

990003

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

DECLASSIFIED

FORM A-1
EXHIBIT NO. _____
DOCUMENT NO. 940003-GU
SPEAKE UTILITIES CORP.

TOTAL COMPANY

PAGE 1 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

COST OF GAS PURCHASED	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	15,494	16,506	(1,012)	-6.13	89,045	90,504	(1,459)	-1.61
2 NO NOTICE SERVICE	2,151	2,151	0	0.00	8,466	8,397	69	0.82
3 SWING SERVICE	9,140	0	9,140	0.00	5,524	0	5,524	0.00
4 COMMODITY (Other)	496,622	458,687	37,935	8.27	1,478,537	2,198,754	(720,217)	-32.76
5 DEMAND	98,320	97,420	900	0.92	545,134	541,188	3,946	0.73
6 OTHER	(5,411)	(127,354)	121,943	-95.75	(11,431)	(125,416)	113,985	-90.89
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	616,316	447,410	168,906	37.75	2,115,275	2,713,427	(598,152)	-22.04
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	470,390	440,165	30,225	6.87	2,859,666	2,684,448	175,218	6.53
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,154,880	2,295,730	(140,850)	-6.14	9,913,990	10,461,718	(547,728)	-5.24
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	1,220,000	1,210,000	10,000	0.83
17 SWING SERVICE COMMODITY	34,080	0	34,080	0.00	8,540	0	8,540	0.00
18 COMMODITY (Other) COMMODITY	2,493,311	2,295,730	197,581	8.61	9,238,304	10,461,718	(1,223,414)	-11.69
19 DEMAND BILLING DETERMINANTS ONLY	2,270,150	2,249,360	20,790	0.92	12,586,810	12,495,680	91,130	0.73
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,527,391	2,295,730	231,661	10.09	9,246,844	10,461,718	(1,214,874)	-11.61
25 NET UNBILLED	0	0	0	0.00	0	164,012	(164,012)	-100.00
26 COMPANY USE	1,296	1,200	96	8.00	4,686	4,800	(114)	-2.38
27 TOTAL THERM SALES	2,480,978	2,294,530	186,448	8.13	11,009,070	10,292,906	716,164	6.96
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.719	0.719	0.000	0.00	0.898	0.865	0.033	3.82
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE (3/17)	26.819	0.000	26.819	0.00	64.684	0.000	64.684	0.00
31 COMMODITY (Other) (4/18)	19.918	19.980	-0.062	-0.31	16.004	21.017	-5.013	-23.85
32 DEMAND (5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	24.385	19.489	4.897	25.13	22.876	25.937	-3.061	-11.80
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	24.842	19.499	5.343	27.40	19.214	26.362	-7.148	-27.12
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)	24.544	19.201	5.343	27.82	18.916	26.064	-7.148	-27.43
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	25.013	19.568	5.445	27.82	19.277	26.562	-7.285	-27.43
45 PGA FACTOR ROUNDED TO NEAREST .001	25.013	19.568	5.445	27.83	19.277	26.562	-7.285	-27.43

DOCUMENT NUMBER-DATE

08491 AUG 19 95

FPSC-RECORDS/REPORTING

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1 2 OF 23
PAGE 2 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: JULY				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.38541	5,972	7,316	(1,344)	-18.38	37,102	45,041	(7,939)	-17.63
2 NO NOTICE SERVICE		829	954	(125)	-13.10	3,487	4,076	(589)	-14.44
3 SWING SERVICE		3,523	0	3,523	0.00	2,037	0	2,037	0.00
4 COMMODITY (Other)		191,404	203,306	(11,902)	-5.85	597,689	1,087,959	(490,270)	-45.06
5 DEMAND		74,723	74,039	684	0.92	382,206	378,718	3,488	0.92
6 OTHER		(2,085)	(63,714)	61,629	-96.73	(4,480)	(62,746)	58,266	-92.86
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	274,365	221,901	52,464	23.64	1,018,041	1,453,048	(435,007)	-29.94
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		205,918	217,682	(11,764)	-5.40	1,311,211	1,436,168	(124,957)	-8.70
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	830,518	1,017,468	(186,950)	-18.37	4,097,959	5,131,186	(1,033,227)	-20.14
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	119,478	137,392	(17,914)	-13.04	502,567	587,212	(84,645)	-14.41
17 SWING SERVICE	COMMODITY	13,135	0	13,135	0.00	2,641	0	2,641	0.00
18 COMMODITY (Other)	COMMODITY	960,953	1,017,468	(56,515)	-5.55	3,745,304	5,131,186	(1,385,882)	-27.01
19 DEMAND	BILLING DETERMINANTS ONLY	1,725,314	1,709,514	15,800	0.92	8,824,901	8,744,336	80,565	0.92
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		974,088	1,017,468	(43,380)	-4.26	3,747,946	5,131,186	(1,383,240)	-26.96
25 NET UNBILLED		0	0	0	0.00	0	78,018	(78,018)	-100.00
26 COMPANY USE		1,296	1,200	96	8.00	4,686	4,800	(114)	-2.38
27 TOTAL THERM SALES		956,200	1,016,350	(60,150)	-5.92	4,544,320	5,048,450	(504,130)	-9.99
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.719	0.719	-0.000	-0.00	0.905	0.878	0.028	3.14
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.07	0.694	0.694	-0.000	-0.03
30 SWING SERVICE	(3/17)	26.819	0.000	26.819	0.00	77.115	0.000	77.115	0.00
31 COMMODITY (Other)	(4/18)	19.918	19.982	-0.063	-0.32	15.958	21.203	-5.245	-24.73
32 DEMAND	(5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	28.166	21.809	6.357	29.15	27.163	28.318	-1.155	-4.08
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	28.693	21.833	6.860	31.42	22.403	28.782	-6.380	-22.17
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	28.395	21.535	6.860	31.86	22.105	28.484	-6.380	-22.40
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		28.938	21.947	6.991	31.86	22.527	29.028	-6.501	-22.40
45 PGA FACTOR ROUNDED TO NEAREST .001		28.938	21.947	6.991	31.85	22.527	29.028	-6.501	-22.40

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO. _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP.
 AVW-1
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ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	9,522	9,190	332	3.62	51,943	45,463	6,480	14.25	
2 NO NOTICE SERVICE	1,322	1,197	125	10.44	4,979	4,321	658	15.22	
3 SWING SERVICE	5,617	0	5,617	0.00	3,487	0	3,487	0.00	
4 COMMODITY (Other)	305,218	255,381	49,837	19.51	880,848	1,110,795	(229,947)	-20.70	
5 DEMAND	23,597	23,381	216	0.92	162,928	162,470	458	0.28	
6 OTHER	(3,326)	(63,640)	60,314	-94.77	(6,951)	(62,670)	55,719	-88.91	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	341,951	225,509	116,442	51.64	1,097,234	1,260,379	(163,145)	-12.94	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	264,472	222,483	41,989	18.87	1,548,455	1,248,280	300,175	24.05	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,324,362	1,278,262	46,100	3.61	5,816,031	5,330,532	485,499	9.11	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	190,522	172,608	17,914	10.38	717,433	622,788	94,645	15.20	
17 SWING SERVICE COMMODITY	20,945	0	20,945	0.00	5,899	0	5,899	0.00	
18 COMMODITY (Other) COMMODITY	1,532,358	1,278,262	254,096	19.88	5,493,000	5,330,532	162,468	3.05	
19 DEMAND BILLING DETERMINANTS ONLY	544,836	539,846	4,990	0.92	3,761,909	3,751,344	10,565	0.28	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,553,303	1,278,262	275,041	21.52	5,498,898	5,330,532	168,366	3.16	
25 NET UNBILLED	0	0	0	0.00	0	85,994	(85,994)	-100.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,524,778	1,278,180	246,598	19.29	6,464,750	5,244,456	1,220,294	23.27	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.719	0.719	0.000	0.01	0.893	0.853	0.040	4.72	
29 NO NOTICE SERVICE (2/16)	0.694	0.693	0.000	0.06	0.694	0.694	0.000	0.02	
30 SWING SERVICE (3/17)	26.819	0.000	26.819	0.00	59.117	0.000	59.117	0.00	
31 COMMODITY (Other) (4/18)	19.918	19.979	-0.061	-0.30	16.036	20.838	-4.803	-23.05	
32 DEMAND (5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	22.014	17.642	4.373	24.79	19.954	23.645	-3.691	-15.61	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	22.426	17.643	4.783	27.11	16.973	24.033	-7.060	-29.38	
41 TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0	
42 TOTAL COST OF GAS (40+41)	22.128	17.345	4.783	27.58	16.675	23.735	-7.060	-29.75	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.551	17.676	4.875	27.58	16.993	24.188	-7.195	-29.75	
45 PGA FACTOR ROUNDED TO NEAREST .001	22.551	17.676	4.875	27.58	16.993	24.188	-7.195	-29.75	

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: JULY 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,233,230	16,056.94	0.00719
2 No Notice Commodity Adjustment	(111,140)	(799.10)	0.00719
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	32,790	235.76	0.00719
5 Commodity Adjustments			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,154,880	15,493.60	0.00719
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	34,080	9,139.57	0.26818
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	34,080	9,139.57	0.26818
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,233,210	446,408.98	0.19990
18 Imbalance Cashout-FGT	26,830	6,909.26	0.25752
19 Imbalance Cashout-Other Shippers	191,660	40,590.02	0.21178
20 Imbalance Cashout-Transporting Customers	8,821	(3,548.34)	-0.40226
21 Other- FGT Refund	N/A	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	32,790	6,261.79	0.19097
23			
24 TOTAL COMMODITY (Pipeline)	2,493,311	496,621.71	0.19918
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	6,362,130	275,543.85	0.04331
26 Less Relinquished to End Users	(4,706,020)	(203,817.74)	0.04331
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	581,250	25,173.93	0.04331
29 Demand adjustments- Scheduled by Others	32,790	1,420.13	0.04331
30 Other			0.00000
31			
32 TOTAL OTHER	2,270,150	98,320.17	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(6,056.81)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Penalties collected	N/A	0.00	0.00000
36 Other			0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(5,410.81)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
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FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34,35)	506,407	331,333	(175,074)	-52.839%	1,485,919	2,073,338	587,419	28.332%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33)	109,909	116,077	6,168	5.314%	629,356	640,090	10,734	1.677%
3 TOTAL	616,316	447,410	(168,906)	-37.752%	2,115,275	2,713,428	598,153	22.044%
4 FUEL REVENUES (NET OF REVENUE TAX)	470,390	440,165	(30,225)	-6.867%	2,859,666	2,684,448	(175,218)	-6.527%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	28,980	28,980	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	477,635	447,410	(30,225)	-6.756%	2,888,646	2,713,428	(175,218)	-6.457%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(138,681)	0	138,681	0.000%	773,371	0	(773,371)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,222	174	(4,048)	-2325.888%	13,279	814	(12,465)	-1531.947%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,203,845	66,151	(1,137,694)	-1719.844%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(28,980)	(28,980)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,062,141	59,080	(1,003,061)	-1697.800%	1,062,141	59,080	(1,003,061)	-1697.811%

INTEREST PROVISION

12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,203,845	66,151	(1,137,694)	-1719.844%
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,057,919	58,906	(999,013)	-1695.944%
14 TOTAL (12+13)	2,261,764	125,057	(2,136,707)	-1708.586%
15 AVERAGE (50% OF 14)	1,130,882	62,529	(1,068,354)	-1708.586%
16 INTEREST RATE - FIRST DAY OF MONTH	4.500%	3.340%	-0.0116	-34.731%
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.460%	3.340%	-0.0112	-33.533%
18 TOTAL (16+17)	8.960%	6.680%	-0.0228	-34.132%
19 AVERAGE (50% OF 18)	4.480%	3.340%	-0.0114	-34.132%
20 MONTHLY AVERAGE (19/12 Months)	0.373%	0.278%	-0.00095	-34.132%
21 INTEREST PROVISION (15x20)	4,222	174	(4,048)	-2325.888%

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP.

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

AVW-1

PAGE 6 OF 23

PRESENT MONTH:

JULY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JULY	MG			884,160		884,160	\$176,927	\$6,357	\$38,293		25.061
2 JULY	HADSON			1,349,050		1,349,050	\$269,482	\$9,700	\$58,427		25.026
3 JULY	TRANSOK			21,220		21,220	\$3,947	\$153	\$919		23.650
4 JULY	PENINSULA			11,570		11,570	\$2,315	\$83	\$501		25.059
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,266,000	0	2,266,000	\$452,671	\$16,293	\$98,140	0	25.027

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

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MONTH:

JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	MT VERNON	684	669	21,219	20,752	2.01	2.06
2 HADSON	ZACHARY	2,093	2,047	64,875	63,447	1.97	2.01
3 HADSON	EUNICE	1,672	1,636	51,847	50,706	1.91	1.95
4 MG	EUNICE	1,021	998	31,647	30,951	1.91	1.95
5 MG	ZACHARY	1,308	1,279	40,552	39,660	1.97	2.01
6 MG	MT VERNON	587	574	18,206	17,805	2.01	2.06
7 PENINSULA ENERGY SERVICES CO.	VARIOUS	38	37	1,183	1,157	1.96	2.00
8 TRANSOK	VARIOUS	70	68	2,170	2,122	1.82	1.86
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL	7,473	7,309	231,699	226,600	1.95	2.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
 EXHIBIT NO _____
 DOCKET NO. 940003-GU
 CHESAPEAKE UTILITIES CORP
 AVW-1
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FOR THE PERIOD OF: APRIL 94 Through MARCH 95

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	JULY		TOTAL THERM SALES ACTUAL	ESTIMATE	DIFFERENCE	
			DIFFERENCE AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	82,319	97,416	15,097	18.34%	425,452	588,604	163,152	38.35%
COMMERCIAL	273,688	261,676	(12,012)	-4.39%	1,295,482	1,272,861	(22,621)	-1.75%
COMMERCIAL LARGE VOLUME	89,330	71,753	(17,577)	-19.68%	453,570	390,271	(63,299)	-13.96%
INDUSTRIAL	1,243,053	1,336,945	93,892	7.55%	6,849,896	7,446,808	596,912	8.71%
LARGE VOLUME CONTRACT TRANSP	992,111	953,820	(38,291)	-3.86%	1,186,991	1,611,020	424,029	35.72%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	2,680,501	2,721,610	41,109	1.53%	10,211,391	11,309,564	1,098,173	10.75%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,524,150	2,196,090	(328,060)	-13.00%	11,975,674	10,724,082	(1,251,592)	-10.45%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	2,524,150	2,196,090	(328,060)	-13.00%	11,975,674	10,724,082	(1,251,592)	-10.45%
TOTAL THERM SALES	5,204,651	4,917,700	(286,951)	-5.51%	22,187,065	22,033,646	(153,419)	-0.69%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,099	6,928	(171)	-2.41%	28,675	28,661	(14)	-0.05%
COMMERCIAL	764	741	(23)	-3.01%	3,074	3,019	(55)	-1.79%
COMMERCIAL LARGE VOLUME	22	22	0	0.00%	88	88	0	0.00%
INDUSTRIAL	31	39	8	25.81%	125	156	31	24.80%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	6	7	1	16.67%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,918	7,732	(186)	-2.35%	31,968	31,931	(37)	-0.12%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	13	13	0	0.00%	53	53	0	0.00%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	13	13	0	0.00%	53	53	0	0.00%
TOTAL CUSTOMERS	7,931	7,745	(186)	-2.35%	32,021	31,984	(37)	-0.12%
THERM USE PER CUSTOMER								
RESIDENTIAL	12	14	2	21.26%	15	21	6	38.42%
COMMERCIAL	358	353	(5)	-1.42%	421	422	0	0.04%
COMMERCIAL LARGE VOLUME	4,060	3,262	(799)	-19.68%	5,154	4,435	(719)	-13.96%
INDUSTRIAL	40,098	34,281	(5,818)	-14.51%	54,799	47,736	(7,063)	-12.89%
LARGE VOLUME CONTRACT TRANSP	496,056	476,910	(19,146)	-3.86%	197,832	230,146	32,314	16.33%
INTERRUPTIBLE	194,165	168,930	(25,235)	-13.00%	225,956	202,341	(23,615)	-10.45%
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	08/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2526		
TOTAL AMOUNT DUE	\$15,257.84		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
 TYPE FIRM TRANSPORTATION AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For	PLANT CITY			07/94	A	COM	0.0259	0.0460		0.0719	1,618 ✓	✓ \$116
Usage Charge - No Notice For	ST. CLOUD			07/94	A	COM	0.0259	0.0460		0.0719	(135) ✓	✓ (\$9)
Usage Charge - No Notice For	WINTER HAVEN			07/94	A	COM	0.0259	0.0460		0.0719	(12,597) ✓	✓ (\$905)
Usage Charge		16176	CFG-ST. CLOUD	07/94	A	COM	0.0259	0.0460		0.0719	7,100 ✓	\$510
Usage Charge		16183	CFG-LAKE ALFRED	07/94	A	COM	0.0259	0.0460		0.0719	9,300 ✓	\$668
Usage Charge		16184	CFG-HAINES CITY NORTH	07/94	A	COM	0.0259	0.0460		0.0719	1,100 ✓	\$79
Usage Charge		16185	CFG-HAINES CITY	07/94	A	COM	0.0259	0.0460		0.0719	7,750 ✓	\$557
Usage Charge		16186	CFG-AUBURNDALE	07/94	A	COM	0.0259	0.0460		0.0719	15,500 ✓	\$1,114
Usage Charge		16187	CFG-WINTER HAVEN	07/94	A	COM	0.0259	0.0460		0.0719	61,846 ✓	\$4,446
Usage Charge		16188	CFG-LAKE WALES	07/94	A	COM	0.0259	0.0460		0.0719	6,200 ✓	\$445
Usage Charge		16189	CFG-LAKE WALES EAST	07/94	A	COM	0.0259	0.0460		0.0719	7,750 ✓	\$557

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	08/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2526		
TOTAL AMOUNT DUE	\$15,257.84		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	07/94	A	COM	0.0259 ✓	0.0460		0.0719 ✓	87,498 ✓	\$6,291
Usage Charge		16193	CFG-PIERCE	07/94	A	COM	0.0259	0.0460		0.0719 ✓	2,759 ✓	\$198
Usage Charge		16199	PLANT CITY NATURAL GAS	07/94	A	COM	0.0259	0.0460		0.0719 ✓	14,420 ✓	\$1,036
Usage Charge		60923	CFG-BARTOW B	07/94	A	COM	0.0259	0.0460		0.0719	2,100 ✓	\$150
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/94.											212,209 ✓	\$15,257

*** END OF INVOICE 2526 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

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AIE	07/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
UE	08/10/94		
VOICE NO.	2321		
TOTAL AMOUNT DUE	\$92,994.63		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS	DELIVERIES	PROD	RATES				VOLUMES					
			MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
DI NO.	NAME	POI NO.	NAME									
PRORATORY RELINQUISHMENT CREDIT		07/94	A	TRL		0.4331			0.4331		(1,550)	✓ (\$671.31)
PRORATORY RELINQUISHMENT CREDIT		07/94	A	TRL		0.4331			0.4331		(43,090)	✓ (\$18,662.28)
PRORATORY RELINQUISHMENT CREDIT		07/94	A	TRL		0.4331			0.4331		(1,200)	✓ (\$519.72)
PRORATORY ACQUISITION RESERVATION CHARGE		07/94	A	TAQ		0.4331			0.4331		23,250	✓ \$10,069.57
PRORATORY ACQUISITION RESERVATION CHARGE		07/94	A	TAQ		0.4331			0.4331		34,875	✓ \$15,104.36
TERM DIVISION REVENUE SHARING CREDIT		07/94	A	TCW								✓ (\$36.13)
NET IT REVENUE SHARING CREDIT		07/94	A	ITF								✓ (\$6,020.68)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/94.										254,736	\$92,994.63	

*** END OF INVOICE 2321 ***

Handwritten signature/initials

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	07/31/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUPLICATE	08/10/94		
INVOICE NO.	2321		
TOTAL AMOUNT DUE	\$92,994.63		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
NO.	NAME	NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/94	A	RES	0.3659	0.0672		0.4331	636,213 ✓	\$275,543.81 ✓
	NOTICE RESERVATION CHARGE			07/94	A	NNR	0.0694			0.0694	31,000 ✓	\$2,151.40
	PRORATORY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(1,891) ✓	(\$818.99)
	PRORATORY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(2,232) ✓	(\$966.60)
	PRORATORY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(2,635) ✓	(\$1,141.20)
	PRORATORY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(11,935) ✓	(\$5,169.00)
	PRORATORY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(3,720) ✓	(\$1,611.10)
	PRORATORY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(2,821) ✓	(\$1,221.70)
	PRORATORY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(302,467) ✓	(\$130,998.40)
	PRORATORY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(6,820) ✓	(\$2,953.70)
	PRORATORY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(90,241) ✓	(\$39,083.30)

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

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Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

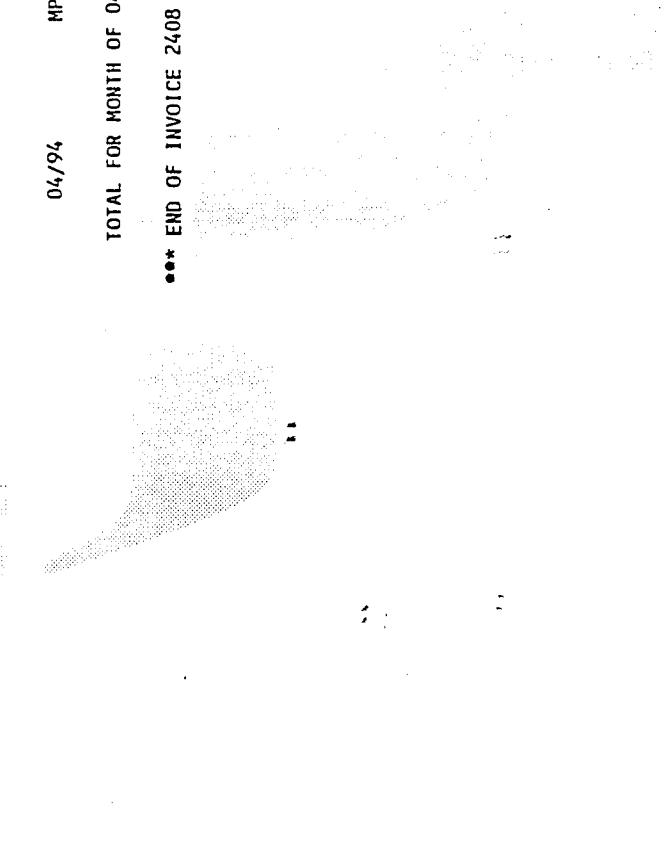
CUSTOMER:
 CHESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY RODEN
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

DATE: 07/31/94
 DUE: 08/10/94
 INVOICE NO.: 2408
 TOTAL AMOUNT DUE: \$6,909.26

Wire Transfer
 NCHB Charlotte NC
 Account # 001658806
 Route # 053000196

CONTRACT SHIPPER TYPE CASH IN/CASH OUT CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS	DELIVERIES	PROD	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
		04/94				2.5752			2.5752	2,683		\$6,909.26
		TOTAL FOR MONTH OF 04/94.										
		*** END OF INVOICE 2408 ***										



TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULED JG PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
 An ENRON/CONAT Affiliate

EXHIBIT NO. _____
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 Chesapeake Utilities Corp.
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DATE	08/10/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: PHILLIP BAREFOOT POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2499		
TOTAL AMOUNT DUE	\$9,139.57		

CONTRACT 5131 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE DELIVERY POINT OPERATOR ACCOUNT
 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES		AMOUNT			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY			
	AVERAGE ALERT DAY CHARGE ON 07/19/94.			07/94		OAD					3,408	\$9,139.57		
				TOTAL FOR CONTRACT 5131 FOR MONTH OF 07/94								3,408	\$9,139.57	
				*** END OF INVOICE 2499 ***										

TRANSACTION CODE (IC): A = ACTUALS R = REVERSAIS
 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY PAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE



An **NU** Company

Docket No. 940003-6
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INVOICE

INVOICE DATE: July 29, 1994
INVOICE MONTH: April, 1994
PAYMENT DUE DATE: August 9, 1994

NO-NOTICE IMBALANCE BOOK-OUT

Chesapeake Utilities Corporation
Florida Division
P.O. Box 960
Winter Haven, Florida 33882

Attention: William Nettles

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out MMBTUS</u>	<u>Price Per \$/MMBTU</u>	<u>Amount Due</u>
4175	575	8,647	\$2.03	\$17,553.41

Balance Due City Gas Company \$17,553.41

City Gas Company of Florida
955 East 25th Street
Hialeah, Florida 33013
Attention: Rosie Abreu

For further information contact Jim Puzio at (908)-289-5000, Ext. 6021.

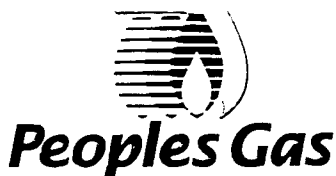


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Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 08/12/94

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of April 1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	9,173	\$2.1900	<u>\$20,088.87</u>

Total Amount Due Payable Upon Receipt \$20,088.87

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

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PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

FGT Imbalance cash-out invoice

Customer

Statement Date:

August 12, 1994

CHESAPEAKE UTILITIES
P.O. Box 960
Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Production month of: April, 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities
Posting Number : 574

	Volume	Price	
Market Delivery Imbalance (MMBtus)	1,346	2.19	\$2,947.74
Party Providing Book-Out Volume			
Legal Entity Number:	4127		
Legal Entity Name :	Indiantown Gas Company		
Posting Number :	623		

PAYABLE UPON RECEIPT
PAST DUE AFTER: August 22, 1994

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
Chesapeake Utilities
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

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 Chesapeake Utilities Corp.
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 19936
 Date: 08/08/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 07/1994 gas purchases:

ZONE 3			
MMBTUs purchased	21,219		
Purchase Price		2.01	42,650.19
Sub-Total			<u>42,650.19</u>
ZONE 2			
MMBTUs purchased	64,875		
Purchase Price		1.97	127,803.75
Sub-Total			<u>127,803.75</u>
ZONE 1			
MMBTUs purchased	51,847		
Purchase Price		1.91	99,027.77
Sub-Total			<u>99,027.77</u>

Post-It™ brand fax transmittal memo 7671		# of pages ▶	2
To	SAM SESSA		
From	DOUG DAVIS		
Co.	CHESAPEAKE UTIL.		
Co.	HADSON		
Dept.			
Phone #	214-640-6923		
Fax #	(813) 294-3895		
Fax #			

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 19936
Date: 08/08/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$269,481.71

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call DOUGLAS DAVIS at (214)640-6800. [1]



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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**GAS UTILITY
INVOICE**

INVOICE DATE 08/03/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00101435502

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00101435502

INVOICE NO. 00126*199407
PLANT SERVICED

Payment due on 08/13/94
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUL 1994	FGT	25306	31,647	1.9100	\$60,445.77
JUL 1994	FGT	25412	40,552	1.9700	\$79,887.44
JUL 1994	FGT	25309	18,206	2.0100	\$36,594.06
					17 +

NOTES:

Amount Due: \$176,927.27

For questions regarding this account please contact: Michele D. Mingen

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PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Gas Supply Invoice

Customer

Statement Date:

August 12, 1994

CHESAPEAKE UTILITIES
P.O. Box 960
Winter Haven, Florida 33882-0960

Attention: Sam Sessa

Production month of: July, 1994

Zone	Volume	Unit Price	FGT Usage	Demand	Total Price
1	426	1.91			\$813.66
2	509	1.97			\$1,002.73
3	248	2.01			\$498.48
	1,157		0.0719	0.4331	\$584.29
					\$2,899.16

PAYABLE UPON RECEIPT
PAST DUE AFTER: August 22, 1994

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Direct Billing Inquires To:
Chesapeake Utilities
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting



A CENTRAL AND SOUTH WEST COMPANY

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INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company P.O. Box 960 Winter Haven, Florida 33882-0960 Attn: Sam Sessa	Special Instructions: Please Make Check Payable To: Polk Power Partners, L.P.
Invoice No. PP100695 Invoice Date 21 July 94 Due Date 15 Aug 94	Remit by Mail to: Polk Power Partners, L.P. c/o Transok, Inc. 5599 San Felipe, Suite 880 Houston, Texas 77056

Delivery Date	Volume / Description	Contract Price	Amount Due
07 21	2,122 MMBtu	\$1.86/MMBtu (Dry)	\$5,018.53
		Plus: FTS-1 Reservation .3659	
		FTS-1 Usage .0259	
		TCR Reservation .0600	
		GRI Demand .0072	
		GRI Volumetric .0085	
		ACA .0025	
		TCR Usage .0350	
		Subtotal .505	
		Total \$2.365	
	2,122 TOTAL		
Telephone Contact: Mark Wanamaker (713) 297-3301 FAX #: (713) 623-0175			