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Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

August 19, 1994

the southern electric system

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
100 East Gaines Street
Tallahassee, FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of July 1994 based on actual amounts:

RECEIVED
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1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
- Schedule A6a: Calculation of Time-of-Use Spot Rates
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

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"Our business is customer satisfaction"

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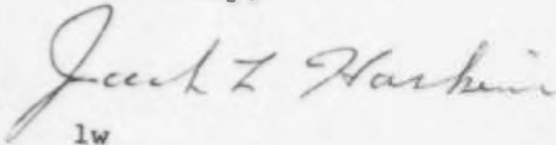
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FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
August 19, 1994
Page Two

13. Schedule A10: Actual Unscheduled (inadvertent) Interchange
14. Schedule A11: Residential Bill Comparison for Monthly Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Sincerely,



lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating) Docket No. 940001-EI
Performance Incentive Factor)
_____)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 17th day of August, 1994 on the following:

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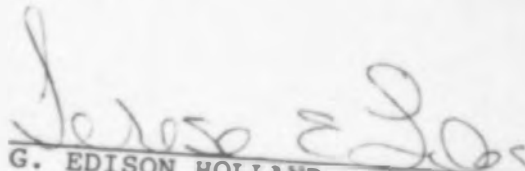
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ORIGINAL
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BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

JULY 1994



**GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
JULY 1994**

SCHEDULE A-1

DOLLARS

K.W.H.

CENTS/KWH

Line Item	DOLLARS				K.W.H.				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	18,659,774	21,395,024	(2,535,250)	(11.85)	987,251,000	1,147,480,000	(160,229,000)	(13.96)	1.9103	1.8645	0.0458	2.46
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	18,659,774	21,395,024	(2,535,250)	(11.85)	987,251,000	1,147,480,000	(160,229,000)	(13.96)	1.9103	1.8645	0.0458	2.46
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
6 Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	1,480,337	938,000	542,337	57.82	80,383,123	49,970,000	30,393,123	60.82	1.6305	NA	NA	NA
7 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	1,743,805	0	1,743,805	NA	90,789,505	0	90,789,505	NA	23.7161	NA	NA	NA
8 Wheel Energy	0	0	0	NA	7,352,842	0	7,352,842	NA	NA	NA	NA	NA
8a Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A9a)	201,255	0	201,255	NA	0	0	0	NA	NA	NA	NA	NA
11 Total Cost of Purchased Power	3,425,397	938,000	2,487,397	265.18	14,504,087	0	14,504,087	NA	1.3876	NA	NA	NA
12 Total Available (Line 4 + Line 11)	22,285,171	22,333,024	(47,853)	(0.21)	1,180,260,557	49,970,000	1,130,290,557	286.21	1.7747	1.8771	(0.1024)	(5.46)
13 Fuel Cost of Economy Sales (A7)	(200,223)	(107,000)	(93,223)	(87.12)	(9,195,962)	(3,860,000)	(5,335,962)	(138.24)	(2.1773)	(2.7720)	0.5947	21.45
14 Gain on Economy Sales (A7a)	(22,480)	(9,600)	(12,880)	(134.17)	(9,195,962)	(3,860,000)	(5,335,962)	(138.24)	(0.2445)	(0.2487)	0.0042	1.69
15 Fuel Cost of Unit Power Sales (A7)	(1,728,180)	(2,423,000)	694,820	28.68	(87,503,606)	(129,070,000)	41,566,394	32.20	(1.9750)	(1.8773)	(0.0977)	(5.20)
16 Fuel Cost of Contract & Other Power Sales (A7)	(2,717,475)	(1,821,000)	(896,475)	(49.23)	(176,571,974)	(98,532,000)	(78,039,974)	(79.20)	(1.5390)	(1.8481)	0.3091	16.73
17 Total Fuel cost & Gains of Power Sales	(4,668,358)	(4,360,600)	(307,758)	(7.06)	(273,271,542)	(231,462,000)	(41,809,542)	(18.06)	(1.7083)	(1.8839)	0.1756	9.32
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12+17+18)	17,616,813	17,972,424	(355,611)	(1.98)	906,989,015	965,988,000	(58,998,985)	(8.11)	1.9423	1.8605	0.0818	4.40
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	29,814	33,675	(3,861)	(11.47)	1,534,994	1,810,000	(275,006)	(15.18)	1.9423	1.8605	0.0818	4.40
22 T & D Losses (A4)	1,317,706	1,357,625	(39,920)	(2.94)	87,842,530	72,971,000	(14,871,530)	(7.03)	1.9423	1.8605	0.0818	4.40
23 Territorial Sales	17,616,813	17,972,424	(355,611)	(1.98)	837,811,482	891,207,000	(53,395,518)	(8.01)	2.1032	2.0166	0.0866	4.29
24 Wholesale Sales	590,180	629,143	(38,963)	(6.19)	28,060,600	31,198,000	(3,137,400)	(10.06)	2.1032	2.0166	0.0866	4.29
25 Jurisdictional Sales	17,026,633	17,343,281	(316,648)	(1.83)	809,550,882	860,009,000	(50,458,118)	(5.87)	2.1032	2.0166	0.0866	4.29
26 Jurisdictional Sales Adj for Line Losses (Line 25 x 1.0014)	17,050,470	17,367,562	(317,092)	(1.83)	809,550,882	860,009,000	(50,458,118)	(5.87)	2.1062	2.0195	0.0867	4.29
27 True-Up	788,352	788,352	0	0.00	809,550,882	860,009,000	(50,458,118)	(5.87)	0.0974	0.0917	0.0057	6.27
28 TOTAL JURISDICTIONAL FUEL COST	17,838,822	18,155,914	(317,092)	(1.75)	809,550,882	860,009,000	(50,458,118)	(5.87)	2.2036	2.1112	0.0924	4.38
29 Revenue Tax Factor									X 1.01609	1.01609		
30 Fuel Factor Adjusted for Revenue Taxes	21,425	21,425	0	0.00	809,550,882	860,009,000	(50,458,118)	(5.87)	2.2391	2.1452	0.0939	4.38
31 GPIF Reward / (Penalty)	62,817	62,817	0	0.00	809,550,882	860,009,000	(50,458,118)	(5.87)	0.0026	0.0025	0.0001	4.00
32 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2417	2.1477	0.0940	4.38
33 Special Contract Recovery Cost (Incl. Revenue Taxes)									0.0078	0.0073	0.0005	6.85
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.250	2.155	0.095	4.41

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 JULY, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
			\$18,859,774
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	0
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	3,224,142
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	0
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	201,255
7	Energy Payments to Qualified Facilities	Schedule A-9 Line 16 + 11	(4,701,824)
8	Fuel Cost of Power Sold	Schedule A-7, Col. 4	
9	Total Fuel and Net Power Transactions		<u>\$17,583,347</u>

**GULF POWER COMPANY
FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
JULY 1994 PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	69,898,542	70,578,901	(680,359)	(0.98)	3,808,782,000	3,828,820,000	(220,038,000)	(5.75)	1.9368	1.8433	0.0935	5.07
2 Nuclear Fuel Disposal Costs (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Adjustments to Fuel Cost (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Total Cost of Generated Power	69,898,542	70,578,901	(680,359)	(0.98)	3,808,782,000	3,828,820,000	(220,038,000)	(5.75)	1.9368	1.8433	0.0935	5.07
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	NA	80,383,123	49,970,000	30,393,123	80.82	0.0000	0.0000	0.0000	NA
6 Energy Cost of Schedule C&S Economy Purchases (Broker) (A9)	3,754,411	3,898,000	(141,589)	(3.83)	212,071,027	160,970,000	51,101,027	31.75	1.7704	2.4203	(0.6499)	(26.85)
7 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	7,741,144	0	7,741,144	NA	295,030,840	0	295,030,840	NA	2.6238	NA	NA	NA
8 Wholesale Energy	0	0	0	NA	19,952,907	0	19,952,907	NA	NA	NA	NA	NA
8a Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Energy Payments to Qualifying Facilities (A9a)	1,033,867	0	1,033,867	NA	63,708,747	0	63,708,747	NA	1.8228	NA	NA	NA
11 Total Cost of Purchased Power	12,529,422	3,898,000	8,633,422	221.80	671,128,444	210,940,000	460,188,444	216.16	1.8889	1.8470	0.0419	1.08
12 Total Available (Line 4 + Line 11)	82,425,964	74,472,901	7,953,063	10.68	4,279,908,444	4,039,780,000	240,148,444	5.94				
13 Fuel Cost of Economy Sales (A7)	(1,215,078)	(328,000)	(889,078)	(272.72)	(37,680,968)	(15,120,000)	(22,560,968)	(149.21)	(3.2248)	(2.1581)	(1.0665)	(49.58)
14 Gain on Economy Sales (A7a)	(114,395)	(36,000)	(78,395)	(217.78)	(37,680,968)	(15,120,000)	(22,560,968)	(149.21)	(0.3038)	(0.2381)	(0.0655)	(27.51)
15 Fuel Cost of Unit Power Sales (A7)	(6,295,358)	(6,992,000)	696,642	9.98	(340,689,275)	(367,340,000)	26,650,725	7.28	(1.8478)	(1.8034)	0.0566	2.92
16 Fuel Cost of Contract & Other Power Sales (A7)	(12,382,820)	(7,037,000)	(5,325,820)	(75.68)	(721,973,881)	(407,125,000)	(314,848,881)	(77.33)	(1.7123)	(1.7265)	0.0162	0.94
17 Total Fuel cost & Gains of Power Sales	(19,987,449)	(14,391,000)	(5,596,449)	(38.89)	(1,100,344,124)	(789,585,000)	(310,759,124)	(38.38)	(1.8165)	(1.8228)	0.0061	0.33
18 Net Inadvertent Interchange (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 Total Fuel & Net Power Transactions (Line 12+17+18)	62,438,515	60,081,901	2,356,614	3.92	3,179,564,320	3,250,175,000	(70,610,680)	(2.17)	1.8837	1.8488	0.0349	0.23
20 Net Unbilled Sales (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 Company Use (A4)	125,594	121,094	4,501	3.72	6,391,288	6,552,000	(160,732)	(2.45)	1.8651	1.8482	0.0169	0.33
22 T & D Losses (A4)	4,024,327	3,953,624	70,704	1.79	205,074,290	213,790,000	(8,715,710)	(4.08)	1.8824	1.8493	0.0331	0.12
23 Territorial Sales	62,438,515	60,081,901	2,356,614	3.92	2,988,098,782	3,029,833,000	(41,734,238)	(2.04)	2.1037	1.8830	0.2207	6.09
24 Wholesale Sales	2,175,558	2,124,816	50,742	2.40	103,382,200	107,138,000	(3,755,800)	(3.50)	2.1044	1.8831	0.2213	6.12
25 Jurisdictional Sales	60,262,957	57,957,285	2,305,672	3.98	2,864,718,562	2,922,897,000	(57,980,438)	(1.98)	2.1036	1.8830	0.2206	6.08
26 Jurisdictional Sales Adj for Line Losses (Line 25 x 1.0014)	60,347,325	58,038,428	2,308,897	3.98	2,864,718,562	2,922,897,000	(57,980,438)	(1.98)	2.1088	1.8858	0.2230	6.08
27 True-Up	3,153,408	3,153,408	0	0.00	2,864,718,562	2,922,897,000	(57,980,438)	(1.98)	0.1181	0.1079	0.0002	2.04
28 TOTAL JURISDICTIONAL FUEL COST	63,500,733	61,191,834	2,308,899	3.77	2,864,718,562	2,922,897,000	(57,980,438)	(1.98)	2.2187	2.0837	0.1350	5.87
29 Revenue Tax Factor									1.0188	1.0188		
30 Fuel Factor Adjusted for Revenue Taxes									2.2524	2.1274	0.1250	5.88
31 GPIF Reward / (Penalty)	85,700	85,700	0	0.00	2,864,718,562	2,922,897,000	(57,980,438)	(1.98)	0.0030	0.0029	0.0001	3.45
32 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.2554	2.1303	0.1251	5.87
33 Special Contract Recovery Cost (Incl Revenue Taxes)	251,268	251,268	0	0.00	2,864,718,562	2,922,897,000	(57,980,438)	(1.98)	0.0000	0.0000	0.0002	2.33
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENT/KWH)									2.294	2.138	0.156	5.84

CALCULATION OF TRUE-UP AND INTEREST PROVISION

GULF POWER COMPANY

FOR THE MONTH OF:
JULY 1994

CURRENT MONTH

PERIOD - TO - DATE

A. Fuel Cost & Net Power Transactions	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Fuel Cost of System Net Generation	18,859,774.40	21,395,024	(2,535,249.60)	(11.65)	69,896,541.82	70,576,901	(680,359.18)	(0.96)
2 Fuel Cost of Power Sold	(4,668,358.29)	(4,360,600)	(307,758.29)	7.06	(19,987,449.40)	(14,391,000)	(5,596,449.40)	38.89
3 Fuel Cost - Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualified Facilities	201,255.08	0	201,255.08	NA	1,033,867.57	0	1,033,867.57	NA
4 Energy Cost-Economy Purchases	3,224,142.22	938,000	2,286,142.22	243.73	11,495,554.83	3,896,000	7,599,554.83	195.06
5 Total Fuel & Net Power Transactions	17,616,813.41	17,972,424	(355,810.59)	(1.98)	62,438,514.82	60,081,901	2,356,613.82	3.92
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	<u>17,616,813.41</u>	<u>17,972,424</u>	<u>(355,610.59)</u>	<u>(1.98)</u>	<u>62,438,514.82</u>	<u>60,081,901</u>	<u>2,356,613.82</u>	<u>3.92</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE MONTH OF:
JULY 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
B Sales Revenues (Excluding Revenue Tax and Franchise Fee)								
1 Jurisdictional Sales Revenue	0.00	0	0.00	NA	0.00	0	0.00	NA
1a Base Fuel Revenue	17,246,275.80	18,265,731	(1,019,455.20)	(5.58)	60,972,184.65	62,075,162	(1,102,977.35)	(1.78)
1b Fuel Adjustment Revenue								
1c Jurisdictional Fuel Revenue	17,246,275.80	18,265,731	(1,019,455.20)	(5.58)	60,972,184.65	62,075,162	(1,102,977.35)	(1.78)
1d Non-Fuel Revenue	29,713,278.55	30,881,000	(1,167,721.45)	(3.78)	106,319,369.98	105,866,000	453,369.98	0.43
1e Total Jurisdictional Sales Revenue	46,959,554.35	49,146,731	(2,187,176.65)	(4.45)	167,291,554.63	167,941,162	(649,607.37)	(0.39)
2 Non-Jurisdictional Sales Revenue	1,161,743.47	1,253,000	(91,256.53)	(7.28)	4,350,193.80	4,373,000	(22,806.20)	(0.52)
3 Total Territorial Sales Revenue	48,121,297.82	50,399,731	(2,278,433.18)	(4.52)	171,641,748.43	172,314,162	(672,413.57)	(0.39)
C KWH Sales								
1 Jurisdictional Sales	809,550,882	860,009,000	(50,458,118)	(5.87)	2,864,716,562	2,922,697,000	(57,980,438)	(1.98)
2 Non-Jurisdictional Sales	28,060,600	31,198,000	(3,137,400)	(10.06)	103,382,200	107,136,000	(3,753,800)	(3.50)
3 Total Territorial Sales	837,611,482	891,207,000	(53,595,518)	(6.01)	2,968,098,762	3,029,833,000	(61,734,238)	(2.04)
4 Juris. Sales as % of Total Terr. Sales	96.6499	96.4994	0.1505	0.16	96.5169	96.4640	0.0529	0.05

CALCULATION OF TRUE-UP AND INTEREST PROVISION

GULF POWER COMPANY

FOR THE MONTH OF:
JULY 1994

D. True-Up Calculation	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 Jurisdictional Fuel Revenue (B1c)	17,246,275.80	18,265,731	(1,019,455.20)	(5.58)	60,972,184.65	62,075,162	(1,102,977.35)	(1.78)
2 Special Contract Recovery Cost	(61,822.00)	(61,822)	0.00	0.00	(247,288.00)	(247,288)	0.00	0.00
2a True-Up Provision	(788,352.00)	(788,352)	0.00	0.00	(3,153,408.00)	(3,153,408)	0.00	0.00
2b Incentive Provision	(21,425.00)	(21,425)	0.00	0.00	(85,700.00)	(85,700)	0.00	0.00
3 Jurisdictional Fuel Revenue	16,374,676.80	17,394,132	(1,019,455.20)	(5.86)	57,485,788.65	58,588,766	(1,102,977.35)	(1.88)
4 Adjusted Total Fuel & Net Power Transactions (A7)	17,616,813.41	17,972,424	(355,610.59)	(1.98)	62,438,514.82	60,081,901	2,356,613.82	3.92
5 % Jurisdictional Sales (C4)	96.6499	96.4994	0.1505	0.16	96.5157	96.4638	0.0519	0.05
6 Jurisdictional Total Fuel & Net Power Transactions Adjusted for Line Losses (D4 * D5 * 1.0014)	17,050,469.83	17,367,562	(317,092.17)	(1.83)	60,347,324.77	58,038,426	2,308,898.77	3.98
7 True-Up Provision Over/(Under) Collection (D3-D6)	(675,793.03)	26.570	(702,363.03)	(2,861,536.12)	550,340	(3,411,876.12)	(619.96)
8 Interest Provision	(20,022.28)	(5,484)	(14,538.28)	265.10	(77,735.55)	(40,723)	(37,012.55)	90.89
9 Beginning True-Up & Interest Provision	(5,419,869.72)	(1,876,529)	(3,543,340.72)	188.82	(5,540,883.06)	(4,730,114)	(810,769.06)	17.14
10 True-Up Collected / (Refunded)	788,352.00	788,352	0.00	0.00	3,153,408.00	3,153,408	0.00	0.00
11 End of Period-Total Net True-Up (D7+D8+D9+D10)	(5,327,333.03)	(1,067,091)	(4,260,242.03)	399.24	(5,326,746.73)	(1,067,089)	(4,259,657.73)	399.18
12 Interest Impact of Correction to Recov. Exp	0.00				(586.30)			
13 Adjusted End of Period-Total Net True-Up	(5,327,333.03)	(1,067,091)	(4,260,242.03)	399.24	(5,327,333.03)	(1,067,089)	(4,260,244.03)	399.24

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
JULY 1994

CURRENT MONTH

E. Interest Provision	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1 Beginning True-Up Amount	(5,419,869.72)	(1,876,529)	(3,543,340.72)
2 Ending True-Up Amount Before Interest (D7+D9+D10)	(5,307,310.75)	(1,061,607)	(4,245,703.75)
3 Total of Beginning & Ending True-Up Amt.	(10,727,180.47)	(2,938,136)	(7,789,044.47)
4 Average True-Up Amount	(5,363,590.24)	(1,469,068)	(3,894,522.24)
Interest Rate -			
5 1st Day of Reporting Business Month	4.5000 %	4.5000 %	0.0000
6 1st Day of Subsequent Business Month	4.4600 %	4.4600 %	0.0000
7 Total (E5+E6)	8.9600 %	8.9600 %	0.0000
8 Average Interest Rate	4.4800 %	4.4800 %	0.0000
9 Monthly Average Interest Rate (E8/12)	0.3733 %	0.3733 %	0.0000
10 Interest Provision (E4*E9)	(20,022.28)	(5,484)	(14,538.28)

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SCHEDULE A-3

GENERATING SYSTEM COMPARATIVE DATA
BY FUEL TYPE

GULF POWER COMPANY

FOR THE MONTH OF :
JULY 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	NA
FUEL COST-NET GEN.(\$)								
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	57,317	45,615	10,702	22.96	196,759	180,863	15,896	8.79
3 COAL	18,674,095	21,202,874	(2,528,779)	(11.93)	69,165,640	70,058,694	(893,054)	(1.27)
4 GAS	111,573	76,733	34,840	45.40	440,172	128,270	311,902	243.16
4a GAS (B.L.)	16,789	47,484	(30,695)	(64.64)	81,781	174,270	(92,489)	(53.07)
6 OTHER - C.T.	0	21,318	(21,318)	(100.00)	12,190	34,804	(22,614)	(64.98)
7 TOTAL (\$)	18,859,774	21,395,024	(2,535,250)	(11.85)	69,896,542	70,576,901	(680,359)	(0.96)
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	984,397	1,144,220	(159,823)	(13.97)	3,595,998	3,823,750	(227,752)	(5.96)
11 GAS	2,881	2,890	(9)	(0.31)	12,678	4,460	8,218	184.26
13 OTHER - C.T.	(27)	370	(397)	(107.30)	106	610	(504)	(82.62)
14 TOTAL (MWH)	987,251	1,147,480	(160,229)	(13.96)	3,608,782	3,828,820	(220,038)	(5.75)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	2,510	1,939	(39,368)	(7.79)	1,638,930	1,710,956	(72,026)	(4.21)
17 COAL (TON)	465,955	505,323	(11,767)	(22.49)	257,370	127,422	129,948	101.98
18 GAS (MCF)	64,084	52,317	11,767	(100.00)	541	1,456	(1,115)	(62.84)
20 OTHER - C.T. (BBL)	0	892	(892)		0	0	0	NA
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	10,654,896	11,791,027	(1,136,131)	(9.64)	37,700,721	39,301,748	(1,601,027)	(4.07)
24 GAS	55,702	32,318	23,384	72.36	217,221	54,024	163,197	302.08
26 OTHER - C.T.	0	5,153	(5,153)	(100.00)	3,113	8,403	(5,290)	(62.95)
27 TOTAL (MMBTU)	10,710,598	11,828,498	(1,117,900)	(9.45)	37,921,055	39,364,175	(1,443,120)	(3.67)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	99.71	99.72	(0.01)	(0.01)	99.65	99.87	(0.22)	(0.22)
31 GAS	0.29	0.25	0.04	16.00	0.35	0.12	0.23	191.67
33 OTHER - C.T.	0.00	0.03	(0.03)	(100.00)	0.00	0.01	(0.01)	(100.00)
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.84	24.04	(1.20)	(4.99)	21.73	24.04	(2.31)	(9.61)
37 COAL (\$/TON)	40.08	41.96	(1.88)	(4.48)	42.20	40.95	1.25	3.05
38 GAS (ALL) (\$/MCF)	2.00	2.37	(0.37)	(15.61)	2.03	2.37	(0.34)	(14.35)
40 OTHER - C.T. (\$/BBL)	NA	23.90	NA	NA	22.53	23.90	(1.37)	(5.73)
FUEL COST (\$)/MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	1.76	1.81	(0.05)	(2.76)	1.84	1.79	0.05	2.79
44 GAS	2.00	2.37	(0.37)	(15.61)	2.03	2.37	(0.34)	(14.35)
46 OTHER - C.T.	NA	4.14	NA	NA	3.92	4.14	(0.22)	(5.31)
47 TOTAL (\$/MMBTU)	1.76	1.81	(0.05)	(2.76)	1.84	1.79	0.05	2.79
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	10,824	10,305	519	5.04	10,484	10,278	206	2.00
51 GAS	19,334	11,183	8,151	72.89	17,134	12,113	5,021	41.45
53 OTHER - C.T.	NA	13,927	NA	NA	29,368	13,775	15,593	113.20
54 TOTAL (BTU/KWH)	10,849	10,308	541	5.25	10,508	10,281	227	2.21
FUEL COST (\$)/KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.90	1.86	0.04	2.15	1.93	1.84	0.09	4.89
58 GAS	3.87	2.66	1.21	45.49	3.47	2.88	0.59	20.49
60 OTHER - C.T.	NA	5.76	NA	NA	11.50	5.71	5.79	101.40
61 TOTAL (\$/KWH)	1.91	1.86	0.05	2.69	1.94	1.84	0.10	5.43

SCHEDULE A-4

GULF POWER COMPANY

ELECTRIC ENERGY ACCOUNT
FOR THE MONTH OF :
JULY 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1 System Net Generation (MWH)	987,251	1,147,480	(160,229)	(13.96)	3,608,782	3,828,820	(220,038)	(5.75)
2 Power Sold	(273,272)	(231,462)	(41,810)	18.06	(1,100,344)	(789,585)	(310,759)	39.36
3 Inadvertant Interchange Delivered	0	0	0	NA	0	0	0	NA
4 Purchased Power	0	0	0	NA	0	0	0	NA
5 Economy Purchases	193,010	49,970	143,040	286.25	671,126	210,940	460,186	218.16
6 Inadvertant Interchange Received	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	906,989	906,989	(58,999)	(6.11)	3,179,564	3,250,175	(70,611)	(2.17)
8 Territorial Sales	837,811	891,207	(53,596)	(6.01)	2,968,098	3,029,833	(61,735)	(2.04)
9 Company Use	1,535	1,810	(275)	(15.19)	6,391	6,552	(161)	(2.46)
10 T & D Losses (Estimated)	67,843	72,971	(5,128)	(7.03)	205,075	213,790	(8,715)	(4.08)
11 Unaccounted For Energy	0	0	0	NA	0	0	0	NA
13 % Company Use to NEL	0.17	0.19	(0.02)	(10.53)	0.20	0.20	0.00	0.00
14 % T & D Losses to NEL	7.48	7.55	(0.07)	(0.93)	6.45	6.58	(0.13)	(1.98)
15 % Unaccounted for Energy to NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
16 Fuel Cost of System Net Generation (\$/KWH)	18,860	21,395	(2,535)	(11.85)	69,897	70,577	(680)	(0.96)
16a Fuel Related RD&D Cost	0	0	0	NA	0	0	0	NA
17 Fuel Cost of Power Sold	(4,668)	(4,360)	(308)	7.06	(19,987)	(14,391)	(5,596)	38.89
18 Fuel Cost of Purchased Power	0	0	0	NA	0	0	0	NA
18a Demand & Nonfuel Cost Purchased Power	0	938	2,487	(1.98)	0	0	0	NA
19 Energy Cost of Economy Purchases	3,425	17,973	(356)	265.14	12,529	3,896	8,633	221.59
20 TOTAL FUEL & NET POWER TRANS.	17,617	17,973	(356)	(1.98)	62,439	60,082	2,357	3.92
21 Fuel Cost of System Net Generation (\$/KWH)	1.91	1.86	0.05	2.69	1.94	1.84	0.10	5.43
21a Fuel Related RD&D Cost	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22 Fuel Cost of Power Sold	(1.71)	(1.88)	0.17	(9.04)	(1.82)	(1.82)	0.00	0.00
23 Fuel Cost of Purchased Power	NA	NA	NA	NA	NA	NA	NA	NA
23a Demand & Nonfuel Cost Purchased Power	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24 Energy Cost of Economy Purchases	1.77	1.88	(0.11)	(5.85)	1.87	1.85	0.02	1.08
25 TOTAL FUEL & NET POWER TRANS.	1.94	1.86	0.08	4.30	1.96	1.85	0.11	5.95

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SCHEDULE A-5

SYSTEM NET GENERATION AND FUEL COST
FOR THE MONTH OF :
JULY, 1994

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)	
1 Crist 1	23.0	654	3.8	100.0	3.8	22,835	Gas-G	14,803	1,000	14,803	29,652	4.53	2.00	
2 1							Oil-G				4,000			
3 1							Gas-S	2,031	1,000	2,031	24,980	4.23	2.00	
4 Crist 2	25.0	591	3.2	99.9	3.2	21,102	Gas-G	12,471	1,000	12,471	28,038	2.901	2.00	
5 2							Oil-G				1,493	52,153	3.65	
6 2							Gas-S	1,493	1,000	1,493	28,038		2.00	
7 Crist 3	33.0	1,429	5.8	100.0	5.8	18,221	Gas-G	26,038	1,000	26,038	814	1,630	1.74	
8 3							Oil-G				430,944	733,012	39.40	
9 3							Gas-S	814	1,000	814	11,581		2.00	
10 Crist 4	84.0	42,091	67.3	99.7	67.6	10,238	Coal	18,806			199	398	23.39	
11 4							Gas-G				199	1,382	39.40	
12 4							Gas-S				344	1,382	39.40	
13 4							Oil-S	59	138,500	8,181	427,938	728,020	1.93	
14 Crist 5	81.0	37,798	62.9	98.6	63.8	11,323	Coal	18,478			1,647	3,299	2.48	
15 5		133					Gas-G	1,647	1,000	1,647	1,045	2,092	2.00	
16 5							Gas-S	1,045	1,000	1,045	531	2,136	39.40	
17 5							Oil-S	91	138,500	12,710	1,277,577	2,173,015	1.93	
18 Crist 6	317.0	112,852	47.9	84.5	56.7	11,321	Coal	55,158			11,581	1,489	2.01	
19 6		74					Gas-G	743	1,000	743	2,800	5,609	2.00	
20 6							Gas-S	2,800	1,000	2,800	990	3,960	23.39	
21 6							Oil-S	170	138,500	23,745	2,689,380	4,574,498	1.81	
22 Crist 7	504.0	253,253	67.5	99.2	38.1	10,619	Coal	116,112			1,082	6,178	24.845	
23 7							Gas-G				1,082	138,500	6,178	
24 7							Oil-S				8,500	1,253,006	2,157,056	1.71
25 7							Coal	73,708			80	341	2.12	
26 Scherer 3 (2)	200.5	125,955	80.8	99.9	80.9	9,948	Oil-S	14	138,000	1,912	138,000	224,060	2.12	
27 3		10,589	30.3	100.0	30.3	12,304	Coal	5,633			11,564	130,287	466	
28 Scholz 1	47.0	10,589	30.3	100.0	30.3	12,328	Oil-S	20	138,500	2,770	113,601	195,263	2.12	
29 1		9,215	26.4	100.0	26.4	12,328	Coal	4,912			11,564	113,601	466	
30 Scholz 2	47.0	9,215	26.4	100.0	26.4	12,328	Oil-S	28	138,500	3,884	162	657	2.12	
31 2		161.0	97.837	81.7	98.4	84.7	Coal	42,391			11,822	1,002,298	1,736,028	1.77
32 Smith 1	161.0	97,837	81.7	98.4	84.7	10,245	Oil-S	295	138,500	40,892	1,151,268	1,994,070	8.667	
33 1		191.0	109,168	70.8	95.5	80.4	Coal	48,692			11,822	1,151,268	1,994,070	1.83
34 Smith 2	191.0	109,168	70.8	95.5	80.4	10,546	Oil-S	345	138,500	47,925	2,009	7,806	NA	
35 2		35.0	(27)	(0.1)	(0.1)	(0.1)	Oil-S	0	137,000	0	0	0	NA	
36 Smith A	35.0	(27)	(0.1)	(0.1)	(0.1)	(0.1)	Coal	40,148			12,534	1,008,430	1,991,748	2.34
37 Daniel 1 (1)	255.0	85,027	44.8	95.0	47.2	11,837	Oil-S	174	139,000	24,198	1,019	3,708	2.28	
38 1		255.0	100,612	53.0	99.7	53.2	Coal	45,840			12,534	1,149,117	2,274,129	49.61
39 Daniel 2 (1)	255.0	100,612	53.0	99.7	53.2	11,421	Oil-S	251	138,000	34,905	1,484	5,329	21.25	
40 2														
41 Total	2,267.5	987,251	58.5	96.4	60.7	10,849					10,710,508	18,986,677	1.92	

Adjustments:
 (3,614) Inventory Adj. at Scherer
 (107) Inventory Adj. at Daniel
 (91,642)
 0
 (8,911) Railcar Track Depreciation
 (8,350) Railcar Lease Premium
 Recoverable Fuel Cost 18,859,774

(1) Represents Gulf's 50% Ownership
 (2) Represents Gulf's 25% Ownership
 Smith A uses light oil. Negative Net Generation is due to station service
 Gas-G is gas used for generation. Gas-S is gas used for starter
 Oil-G is oil used for generation. Oil-S is oil used for starter

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SCHEDULE A-6

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

GULF POWER COMPANY

FOR THE MONTH OF:
JULY 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
BURNED:								
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
ENDING INVENTORY:								
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00
9 UNIT COST (\$/BBL)	13.60	13.60	0	0.00	13.60	13.60	0	0.00
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY								
PURCHASES:								
10 UNITS (BBL)	4,079	2,832	1,247	44.03	11,971	8,980	2,991	33.31
11 AMOUNT (\$)	91,858	67,787	24,071	35.51	265,265	215,228	50,037	23.25
12 UNIT COST (\$/BBL)	22.52	23.94	(1.42)	(5.93)	22.16	23.97	(1.81)	(7.55)
BURNED:								
13 UNITS (BBL)	2,611	1,939	672	34.56	9,780	7,523	2,257	30.00
14 AMOUNT (\$)	59,580	46,615	12,965	27.81	212,687	160,863	51,824	17.60
15 UNIT COST (\$/BBL)	22.82	24.04	(1.22)	(5.07)	21.75	24.04	(2.29)	(9.53)
ENDING INVENTORY:								
16 UNITS (BBL)	6,908	9,600	(2,692)	(28.04)	6,908	9,600	(2,692)	(28.04)
17 AMOUNT (\$)	154,399	230,867	(76,468)	(33.12)	154,399	230,867	(76,468)	(33.12)
18 UNIT COST (\$/BBL)	22.35	24.05	(1.70)	(7.07)	22.35	24.05	(1.70)	(7.07)
COAL								
PURCHASES:								
19 UNITS (TONS)	370,930	458,537	(87,607)	(19.11)	1,615,708	1,660,394	(44,686)	(2.80)
20 AMOUNT (\$)	15,231,702	20,832,316	(5,600,614)	(26.88)	68,305,335	70,117,382	(1,812,047)	(2.58)
21 UNIT COST (\$/TON)	41.06	45.43	(4.37)	(9.62)	42.27	42.23	0.04	0.09
BURNED:								
22 UNITS (TONS)	465,955	505,323	(39,368)	(7.79)	1,638,930	1,710,956	(72,026)	(4.21)
23 AMOUNT (\$)	18,686,936	21,202,874	(2,515,938)	(11.87)	69,581,692	70,058,694	(477,002)	(0.68)
24 UNIT COST (\$/TON)	40.10	41.96	(1.86)	(4.43)	42.46	40.95	1.51	3.69
ENDING INVENTORY:								
25 UNITS (TONS)	541,470	718,463	(176,993)	(24.63)	541,470	718,463	(176,993)	(24.63)
26 AMOUNT (\$)	22,875,398	30,554,131	(7,678,733)	(25.13)	22,875,398	30,554,131	(7,678,733)	(25.13)
27 UNIT COST (\$/TON)	42.25	42.53	(0.28)	(0.66)	42.25	42.53	(0.28)	(0.66)
GAS								
BURNED:								
28 UNITS (MCF)	64,084	52,317	11,767	22.49	257,370	127,422	129,948	101.98
29 AMOUNT (\$)	128,362	124,217	4,145	3.34	521,953	302,540	219,413	72.52
30 UNIT COST (\$/MCF)	2.00	2.37	(0.37)	(15.61)	2.03	2.37	(0.34)	(14.35)
OTHER - C.T. OIL								
BURNED:								
31 UNITS (BBL)	0	892	(892)	(100.00)	541	1,456	(915)	(62.84)
32 AMOUNT (\$)	0	21,318	(21,318)	(100.00)	12,190	34,804	(22,614)	(64.98)
33 UNIT COST (\$/BBL)	NA	23.90	NA	NA	22.53	23.90	(1.37)	(5.73)
SUMMARY								
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE					
* DANIEL BUYOUT INTEREST	\$1,905,230.43	\$6,895,723.20	\$74,065,693.01					
	\$1,744.13	\$27,538.97						

* Note: Includes prior period adjustment; see April for details.
! Note: Correction made period-to-date (\$14,938,698) for typographical error in April.

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
JULY, 1994

GULF POWER COMPANY

SPOT COST

MM BTU	x	AVG HEAT RATE	=	SPOT COST PER KWH
\$7,810,934				
5,08544	x	10.378	=	1.593 CENTS PER KWH
16.7		X		
17.53	=	Y	SO X =	1.07 Y
0.3218 X	+	0.8782 Y	=	15.93
0.3443 Y	+	0.8782 Y	=	15.93
1.0225 Y	=			15.93
Y	=			15.579
X	=			16.670

COST PER KWH
JURIS LOSS FACTOR

JURIS FUEL COST
TRUE-UP

REVENUE TAX FACTOR

FUEL FACTOR ADJ FOR TAXES

GPIF
SPECIAL CONTRACT RECOVERY

TOTAL FACTOR
ROUNDED TO NEAREST .001

ADJ FOR LINE LOSS :
LOSS FACTOR (0.9623)

	ON-PEAK	OFF-PEAK
	1.667	1.558
	1.0014	1.0014
	1.6693	1.5602
	0.1044	0.1044
	1.7737	1.6646
	1.01609	1.01609
	1.8022	1.6914
	0.0028	0.0028
	0.0083	0.0083
	1.8133	1.7025
	1.813	1.703
	ON-PEAK	OFF-PEAK
	1.745	1.639

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES

FUEL COST AT REPLACEMENT ENERGY RATES

TOTAL MONTHLY SAVINGS :

161,307

137,086

\$24,219

SCHEDULE A-7

POWER SOLD
FOR THE MONTH OF :
JULY 1994

GULF POWER COMPANY

	CURRENT MONTH				PERIOD - TO - DATE			
	(1) TOTAL KWH SOLD	(2) KWH FROM OWN GEN.	(3) FUEL COST \$/KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH SOLD	(6) KWH FROM OWN GEN.	(7) FUEL COST \$/KWH	(8) TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 Southern Company Interchange	93,392,000	0	1.83	1,711,000	390,245,000	0	1.72	6,717,000
2 Southern Company for Schedule E	0	0	NA	0	0	0	NA	0
3 Non-Assoc. Schedule E*	2,170,000	2,170,000	2.35	51,000	2,580,000	2,580,000	2.33	60,000
4 Non-Assoc. Schedule E	2,970,000	0	1.99	59,000	14,300,000	0	1.82	260,000
5 Unit Power Sales	2,970,000	0	1.88	2,423,000	367,340,000	0	1.90	6,992,000
6 Economy Sales	129,070,000	0	2.77	107,000	15,120,000	0	2.16	326,000
7 Economy Energy Sales Cr. (80%)	3,860,000	0	NA	9,600	0	0	NA	36,000
8 TOTAL ESTIMATED SALES	<u>231,462,000</u>	<u>2,170,000</u>	<u>1.88</u>	<u>4,360,600</u>	<u>789,585,000</u>	<u>2,580,000</u>	<u>1.82</u>	<u>14,391,000</u>
ACTUAL								
9 Southern Company Interchange	75,880,580	0	1.68	1,272,151	377,907,362	0	1.76	6,667,881
10 Florida Power Corporation	21,379,780	0	1.84	392,618	64,298,153	0	1.91	1,225,179
11 Duke Power Company	557,927	0	2.48	13,825	5,930,812	0	4.85	287,458
12 S. Carolina Electric & Gas Co.	344,750	0	2.08	7,157	471,326	0	2.59	12,210
13 Cajun	9,193	0	2.12	195	57,357	0	2.18	1,248
14 Florida Power & Light Co.	42,974,452	0	1.72	737,039	193,389,761	0	1.78	3,448,999
15 Jacksonville Electric Authority	19,631,755	0	1.77	347,040	53,953,257	0	1.81	976,439
16 Mid South	3,663,133	0	1.84	67,577	4,955,521	0	2.14	106,231
17 Tennessee Valley Authority	4,136,973	0	2.10	86,793	21,983,145	0	2.72	597,293
18 S. Carolina P.S.A.	189,860	0	2.02	3,836	1,945,828	0	4.95	96,319
19 Gulf States Utilities	0	0	NA	0	0	0	NA	0
20 City of Tallahassee	22,282,003	0	1.77	394,228	59,560,777	0	1.83	1,090,930
21 AEC/BRMC	206,668	0	0.05	96	1,556,744	0	1.72	26,713
22 Other Transactions	96,818,908	0	1.77	1,709,017	384,342,296	0	1.81	6,945,014
23 Hydro-Loss	0	0	NA	0	86,555	0	1.94	1,681
24 Less: Flow-Thru Energy	(16,261,561)	0	(1.96)	(318,753)	(74,508,041)	0	(2.01)	(1,496,883)
25 U.P.S. Adjustment	0	0	NA	(66,941)	0	0	NA	(113,738)
26 Economy Energy Sales Cr. (80%)	0	0	NA	22,480	0	0	NA	114,395
27 TOTAL ACTUAL SALES	<u>271,814,431</u>	<u>0</u>	<u>1.72</u>	<u>4,668,358</u>	<u>1,095,931,853</u>	<u>0</u>	<u>1.82</u>	<u>19,987,449</u>
28 Difference in Amount	40,352,431	(2,170,000)	1.72	307,758	306,346,853	(2,580,000)	0.00	5,596,449
29 Difference in Percent	17.43	(100.00)	91.49	7.06	38.80	(100.00)	0.00	38.89
S.E.P.A.								
30 Estimated	0	0	0	NA	0	0	0.00	NA
31 Actual	1,457,111	0	0.00	0	4,412,271	0	0.00	0
32 Difference in Amount	1,457,111	0	0.00	NA	4,412,271	0	0.00	NA
33 Difference in Percent	NA	NA	NA	NA	NA	0	0.00	NA
* TRANSFERS FROM POOL								

SCHEDULE A-7a

ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
JULY 1994

GULF POWER COMPANY

14

	Total Sold KWH	Total Cost \$/KWH	CURRENT MONTH			80% of Profit \$	Total Sold KWH	Total Cost \$/KWH	PERIOD - TO - DATE			80% of Profit \$
			Sales Price \$/KWH	Profit \$/KWH	Profit \$				Sales Price \$/KWH	Profit \$/KWH	Profit \$	
SOLD TO:												
ESTIMATED:												
1 Various	3,860,000	2.98	3.29	0.31	12,000	9,600	15,120,000	2.98	3.29	0.31	45,000	36,000
2 Total	3,860,000	2.98	3.29	0.31	12,000	9,600	15,120,000	2.98	3.29	0.31	45,000	36,000
ACTUAL:												
3 Miss. Power & Light	3,663,133	1.99	2.25	0.26	9,372.75	7,498.20	4,955,521	2.28	2.58	0.30	14,740.49	11,792.39
4 TVA	4,136,973	2.26	2.62	0.36	14,698.92	11,759.14	21,983,145	2.85	3.23	0.38	83,711.64	66,969.31
5 Duke Power	557,927	2.67	2.94	0.27	1,543.92	1,235.14	5,930,812	5.08	5.56	0.48	28,258.67	22,606.94
6 South Carolina PSA	189,860	2.14	2.38	0.24	460.02	368.02	1,946,828	5.08	5.54	0.46	8,801.55	7,041.24
7 South Carolina E & G	344,750	2.22	2.61	0.39	1,338.20	1,070.56	471,326	2.70	3.19	0.49	2,275.87	1,820.70
8 FP&L	11,326	2.38	2.58	0.20	22.64	18.11	210,851	2.28	2.49	0.21	439.44	351.55
9 FPC	67,684	2.49	2.81	0.32	215.81	172.65	220,695	2.58	2.83	0.25	557.83	446.26
10 JEA	116,714	2.19	2.38	0.19	227.22	181.78	389,708	2.47	2.70	0.23	913.04	730.43
11 City of Tallahassee	98,402	2.45	2.66	0.21	206.19	164.95	1,514,725	2.64	2.85	0.21	3,199.35	2,559.48
12 GSU	9,193	2.18	2.33	0.15	13.79	11.03	57,357	0.00	0.00	0.00	0.00	0.00
13 CAJUN	0	0.00	0.00	0.00	0.00	0.00	0	2.31	2.48	0.17	95.50	76.40
TOTAL	9,195,962	2.18	2.48	0.30	28,099.46	22,479.58	37,680,968	3.22	3.60	0.38	142,993.38	114,394.70
14 Difference	5,335.962	(0.80)	(0.81)	(0.01)	16,099.46	12,879.58	22,560.968	0.24	0.31	0.07	97,993.38	78,394.70
15 Difference %	138.24	(26.85)	(24.61)	(3.22)	134.16	134.16	149.21	8.05	9.42	22.58	217.76	217.76

*Production Cost

SCHEDULE A-B

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF:
JULY 1994

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (8)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

GULF POWER COMPANY

ECONOMY ENERGY PURCHASES

FOR THE MONTH OF:
JULY 1994

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 Southern Company	0	NA	0	0	NA	0
2 Southern Company Interchange	42,970,000	1.84	789,000	167,180,000	1.80	3,016,000
3 Southern Company Interchange E	2,170,000	2.35	51,000	2,580,000	2.33	60,000
4 Economy Energy	310,000	4.19	13,000	1,180,000	3.31	39,000
5 Southern Company Interchange U.P.S.	4,450,000	1.91	85,000	39,690,000	1.97	781,000
6 TOTAL ESTIMATED PURCHASES	<u>49,900,000</u>	1.88	<u>938,000</u>	<u>210,630,000</u>	1.85	<u>3,896,000</u>
ACTUAL						
7 Southern Company	0	NA	0	0	NA	0
8 Southern Company Interchange	94,640,840	1.93	1,822,290	269,948,076	1.98	5,348,660
9 Southern Company Interchange E	0	NA	0	0	NA	0
10 Interchange Transactions	0	NA	0	0	NA	0
11 Monsanto	14,231,041	1.38	196,557	62,874,241	1.62	1,019,467
12 Non-Associated Companies	1,421,491	2.58	36,734	21,144,588	3.77	796,782
13 S.Q.F.	0	NA	0	0	NA	0
14 Alabama Electric Co-op	577,521	2.11	12,160	2,467,934	2.08	51,342
15 Wheeled Energy	7,352,842	0.00	0	27,305,749	0.00	0
16 BMRC/PCC	273,046	1.72	4,698	834,506	1.73	14,400
17 Other Transactions	88,790,493	1.91	1,694,911	354,854,781	1.94	6,893,020
18 Less: Flow-Thru Energy	<u>(15,819,633)</u>	2.16	<u>(341,953)</u>	<u>(72,972,501)</u>	2.18	<u>(1,594,249)</u>
19 TOTAL ACTUAL PURCHASES	<u>191,467,641</u>	1.79	<u>3,425,397</u>	<u>666,457,374</u>	1.88	<u>12,529,422</u>
20 Difference in Amount	141,567,641	(0.09)	2,487,397	455,827,374	0.03	8,633,422
21 Difference in Percent	283.70	(4.79)	265.18	216.41	1.62	221.60
S.E.P.A.						
22 Estimated	70,000	0.00	0	310,000	0.00	0
23 Actual	<u>1,541,916</u>	0.00	<u>0</u>	<u>4,669,070</u>	0.00	<u>0</u>
24 Difference in Amount	1,471,916	0.00	0	4,359,070	0.00	0
25 Difference in Percent	2,102.74	NA	NA	1,406.15	NA	NA

SCHEDULE A-9a

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

GULF POWER COMPANY

FOR THE MONTH OF:
JULY 1994

CURRENT MONTH

PERIOD - TO - DATE

PURCHASED FROM:

TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE			
	MWH TOTAL PURCHASED	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.	MWH TOTAL PURCHASED	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL \$ FOR FUEL ADJ.

ESTIMATED

1 NONE

17

ACTUAL

2 Bay Resource Management Corp.	COG 1	272.179	1.72	1.72	4,684	830.940	1.72	1.72	14,333
3 Pensacola Christian College	COG 1	0.867	1.61	1.61	14	3.566	1.88	1.88	67
4 Monsanto	As-Available	14,231.041	1.38	1.38	196,557	62,874.241	1.62	1.62	1,019,467
5 TOTAL		<u>14,504.087</u>	1.39	1.39	<u>201,255</u>	<u>63,708.747</u>	1.62	1.62	<u>1,033,867</u>

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
JULY 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:
JULY 1994

	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
ESTIMATED							
1 Base Rate Revenues (\$)	45.99	45.99	45.99	45.99	45.99	45.99	275.94
2 Fuel Adjustment Factor (¢ / KWH)	2.165	2.145	2.100	2.155	2.157	2.234	
Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues (\$)	21.92	21.71	21.26	21.81	21.83	22.61	131.14
3 TOTAL	67.91	67.70	67.25	67.80	67.82	68.60	407.08
ACTUAL							
4 Base Rate Revenues (\$)	45.99	45.99	45.99	45.99	45.99	45.99	275.94
5 Fuel Adjustment Factor (¢ / KWH)	2.289	2.319	2.212	2.250			
6 Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	
Fuel Adjustment Revenues (\$)	23.17	23.47	22.39	22.78	0	0	91.81
TOTAL	69.16	69.46	68.38	68.77	45.99	45.99	367.75
AMOUNT OF DIFFERENCE							
7 Base Rate Revenues (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8 Fuel Adjustment Revenues (\$)	1.25	1.76	1.13	0.97	(21.83)	(22.61)	(39.33)
9 TOTAL	1.25	1.76	1.13	0.97	(21.83)	(22.61)	(39.33)
PERCENT OF DIFFERENCE							
10 Base Rate Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Fuel Adjustment Revenues	5.70	8.11	5.32	4.45	(100.00)	(100.00)	(29.99)
12 TOTAL	1.84	2.60	1.68	1.43	(32.19)	(32.96)	(9.66)

NOTE:

Base rate revenues include an ECCR amount of 0.026 ¢/KWH.
 Base rate revenues include a Purchased Power Capacity Cost recovery amount of 0.031 ¢/KWH.
 Base rate revenues include a Environmental Cost recovery amount of .148 ¢/KWH.

KWH SALES AND CUSTOMER DATA

FOR THE MONTH OF :
JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
MWH SALES								
1 Residential	403,776	425,317	(21,541)	(5.06)	1,311,372	1,296,442	14,930	1.15
2 Commercial	249,121	248,264	857	0.35	925,496	927,414	(1,918)	(0.21)
3 Industrial	155,184	184,963	(29,779)	(16.10)	622,082	693,052	(70,970)	(10.24)
4 Street & Highway Lighting	1,387	1,382	5	0.36	5,482	5,507	(25)	(0.45)
5 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
6 Interdepartmental Sales	82	83	(1)	(1.20)	284	282	2	0.71
7 Total Jurisdictional Sales	809,550	860,009	(50,459)	(5.87)	2,864,716	2,922,697	(57,981)	(1.98)
8 Sales For Resale	28,061	31,198	(3,137)	(10.06)	103,382	107,136	(3,754)	(3.50)
9 Total Territorial Sales	837,611	891,207	(53,596)	(6.01)	2,968,098	3,029,833	(61,735)	(2.04)
NUMBER OF CUSTOMERS								
10 Residential	278,793	278,742	51	0.02	303,074	277,718	25,356	9.13
11 Commercial	40,147	39,895	252	0.63	39,992	39,730	262	0.66
12 Industrial	279	277	2	0.72	279	276	3	1.09
13 Street & Highway Lighting	87	72	15	20.83	85	72	13	18.06
14 Other Sales to Public Authorities	0	0	0	NA	0	0	0	NA
15 Interdepartmental	0	0	0	NA	0	0	0	NA
16 Total Jurisdictional	319,306	318,986	320	0.10	343,430	317,796	25,634	8.07
17 Sales For Resale	6	6	0	0.00	6	6	0	0.00
18 Total Territorial Customers	319,312	318,992	320	0.10	343,436	317,802	25,634	8.07
KWH USE PER CUSTOMER								
19 Residential	1,448	1,526	(78)	(5.11)	4,327	4,668	(341)	(7.31)
20 Commercial	6,205	6,223	(18)	(0.29)	23,142	23,343	(201)	(0.86)
21 Industrial	556,215	667,736	(111,521)	(16.70)	2,229,685	2,511,058	(281,373)	(11.21)
22 Street & Highway Lighting	15,943	19,194	(3,251)	(16.94)	64,494	76,486	(11,992)	(15.68)
23 Other Sales to Public Authorities	NA	NA	NA	NA	NA	NA	NA	NA
24 Interdepartmental	NA	NA	NA	NA	NA	NA	NA	NA
25 Total Jurisdictional	2,535	2,696	(161)	(5.97)	8,341	9,197	(856)	(9.31)
26 Sales For Resale	4,676,833	5,199,667	(522,834)	(10.06)	17,230,333	17,856,000	(625,667)	(3.50)
27 Total Territorial	2,623	2,794	(171)	(6.12)	8,642	9,534	(892)	(9.36)

Juni Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

The Southern Electric System

August 19, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of July 1994 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
7. Schedule A6a: Calculation of Time-of-Use Spot Rates
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

Ms. Blanca S. Bayo
August 19, 1994
Page Two

13. Schedule A10: Actual Unscheduled (inadvertent) Interchange
14. Schedule A11: Residential Bill Comparison for Monthly Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Sincerely,

Jack Z. Hashin

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 940001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 14th day of August, 1994 on the following:

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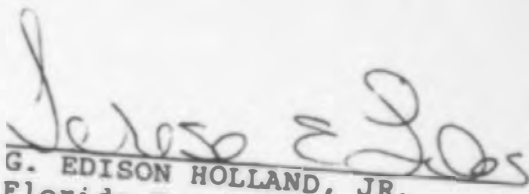
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Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

August 19, 1994

The Southern Electric System

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of July 1994 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: Electric Energy Account
5. Schedule A5: System Net Generation and Fuel Cost
6. Schedule A6: System Generated Fuel Cost Inventory Analysis
7. Schedule A6a: Calculation of Time-of-Use Spot Rates
8. Schedule A7: Power Sold
9. Schedule A7a: Economy Energy Sales
10. Schedule A8: Purchased Power (Exclusive of Economy Energy Purchases)
11. Schedule A9: Economy Energy Purchases
12. Schedule A9a: Purchased Power From Qualified Facilities

"Our business is customer satisfaction"

Ms. Blanca S. Bayo
August 19, 1994
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