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AIRBORNE EXPRESS

August 12, 1994

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, Florida 32399-0850

ORIGINAL
FILE COPY

Re: Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing with the Commission in Docket No. 940001-EI are FPL's monthly fuel reports as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of June, 1994;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b), for Plant St. Johns River Power Park for the month of June, 1994 and an original and fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b), for Plant St. Johns River Power Park for the month of July, 1994;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a), and 423-2(b), for Plant Scherer for the month of May, 1994.

Please time stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

If you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-2724.

Sincerely,

Steven H. Feldman
Attorney

SHF:ssk

Enclosures
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Steven H. Feldman

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: JUNE YEAR: 1994
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene King*

5. DATE COMPLETED: 03-Aug-94

LINE PLANT NO. NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1	PORT EVERGLADES	CHEVRON	S	PORT EVERGLADES	06/17/94	FO2	0.50	138429	15427	23.7669
2	PORT EVERGLADES	CHEVRON	S	PORT EVERGLADES	06/17/94	FO2	0.43	138429	15427	23.7669
3	PORT EVERGLADES	CHEVRON	S	PORT EVERGLADES	06/18/94	FO2	0.50	132476	10000	25.5749
4	PORT LAUDERDALE	CHEVRON	S	PORT EVERGLADES	06/18/94	FO2	0.12	132476	10000	25.6549
5	FORT MYERS	COASTAL	S	BOCA GRANDE	06/28/94	FO2	0.20	139929	8306	25.8996
6	FORT MYERS	COASTAL	S	BOCA GRANDE	06/28/94	FO2	0.23	139929	8306	25.8996
7	FORT MYERS	COASTAL	S	BOCA GRANDE	06/23/94	FO2	0.50	139881	8772	24.9546
8	FORT MYERS	COASTAL	S	BOCA GRANDE	06/23/94	FO2	0.23	139881	8772	24.9546
9	SANFORD	COASTAL	STC	JACKSONVILLE	06/01/94	FO2	N/A	N/A	177	*
10	SANFORD	COASTAL	STC	JACKSONVILLE	06/01/94	FO2	N/A	N/A	177	*
11	MANATEE	COASTAL	STC	PORT MANATEE	06/01/94	FO2	N/A	N/A	177	*
12	MANATEE	COASTAL	STC	PORT MANATEE	06/02/94	FO2	N/A	N/A	177	*
13	MANATEE	COASTAL	STC	PORT MANATEE	06/02/94	FO2	N/A	N/A	172	*
14	MANATEE	COASTAL	STC	PORT MANATEE	06/03/94	FO2	N/A	N/A	170	*
15	MANATEE	COASTAL	STC	PORT MANATEE	06/03/94	FO2	N/A	N/A	170	*
16	CAPE CANAVERAL	ENJET	MTC	PORT CANAVERAL	06/02/94	FO6	3.00	151452	233221	14.9896
17	CAPE CANAVERAL	ENJET	MTC	PORT CANAVERAL	06/12/94	FO6	1.90	150548	194082	14.7468
18	SANFORD	ENJET	MTC	JACKSONVILLE	06/15/94	FO6	1.80	150619	44523	16.0735
19	CAPE CANAVERAL	ENJET	MTC	PORT CANAVERAL	06/23/94	FO6	2.00	151167	169044	15.5696
20	SANFORD	VITOL	MTC	JACKSONVILLE	06/06/94	FO6	2.00	151429	246170	15.3835
21	SANFORD	VITOL	MTC	JACKSONVILLE	06/23/94	FO6	2.00	150548	244354	16.1785
22	MARTIN	BAYWAY	S	PORT PALM BEACH	06/15/94	FO6	0.68	150643	123386	14.9099
23	MANATEE	COASTAL	S	PORT MANATEE	06/19/94	FO6	0.97	152667	217710	15.0520
24	MANATEE	ENJET	S	PORT MANATEE	06/09/94	FO6	0.95	151595	169895	15.1090
25	PORT EVERGLADES	ENJET	S	PORT EVERGLADES	06/12/94	FO6	0.99	152333	82883	15.1683

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: JUNE YEAR: 1994
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Kinga*

5. DATE COMPLETED: 03-Aug-94

LINE NO.	PLANT NAME	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	SULFUR (%)	BTU CONTENT (BTU/GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
26	TURKEY POINT	ENJET	HOUSTON	S	FISHER ISLAND	06/13/94	FO6	0.98	151262	163465	24.0419
27	PORT EVERGLADES	GLOBAL	STATIA	S	PORT EVERGLADES	06/02/94	FO6	1.10	151452	163759	22.4233
28	TURKEY POINT	GLOBAL	STATIA	S	FISHER ISLAND	06/03/94	FO6	1.00	151405	133925	22.4329
29	MANATEE	JARON	NEW ORLEANS	S	PORT MANATEE	06/01/94	FO6	0.98	149976	122262	22.7020
30	MANATEE	JARON	ST. ROSE	S	PORT MANATEE	06/16/94	FO6	0.98	150929	118337	25.3020
31	RIVIERA	JARON	ST. ROSE	S	PORT PALM BEACH	06/25/94	FO6	2.30	152429	113639	21.2813
32	PORT EVERGLADES	JARON	ST. ROSE	S	PORT EVERGLADES	06/26/94	FO6	1.00	149910	176276	22.7233
33	TURKEY POINT	JARON	ST. ROSE	S	FISHER ISLAND	06/27/94	FO6	1.00	151667	71933	22.5329
34	MARTIN	PHIBRO	HOUSTON	S	PORT PALM BEACH	06/26/94	FO6	0.84	151429	120372	20.3599
35	SANFORD	RIO	BAHAMAS	S	JACKSONVILLE	06/02/94	FO6	1.80	150762	265086	21.4046
36	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	06/07/94	FO6	2.00	150881	116094	22.9772
37	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	06/15/94	FO6	1.90	151286	116524	24.2772
38	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	06/23/94	FO6	0.99	153286	103194	27.0029
39	PORT MYERS	RIO	NEW ORLEANS	S	BOCA GRANDE	06/23/94	FO6	1.80	150095	116216	24.9272
40	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	06/03/94	FO6	2.30	152762	98949	22.2803
41	RIVIERA	TEXACO	CONVENT	S	PORT PALM BEACH	06/13/94	FO6	2.30	153143	103445	24.0613
42	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	06/01/94	PRO	N/A	N/A	7	40.9186
43	PORT EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC	PORT EVERGLADES	06/16/94	PRO	N/A	N/A	10	22.4270
44	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC	FISHER ISLAND	06/17/94	PRO	N/A	N/A	7	24.8900
45	MARTIN	INDIAN TOWN	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	06/07/94	PRO	N/A	N/A	25	29.3412
46	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	06/10/94	PRO	N/A	N/A	8	24.1025
47	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC	PORT CANAVERAL	06/24/94	PRO	N/A	N/A	8	22.3013
48	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC	JACKSONVILLE	06/29/94	PRO	N/A	N/A	9	22.4667
49	RIVIERA	SYNERGY	NA-TRUCK DELIVERY	STC	PORT PALM BEACH	06/20/94	PRO	N/A	N/A	9	21.8256

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FPSC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K. M. Dubin*
5. DATE COMPLETED: 03-Aug-94

1. REPORTING MONTH: JUNE YEAR: 1994
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	PORT EVERGLADES	CHEVRON	PORT EVERGLADES	06/17/94	FO2	15427						0.0000	0.0000	0.0000	0.0000	1.0649	
2	PORT EVERGLADES	CHEVRON	PORT EVERGLADES	06/17/94	FO2	15427						0.0000	0.0000	0.0000	0.0000	1.0649	
3	PORT EVERGLADES	CHEVRON	PORT EVERGLADES	06/18/94	FO2	10000						0.0000	0.0000	0.2200	0.0000	1.0649	
4	PORT LAUDERDALE	CHEVRON	PORT EVERGLADES	06/18/94	FO2	10016						0.0000	0.0000	0.3876	0.0000	1.0180	
5	PORT MYERS	COASTAL	BOCA GRANDE	06/20/94	FO2	8306						0.0000	0.0000	0.3876	0.0000	1.0180	
6	PORT MYERS	COASTAL	BOCA GRANDE	06/20/94	FO2	8106						0.0000	0.0000	0.3876	0.0000	1.0180	
7	PORT MYERS	COASTAL	BOCA GRANDE	06/23/94	FO2	8172						0.0000	0.0000	0.0000	0.0000	0.0230	
8	PORT MYERS	COASTAL	BOCA GRANDE	06/23/94	FO2	8772						0.0000	0.0000	0.0000	0.0000	0.0230	
9	SANFORD	COASTAL	JACKSONVILLE	06/01/94	FO2	177						0.0000	0.0000	0.0000	0.0000	0.0230	
10	SANFORD	COASTAL	JACKSONVILLE	06/01/94	FO2	177						0.0000	0.0000	0.0000	0.0000	0.0230	
11	MANATEE	COASTAL	PORT MANATEE	06/01/94	FO2	177						0.0000	0.0000	0.0000	0.0000	0.0230	
12	MANATEE	COASTAL	PORT MANATEE	06/02/94	FO2	177						0.0000	0.0000	0.0000	0.0000	0.0230	
13	MANATEE	COASTAL	PORT MANATEE	06/02/94	FO2	170						0.0000	0.0000	0.0000	0.0000	0.0230	14.3694
14	MANATEE	COASTAL	PORT MANATEE	06/03/94	FO2	170						0.0000	0.0000	0.0000	0.0000	0.0230	14.7466
15	MANATEE	COASTAL	PORT MANATEE	06/03/94	FO2	170						0.0000	0.0000	0.0000	0.0000	0.0230	14.0735
16	CAPE CANAVERAL	ENJET	PORT CANAVERAL	06/02/94	FO6	283221						0.0000	0.0000	0.0000	0.0000	0.0230	15.5404
17	CAPE CANAVERAL	ENJET	PORT CANAVERAL	06/12/94	FO6	194082						0.0000	0.0000	0.0000	0.0000	0.0230	15.3835
18	SANFORD	ENJET	JACKSONVILLE	06/15/94	FO6	44523						0.0000	0.0000	0.0000	0.0000	0.0230	14.1785
19	CAPE CANAVERAL	ENJET	PORT CANAVERAL	06/23/94	FO6	169048						0.0000	0.0000	0.0000	0.0000	0.0230	14.9099
20	SANFORD	VITOL	JACKSONVILLE	06/06/94	FO6	246170						0.0000	0.0000	0.0000	0.0000	0.0230	15.0520
21	SANFORD	VITOL	JACKSONVILLE	06/23/94	FO6	244354						0.0000	0.0000	0.0000	0.0000	0.0230	15.1090
22	MARTIN	BAYWAY	PORT PALM BEACH	06/15/94	FO6	123386						0.0000	0.0000	0.0000	0.0000	0.0230	15.1681
23	MANATEE	COASTAL	PORT MANATEE	06/19/94	FO6	217710						0.0000	0.0000	0.0000	0.0000	0.0230	
24	MANATEE	ENJET	PORT MANATEE	06/09/94	FO6	169048						0.0000	0.0000	0.0000	0.0000	0.0230	
25	PORT EVERGLADES	ENJET	PORT EVERGLADES	06/12/94	FO6	82881						0.0000	0.0000	0.0000	0.0000	0.0230	

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PAGE 2 OF 2

FPSC FORM NO. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4910
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *K.M. Dubin*
5. DATE COMPLETED: 03-Aug-94

1. REPORTING MONTH: JUNE YEAR: 1994
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

(A) LINE NO.	(B) PLANT NAME	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) OIL TYPE	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCNT (\$)	(K) NET AMT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTV. PUR PRICE (\$/BBL)	(O) TRANSP. TO TERM (\$/BBL)	(P) ADD'L TRANS CHGS (\$/BBL)	(Q) OTHER CHARGES (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
26	TURKEY POINT	ELJET	FISHER ISLAND	06/13/94	FO6	163465								0.0000			16.0419
27	PORT EVERGLADES	GLOBAL	PORT EVERGLADES	06/02/94	FO6	163759								0.0000			12.6233
28	TURKEY POINT	GLOBAL	FISHER ISLAND	06/03/94	FO6	153925								0.0000			13.4329
29	MANATEE	JARON	PORT MANATEE	06/01/94	FO6	122262								0.0000			12.7020
30	MANATEE	JARON	PORT MANATEE	06/16/94	FO6	118337								0.0000			15.3020
31	RIVIERA	JARON	PORT PALM BEACH	06/25/94	FO6	113639								0.0000			11.2813
32	PORT EVERGLADES	JARON	PORT EVERGLADES	06/26/94	FO6	176276								0.0000			12.7233
33	TURKEY POINT	JARON	FISHER ISLAND	06/27/94	FO6	71933								0.0000			13.5329
34	MARTIN	PHIBRO	PORT PALM BEACH	06/26/94	FO6	120372								0.0000			16.3599
35	SANFORD	RIO	JACKSONVILLE	06/02/94	FO6	265084								0.0000			11.6045
36	FORT MYERS	RIO	BOCA GRANDE	06/07/94	FO6	114054								0.0000			13.9772
37	FORT MYERS	RIO	BOCA GRANDE	06/15/94	FO6	116524								0.0000			14.2772
38	TURKEY POINT	RIO	FISHER ISLAND	06/23/94	FO6	101194								0.0000			17.0029
39	FORT MYERS	RIO	BOCA GRANDE	06/23/94	FO6	116256								0.0000			14.9272
40	RIVIERA	TEXACO	PORT PALM BEACH	06/03/94	FO6	98949								0.0000	0.0000	0.0000	13.3803
41	RIVIERA	TEXACO	PORT PALM BEACH	06/13/94	FO6	103445								0.0000	0.0000	0.0000	14.0613
42	RIVIERA	AMERIGAS	PORT PALM BEACH	06/01/94	PRO		7 40.9186	286	0	286	40.9186	0.0000	40.9186	0.0000	0.0000	0.0000	40.9186
43	PORT EVERGLADES	AMERIGAS	PORT PALM BEACH	06/01/94	PRO		10 32.4270	326	0	326	32.4270	0.0000	32.4270	0.0000	0.0000	0.0000	32.4270
44	TURKEY POINT	AMERIGAS	PORT EVERGLADES	06/16/94	PRO		7 34.8900	244	0	244	34.8900	0.0000	34.8900	0.0000	0.0000	0.0000	34.8900
45	MARTIN	AMERIGAS	FISHER ISLAND	06/17/94	PRO		7 34.8900	244	0	244	34.8900	0.0000	34.8900	0.0000	0.0000	0.0000	34.8900
46	SANFORD	INDIANTOWN	PORT PALM BEACH	06/07/94	PRO		25 29.3412	734	0	734	29.3412	0.0000	29.3412	0.0000	0.0000	0.0000	29.3412
47	CAPE CANAVERAL	SUBURBAN	JACKSONVILLE	06/10/94	PRO		8 34.1025	273	0	273	34.1025	0.0000	34.1025	0.0000	0.0000	0.0000	34.1025
48	SANFORD	SUBURBAN	PORT CANAVERAL	06/24/94	PRO		8 33.3013	266	0	266	33.3013	0.0000	33.3013	0.0000	0.0000	0.0000	33.3013
49	RIVIERA	SUBURBAN	JACKSONVILLE	06/28/94	PRO		9 32.4667	292	0	292	32.4667	0.0000	32.4667	0.0000	0.0000	0.0000	32.4667
		SYNERGY	PORT PALM BEACH	06/20/94	PRO		9 31.8256	286	0	286	31.8256	0.0000	31.8256	0.0000	0.0000	0.0000	31.8256

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JUNE YEAR: 1994
 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS, (305)-552-4810
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Eugene Long*
 5. DATE COMPLETED: 03-Aug-94

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NOVE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **June 1994**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

July 11, 1994

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Carbones de Colombia S.A.	45,SA,999	S	UR	8,938	28.60	0.00	28.60	0.70	11,946	7.30	10.60
2	Shamrock Coal Company	08,KY,095	LTC	UR	15,110	29.10	16.90	46.00	1.33	12,889	9.10	5.00
3	Intercor	45,SA,999	LTC	UR	29,240	32.91	0.00	32.91	0.67	11,831	7.80	11.10
4	Ashland Coal, Inc.	08,WV,045	LTC	UR	13,002	27.05	18.51	45.56	0.86	12,214	11.20	6.30
5	CONSOL of Kentucky Inc.	08,KY,025	LTC	UR	1,934	22.17	12.83	35.00	1.01	12,201	8.20	8.80

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **June 1994**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

5. Signature of Official Submitting Report:

6. Date Completed:

July 11, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Carbones de Colombia S.A	45.SA,999	S	8,938	28.60	0.00	28.60	0.00	28.60	0.00	28.60
2	Shamrock Coal Company	08.KY,095	LTC	15,110	29.10	0.00	29.10	0.00	29.10	0.00	29.10
3	Intercor	45.SA,999	LTC	29,240	32.91	0.00	32.91	0.00	32.91	0.00	32.91
4	Ashland Coal, Inc.	08,WV,045	LTC	13,002	27.05	0.00	27.05	0.00	27.05	0.00	27.05
5	CONSOL of Kentucky Inc.	08,KY,025	LTC	1,934	22.17	0.00	22.17	0.00	22.17	0.00	22.17

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **June 1994**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

5. Signature of Official Submitting Report:

6. Date Completed:

July 11, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Mine Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Carbones de Colombia S.A	45.SA.999	Correjon North	UR	8,938	286.0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	286.00
2	Shamrock Coal Company	08,KY.095	Clover	UR	15,110	29.10	0.00	16.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.10
3	Intercor	45.SA.999	El Correjon	UR	29,240	32.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.91
4	Ashland Coal, Inc.	08,WV.045	Hobet 07	UR	13,002	27.05	0.00	18.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.05
5	CONSOL of Kentucky Inc.	08,KY.025	Skyline	UR	1,934	22.17	0.00	12.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.17

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr: July 1994

2. Reporting Company: Florida Power & Light

3. Plant Name: St. Johns River Power Park (SJRPP)

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: K.M. Dubin (305) 552-4910

5. Signature of Official Submitting Report:

August 2, 1994

6. Date Completed.

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Carbones de Colombia S.A.	45,SA,999	S	UR	11,010	28.60	0.00	28.60	0.69	11,892	7.40	11.00
2	Shamrock Coal Company	08,KY,095	LTC	UR	20,724	29.01	17.03	46.04	1.29	12,826	8.90	5.40
3	Intercor	45,SA,999	LTC	UR	8,304	32.98	0.00	32.98	0.64	11,840	8.10	10.70
4	Ashland Coal, Inc.	08,WV,045	LTC	UR	5,632	27.21	18.69	45.90	0.78	11,961	13.60	5.80
5	CONSOL of Kentucky Inc.	08,KY,025	LTC	UR	1,870	22.17	12.95	35.12	0.94	12,290	8.00	8.70

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **July 1994**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

5. Signature of Official Submitting Report:

6. Date Completed:

August 2, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Carbones de Colombia S.A	45,SA,999	S	11,010	28.60	0.00	28.60	0.00	28.60	0.00	28.60
2	Shamrock Coal Company	08,KY,095	LTC	20,724	29.01	0.00	29.01	0.00	29.01	0.00	29.01
3	Intercor	45,SA,999	LTC	8,304	32.98	0.00	32.98	0.00	32.98	0.00	32.98
4	Ashland Coal, Inc.	08,WV,045	LTC	5,632	27.21	0.00	27.21	0.00	27.21	0.00	27.21
5	CONSOL of Kentucky Inc.	08,KY,025	LTC	1,870	22.17	0.00	22.17	0.00	22.17	0.00	22.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: July 1994

2. Reporting Company: Florida Power & Light

3. Plant Name: St. Johns River Power Park (SJRPP)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: K.M. Dubin (305) 552-4910

5. Signature of Official Submitting Report:

6. Date Completed:

August 2, 1994

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Mine Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Carbones de Colombia S.A	45.SA.999	Cerrejon North	UR	11,010	28.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.60
2	Shamrock Coal Company	08.KY.095	Clover	UR	20,724	29.01	0.00	17.03	0.00	0.00	0.00	0.00	0.00	0.00	17.03	29.01
3	Interior	45.SA.999	El Cerrejon	UR	8,304	32.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.98
4	Ashland Coal, Inc.	08.WV.045	Hobet 07	UR	5,632	27.21	0.00	18.69	0.00	0.00	0.00	0.00	0.00	0.00	18.69	27.21
5	CONSOL of Kentucky Inc.	08.KY.025	Skyline	UR	1,870	22.17	0.00	12.95	0.00	0.00	0.00	0.00	0.00	0.00	12.95	22.17

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **MAY** Year: **1984**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER ***

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 736-0113, ext. 3904.**

5. Signature of Official Submitting Report:
 6. Date Completed: **20-Jul-84**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tone (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL MRKG.	08/WV/050	MTC	UR	16,384.92	48,275	13.28	61,550	0.60	12,083	11.38	6.72
(2)	DELTA COALS	08/VA/195	MTC	UR	8,963.00	33,470	11.32	44,794	0.73	13,327	6.67	5.76
(3)	ARCH COAL SALES	08/KY/095	S	UR	1,103.78	38,690	11.32	50,010	0.60	13,037	7.12	6.70
(4)	MINGO LOGAN	08/WV/050	MTC	UR	5,579.15	30,386	12.33	42,715	0.67	13,063	6.28	5.94
(5)	DELTA COALS	08/VA/195	S	UR	3,301.54	30,637	11.85	42,487	0.72	13,102	6.49	5.44
(6)	MINGO LOGAN	08/WV/050	S	UR	6,980.61	29,189	14.83	44,020	0.63	13,159	6.30	5.22
(7)	ARCH COAL SALES	08/KY/095	S	UR	2,220.87	30,405	10.68	41,085	0.59	13,125	7.15	6.19
(8)	PONTIAC COAL	08/KY/159	S	UR	5,704.44	27,917	13.34	41,261	0.54	12,846	6.38	6.90
(9)	PONTIAC COAL	08/KY/159	S	UR	3,488.71	27,517	12.78	40,301	0.54	12,944	6.34	6.05
(10)	AMAX COAL WEST	19/WY/005	S	UR	14,280.81	3,506	21.61	25,119	0.31	8,490	4.61	29.65
(11)	CABALLO ROJO	19/WY/005	S	UR	6,145.26	4,163	22.03	26,212	0.33	8,437	5.01	30.34
(12)	KERR-MCGEE COAL	19/WY/005	S	UR	12,892.39	4,145	21.77	25,916	0.40	8,637	5.45	27.50
(13)	ROCHELLE COAL	19/WY/005	S	UR	5,743.23	4,722	23.05	27,772	0.20	8,714	4.54	27.56
(14)	THUNDER BASIN COAL	19/WY/005	S	UR	9,021.32	5,036	19.79	24,630	0.32	8,700	5.17	27.36
(15)	ANTELOPE COAL	19/WY/009	S	UR	6,155.49	5,104	18.99	24,097	0.29	8,696	4.83	25.11
(16)	ARCH COAL SALES	08/WV/39	S	R&B	697.79	33,733	13.79	47,523	0.73	12,361	9.55	7.06
(17)	ARCH COAL SALES	08/WV/39	S	R&B	1,378.92	33,471	13.99	47,461	0.69	12,314	10.85	6.96

* Effective 02/01/83 FPL's ownership increased to 12.2925%

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: **MAY** Year: **1984**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER ***

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.**
 5. Signature of Official Submitting Report:
 6. Date Completed: **20-Jul-84**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
					47.868	-	47.868	-	47.868	0.406	48.275
(1)	SHIELL COAL MRKG.	08/WV/050	MTC	16,384.92	47.868	-	47.868	-	47.868	0.406	48.275
(2)	DELTA COALS	08/VA/195	MTC	6,963.00	32.406	-	32.406	-	32.406	1.064	33.470
(3)	ARCH COAL SALES	08/KY/085	S	1,103.78	38.020	-	38.020	-	38.020	0.670	38.690
(4)	MINGO LOGAN	08/WV/050	MTC	5,579.15	29.250	-	29.250	-	29.250	1.136	30.386
(5)	DELTA COALS	08/VA/195	S	9,301.54	30.943	-	30.943	-	30.943	(0.306)	30.637
(6)	MINGO LOGAN	08/WV/050	S	6,980.61	28.853	-	28.853	-	28.853	0.336	29.189
(7)	ARCH COAL SALES	08/KY/085	S	2,220.67	30.137	-	30.137	-	30.137	0.269	30.405
(8)	FONTKI COAL	08/KY/150	S	5,704.44	28.150	-	28.150	-	28.150	(0.241)	27.917
(9)	FONTKI COAL	08/KY/150	S	3,468.71	27.427	-	27.427	-	27.427	0.080	27.517
(10)	AMAX COAL WEST	19/WY/005	S	14,280.81	3.510	-	3.510	-	3.510	(0.004)	3.506
(11)	CABALLO ROJO	19/WY/005	S	6,145.26	4.189	-	4.189	-	4.189	(0.006)	4.183
(12)	KERR-MCGEE COAL	19/WY/005	S	12,892.30	4.197	-	4.197	-	4.197	(0.052)	4.145
(13)	ROCHELLE COAL	19/WY/005	S	5,743.23	4.775	-	4.775	-	4.775	(0.052)	4.722
(14)	THUNDER BASIN COAL	19/WY/005	S	9,021.32	5.091	-	5.091	-	5.091	(0.065)	5.026
(15)	ANTELOPE COAL	19/WY/008	S	6,155.49	5.038	-	5.038	-	5.038	0.068	5.104
(16)	ARCH COAL SALES	08/WV/30	S	687.79	33.571	-	33.571	-	33.571	0.161	33.733
(17)	ARCH COAL SALES	08/WV/30	S	1,378.92	33.436	-	33.436	-	33.436	0.035	33.471

* Effective 08/01/83 FPL's ownership increased to 12.2925%

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: MAY
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER *

Year: 1994

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 738-0113, ext. 3904.

5. Signature of Official Submitting Report:

6. Date Completed: 20-Jul-94

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		River Barge Rate (\$/Ton) (k)	Trucking Charges		Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Invoice Charge (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charge (\$/Ton) (j)		Trucking Rate (\$/Ton) (m)	Trucking Charge (\$/Ton) (l)				
								13.28	-						13.28	61.550
(1)	SHELL COAL MRKG.	08/WV/059	MARROWBONE, WV.	UR	16,384.92	48.275	-	11.32	-						11.32	44.794
(2)	DELTA COALS	08/VA/195	STEERBRANCH, VA.	UR	6,963.00	33.470	-	11.32	-						11.32	50.010
(3)	ARCH COAL SALES	06/KY/095	BENEDICT, VA.	UR	1,103.78	38.690	-	12.33	-						12.33	42.715
(4)	MINGO LOGAN	06/KY/095	BENEDICT, VA.	UR	5,579.15	30.388	-	12.33	-						11.88	42.487
(4)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	3,301.54	30.637	-	11.88	-						14.63	44.020
(5)	DELTA COALS	08/VA/195	STEERBRANCH, VA.	UR	6,960.61	29.188	-	14.63	-						10.68	61.085
(6)	MINGO LOGAN	08/WV/059	TIMBAR, WV.	UR	2,220.87	30.405	-	10.68	-						13.34	61.281
(7)	ARCH COAL SALES	08/KY/095	BENEDICT, VA.	UR	5,704.44	27.917	-	13.34	-						12.78	40.301
(8)	PONTIKI COAL	08/KY/159	PONTIKI, KY.	UR	3,468.71	27.517	-	12.78	-						21.81	25.119
(9)	PONTIKI COAL	08/KY/159	PONTIKI, KY.	UR	3,468.71	27.517	-	21.81	-						22.03	26.212
(10)	AMAX COAL WEST	18/WV/005	CAMPBELL, WV.	UR	14,280.61	3.506	-	22.03	-						21.77	25.616
(11)	CABALLO ROJO	18/WV/005	CABALLO ROJO, WV.	UR	6,145.26	4.183	-	21.77	-						23.05	27.772
(12)	KERR-MCGEE COAL	18/WV/005	JACOBS JUNCTION, WV.	UR	12,892.39	4.145	-	23.05	-						19.79	24.830
(13)	ROCHELLE COAL	18/WV/005	ROCHELLE, WV.	UR	5,743.23	4.722	-	19.79	-						18.88	24.097
(14)	THUNDER BASIN COAL	19/WV/005	THUNDER JUNCTION, WV.	UR	9,021.32	5.036	-	18.88	-						13.70	47.523
(15)	ANTELOPE COAL	19/WV/009	CONVERSE JUNCTION, WV.	UR	6,155.49	5.104	-	8.08	-		5.71				13.88	47.491
(16)	ARCH COAL SALES	08/WV/39	KANAWHA, WV.	R&B	697.79	33.733	-	8.08	-		5.91					
(17)	ARCH COAL SALES	06/WV/39	PAINT CREEK TERMINAL, WV.	R&B	1,378.92	33.471	-	8.08	-		5.91					

* Effective 06/01/93 FPL's ownership increased to 12.2925%

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, 423-1(b), for the month of June, 1994; 423-2, 423-2(a) and 423-2(b) for the month of June, 1994, for Plant St. Johns River Power Park; 423-2, 423-2(a) and 423-2(b) for the month of July, 1994, for Plant St. Johns River Power Park; and 423-2, 423-2(a) and 423-2(b) for the month of May, 1994 for Plant Scherer were forwarded to the Florida Public Service Commission via Airborne Express, and were also mailed to the individuals listed below all on this 12th day of August, 1994.

Barbara A. Balzer
Florida Public Service Commission
101 East Gaines Street
Fletcher Building
Tallahassee, FL 32399

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Joseph A. McGlothlin, Esquire
McWhirter, Reeves, McGlothlin,
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Tampa, FL 33601-3350

G. Edison Holland, Esquire
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P. O. Box 12950
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Major Gary A. Enders USAF
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Tyndall AFB, FL 32403-6001

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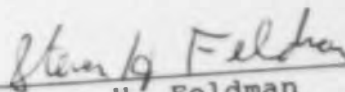
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Steven H. Feldman

SHF/ssk

Certifl.jun