

DEEMASIFIED

9900003

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

REVISED JUL Y 29, 1994

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

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	CURRENT MONTH: APRIL 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$637,585	\$582,389	(\$55,196)	(9.48)	\$637,585	\$582,389	(\$55,196)	(9.48)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$41,640	\$41,640	\$0	0.00
3 SWING SERVICE	\$0	\$0	\$0	ERR	\$0	\$0	\$0	ERR
4 COMMODITY (Other)	\$5,950,899	\$5,850,526	(\$100,373)	(1.72)	\$5,950,899	\$5,850,526	(\$100,373)	(1.72)
5 DEMAND	\$3,212,248	\$3,188,126	(\$24,122)	(0.76)	\$3,212,248	\$3,188,126	(\$24,122)	(0.76)
6 OTHER	(\$5,414)	\$0	\$5,414	ERR	(\$5,414)	\$0	\$5,414	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$177,960	\$307,666	\$129,706	0.00	\$177,960	\$307,666	\$129,706	0.00
8 DEMAND	\$915,819	\$1,341,893	\$426,074	0.00	\$915,819	\$1,341,893	\$426,074	0.00
9 OTHER	(\$11,573)	\$0	\$11,573	0.00	(\$11,573)	\$0	\$11,573	0.00
10								
11 TOTAL COST	\$8,754,751	\$8,013,122	(\$741,629)	(9.26)	\$8,754,751	\$8,013,122	(\$741,629)	(9.26)
12 NET UNBILLED	(\$551,032)	\$0	\$551,032	0.00	(\$551,032)	\$0	\$551,032	0.00
13 COMPANY USE	\$6,271	\$0	(\$6,271)	0.00	\$6,271	\$0	(\$6,271)	0.00
14 TOTAL THERM SALES	\$7,757,419	\$8,013,122	\$255,703	3.19	\$7,757,419	\$8,013,122	\$255,703	3.19

(1+2+3+4+5+6)-(7+8+9+10)

DOCUMENT NUMBER-DATE

08056 AUG-85

FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

REVISED JULY 29, 1994

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APRIL 94 through MARCH 95

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THERMS PURCHASED	CURRENT MONTH: APRIL 94				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)	47,036,340	62,624,336	15,587,996	24.89	47,036,340	62,624,336	15,587,996	24.89
16 NO NOTICE SERVICE	6,000,000	6,000,000	0	0.00	6,000,000	6,000,000	0	0.00
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	27,235,692	28,223,870	988,178	3.50	27,235,692	28,223,870	988,178	3.50
19 DEMAND	73,182,000	75,237,000	2,055,000	2.73	73,182,000	75,237,000	2,055,000	2.73
20 OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	20,926,830	30,983,440	10,056,610	0.00	20,926,830	30,983,440	10,056,610	0.00
22 DEMAND	22,522,360	30,983,440	8,461,080	0.00	22,522,360	30,983,440	8,461,080	0.00
23 OTHER	(206,732)	0	206,732	0.00	(206,732)	0	206,732	0.00
24 TOTAL PURCHASES	27,235,692	28,223,870	988,178	3.50	27,235,692	28,223,870	988,178	3.50
25 NET UNBILLED	(1,946,923)	0	1,946,923	0.00	(1,946,923)	0	1,946,923	0.00
26 COMPANY USE	19,549	0	(19,549)	0.00	19,549	0	(19,549)	0.00
27 TOTAL THERM SALES	29,362,635	28,223,870	(1,138,765)	(4.03)	29,362,635	28,223,870	(1,138,765)	(4.03)

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		CURRENT MONTH: APRIL 94				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
CENTS PER THERM			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.01356	0.00930	(0.00426)	(45.76)	0.01356	0.00930	(0.00426)	(45.76)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE-DEMAND (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.21850	0.20729	(0.01121)	(5.41)	0.21850	0.20729	(0.01121)	(5.41)
32	DEMAND (5/19)	0.04389	0.04237	(0.00152)	(3.59)	0.04389	0.04237	(0.00152)	(3.59)
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00850	0.00993	0.00143	0.00	0.00850	0.00993	0.00143	0.00
35	DEMAND (8/22)	0.04066	0.04331	0.00265	0.00	0.04066	0.04331	0.00265	0.00
36	OTHER (9/23)	0.05598	0.00000	(0.05598)	0.00	0.05598	0.00000	(0.05598)	0.00
37	TOTAL COST (11/24)	0.32144	0.28391	(0.03753)	(13.22)	0.32144	0.28391	(0.03753)	(13.22)
38	NET UNBILLED (12/25)	0.28303	ERR	ERR	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.32078	ERR	ERR	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (37)	0.32144	0.28391	(0.03753)	(13.22)	0.32144	0.28391	(0.03753)	(13.22)
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.32049	0.28296	(0.03753)	(13.26)	0.32049	0.28296	(0.03753)	(13.26)
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32170	0.28403	(0.03767)	(13.26)	0.32170	0.28403	(0.03767)	(13.26)
45	PGA FACTOR ROUNDED TO NEAREST .001	32.170	28.403	(3.76722)	(13.26)	32.170	28.403	(3.76722)	(13.26)

	CURRENT MONTH: APRIL 94				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	\$5,944,628	\$5,850,526	(\$94,102)	(\$0.01583)	\$5,944,628	\$5,850,526	(\$94,102)	(\$0.01583)
2 TRANSPORTATION COST	2,803,852	2,182,596	(641,256)	(0.22871)	2,803,852	2,182,596	(641,256)	(0.22871)
3 TOTAL	8,748,480	8,013,122	(735,358)	(0.08406)	8,748,480	8,013,122	(735,358)	(0.08406)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,757,419	8,013,122	255,703	0.03296	7,757,419	8,013,122	255,703	0.03296
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	26,976	26,976	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,784,395	8,040,098	255,703	0.03285	7,784,395	8,040,098	255,703	0.03285
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(964,085)	26,976	991,061	(1.02798)	(964,085)	26,976	991,061	(1.02798)
8 INTEREST PROVISION-THIS PERIOD (21)	490	18,080	17,590	35.88504	490	18,080	17,590	35.88504
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	650,527	5,717,053	5,066,526	7.78834	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(26,976)	(26,976)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(340,044)	5,735,133	6,075,177	(17.86587)	(340,044)	5,735,133	6,075,177	(17.86587)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	650,527	5,717,053	5,066,526	7.78834	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(340,534)	5,717,053	6,057,587	(17.78850)				
14 TOTAL (12+13)	309,993	11,434,106	11,124,113	35.88504				
15 AVERAGE (50% OF 14)	154,997	5,717,053	5,562,056	35.88504				
16 INTEREST RATE - FIRST DAY OF MONTH	3.69	3.69	0	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.90	3.90	0	0.00000				
18 TOTAL (16+17)	7.59	7.59	0	0.00000				
19 AVERAGE (50% OF 18)	3.795	3.795	0	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.316	0.316	0	0.00000				
21 INTEREST PROVISION (15x20)	490	18,080	17,590	35.88504				