

990003

DECLASSIFIED

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

REVISED JULY 29, 1994

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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COST OF GAS PURCHASED	CURRENT MONTH: MAY 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$509,872	\$416,966	(\$92,906)	(22.28)	\$1,147,457	\$999,355	(\$148,102)	(14.82)
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$84,668	\$84,668	\$0	0.00
3 SWING SERVICE	\$1,098,770	\$0	(\$1,098,770)	ERR	\$1,098,770	\$0	(\$1,098,770)	ERR
4 COMMODITY (Other)	\$5,587,588	\$5,779,557	\$191,969	3.32	\$11,538,487	\$11,630,083	\$91,596	0.79
5 DEMAND	\$3,031,374	\$2,048,160	(\$983,214)	(48.00)	\$6,243,622	\$5,236,266	(\$1,007,336)	(19.24)
6 OTHER	\$24,126	\$0	(\$24,126)	ERR	\$18,711	\$0	(\$18,711)	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$191,328	\$197,209	\$5,881	0.00	\$369,288	\$504,875	\$135,587	0.00
8 DEMAND	\$955,473	\$860,134	(\$95,339)	0.00	\$1,871,293	\$2,202,027	\$330,734	0.00
9 OTHER	(\$48,501)	\$0	\$48,501	0.00	(\$60,074)	\$0	\$60,074	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,196,457	\$7,230,368	(\$1,966,089)	(27.19)	\$17,951,208	\$15,243,490	(\$2,707,718)	(17.76)
12 NET UNBILLED	(\$324,213)	\$0	\$324,213	0.00	(\$875,245)	\$0	\$875,245	0.00
13 COMPANY USE	\$5,871	\$0	(\$5,871)	0.00	\$12,142	\$0	(\$12,142)	0.00
14 TOTAL THERM SALES	\$8,524,681	\$7,230,368	(\$1,294,313)	(17.90)	\$16,282,100	\$15,243,490	(\$1,038,610)	(6.81)

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

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THERMS PURCHASED	CURRENT MONTH: MAY 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	52,807,730	45,893,910	(6,913,820)	(15.06)	99,844,070	108,518,246	8,674,176	7.99
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	12,200,000	12,200,000	0	0.00
17 SWING SERVICE (Commodity)	5,161,770	0	(5,161,770)	ERR	5,161,770	0	(5,161,770)	ERR
18 COMMODITY (Other) (Commodity)	26,454,426	25,027,310	(1,427,116)	(5.70)	53,690,118	53,251,180	(438,938)	(0.82)
19 DEMAND (Billing Determinants Only)	63,816,680	48,970,080	(14,846,600)	(30.32)	136,998,680	124,207,080	(12,791,600)	(10.30)
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	21,040,157	19,859,950	(1,180,207)	0.00	41,966,987	50,843,390	8,876,403	0.00
22 DEMAND	23,575,827	19,859,950	(3,715,877)	0.00	46,098,187	50,843,390	4,745,203	0.00
23 OTHER	(699,096)	0	699,096	0.00	(905,828)	0	905,828	0.00
24 TOTAL PURCHASES	32,315,292	25,027,310	(7,287,982)	(29.12)	59,550,984	53,251,180	(6,299,804)	(11.83)
25 NET UNBILLED	(1,318,065)	0	1,318,065	0.00	(3,264,988)	0	3,264,988	0.00
26 COMPANY USE	22,817	0	(22,817)	0.00	42,366	0	(42,366)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	30,730,662	25,027,310	(5,703,352)	(22.79)	60,093,297	53,251,180	(6,842,117)	(12.85)

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		CURRENT MONTH: MAY 94				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00966	0.00909	(0.00057)	(6.27)	0.01149	0.00921	(0.00228)	(24.80)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.21287	ERR	ERR	ERR	0.21287	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.21122	0.23093	0.01971	8.54	0.21491	0.21840	0.00349	1.60
32	DEMAND (5/19)	0.04750	0.04182	(0.00568)	(13.57)	0.04557	0.04216	(0.00342)	(8.10)
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00909	0.00993	0.00084	0.00	0.00880	0.00993	0.00113	0.00
35	DEMAND (8/22)	0.04053	0.04331	0.00278	0.00	0.04059	0.04331	0.00272	0.00
36	OTHER (9/23)	0.06938	0.00000	(0.06938)	0.00	0.06632	0.00000	(0.06632)	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.28459	0.28890	0.00431	1.49	0.30144	0.28626	(0.01519)	(5.31)
38	NET UNBILLED (12/25)	0.24598	0.00000	(0.24598)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.25731	0.00000	(0.25731)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.29926	0.28890	(0.01036)	(3.59)	0.29872	0.28626	(0.01247)	(4.35)
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.29831	0.28795	(0.01036)	(3.60)	0.29777	0.28531	(0.01247)	(4.37)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29943	0.28903	(0.01040)	(3.60)	0.29889	0.28638	(0.01251)	(4.37)
45	PGA FACTOR ROUNDED TO NEAREST .001	29.943	28.903	(1.03998)	(3.60)	29.889	28.638	(1.25128)	(4.37)

	CURRENT MONTH: MAY 94				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$5,581,717	\$5,779,557	\$197,840	\$0.03544	\$11,526,345	\$11,630,083	\$103,738	\$0.00900
2 TRANSPORTATION COST	3,608,869	1,450,811	(2,158,058)	(0.59799)	6,412,721	3,613,407	(2,799,314)	(0.43853)
3 TOTAL	9,190,586	7,230,368	(1,960,218)	(0.21329)	17,939,066	15,243,490	(2,695,576)	(0.15026)
4 FUEL REVENUES (NET OF REVENUE TAX)	8,524,681	7,230,368	(1,294,313)	(0.15163)	16,282,100	15,243,490	(1,038,610)	(0.06379)
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	53,952	53,952	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,551,657	7,257,344	(1,294,313)	(0.15135)	16,338,052	15,297,442	(1,038,610)	(0.06358)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(638,929)	26,976	665,905	(1.04222)	(1,603,014)	53,952	1,656,966	(1.03366)
8 INTEREST PROVISION-THIS PERIOD (21)	2,056	19,738	17,682	8.59852	2,547	37,819	35,272	13.85075
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(340,044)	5,735,133	6,075,177	(17.86587)	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(53,952)	(53,952)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,003,892)	5,754,871	6,758,764	(6.73256)	(1,003,892)	5,754,871	6,758,764	(6.73256)
11a FGT REFUND	2,540,996	0	(2,540,996)	0.00000	2,540,996	0	(2,540,996)	0.00000
11b ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,537,104	5,754,871	4,217,768	2.74397	1,537,104	5,754,871	4,217,768	2.74397
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(340,044)	5,735,133	6,075,177	(17.86587)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,535,047	5,735,133	4,200,086	2.73613				
14 TOTAL (12+13)	1,195,003	11,470,266	10,275,263	8.59852				
15 AVERAGE (50% OF 14)	597,501.72	5,735,133.00	5,137,631	8.59852				
16 INTEREST RATE - FIRST DAY OF MONTH	3.90	3.90	0	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.36	4.36	0	0.00000				
18 TOTAL (16+17)	8.260	8.260	0	0.00000				
19 AVERAGE (50% OF 18)	4.130	4.130	0	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0	0	0	0.00000				
21 INTEREST PROVISION (15x20)	\$2,056	\$19,738	\$17,682	\$8.59852				