

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

12²⁰/₁

**ORIGINAL
FILE COPY**

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The southern electric system

August 16, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI for the month of June 1994 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

ACK

(AFD) Sincerely,

ATG _____
C F _____
C W _____
C Y _____
C Z _____
Jack L. Haskins
lw

(E) *Quilly 5* enclosure

LEG 1
LIN 4 cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

GPS _____

RCH _____

SEC 1 RECEIVED & FILED

WAS _____

OTH _____ *Mas*
FPSC-BUREAU OF RECORDS

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"Our business is customer satisfaction"

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: August 9 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Louis Dreyfus		S	Smith Plant	06/94	FO2	0.45	138,500	1,063.12	24.439
2	Daniel	Radcliff Marine	Panama City, FL Mobile, AL	S	Daniel Plant	06/94	FO2	0.45	138,400	662.94	22.112
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(use continuation sheet if necessary)

*Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994
 2. Reporting Company: Quil Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Date Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (924)444-6668
 4. Signature of Official Submitting Report: Larry A. Webb
 5. Date Completed: August 9, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Louis Dreyfus	Smith	06/94	FO2	1,063.12	24.439	29,981.28	-	29,981.28	24.439	-	24.439	-	-	-	24.439
2	Daniel	Radcliff Marine	Daniel	06/94	FO2	662.94	22.112	14,658.85	-	14,658.85	22.112	-	22.112	-	-	-	22.112
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*Quil's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: June Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: August 9, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name: (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: June Year: 1924
 2. Reporting Company: Ohio Power Company
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(204)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: August 9, 1924

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Kerr McGee	10/1L/165	S	RB	105,445.00	43.439	1.430	44.869	2.54	11,871	7.26	11.40
2	*Kerr McGee	10/1L/165	S	RB	10,940.00	28.124	1.430	29.554	2.54	11,871	7.26	11.40
3	Franklin Coal Sales	10/1L/055	S	RB	84,288.03	27.964	1.430	29.394	2.36	11,557	8.03	12.08
4	Jader/Sugar Camp	10/1L/059	S	RB	6,891.30	27.663	8.95	36.613	2.80	12,625	9.31	6.84
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*Includes buyout cost of \$5,871.3 + \$9,443.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst | (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tonn (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	KerrMcGee	10/1L/165	S	105,445.00	28.430	-	28.430	-	28.430	(0.306)	43.439
1	*KerrMcGee	10/1L/165	S	10,940.00	28.430	-	28.430	-	28.430	(0.306)	28.124
3	Franklin Coal Sales	10/1L/055	S	84,288.03	28.310	-	28.310	-	28.310	(0.346)	27.964
4	Jader/Sugar Camp	10/1L/059	S	6,891.30	27.170	-	27.170	-	27.170	0.493	27.663
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*Includes buyout cost of \$5,8713 + \$9,443.

(see continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst, (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Storage & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	KerrMcGee	10/IL/165	Cook Terminal, IL	RB	105,445.00	43.439	-	-	-	1.430	-	-	-	-	1.430	44.869
1	*KerrMcGee	10/IL/165	Cook Terminal, IL	RB	10,940.00	28.124	-	-	-	1.430	-	-	-	-	1.430	29.554
3	Franklin Coal Sales	10/IL/055	McDuffie Terminal, AL	RB	84,288.03	27.964	-	-	-	1.430	-	-	-	-	1.430	29.394
4	Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	6,891.30	27.663	-	-	-	8.950	-	-	-	-	8.950	36.613
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*Includes buyout cost of \$5.8713 + \$9.443.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

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|---|---|
| 1. Reporting Month: <u>June</u> Year: <u>1994</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u>
<u>(904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>August 2, 1994</u> |

Line No	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Jader/Sugar Camp	10/IL/059	S	RB	13,551.80	27.810	9.650	37.460	2.75	12,692	9.44	6.42
2	Stinnes Intercoal	30/SAF/999	S	RB	31,295.75	29.664	2.350	32.014	0.65	11,321	12.59	8.37
3	*Stinnes Intercoal	30/SAF/999	S	RB	46,308.00	44.978	2.350	47.328	0.65	11,321	12.59	8.37
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*Includes buyout cost of \$5.8713 + \$9.443.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Qul Power Company
- 3. Plant Name: Smith Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortfall & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Jacks Sugar Camp	10/L/059	S	13,551.80	27.170	-	27.170	-	27.170	0.640	27.810
2	Staines Intercol	30/SAF/999	S	31,295.75	29.740	-	29.740	-	29.740	(0.076)	29.664
3	*Staines Intercol	30/SAF/999	S	46,308.00	29.740	-	29.740	-	29.740	(0.076)	44.978
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*Includes buyout cost of \$5,8713 + \$9,443.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant
- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
														9.650	37.460	
1	Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	13,551.00	27.810	-	-	-	9.650	-	-	-	-	2.350	32.014
2	Stinnes Intercoal	30/SAF/999	Mobile, AL	RB	31,295.75	29.664	-	-	-	2.350	-	-	-	-	2.350	47.328
3	*Stinnes Intercoal	30/SAF/999	Mobile, AL	RB	46,308.00	44.978	-	-	-	2.350	-	-	-	-		
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*Includes buyout cost of \$5.8713 + \$9.443.

(see continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: June Year: 1994
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668
 4. Signature of Official Submitting Report: Larry A. Webb
 5. Date Completed: August 9, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	No receipts for the month.											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Date Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-4666
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 2, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonnage (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charge (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charge (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charge (\$/Ton) (n)			
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: June Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: August 2, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst, (904)444-6668
5. Signature of Official Submitting Report: LADY A. Webb
6. Date Completed: August 2, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charge (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Cyprus Coal Corp.	107/CO/017	MTC	UR	75,114.00	32.553	21.180	53.733	0.43	10,996	10.40	10.19
2	Golden Oak	08/KY/133	LTC	UR	26,894.50	46.193	18.857	65.050	0.70	12,577	10.08	5.64
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*Gulf's 50% ownership of Daniel.
(g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (204)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Storage & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Reactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Cyrus Coal Corp.	107/CO/017	MTC	75,114.00	13.430	-	13.430	-	13.430	(0.240)	32.553
2	Golden Oak	08/KY/133	LTC	26,894.50	26.670	-	26.670	-	26.670	0.160	46.193
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*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1994
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Cyprus Coal Corp	107/CO/017	Routta Coutny, CO	UR	75,115.00	32.553	-	21.180	-	-	-	-	-	-	21.180	53.733
2	Golden Oak	08/KY/133	Sapphire, KY	UR	26,894.50	46.193	-	18.857	-	-	-	-	-	-	18.857	65.050
3																
4																
5																
6																
7																
8																
9																
10																

*Gulf's 50% ownership of Daniel.
 (g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month: June Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I
(904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: August 9, 1994

Line No. (a)	Month & Year Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (l)	Reason for Revision (m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: May Year: 1994
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst
(904)444-6668
4. Signature of Official Submitting Report: L. A. Webb
5. Date Completed: August 9, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content (%) (i)	Btu Content (Btu/gal) (j)	Volume (Bbl.) (k)	Delivered Price (\$/Bbl.) (l)
1	Scherer	Optimum									
2				C	Scherer	05/94	FO2	0.50	138,500	79.60	21.937
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1994

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668

4. Signature of Official Submitting Report: Larry A. Webb

5. Date Completed: August 2, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Scherer	Optimum	Scherer	05/94	FO2	79.60	21.937	1,746.15	-	1,746.15	21.937	-	21.937	-	-	-	21.937
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1994
2. Reporting Company: Orluf Power Company
3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: August 9, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tonnage (f)	Purchase Price (\$/Tonn) (g)	Effective Transport Charge (\$/Tonn) (h)	Total FOB Price \$/Tonn (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
			LTC	UR	8,242.29	45.925	13.330	59.255	0.80	12,083	11.38	6.72
1	SHELL	08WV/059	LTC	UR	3,499.73	31.688	11.540	43.228	0.73	13,327	6.67	5.76
2	DELTA	08VA/186	LTC	UR	2,807.20	26.387	13.020	39.407	0.87	13,063	8.28	5.94
3	MINGO LOGAN	08WV/059	MTC	UR	3,499.73	27.415	13.100	40.515	0.63	13,159	8.30	5.22
4	MINGO LOGAN	08WV/059	S	UR	1,119.17	28.289	10.680	38.949	0.59	13,125	7.15	6.19
5	ARCH COAL SALES	08KY/085	S	UR	550.31	36.800	11.320	48.200	0.80	13,037	7.12	6.70
6	ARCH COAL SALES	08KY/085	MTC	UR	1,663.30	29.728	11.850	41.578	0.72	13,102	8.49	5.41
7	DELTA COAL	08VA/186	S	UR	2,263.07	28.152	13.100	41.252	0.61	13,236	7.13	5.85
8	LOGAN KANAWHA	08WV/059	S	UR	7,184.95	3.346	22.270	25.616	0.31	8,480	4.61	29.65
9	AMAX COAL	18WV/005	S	UR	2,157.98	3.994	20.980	24.954	0.33	8,437	5.01	30.34
10	CABALLO ROJO	18WV/005	S	UR	2,195.06	25.240	14.870	40.110	0.62	12,490	9.80	6.51
11	ARCH COAL SALES	08WV/059	S	UR	1,700.40	32.638	12.880	45.208	0.80	13,254	5.72	6.43
12	ARCH COAL SALES	08KY/085	S	UR	1,150.09	25.270	16.340	41.610	0.63	12,635	7.98	6.92
13	ARCH COAL SALES	08KY/085	S	UR	1,150.09	25.270	16.340	43.227	0.54	12,846	6.38	6.90
14	PITTSFORD COAL SLS	08KY/186	S	UR	2,889.03	26.887	16.340	38.970	0.54	12,944	6.34	6.05
15	PONTIKI COAL SLS	08KY/159	S	UR	1,743.68	26.500	12.380	38.970	0.40	8,637	5.45	27.50
16	PONTIKI COAL SLS	08KY/159	S	UR	1,743.68	26.500	19.710	23.658	0.20	8,714	4.54	27.56
17	KERR-MCGEE	18WV/005	S	UR	6,488.24	3.948	19.710	24.978	0.32	8,700	5.17	27.36
18	ROCHELLE COAL CO.	18WV/005	S	UR	2,021.93	4.498	20.480	24.505	0.32	8,700	5.17	27.36
19	THUNDER BASIN COAL	18WV/005	S	UR	4,538.51	4.795	19.710	24.505	0.29	8,896	4.93	25.11
20	ANTELOPE COAL	18WV/005	S	UR	2,170.32	4.886	21.670	26.536	0.29	8,896	4.93	25.11
21	ARCH COAL SALES	08WV/059	MTC	UR	241.15	33.251	0.000	33.251	0.73	12,361	9.55	7.06
21	ARCH COAL SALES	08WV/059	MTC	UR	482.29	32.187	0.000	32.187	0.80	12,314	10.85	6.96

*Orluf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: August 2, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Storage & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Refractive Price (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	SHELL	08WV/000	LTC	8,242.29	45.610	-	45.610	-	45.610	0.315	45.925
2	DELTA	08WV/105	LTC	3,490.73	30.910	-	30.910	-	30.910	0.778	31.688
3	MINGO LOGAN	08WV/000	MTC	2,807.20	25.250	-	25.250	-	25.250	1.137	26.387
4	MINGO LOGAN	08WV/000	S	3,490.73	27.500	-	27.500	-	27.500	-0.085	27.415
5	ARCH COAL SALES	08KY/005	S	1,119.17	28.000	-	28.000	-	28.000	0.260	28.260
6	ARCH COAL SALES	08KY/005	MTC	550.31	36.210	-	36.210	-	36.210	0.670	36.880
7	DELTA COAL	08VA/105	S	1,663.30	29.950	-	29.950	-	29.950	-0.222	29.728
8	LOGAN KANAWHA	08WV/050	S	2,263.07	27.650	-	27.650	-	27.650	0.502	28.152
9	AMAX COAL	10WV/005	S	7,164.95	3.350	-	3.350	-	3.350	-0.004	3.346
10	CABALLO ROJO	10WV/005	S	2,157.96	4.000	-	4.000	-	4.000	-0.006	3.994
11	ARCH COAL SALES	08WV/050	S	2,195.08	24.250	-	24.250	-	24.250	0.990	25.240
12	ARCH COAL SALES	08KY/005	S	1,700.40	29.550	-	29.550	-	29.550	3.088	32.638
13	PITTSTON COAL SLS	08KY/105	S	1,150.09	26.000	-	26.000	-	26.000	-0.730	25.270
14	PONTIKI COAL SLS	08KY/150	S	2,860.03	27.000	-	27.000	-	27.000	-0.113	26.887
15	PONTIKI COAL SLS	08KY/150	S	1,743.68	26.500	-	26.500	-	26.500	0.090	26.590
16	KERR-MCGEE	10WV/005	S	6,486.24	4.000	-	4.000	-	4.000	-0.052	3.948
17	ROCHELLE COAL CO.	10WV/005	S	2,021.93	4.550	-	4.550	-	4.550	-0.052	4.498
18	THUNDER BASIN COAL	10WV/005	S	4,538.51	4.850	-	4.850	-	4.850	-0.055	4.795
19	ANTELOPE COAL	10WV/000	S	2,170.32	4.800	-	4.800	-	4.800	0.066	4.866
20	ARCH COAL SALES	08WV/030	MTC	241.15	32.280	-	32.280	-	32.280	0.971	33.251
21	ARCH COAL SALES	08WV/030	MTC	482.29	32.150	-	32.150	-	32.150	0.037	32.187

*Gulf's 25% ownership of Scherer (Unit 3) where applicable.

(Use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1924

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. With, Engr. Ass't 1 (204)44-6661

5. Signature of Official Submitting Report: Larry A. With

6. Date Completed: August 2, 1924

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tonn (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Landing Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1	SHELL	08WV/050	Marionville, WV	UR	8,242.29	45.925	-	13.330	-	-	-	-	-	-	-	-	-
2	DELTA	08VA/195	Steinbranch, Va	UR	3,499.73	31.688	-	11.540	-	-	-	-	-	-	-	-	13.330
3	MINGO LOGAN	08WV/050	Timber Sliding, WV	UR	2,807.20	26.387	-	13.020	-	-	-	-	-	-	-	-	59.255
4	MINGO LOGAN	08WV/050	Timber Sliding, WV	UR	3,499.73	27.415	-	13.100	-	-	-	-	-	-	-	-	43.228
5	ARCH COAL SALES	08KY/005	Benedict, Va	UR	1,119.17	28.289	-	10.680	-	-	-	-	-	-	-	-	13.020
6	ARCH COAL SALES	08KY/005	Benedict, Va	UR	550.31	36.880	-	11.320	-	-	-	-	-	-	-	-	39.407
7	DELTA COAL	08VA/195	Steinbranch, Va	UR	1,863.30	29.728	-	11.850	-	-	-	-	-	-	-	-	40.515
8	LOGAN KANAWHA	08WV/050	Mingo, WV	UR	2,263.07	28.152	-	13.100	-	-	-	-	-	-	-	-	10.680
9	AMAX COAL	19WY/005	Belle Ayr, Wy	UR	7,184.95	3.346	-	22.270	-	-	-	-	-	-	-	-	38.949
10	CABALLO ROJO	19WY/005	Caballo Rojo, Wy	UR	2,157.96	3.984	-	20.960	-	-	-	-	-	-	-	-	46.200
11	ARCH COAL SALES	08WV/050	Scarlet Glen, WV	UR	2,195.08	25.246	-	14.870	-	-	-	-	-	-	-	-	41.578
12	ARCH COAL SALES	08KY/005	Benedict, Va	UR	1,700.40	32.838	-	12.660	-	-	-	-	-	-	-	-	13.100
13	PITSTON COAL SLS	08KY/105	Sandlick, Ky	UR	1,150.09	25.270	-	16.340	-	-	-	-	-	-	-	-	10.680
14	PONTIKI COAL SLS	08KY/150	Pontiki, Ky	UR	2,889.03	26.887	-	16.340	-	-	-	-	-	-	-	-	11.320
15	PONTIKI COAL SLS	08KY/150	Pontiki, Ky	UR	1,743.68	26.590	-	12.380	-	-	-	-	-	-	-	-	11.320
16	KERR-MCGEE	19WY/005	Jacobs Jct., Wy	UR	6,486.24	3.948	-	19.710	-	-	-	-	-	-	-	-	11.850
17	ROCHELLE COAL CO.	19WY/005	Rochelle, Wy	UR	2,021.93	4.488	-	20.480	-	-	-	-	-	-	-	-	11.850
18	THUNDER BASIN COAL	19WY/005	Thunder Jct, Wy	UR	4,538.51	4.795	-	19.710	-	-	-	-	-	-	-	-	11.850
19	ANTELOPE COAL	19WY/009	Converse Jct, Wy	UR	2,170.32	4.866	-	21.670	-	-	-	-	-	-	-	-	11.850
20	ARCH COAL SALES	08WV/039	Port Amherst, WV	UR	241.15	33.251	-	0.000	-	-	-	-	-	-	-	-	11.850
21	ARCH COAL SALES	08WV/039	Paint Creek, WV	UR	482.29	32.187	-	0.000	-	-	-	-	-	-	-	-	11.850

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)