

990003

DECLASSIFIED

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

REVISED JULY 29, 1994

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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COST OF GAS PURCHASED	CURRENT MONTH: JUNE 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$347,221	\$530,952	\$183,731	34.60	\$1,494,678	\$1,530,307	\$35,629	2.33
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$126,308	\$126,308	\$0	0.00
3 SWING SERVICE	\$1,442,356	\$0	(\$1,442,356)	ERR	\$2,541,126	\$0	(\$2,541,126)	ERR
4 COMMODITY (Other)	\$4,062,463	\$5,303,709	\$1,241,246	23.40	\$15,600,960	\$16,933,792	\$1,332,842	7.87
5 DEMAND	\$2,856,917	\$2,888,281	\$11,364	0.40	\$9,100,538	\$8,104,567	(\$995,972)	(12.29)
6 OTHER	\$2,817	\$0	(\$2,817)	ERR	\$21,528	\$0	(\$21,528)	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$180,110	\$201,856	\$41,746	0.00	\$529,399	\$706,731	\$177,333	0.00
8 DEMAND	\$985,626	\$880,399	(\$105,227)	0.00	\$2,856,919	\$3,082,426	\$225,507	0.00
9 OTHER	\$161,595	\$0	(\$161,595)	0.00	\$101,521	\$0	(\$101,521)	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,446,083	\$7,662,327	\$216,244	2.82	\$25,397,291	\$22,905,817	(\$2,491,474)	(10.88)
12 NET UNBILLED	(\$54,671)	\$0	\$54,671	0.00	(\$929,916)	\$0	\$929,916	0.00
13 COMPANY USE	\$10,135	\$0	(\$10,135)	0.00	\$22,277	\$0	(\$22,277)	0.00
14 TOTAL THERM SALES	\$7,909,754	\$7,662,327	(\$247,427)	(3.23)	\$24,191,854	\$22,905,817	(\$1,286,037)	(5.61)

DOCUMENT NUMBER-DATE

08052 AUG-88

FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

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APRIL 94 through MARCH 95

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THERMS PURCHASED	CURRENT MONTH: JUNE 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	49,583,830	86,431,322	16,847,492	25.36	149,427,900	174,949,568	25,521,668	14.59
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	18,200,000	18,200,000	0	0.00
17 SWING SERVICE (Commodity)	7,138,560	0	(7,138,560)	ERR	12,300,330	0	(12,300,330)	ERR
18 COMMODITY (Other) (Commodity)	20,361,397	26,072,700	5,711,303	21.91	74,051,515	79,323,880	5,272,365	6.65
19 DEMAND (Billing Determinants Only)	59,341,830	71,943,977	12,602,147	17.52	196,340,510	196,151,057	(189,453)	(0.10)
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	20,827,115	20,327,845	(499,270)	0.00	62,794,102	71,171,235	8,377,133	0.00
22 DEMAND	22,473,375	20,327,845	(2,145,530)	0.00	88,571,562	71,171,235	2,599,873	0.00
23 OTHER	1,028,539	0	(1,028,539)	0.00	122,711	0	(122,711)	0.00
24 TOTAL PURCHASES	27,191,516	26,072,700	(1,118,816)	(4.29)	86,742,500	79,323,880	(7,418,620)	(9.35)
25 NET UNBILLED	(352,713)	0	352,713	0.00	(3,617,701)	0	3,617,701	0.00
26 COMPANY USE	34,488	0	(34,488)	0.00	76,854	0	(76,854)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	27,188,833	26,072,700	(1,116,133)	(4.28)	87,282,130	79,323,880	(7,958,250)	(10.03)

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APRIL 94 through MARCH 95

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		CURRENT MONTH: JUNE 94				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00700	0.00799	0.00099	12.38	0.01000	0.00875	(0.00126)	(14.35)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.20205	ERR	ERR	ERR	0.20659	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.19952	0.20342	0.00390	1.92	0.21068	0.21348	0.00280	1.31
32	DEMAND (5/19)	0.04814	0.03987	(0.00828)	(20.76)	0.04635	0.04132	(0.00503)	(12.18)
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00769	0.00993	0.00224	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04386	0.04331	(0.00055)	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.15711	0.00000	(0.15711)	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.27384	0.29388	0.02004	6.82	0.29279	0.28876	(0.00403)	(1.39)
38	NET UNBILLED (12/25)	0.15500	0.00000	(0.15500)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.29387	0.00000	(0.29387)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.27387	0.29388	0.02002	6.81	0.29098	0.28876	(0.00222)	(0.77)
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.27292	0.29293	0.02002	6.83	0.29003	0.28781	(0.00222)	(0.77)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27394	0.29403	0.02009	6.83	0.29112	0.28890	(0.00222)	(0.77)
45	PGA FACTOR ROUNDED TO NEAREST .001	27.394	29.403	2.00929	6.83	29.112	28.890	(0.22244)	(0.77)

FOR THE PE APRIL 94 Through MARCH 95

	CURRENT MONTH: JUNE 94				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$4,052,328	\$5,303,709	\$1,251,381	\$0.30881	\$15,578,673	\$16,933,792	\$1,355,119	\$0.08699
2 TRANSPORTATION COST	3,383,619	2,358,618	(1,025,001)	(0.30293)	8,796,341	5,972,025	(3,824,316)	(0.39036)
3 TOTAL	7,435,948	7,662,327	226,379	0.03044	25,375,014	22,905,817	(2,469,197)	(0.09731)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,909,754	7,662,327	(247,427)	(0.03128)	24,191,654	22,905,817	(1,286,037)	(0.05316)
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	80,928	80,928	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,936,730	7,689,303	(247,427)	(0.03117)	24,272,782	22,986,745	(1,286,037)	(0.05298)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	500,782	26,976	(473,806)	(0.94613)	(1,102,232)	80,928	1,183,160	(1.07342)
8 INTEREST PROVISION-THIS PERIOD (21)	6,597	21,245	14,649	2.22063	9,143	59,064	49,921	5.45989
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,537,104	5,754,871	4,217,768	2.74397	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(80,928)	(80,928)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,017,506	5,776,116	3,758,610	1.86300	(523,490)	5,776,116	6,299,606	(12.03387)
11a FGT REFUND	25,743	0	(25,743)	0.00000	2,586,739	0	(2,586,739)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,043,249	5,776,116	3,732,867	1.82693	2,043,249	5,776,116	3,732,867	1.82693
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,537,104	5,754,871	4,217,768	2.74397				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,036,653	5,754,871	3,718,218	1.82565				
15 TOTAL (13+14)	3,573,757	11,509,743	7,935,986	2.22063				
16 AVERAGE (50% OF 15)	1,786,878.27	5,754,871.42	3,967,993	2.22063				
17 INTEREST RATE - FIRST DAY OF MONTH	4.36	4.36	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.50	4.50	0	0.00000				
19 TOTAL (17+18)	8.860	8.860	0	0.00000				
20 AVERAGE (50% OF 19)	4.430	4.430	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0	0	0	0.00000				
22 INTEREST PROVISION (16x21)	\$6,597	\$21,245	\$14,649	\$2.22063				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4