE
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Rene Silva's Revised Document No. 1 (Pages 10, 11, 34, 38, 40, 43, 47, 48, 50), filed on behalf of Florida Power & Light Company has been furnished by Hand Delivery** or U. S. Mail this 2nd day of August, 1994, to the following:

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