

**DECLASSIFIED**

990003

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JULY 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$390,526	\$447,677	\$57,151	12.77	\$1,885,204	\$1,977,984	\$92,780	4.69
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$169,336	\$169,336	\$0	0.00
3 SWING SERVICE	\$1,363,447	\$0	(\$1,363,447)	ERR	\$3,904,573	\$0	(\$3,904,573)	ERR
4 COMMODITY (Other)	\$3,406,692	\$5,195,035	\$1,788,343	34.42	\$19,007,642	\$22,128,827	\$3,121,185	14.10
5 DEMAND	\$2,392,918	\$2,476,181	\$83,263	3.36	\$11,493,458	\$10,580,748	(\$912,710)	(8.63)
6 OTHER	(\$67,365)	\$0	\$67,365	ERR	(\$45,837)	\$0	\$45,837	ERR
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$174,678	\$203,395	\$28,717	0.00	\$704,076	\$910,126	\$206,050	0.00
8 DEMAND	\$1,024,355	\$887,112	(\$137,243)	0.00	\$3,881,274	\$3,969,538	\$88,264	0.00
9 OTHER	\$122,750	\$0	(\$122,750)	0.00	\$224,271	\$0	(\$224,271)	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,207,464	\$7,071,414	\$863,950	12.22	\$31,604,754	\$29,977,231	(\$1,627,523)	(5.43)
12 NET UNBILLED	(\$96,531)	\$0	\$96,531	0.00	(\$1,026,447)	\$0	\$1,026,447	0.00
13 COMPANY USE	\$8,230	\$0	(\$8,230)	0.00	\$30,507	\$0	(\$30,507)	0.00
14 TOTAL THERM SALES	\$6,453,884	\$7,071,414	\$617,530	8.73	\$30,645,738	\$29,977,231	(\$668,507)	(2.23)

DOCUMENT NUMBER-DATE  
08538 AUG 22 85  
FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JULY 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	50,412,110	58,477,150	8,065,040	13.79	199,840,010	233,426,718	33,586,708	14.39
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	24,400,000	24,400,000	0	0.00
17 SWING SERVICE (Commodity)	6,633,730	0	(6,633,730)	ERR	18,934,060	0	(18,934,060)	ERR
18 COMMODITY (Other) (Commodity)	16,521,797	24,062,230	7,540,433	31.34	90,573,312	103,386,110	12,812,798	12.39
19 DEMAND (Billing Determinants Only)	48,954,480	63,050,200	14,095,720	22.36	245,294,990	259,201,257	13,906,267	5.37
20 OTHER (Commodity)	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	24,080,776	20,482,856	(3,597,920)	0.00	86,874,878	91,654,091	4,779,213	0.00
22 DEMAND	24,542,176	20,482,856	(4,059,320)	0.00	93,113,738	91,654,091	(1,459,647)	0.00
23 OTHER	460,755	0	(460,755)	0.00	583,466	0	(583,466)	0.00
24 TOTAL PURCHASES	22,694,772	24,062,230	1,367,458	5.68	109,437,272	103,386,110	(6,051,162)	(5.85)
25 NET UNBILLED	(329,535)	0	329,535	0.00	(3,947,236)	0	3,947,236	0.00
26 COMPANY USE	28,007	0	(28,007)	0.00	104,861	0	(104,861)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,361,708	24,062,230	1,700,522	7.07	109,643,838	103,386,110	(6,257,728)	(6.05)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 94 through MARCH 95

		CURRENT MONTH: JULY 94				PERIOD TO DATE			
CENTS PER THERM		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00775	0.00766	(0.00009)	(1.19)	0.00943	0.00847	(0.00096)	(11.33)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.20553	0.00000	(0.20553)	ERR	0.20622	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.20619	0.21590	0.00971	4.50	0.20986	0.21404	0.00418	1.95
32	DEMAND (5/19)	0.04888	0.03927	(0.00961)	(24.46)	0.04686	0.04082	(0.00604)	(14.78)
33	OTHER (6/20)	ERR	0.00000	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00725	0.00993	0.00268	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.04174	0.04331	0.00157	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.26641	0.00000	(0.26641)	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.27352	0.29388	0.02036	6.93	0.28879	0.28995	0.00116	0.40
38	NET UNBILLED (12/25)	0.29293	0.00000	(0.29293)	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.29386	0.00000	(0.29386)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.27759	0.29388	0.01629	5.54	0.28825	0.28995	0.00170	0.59
41	TRUE-UP (E-4)	(0.00095)	(0.00095)	0.00000	0.00	(0.00095)	(0.00095)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.27664	0.29293	0.01629	5.56	0.28730	0.28900	0.00170	0.59
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.27768	0.29403	0.01635	5.56	0.28838	0.29009	0.00171	0.59
45	PGA FACTOR ROUNDED TO NEAREST .001	27.768	29.403	1.63480	5.56	28.838	29.009	0.17113	0.59

FOR THE PE APRIL 94 Through MARCH 95

	CURRENT MONTH: JULY 94				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	\$3,398,462	\$5,195,035	\$1,796,573	\$0.52864	\$18,977,135	\$22,128,827	\$3,151,692	\$0.16608
2 TRANSPORTATION COST	2,800,772	1,876,379	(924,393)	(0.33005)	12,597,112	7,848,404	(4,748,708)	(0.37697)
3 TOTAL	6,199,234	7,071,414	872,180	0.14069	31,574,247	29,977,231	(1,597,016)	(0.05058)
4 FUEL REVENUES (NET OF REVENUE TAX)	6,453,884	7,071,414	617,530	0.09568	30,645,738	29,977,231	(668,507)	(0.02181)
5 TRUE-UP REFUND/(COLLECTION)	26,976	26,976	0	0.00000	107,904	107,904	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	6,480,860	7,098,390	617,530	0.09529	30,753,642	30,085,135	(668,507)	(0.02174)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	281,626	26,976	(254,650)	(0.90421)	(820,605)	107,904	928,509	(1.13149)
8 INTEREST PROVISION-THIS PERIOD (21)	8,103	21,564	13,461	1.66110	17,247	80,628	63,381	3.67499
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,043,249	5,776,116	3,732,867	1.82693	650,527	5,717,053	5,066,526	7.78834
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(26,976)	(26,976)	0	0.00000	(107,904)	(107,904)	0	0.00000
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,306,003	5,797,681	3,491,677	1.51417	(260,736)	5,797,681	6,058,417	(23.23587)
11a FGT REFUND	0	0	0	0.00000	2,566,739	0	(2,566,739)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,306,003	5,797,681	3,491,677	1.51417	2,306,003	5,797,681	3,491,678	1.51417
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,043,249	5,776,116	3,732,867	1.82693	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,297,900	5,776,116	3,478,217	1.51365				
15 TOTAL (13+14)	4,341,149	11,552,233	7,211,084	1.66110				
16 AVERAGE (50% OF 15)	2,170,574.71	5,776,116.48	3,605,542	1.66110				
17 INTEREST RATE - FIRST DAY OF MONTH	4.50	4.50	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.46	4.46	0	0.00000				
19 TOTAL (17+18)	8.960	8.960	0	0.00000				
20 AVERAGE (50% OF 19)	4.480	4.480	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.373	0.373	0	0.00000				
22 INTEREST PROVISION (16x21)	\$8,103	\$21,564	\$13,461	\$1.66110				

TRANSPORTATION PURCHASES

SCHEDULE A-3

SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

JULY 1994

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JULY 1994	FGT	PGS	FTS-1 COMM. PIPELINE	40,964,400		40,964,400		\$294,534.02			\$0.72
2 JULY 1994	FGT	PGS	FTS-1 COMM. PIPELINE		22,094,630	22,094,630		158,860.39			\$0.72
3 JULY 1994	FGT	PGS	PTS-1 COMM. PIPELINE	1,261,290		1,261,290		55,219.27			\$4.38
4 JULY 1994	FGT	PGS	PTS-1 COMM. PIPELINE		61,810	61,810		2,706.04			\$4.38
5 JULY 1994	FGT	PGS	FTS-1 DEMAND	39,520,140		39,520,140			\$1,710,749.26		\$4.33
6 JULY 1994	FGT	PGS	FTS-1 DEMAND		22,617,840	22,617,840			877,547.65		\$3.88
7 JULY 1994	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.69
8 JULY 1994	SFCA	PGS	COMM. PIPELINE	1,291,460		1,291,460		9,285.59			\$0.72
9 JULY 1994	SFCA	PGS	DEMAND	1,291,460		1,291,460			55,933.13		\$4.33
10 JULY 1994	SEMINOLE	PGS	COMM. OTHER	4,897,960		4,897,960	\$882,171.58				\$18.01
11 JULY 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,894,960		6,894,960		31,487.15			\$0.46
12 JULY 1994	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE		1,472,190	1,472,190		9,520.80			\$0.65
13 JULY 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,142,880		8,142,880			626,235.99		\$7.69
14 JULY 1994	SEMINOLE	PGS	SONAT/SO GA DEMAND		1,472,190	1,472,190			129,017.63		\$8.76
15 JULY 1994	ASSOCIATED NATURAL GAS	PGS	COMM. OTHER	131,400		131,400	26,280.00				\$20.00
16 JULY 1994	CALCASIEU GATHERING	PGS	SWING	3,255,040		3,255,040	636,360.32		63,798.79		\$21.51
17 JULY 1994	CHEVRON U.S.A.	PGS	COMM. OTHER	5,580,000		5,580,000	1,248,370.00				\$22.37
18 JULY 1994	CITRUS MARKETING	PGS	COMM. OTHER	1,363,470		1,363,470	302,690.34				\$22.20
19 JULY 1994	COASTAL GAS MARKEING	PGS	COMM. OTHER	2,480,000		2,480,000	520,800.00				\$21.00
20 JULY 1994	MIDCON MARKETING CORP.	PGS	COMM. OTHER	950,000		950,000	188,575.00				\$19.85
21 JULY 1994	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	1,598,670		1,598,670	334,701.42				\$20.94
22 JULY 1994	NATURAL GAS CLEARINGHOUSE	PGS	SWING	3,284,730		3,284,730	595,387.89		42,701.49		\$19.43
23 JULY 1994	CASHOUT CHARGES	PGS	DEMAND		485,946	485,946				\$19,253.71	\$3.96
24 JULY 1994	CASHOUT CHARGES	PGS	COMM. PIPELINE		485,946	485,946				\$3,833.51	\$0.79
25 JULY 1994	CASHOUT CHARGES	PGS	COMM. OTHER		495,617	495,617				\$130,379.24	\$26.31
26 TOTAL				129,107,860	49,186,169	178,294,029	\$4,735,336.55	\$561,613.26	\$3,549,011.94	\$153,466.46	\$5.05

FOR THE PERIOD OF:  
PRESENT MONTH:APRIL 94  
JULY 1994

Through

MARCH 95

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 ASSOCIATED NATURAL GAS	POI# 10109	423	414	13,113	12,824	2.00000	2.50500
2 CALCASIEU GATHERING SYSTEM	POI# 23062	1,359	1,329	42,129	41,202	2.15100	2.85200
3 CALCASIEU GATHERING SYSTEM	POI# 58130	8,141	8,940	283,371	277,135	2.15100	2.85200
4 CHEVRON U.S.A.	POI# 10102	6,000	5,868	186,000	181,907	2.17000	2.85750
5 CHEVRON U.S.A.	POI# 25309	5,000	4,890	155,000	151,589	2.30000	2.98750
6 CHEVRON U.S.A.	POI# 49008	5,000	4,890	155,000	151,589	2.30000	2.80500
7 CHEVRON U.S.A.	POI# 49008	2,000	1,956	62,000	60,836	2.12500	2.63000
8 CITRUS MARKETING COMPANIES	POI# 23062	3,499	3,422	108,469	108,082	2.22000	2.72500
9 CITRUS MARKETING COMPANIES	POI# 57391	899	879	27,869	27,256	2.22000	2.72500
10 COASTAL GAS MARKETING	POI# 16509	8,000	7,824	248,000	242,543	2.10000	2.60500
11 MIDCON MARKETING CORPORATION	POI# 10109	3,064	2,997	94,984	92,894	1.98500	2.49000
12 NATURAL GAS CLEARINGHOUSE	POI# 10258	895	875	27,745	27,134	2.12000	2.62500
13 NATURAL GAS CLEARINGHOUSE	POI# 57391	2,394	2,341	74,214	72,581	2.11000	2.61500
14 NATURAL GAS CLEARINGHOUSE	POI# 611	1,868	1,827	57,908	56,634	2.08000	2.56500
15 NATURAL GAS CLEARINGHOUSE	POI# 611	2,526	2,470	78,306	76,583	1.92000	2.55500
16 NATURAL GAS CLEARINGHOUSE	POI# 611	2,115	2,068	65,565	64,122	1.88000	2.51500
17 NATURAL GAS CLEARINGHOUSE	POI# 611	1,849	1,808	57,319	56,058	1.75000	2.38500
18	SUBTOTAL	56,032	54,799	1,736,992	1,698,770	2.13069	2.63569

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The volumes listed above represent gas moved on Florida Gas Transmission.

(3) The prices listed above represent gas moved on Florida Gas Transmission.

(4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC. TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: APRIL 94 Through MARCH 95  
PRESENT MONTH: JULY, 1994

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
19 NATURAL GAS CLEARINGHOUSE	POI# 611	4,106	4,016	127,286	124,485	1.74000	2.37500
20		0	0	0	0	0.00000	0.00000
21		0	0	0	0	0.00000	0.00000
22		0	0	0	0	0.00000	0.00000
23		0	0	0	0	0.00000	0.00000
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32		0	0	0	0	0.00000	0.00000
33		0	0	0	0	0.00000	0.00000
34		0	0	0	0	0.00000	0.00000
35		0	0	0	0	0.00000	0.00000
36	TOTAL	60,138	58,815	1,864,278	1,823,255	2.13069	2.63569
37	WEIGHTED AVERAGE						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The volumes listed above represent gas moved on Florida Gas Transmission.  
 (3) The prices listed above represent gas moved on Florida Gas Transmission.  
 (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

COMPANY: PEOPLES GAS SYSTEM, INC.

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE MONTH OF: JULY 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>					<b>TOTAL THERM SALES</b>				
1 RESIDENTIAL	1,967,353	2,033,132	65,779	0.03344	9,561,095	9,950,505	389,410	0.04073	
2 SMALL COMM. SERVICE	178,420	177,148	(1,272)	(0.00713)	713,580	772,517	58,937	0.08259	
3 COMMERCIAL SERVICE	6,335,862	6,135,503	(200,359)	(0.03162)	27,314,704	27,575,303	260,599	0.00954	
4 COMMERCIAL LV-1	7,752,952	7,168,531	(584,421)	(0.07538)	32,734,743	33,761,122	1,026,379	0.03135	
5 COMMERCIAL LV-2	1,875,966	2,232,621	356,655	0.19012	8,176,905	9,197,552	1,020,647	0.12482	
6 COMM. ST. LIGHTING	17,369	10,750	(6,619)	(0.38110)	58,879	42,524	(16,355)	(0.27777)	
7 WHOLESALE	6,459	11,000	4,541	0.70297	34,538	45,420	10,882	0.31508	
8 NATURAL GAS VEH. SALES	45,190	0	(45,190)	(1.00000)	156,814	0	(156,814)	(1.00000)	
9 TOTAL FIRM SALES	18,179,571	17,768,685	(410,886)	(0.02260)	78,751,258	81,344,943	2,593,686	0.03294	
<b>THERM SALES (INTERRUPTIBLE)</b>					<b>TOTAL THERM SALES</b>				
10 INTERRUPTIBLE SMALL	3,614,462	3,480,010	(134,452)	(0.03720)	16,407,380	14,883,768	(1,523,612)	(0.09286)	
11 INTERRUPTIBLE LV-1	567,675	1,183,755	616,081	1.08527	7,076,918	7,307,514	230,597	0.03258	
12 INTERRUPTIBLE LV-2	0	0	0	ERR	7,408,283	0	(7,408,283)	(1.00000)	
13 TOTAL INT. SALES	4,182,137	4,663,765	481,628	0.11516	30,892,581	22,191,282	(8,701,299)	(0.28166)	
14 TOTAL SALES	22,361,708	22,432,450	70,742	0.00316	109,643,838	103,536,225	(6,107,613)	(0.05570)	
<b>THERMS SALES (TRANSPORTATION)</b>					<b>TOTAL THERM SALES</b>				
15 INTERRUPTIBLE SMALL	1,368,819	944,166	(424,653)	(0.31023)	5,508,269	4,078,665	(1,429,604)	(0.25954)	
16 INTERRUPTIBLE LV-1	12,185,673	13,517,600	1,331,927	0.10930	46,448,491	48,493,774	2,045,283	0.04403	
17 INTERRUPTIBLE LV-2	40,577,703	28,141,967	(12,435,736)	(0.30647)	109,715,334	105,395,268	(4,320,066)	(0.03938)	
18 TOTAL TRANSPORTATION	54,132,195	42,603,733	(11,528,462)	(0.21297)	161,672,094	157,967,707	(3,704,387)	(0.02291)	
19 TOTAL THROUGHPUT	76,493,903	65,036,183	(11,457,720)	(0.14979)	271,315,932	261,503,932	(9,812,000)	(0.03616)	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	167,777	170,046	2,269	0.01352	680,945	686,573	5,628	0.00826	
21 SMALL COMMERCIAL	4,916	5,065	149	0.03031	20,100	20,353	253	0.01259	
22 COMMERCIAL SERVICE	14,202	14,317	115	0.00810	56,840	57,278	438	0.00771	
23 COMMERCIAL LV-1	1,572	1,689	117	0.07443	6,302	6,747	445	0.07061	
24 COMMERCIAL LV-2	37	45	8	0.21622	152	185	33	0.21711	
25 COMM. ST. LIGHTING	20	20	0	0.00000	80	80	0	0.00000	
26 WHOLESALE	2	2	0	0.00000	8	8	0	0.00000	
27 NATURAL GAS VEH. SALES	12	0	(12)	(1.00000)	46	0	(46)	(1.00000)	
28 TOTAL FIRM	188,538	191,184	2,646	0.01403	764,473	771,224	6,751	0.00883	
<b>NUMBER OF CUSTOMERS (INT.)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 INTERRUPTIBLE SMALL	69	67	(2)	(0.02899)	267	268	1	0.00375	
30 INTERRUPTIBLE LV-1	23	8	(15)	(0.65217)	92	32	(60)	(0.65217)	
31 INTERRUPTIBLE LV-2	5	0	(5)	(1.00000)	20	0	(20)	(1.00000)	
32 TOTAL INT.	97	75	(22)	(0.22680)	379	300	(79)	(0.20844)	
<b>NUMBER OF CUSTOMERS (TRANSP)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
33 INTERRUPTIBLE SMALL	15	8	(7)	(0.46667)	49	32	(17)	(0.34694)	
34 INTERRUPTIBLE LV-1	20	18	(2)	(0.10000)	77	70	(7)	(0.09091)	
35 INTERRUPTIBLE LV-2	8	7	(1)	(0.12500)	26	28	2	0.07692	
36 TOTAL TRANSPORTATION	43	33	(10)	(0.23256)	152	130	(22)	(0.14474)	
37 TOTAL CUSTOMERS	188,678	191,292	2,614	0.01385	765,004	771,654	6,650	0.00869	
<b>THERM USE PER CUSTOMER</b>									
38 RESIDENTIAL	12	12	0	0	14	14	0	0	
39 SMALL COMMERCIAL	36	35	(1)	(0)	36	38	2	0	
40 COMMERCIAL SERVICE	446	429	(18)	(0)	481	481	1	0	
41 COMMERCIAL LV-1	4,932	4,244	(688)	(0)	5,194	5,004	(190)	(0)	
42 COMMERCIAL LV-2	50,702	49,614	(1,088)	(0)	53,795	49,716	(4,079)	(0)	
43 COMM. ST. LIGHTING	868	538	(331)	(0)	736	532	(204)	(0)	
44 WHOLESALE	3,230	5,500	2,270	1	4,317	5,678	1,360	0	
45 NATURAL GAS VEH. SALES	3,766	0	(3,766)	(1)	3,409	0	(3,409)	(1)	
46 INTERRUPTIBLE SMALL	52,384	51,940	(443)	(0)	61,451	55,536	(5,914)	(0)	
47 INTERRUPTIBLE LV-1	24,682	147,969	123,288	5	76,923	228,360	151,437	2	
48 INTERRUPTIBLE LV-2	0	0	0	ERR	370,414	0	(370,414)	(1)	
49 INTERRUPTIBLE SMALL (TRANS)	91,255	118,021	26,766	0	112,414	127,458	15,045	0	
50 INTERRUPTIBLE LV-1 (TRANS)	609,284	750,978	141,694	0	603,227	692,768	89,541	0	
51 INTERRUPTIBLE LV-2 (TRANS)	5,072,213	4,020,281	(1,051,932)	(0)	4,219,821	3,764,117	(455,704)	(0)	





COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 94 through MARCH 95  
CURRENT MONTH: JULY 1994

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	42,225,690	349,753	\$0.00828
2 Commodity Pipeline (SNG./SO GA)	6,894,960	31,487	\$0.00457
3 Commodity Pipeline (SFCA)	1,291,460	9,286	\$0.00719
4	0	0	ERR
5	0	0	ERR
6			
7			
8 TOTAL COMMODITY (Pipeline)	50,412,110	390,526	\$0.00775
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand		\$106,500	ERR
10 Swing Service-Commodity	6,539,770	\$1,231,748	\$0.18835
11 Alert Day Charges-FGT-JUL '94	93,960	\$25,198	\$0.00000
12	0	\$0	\$0.00000
13	0	\$0	\$0.00000
14	0	\$0	\$0.00000
15			
16 TOTAL SWING SERVICE	6,633,730	\$1,363,447	\$0.20553
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	17,001,500	\$3,503,588	\$0.20608
18 Purchases from 3rd Party Suppliers-Adj. from Prior Month	(117,190)	(\$17,539)	\$0.14966
19 Purchases from 3rd Party Suppliers-Adj. from Prior Period	(991)	(\$234)	\$0.00000
20 City of Sunrise	12,578	\$5,812	\$0.46204
21 City of Clearwater	0	\$99	ERR
22 Bookouts	(374,100)	(\$85,034)	\$0.22730
22a	0	\$0	ERR
23	0	\$0	ERR
24 TOTAL COMMODITY (Other)	16,521,797	\$3,406,692	\$0.20619
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
25 Demand (FGT)	58,168,090	\$2,519,260	\$0.04331
26 Demand (SNG./SO GA)	10,626,270	\$688,488	\$0.06479
27 Demand (SFCA)	1,291,460	\$55,933	\$0.04331
28 Temporary Acquisition Charge	6,263,650	\$270,411	\$0.04317
29 Temporary Relinquishment Credit-(FGT)	(24,911,600)	(\$1,078,921)	\$0.04331
30 Temporary Relinquishment Credit-(SNG./SO GA)	(2,483,390)	(\$62,252)	\$0.02507
31			
32 TOTAL DEMAND	48,954,480	\$2,392,918	\$0.04888
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Revenue Sharing-FGT	0	(\$99,651)	\$0.00000
34 Legal Fees	0	\$36,048	\$0.00000
35 Administrative Costs	0	\$43,906	\$0.00000
36 Refund of Firm Deposits on Firm Service Logs-FGT	0	(\$47,668)	\$0.00000
37			
38			
39			
40 TOTAL OTHER	0	(\$67,365)	\$0.00000

PEOPLES GAS SYSTEM, INC.  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
JULY 1994

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	39,520,140	19	1,710,749.26	5 ✓
3 FTS-1 USAGE CHARGE	COMM. PIPELINE	40,964,400	15	294,534.02	1 ✓
4 PTS-1 USAGE CHARGE	COMM. PIPELINE	1,261,290	15	55,219.27	1 ✓
5 ALERT DAY CHARGE	SWING SERVICE	93,960	17	25,198.19	3 ✓
6 IMBALANCE CASHOUT CHARGE	DEMAND	0	19	0.00	5 ✓
6a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	0	15	0.00	1 ✓
6b IMBALANCE CASHOUT CHARGE	COMM. OTHER	0	18	0.00	4 ✓
7 REVENUE SHARING	OTHER	0	20	(99,650.63)	6 ✓
8 DEPOSIT REFUND	OTHER	0	20	(47,668.00)	6 ✓
9 TOTAL FGT		88,039,790		\$1,981,410.11	
10 SEMINOLE GAS	COMM. OTHER	4,897,960	18	882,171.58	4 ✓
11 SEMINOLE GAS	COMM. PIPELINE	6,894,960	15	31,487.15	1 ✓
12 SEMINOLE GAS	DEMAND	8,142,880	19	626,235.99	5 ✓
13 SUNRISE	COMM. OTHER	12,578	18	5,811.57	4 ✓
14 CITY OF ST. PETERSBURG	COMM. OTHER	0	18	99.13	4 ✓
15 SFCA	COMM. PIPELINE	1,291,460	15	9,285.59	1 ✓
16 SFCA	DEMAND	1,291,460	19	55,933.13	5 ✓
17 BOOKOUTS	COMM. OTHER	(374,100)	18	(85,033.97)	4 ✓
18 LEGAL FEES	OTHER			36,047.68	6 ✓
19 ADMINISTRATIVE COSTS	OTHER			43,906.13	6 ✓
20 ASSOCIATED NATURAL GAS	COMM. OTHER	131,400	18	26,280.00	4 ✓
21 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			63,798.79	3 ✓
22 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,255,040	17	636,360.32	3 ✓
23 CHEVRON U.S.A.	COMM. OTHER	5,580,000	18	1,248,370.00	4 ✓
24 CITRUS MARKETING COMPANIES	COMM. OTHER	1,363,470	18	302,690.34	4 ✓
25 COASTAL GAS MARKETING	COMM. OTHER	2,480,000	18	520,800.00	4 ✓
26 MIDCON MARKETING CORPORATION	COMM. OTHER	950,000	18	188,575.00	4 ✓
27 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	1,598,670	18	334,701.42	4 ✓
28 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			42,701.49	3 ✓
29 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	3,284,730	17	595,387.89	3 ✓
30 JUNE ACCRUAL ADJ.	COMM. OTHER	(117,190)	18	(14,577.93)	4 ✓
31 CHEVRON U.S.A.	COMM. OTHER*	0	18	1,500.00	4 ✓
32 SEMINOLE GAS	COMM. OTHER*	0	18	(4,461.22)	4 ✓
33 GASMARK, LTD.	COMM. OTHER**	(991)	18	(234.25)	4 ✓
34 TOTAL		128,722,117		\$7,529,245.94	

\*PRIOR MONTH ADJUSTMENT

\* \*PRIOR PERIOD ADJUSTMENT

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

PAGE

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DATE	07/31/94	CUSTOMER: <b>PEOPLES GAS SYSTEM INC</b>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <i>8-10-94</i> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/94		
INVOICE NO.	2454		
TOTAL AMOUNT DUE	<del>\$1,740,501.19</del> <i>\$1,721,258.46</i>		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS POI NO.	NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC			
RESERVATION CHARGE				07/94	A	RES	0.3659	0.0672		0.4331	4,652,914	\$2,015,177.05 ✓
NO NOTICE RESERVATION CHARGE				07/94	A	NNR	0.0694			0.0694	620,000	\$43,028.00
PERMANENT ACQUISITION RESERVATION CHARGE				07/94	A	PAQ	0.4331			0.4331	224,595	\$97,272.09 ✓
TEMPORARY RELINQUISHMENT CREDIT				07/94	A	TRL	0.4331			0.4331	(40,641)	(\$17,601.62)
TEMPORARY RELINQUISHMENT CREDIT				07/94	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT				07/94	A	TRL	0.4331			0.4331	(106,423)	(\$46,091.80)
TEMPORARY RELINQUISHMENT CREDIT				07/94	A	TRL	0.4331			0.4331	(59,675)	(\$25,845.24)
TEMPORARY RELINQUISHMENT CREDIT				07/94	A	TRL	0.4331			0.4331	(56,079)	(\$24,287.81)
TEMPORARY RELINQUISHMENT CREDIT				07/94	A	TRL	0.4331			0.4331	(103,447)	(\$44,802.90)
TEMPORARY RELINQUISHMENT CREDIT				07/94	A	TRL	0.4331			0.4331	(217,000)	(\$93,982.70)
TEMPORARY RELINQUISHMENT CREDIT				07/94	A	TRL	0.4331			0.4331	(337,621)	(\$146,223.66)

*#01-90-000-232-02-00-0* *ce*

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JULY INVOICES

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

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DATE	07/31/94	CUSTOMER: <b>PEOPLES GAS SYSTEM INC</b>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/94		
INVOICE NO.	2454		
TOTAL AMOUNT DUE	<del>\$1,740,501.19</del>		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(15,562)	(\$6,739.90)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(13,950)	(\$6,041.75)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(27,900)	(\$12,083.49)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(10,385)	(\$4,497.74)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(11,904)	(\$5,155.62)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(10,881)	(\$4,712.56)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(8,959)	(\$3,880.14)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(153,450)	(\$66,459.19)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(52,700)	(\$22,824.37)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(14,756)	(\$6,390.82)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(42,780)	(\$18,528.02)

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JULY INVOICES

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

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DATE	07/31/94	CUSTOMER: <b>PEOPLES GAS SYSTEM INC</b>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/94		
INVOICE NO.	2454		
TOTAL AMOUNT DUE	<del>\$1,740,501.19</del>		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(174,747)	(\$75,682.93)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(7,750)	(\$3,356.53)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(10,850)	(\$4,699.14)
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(45,694)	(\$19,790.07)
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/94	A	TAQ	0.4303			0.4303	155,000	\$66,696.50
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/94	A	TAQ	0.4331			0.4331	42,005	\$18,192.37
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/94	A	TAQ	0.4331			0.4331	248,000	\$107,408.80
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/94	A	TAQ	0.4303			0.4303	155,000	\$66,696.50
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/94	A	TAQ	0.4331			0.4331	8,160	\$3,534.10
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/94	A	TAQ	0.4331			0.4331	10,200	\$4,417.62
	TEMPORARY ACQUISITION RESERVATION CHARGE			07/94	A	TAQ	0.4331			0.4331	8,000	\$3,464.80

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JULY INVOICES

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

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DATE	07/31/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/94		
INVOICE NO.	2454		
TOTAL AMOUNT DUE	<del>\$1,740,501.19</del>		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	WESTERN DIVISION REVENUE SHARING CREDIT			07/94	A	TCW						(\$264.20)
	MARKET IT REVENUE SHARING CREDIT			07/94	A	ITF						(\$80,143.70)
	HALIFAX MEDICAL CENTER			07/94	A	TRL						\$3,248.25
	ORLANDO REGIONAL HEALTHCARE			07/94	A	TRL						\$4,210.43
	ORLANDO REGIONAL HEALTHCARE			07/94	A	TRL						\$4,497.74
	OWEN-BROCKWAY			07/94	A	TRL						\$21,366.33
	OWENS CORNING			07/94	A	TRL						\$5,982.57
	REICHHOLD			07/94	A	TRL						\$3,632.28
	SCM GLIDCO			07/94	A	TRL						\$24,194.23
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/94.											4,572,014	<del>\$1,740,501.19</del>

\*\*\* END OF INVOICE 2454 \*\*\*

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JULY INVOICES

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

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PAGE

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DATE	07/31/94	CUSTOMER: <b>PEOPLES GAS SYSTEM INC</b>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer <del>8-10-94</del> NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/94		
INVOICE NO.	2384		
TOTAL AMOUNT DUE	<del>(\$19,242.73)</del>		

CONTRACT	5317	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/94	A	RES	0.3659	0.0672		0.4331	939,300	\$406,810.83
	TEMPORARY RELINQUISHMENT CREDIT			07/94	A	TRL	0.4331			0.4331	(939,300)	(\$406,810.83)
	WESTERN DIVISION REVENUE SHARING CREDIT			07/94	A	TCW						(\$53.33)
	MARKET IT REVENUE SHARING CREDIT TO TCR			07/94	A	TCM						(\$19,189.40)
TOTAL FOR CONTRACT 5317 FOR MONTH OF 07/94.												(\$19,242.73)

\*\*\* END OF INVOICE 2384 \*\*\*

~~# 01-90-000-238-02-00-0~~

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JULY INVOICES

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X - FERC FILING ADM - ADMINISTRATIVE FEE



**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	08/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2523		
TOTAL AMOUNT DUE	\$294,534.02		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE												
Usage Charge				07/94	A	COM	0.0259	0.0460		0.0719	386,317	\$27,776.19
Usage Charge		16102	PALM BEACH UTILITIES	07/94	A	COM	0.0259	0.0460		0.0719	2,200	\$158.18
Usage Charge		16110	PGS-COCONUT CREEK	07/94	A	COM	0.0259	0.0460		0.0719	4,492	\$322.97
Usage Charge		16113	PGS-DANIA	07/94	A	COM	0.0259	0.0460		0.0719	4,730	\$340.09
Usage Charge		16115	PGS-NORTH MIAMI	07/94	A	COM	0.0259	0.0460		0.0719	29,897	\$2,149.59
Usage Charge		16119	PGS-MIAMI	07/94	A	COM	0.0259	0.0460		0.0719	108,444	\$7,797.12
Usage Charge		16121	PGS-MIAMI BEACH	07/94	A	COM	0.0259	0.0460		0.0719	48,024	\$3,452.93
Usage Charge		16151	PGS-JACKSONVILLE	07/94	A	COM	0.0259	0.0460		0.0719	410,879	\$29,542.20
Usage Charge		16155	PGS-UMATILLA	07/94	A	COM	0.0259	0.0460		0.0719	2,760	\$198.44
Usage Charge		16159	PGS-DAYTONA BEACH	07/94	A	COM	0.0259	0.0460		0.0719	6,543	\$470.44
Usage Charge		16161	PGS-EUSTIS	07/94	A	COM	0.0259	0.0460		0.0719	28,000	\$2,013.20

PAGE 6 OF 18  
JULY INVOICES

CJ: A - ACTUALS R - REVERSALS

RATE CODE (RC): COM= COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY  
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST  
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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	08/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2523		
TOTAL AMOUNT DUE	\$294,534.02		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16162	PGS-EUSTIS NORTH	07/94	A	COM	0.0259	0.0460		0.0719	10,960	\$788.02
Usage Charge		16167	PGS-ORLANDO NORTH	07/94	A	COM	0.0259	0.0460		0.0719	3,469	\$249.42
Usage Charge		16169	PGS-ORLANDO	07/94	A	COM	0.0259	0.0460		0.0719	109,005	\$7,837.46
Usage Charge		16170	PGS-ORLANDO EAST	07/94	A	COM	0.0259	0.0460		0.0719	75,900	\$5,457.21
Usage Charge		16172	PGS-ORLANDO SOUTH	07/94	A	COM	0.0259	0.0460		0.0719	110,768	\$7,964.22
Usage Charge		16173	PGS-ORLANDO SOUTHWEST	07/94	A	COM	0.0259	0.0460		0.0719	115,347	\$8,293.45
Usage Charge		16190	PGS-FROSTPROOF	07/94	A	COM	0.0259	0.0460		0.0719	27,769	\$1,996.59
Usage Charge		16191	PGS-AVON PARK	07/94	A	COM	0.0259	0.0460		0.0719	18,678	\$1,342.95
Usage Charge		16195	SOUTHERN GAS-ONECO	07/94	A	COM	0.0259	0.0460		0.0719	10,948	\$787.16
Usage Charge		16196	SOUTHERN GAS-SARASOTA	07/94	A	COM	0.0259	0.0460		0.0719	102,433	\$7,364.93
Usage Charge		16197	PGS-LAKELAND	07/94	A	COM	0.0259	0.0460		0.0719	139,248	\$10,011.93

PAGE 7 OF 18  
JULY INVOICES

(TC): A = ACTUALS R = REVERSALS

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	08/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2523		
TOTAL AMOUNT DUE	\$294,534.02		

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16198	PGS-LAKELAND NORTH	07/94	A	COM	0.0259	0.0460		0.0719	752,035	\$54,071.32
Usage Charge		16200	PGS-BRANDON	07/94	A	COM	0.0259	0.0460		0.0719	153,446	\$11,032.77
Usage Charge		16201	PGS-TAMPA SOUTH	07/94	A	COM	0.0259	0.0460		0.0719	111,447	\$8,013.04
Usage Charge		16202	PGS-TAMPA EAST	07/94	A	COM	0.0259	0.0460		0.0719	154,132	\$11,082.09
Usage Charge		16203	PGS-TAMPA NORTH	07/94	A	COM	0.0259	0.0460		0.0719	92,566	\$6,655.50
Usage Charge		16207	PGS-ST PETERSBURG NORTH	07/94	A	COM	0.0259	0.0460		0.0719	132,319	\$9,513.74
Usage Charge		16208	PGS-ST PETERSBURG	07/94	A	COM	0.0259	0.0460		0.0719	19,626	\$1,411.11
Usage Charge		16209	PGS-TAMPA WEST	07/94	A	COM	0.0259	0.0460		0.0719	806	\$57.95
Usage Charge		28712	PGS-OSCEOLA COUNTY	07/94	A	COM	0.0259	0.0460		0.0719	459	\$33.00
Usage Charge		58913	PGS LAKE MURPHY	07/94	A	COM	0.0259	0.0460		0.0719	596,492	\$42,887.77
Usage Charge		59963	ORLANDO TURNPIKE	07/94	A	COM	0.0259	0.0460		0.0719	326,301	\$23,461.04

PAGE 8 OF 18  
JULY INVOICES

C): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
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X - FERC FILING ADM - ADMINISTRATIVE FEE

3)

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE 4

DATE	08/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2523		
TOTAL AMOUNT DUE	\$294,534.02		

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/94.											4,096,440	\$294,534.02

\*\*\* END OF INVOICE 2523 \*\*\*

PAGE 9 OF 18  
JULY INVOICES

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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An ENRON/SONAT Affiliate

DATE	08/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2529		
TOTAL AMOUNT DUE	\$55,219.27		

CONTRACT 5067 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT JIM STUDEBAKER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE PREFERRED TRANSPORT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16151	PGS-JACKSONVILLE	07/94	A	COM	0.3918	0.0460		0.4378	119,948	\$52,513.23
Usage Charge		16195	SOUTHERN GAS-ONECO	07/94	A	COM	0.3918	0.0460		0.4378	6,181	\$2,706.04
TOTAL FOR CONTRACT 5067 FOR MONTH OF 07/94.											126,129	\$55,219.27

\*\*\* END OF INVOICE 2529 \*\*\*

PAGE 10 OF 18  
JULY INVOICES

I CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
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**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

PAGE

1

DATE	08/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ALAN COATES POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2490		
TOTAL AMOUNT DUE	\$16,916.79		

CONTRACT 5064 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY  
TYPE DELIVERY POINT OPERATOR ACCOUNT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
OVERAGE ALERT DAY CHARGE ON 07/22/94.												
				07/94		OAD					6,308	\$16,916.79
TOTAL FOR CONTRACT 5064 FOR MONTH OF 07/94.											6,308	\$16,916.79
*** END OF INVOICE 2490 ***												

PAGE 11 OF 18  
JULY INVOICES

CODE (IC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
X - FERC FILING ADM - ADMINISTRATIVE FEE

**GAS TRANSPORTATION**



**Florida Gas Transmission Company**

An **ENRON/SONAT** Affiliate

DATE	08/10/94	CUSTOMER: PEOPLES GAS SYSTEM INC	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/94		
INVOICE NO.	2505		
TOTAL AMOUNT DUE	\$8,281.40		

CONTRACT 5323 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE DELIVERY POINT OPERATOR ACCOUNT

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
OVERAGE ALERT DAY CHARGE ON 07/19/94.												
				07/94		OAD					3,088	\$8,281.40
TOTAL FOR CONTRACT 5323 FOR MONTH OF 07/94.											3,088	\$8,281.40
*** END OF INVOICE 2505 ***												

PAGE 12 OF 18  
JULY INVOICES

CODE (TC): A - ACTUALS R - REVERSALS  
 RATE CODE (RC): COM- COMMODITY/USAGE SRY - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY  
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST  
 X - FERC FILING ADM - ADMINISTRATIVE FEE

P R E L I M I N A R Y  
 SEMINOLE GAS MARKETING  
 P.O. BOX 2563  
 BIRMINGHAM, ALABAMA 35202-2563

JULY 1994  
 INVOICE

AUGUST 18, 1994

INVOICE NO. 07-883.40-94  
 ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
 POST OFFICE BOX 2562  
 TAMPA, FLORIDA 33601  
 ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING  
 AMSOUTH BANK BIRMINGHAM AL.  
 ABA 062000019  
 ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
 CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL

<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
07/01/94 - 07/31/94 BANKED			\$0.00
07/01/94 - 07/31/94 CURRENT	4,897,960	\$0.18011	\$882,171.58
<b>TOTAL COMMODITY</b>	<b>4,897,960</b>	<b>\$0.18011</b>	<b>\$882,171.58</b>

TRANSPORT DETAIL

<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	494,508	\$0.21719	\$107,403.43
830087 PEOPLES SO GA INTER.	564,116	\$0.10000	\$56,411.60
864340 & 864350 SNG FIRM	792,047	\$0.03960	\$31,364.03
864340 & 864350 FIRM DEMAND	35,252- <i>Less Capacity</i>	\$11.50400	\$369,360.01
831200 & 831210 SO GA FIRM	711,869 <i>Release</i>	\$0.02287	\$16,281.01
831200 & 831210 FIRM DEMAND	35,000- <i>Less Capacity</i>	\$5.70500	\$173,602.43
864350 SNG GSR CHARGES	26,059 <i>Release</i>	\$4.73100	\$123,285.13
CREDITS			
FOR 848510	(494,508)	\$0.21719	(\$107,403.43)
830087	(564,116)	\$0.10000	(\$56,411.60)
864340 & 864350	(96,724)	\$0.41070	(\$39,724.55)
JEA 831200 & 831210	(22,373)	\$0.20690	(\$4,628.97)
GAS FGT FIRM	0		\$0.00
<b>TOTAL TRANSPORT</b>			<b>\$669,539.09</b>

CREDIT FOR GATHERING CHARGES FROM NOV. 1993 THRU MAY 1994 (\$11,815.95)

**TOTAL AMOUNT DUE** \$1,539,894.72

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS  
 ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR  
 CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CO 1 VENDOR 1007582  
 INVOICE 1000174500 JUL 94  
 PO 32923-94 GUC 7-13  
 A: Y  
 EN: *[Signature]*

CITY OF SUNRISE  
 PUBLIC SERVICE DEPT.  
 P.O. BOX 450759  
 SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
 WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
7/01/94	7/28/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT NOW DUE
PEOPLES GAS	10001-74500	1,850.43

SERVICE ADDRESS	WATER METER	GAS METER
NW 136 AVE & NW 8 ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	42207	46212	4005	1,850.43
YOUR CURRENT MONTH BILL TOTAL				1,850.43
IT WILL BE PAST DUE AFTER				7/28/94

RECEIVED  
 ACCOUNTS PAYABLE  
 94 JUL 11 AM 11:43

TOTAL AMOUNT DUE----- 1,850.43

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.



**PAID**  
BY A/P  
ONT-7-94

CO 1 VENDOR 1007582  
INVOICE 93305-111588-JUN94  
32923-94 DUE 7-7  
AGY TRAN DIS  
ENTERED AUTH

CITY OF SUNRISE  
PUBLIC SERVICE DEPT.  
P.O. BOX 450759  
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE  
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
6/21/94	7/19/94

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	93305-111588	3,961.14

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	49474	57625	8573	3,961.14
CURRENT MONTH BILL TOTAL				3,961.14
BE PAST DUE AFTER				7/19/94

RECEIVED  
FOR  
ACCOUNTS PAYABLE  
94 JUN 30 AM 10:03

TOTAL AMOUNT DUE----- 3,961.14

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

11-20-97  
 Fran,  
 should this  
 be pd. against  
 SPS 8037 p. 10, line #16? Yes!  
 Also, please  
 change the exp. code  
 on the acct. # on line  
 12 from 550 to 200. OK  
 [Signature]

0007255-002  
 INVOICE NO. 80-172  
 8-4  
 016  
 EN. REG. [Signature]



**CITY OF ST. PETERSBURG  
 INVOICE**

RECEIVED  
 ACCOUNTS PAYABLE

94 JUL 15 10:43

TRANS: IN  
 INVOICE NO. 80-1726

Date: 07/06/94

Peoples Gas  
 1800-9th Avenue N.  
 St. Petersburg, FL 33713-7117

PLEASE RETURN DUPLICATE COPY  
 WITH PAYMENT AND INCLUDE  
 INVOICE NO. ON THE CHECK.

Company Contact: \_\_\_\_\_

Keith Martin

Make all checks payable to the  
 City of St. Petersburg and send to:

Telephone No.: \_\_\_\_\_

894-2560

Central Cashier  
 P.O. Box 2842  
 St. Petersburg, FL 33731

If you have any questions about this invoice, please call: \_\_\_\_\_  
 893-7147

DATE OF SERVICE	DESCRIPTION	AMOUNT DUE
JUNE 1994	JUNE, 1994 BILLING STATEMENT FOR CNG FUEL	\$ 6.89
		0.00
		0.00
		\$ 6.89
	200 01-03-000-184-01-500- PAYMENT DUE UPON RECEIPT OF INVOICE. A late charge of 15% will be applied to unpaid invoices after 45 days with a minimum charge.	

ACCOUNTS PAYABLE  
 07 JUL 27 11:17 AM '94

R12



# CITY OF ST. PETERSBURG INVOICE

ST58037

TRANS IN  
 INVOICE NO. 80-1705

Date: \_\_\_\_\_

Company Contact: \_\_\_\_\_  
 Telephone No.: \_\_\_\_\_

PLEASE RETURN DUPLICATE COPY  
 WITH PAYMENT AND INCLUDE  
 INVOICE NO. ON THE CHECK.

Make all checks payable to the  
 City of St. Petersburg and send to:  
 Central Cashier  
 P.O. Box 2842  
 St. Petersburg, FL 33731

If you have any questions about this invoice, please call \_\_\_\_\_

DATE OF SERVICE	DESCRIPTION	AMOUNT DUE
07/19/94	AMOUNT DUE REMAINING PAYMENT FOR ONE QUARTER 010300018401-200 ✓ Mr. Firebaugh, The original invoice was returned to St. Petersburg on May 16. We have not rec'd. it back here. Please approve for pay't. R12	92.24 0.00 0.00 92.24

PAYMENT DUE UPON RECEIPT OF INVOICE  
 A late charge of 15% will be applied to unpaid invoices after 45 days with a minimum charge

Prepared By: AW

Approved by: George Sutter

FUND	AGENCY/ORGN	OBJ. REV. SCR.	SUB. REV.	POSTING INFORMATION			AGENCY	
				BS ACCT	JOB NUMBER	REPT CATEG	DEBIT	AMOUNT CREDIT

TO: Peoples Gas  
 Needs Payable  
 FAX # 272-0325

FROM: City Collections  
 This Small  
 FAX # 873-7993 PHONE # 872-5592

DATE: 07/27/94  
 PAGES INCLUDING THIS PAGE: 1

AUGUST 12, 1994

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

INVOICE

JULY, 1994

TO: PEOPLES GAS  
111 MADISON STREET  
P.O. BOX 2562  
TAMPA, FLORIDA 33601


ATTN: W. EDWARD ELLIOTT  
MANAGER-GAS ACCOUNTING

COMMODITY TRANSPORTATION CHARGE	\$ 9,285.59
RESERVATION CHARGE	\$ 55,933.13 ✓ =====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 65,218.72

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES  
200 N.W. 1 STREET  
MIAMI, FLORIDA 33128

# 01-90-000-232-02-00-0



g:\gasact\pga\accrue94

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JULY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
ASSOCIATED NATURAL GAS	131,400.0	0.20000	\$26,280.00
TOTAL:	<u>131,400.0</u>		<u>\$26,280.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JULY 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	421,260.0	0.01960	\$8,256.70
CALCASIEU GATHERING SYSTEM	2,833,780.0	0.01960	\$55,542.09
TOTAL:	<u>3,255,040.0</u>		<u>\$63,798.79</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	421,260.0	0.19550	\$82,356.33
CALCASIEU GATHERING SYSTEM	2,833,780.0	0.19550	\$554,003.99
TOTAL:	<u>3,255,040.0</u>		<u>\$636,360.32</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JULY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	1,860,000.0	0.21700	\$403,620.00
CHEVRON U.S.A.	1,550,000.0	0.23000	\$356,500.00
CHEVRON U.S.A.	1,550,000.0	0.23000	\$356,500.00
CHEVRON U.S.A.	620,000.0	0.21250	\$131,750.00
TOTAL:	<u>5,580,000.0</u>		<u>\$1,248,370.00</u>



PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JULY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	1,084,830.0	0.22200	\$240,832.26
CITRUS MARKETING COMPANIES	278,640.0	0.22200	\$61,858.08
TOTAL:	<u>1,363,470.0</u>		<u>\$302,690.34</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JULY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
COASTAL GAS MARKETING	2,480,000.0	0.21000	\$520,800.00
TOTAL:	<u>2,480,000.0</u>		<u>\$520,800.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JULY 1994

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
MIDCON MARKETING CORP.	950,000.0	0.19850	\$188,575.00
TOTAL:	<u>950,000.0</u>		<u>\$188,575.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JULY 1994

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	277,450.0	0.21200	\$58,819.40
NATURAL GAS CLEARINGHOUSE	742,140.0	0.21100	\$156,591.54
NATURAL GAS CLEARINGHOUSE	579,080.0	0.20600	\$119,290.48
TOTAL:	<u>1,598,670.0</u>		<u>\$334,701.42</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

JULY 1994

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	783,030.0	0.01300	\$10,179.39
NATURAL GAS CLEARINGHOUSE	655,500.0	0.01300	\$8,521.50
NATURAL GAS CLEARINGHOUSE	573,330.0	0.01300	\$7,453.29
NATURAL GAS CLEARINGHOUSE	1,272,870.0	0.01300	\$16,547.31
TOTAL:	<u>3,284,730.0</u>		<u>\$42,701.49</u>

SWING SERVICE-COMMODITY

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NATURAL GAS CLEARINGHOUSE	783,030.0	0.19200	\$150,341.76
NATURAL GAS CLEARINGHOUSE	655,500.0	0.18800	\$123,234.00
NATURAL GAS CLEARINGHOUSE	573,330.0	0.17500	\$100,332.75
NATURAL GAS CLEARINGHOUSE	1,272,870.0	0.17400	\$221,479.38
TOTAL:	<u>3,284,730.0</u>		<u>\$595,387.89</u>

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**JUNE 1994**

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
ASSOCIATED NATURAL GAS	ACCRUED:	111,760.0	0.21000	\$23,469.60
	ACTUAL:	111,760.0	0.21000	\$23,469.60
ASSOCIATED NATURAL GAS	ACCRUED:	154,500.0	0.18300	\$28,273.50
	ACTUAL:	154,500.0	0.18300	\$28,273.50
ASSOCIATED NATURAL GAS	ACCRUED:	520,000.0	0.20500	\$106,600.00
	ACTUAL:	520,000.0	0.20500	\$106,600.00
CALCASIEU GATHERING SYSTEM	ACCRUED:	3,270,320.0	0.20075	\$656,516.74
	ACTUAL:	3,154,720.0	0.20080	\$633,467.78
CHEVRON U.S.A.	ACCRUED:	1,800,000.0	0.21700	\$390,600.00
	ACTUAL:	1,800,000.0	0.21700	\$390,600.00
CHEVRON U.S.A.	ACCRUED:	3,000,000.0	0.23000	\$690,000.00
	ACTUAL:	3,000,000.0	0.23050	\$691,500.00
CHEVRON U.S.A.	ACCRUED:	600,000.0	0.21250	\$127,500.00
	ACTUAL:	600,000.0	0.21250	\$127,500.00
CITRUS MARKETING COMPANIES	ACCRUED:	1,050,000.0	0.18140	\$190,470.00
	ACTUAL:	1,050,000.0	0.18140	\$190,470.00
CITRUS MARKETING COMPANIES	ACCRUED:	1,547,400.0	0.22200	\$343,522.80
	ACTUAL:	1,547,400.0	0.22200	\$343,522.80
COASTAL GAS MARKETING	ACCRUED:	2,400,000.0	0.21000	\$504,000.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

JUNE 1994

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
COASTAL GAS MARKETING	ACTUAL:	2,400,000.0	0.21000	\$504,000.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	560,400.0	0.20600	\$115,442.40
	ACTUAL:	560,400.0	0.20600	\$115,442.40
NATURAL GAS CLEARINGHOUSE	ACCRUED:	718,200.0	0.21100	\$151,540.20
	ACTUAL:	716,600.0	0.21100	\$151,202.60
NATURAL GAS CLEARINGHOUSE	ACCRUED:	268,500.0	0.21200	\$56,922.00
	ACTUAL:	268,500.0	0.21200	\$56,922.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	544,150.0	0.18586	\$101,135.85
	ACTUAL:	550,000.0	0.18600	\$102,300.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,037,210.0	0.19984	\$207,275.73
	ACTUAL:	1,043,060.0	0.20000	\$208,612.00
NATURAL GAS CLEARINGHOUSE	ACCRUED:	599,920.0	0.21491	\$128,931.68
	ACTUAL:	599,920.0	0.21600	\$129,582.72
NATURAL GAS CLEARINGHOUSE	ACCRUED:	888,000.0	0.20661	\$183,473.45
	ACTUAL:	888,000.0	0.21112	\$187,473.40
NATURAL GAS CLEARINGHOUSE	ACCRUED:	798,960.0	0.20498	\$163,773.28
	ACTUAL:	798,960.0	0.20800	\$166,186.80
NATURAL GAS CLEARINGHOUSE	ACCRUED:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

JUNE 1994

(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>		<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
NATURAL GAS CLEARINGHOUSE	ACTUAL:	(11,690.0)	0.18000	(\$2,104.20)
NATURAL GAS CLEARINGHOUSE	ACCRUED:	J.E.A. Demand	0.00000	\$1,249.43
	ACTUAL:	J.E.A. Demand	0.00000	\$1,097.33
TOTAL ACCRUED:		19,869,320.0		\$4,170,696.66
TOTAL ACTUAL:		19,752,130.0		\$4,156,118.73
	ADJUSTMENT:	(117,190.0)		(\$14,577.93)





ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.  
ATTN: MR. ED ELLIOTT  
111 MADISON STREET

DATE: July 15, 1994  
INVOICE #: 9-AR-4483D  
064488

TAMPA, FL 33601

TERMS: WIRE TRANSFER BY 25TH  
OF MONTH

Invoice for natural gas deliveries during the month of 06/94

PIPELINE KOCH	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
		2.10		\$ 23,469.60
KGPC/FGT-MONTPELIER	11,176	<del>2.08000</del>	DRY	<del>\$ 23,246.08</del>
KGPC/FGT-MONTPELIER	<del>6,112</del>	<del>2.10000</del>	DRY	<del>12,835.20</del>
KGPC/FGT-ARNAUDVILLE	ok <u>5,000</u> SR	<u>2.05000</u> SR	DRY	<u>10,250.00</u> ok SR
BALANCE DUE				\$ 46,331.28
<del>TOTAL</del>				<del>\$ 23,469.60</del>
TOTAL				\$ 33,719.60

7-25-94

Send wire transfer to:

OR

Send payment to:

Continental Bank, N.A.  
Chicago, Illinois  
ABA #071000039  
To credit:  
Associated Natural Gas, Inc.  
Account #76-56971

Associated Natural Gas, Inc.  
P.O. Box 98410  
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Holly Netters at (713) 260-1800.

#01-90-000-232-0d-00-0  
SR



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.  
ATTN: MR. ED ELLIOTT  
111 MADISON STREET

DATE: July 15, 1994  
INVOICE #: 9-AR-4483B  
064488

TAMPA, FL 33601

TERMS: WIRE TRANSFER BY 25TH  
OF MONTH

Invoice for natural gas deliveries during the month of 06/94

PIPELINE FL TRN	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
CSX PLANT RESIDUE	<del>24,720</del> 15,450	\$ 1.83000	DRY	<del>\$ 45,237.60</del> # 28,273.50
BALANCE DUE				\$ 45,237.60
<i>TOTAL</i>				<i># 28,273.50</i>

7-25-94  
Send wire transfer to: OR  
Continental Bank, N.A.  
Chicago, Illinois  
ABA #071000039  
To credit:  
Associated Natural Gas, Inc.  
Account #76-56971

Send payment to:  
Associated Natural Gas, Inc.  
P.O. Box 99410  
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Holly Netters at (713) 260-1800.

# 01-90-000-232-0d-00-0  
*DR*

page 3



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.  
ATTN: MR. ED ELLIOTT  
111 MADISON STREET

TAMPA, FL 33601

DATE: July 14, 1994  
INVOICE #: 9-AR-4483A  
064488

7-25-94  
TERMS: WIRE TRANSFER BY 25TH  
OF MONTH

Invoice for natural gas deliveries during the month of 06/94

PIPELINE NGPL	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
FGT/NGPL-VERMILION 7936	<del>47,000</del> <sup>ok</sup> <sub>53,000</sub> SE	\$ 2.05000	DRY	\$ <del>96,350.00</del> <sup>ok</sup> <sub>106,600.00</sub> SE
BALANCE DUE				\$ 96,350.00

~~TOTAL \$ 106,600.00~~  
TOTAL \$ 96,350.00

7-25-94  
Send wire transfer to: OR  
Continental Bank, N.A.  
Chicago, Illinois  
ABA #071000039  
To credit:  
Associated Natural Gas, Inc.  
Account #76-56971

Send payment to:  
Associated Natural Gas, Inc.  
P.O. Box 98410  
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Loraine Montalbano at (713) 260-1800.

# 01-90-000-232-0d-00-0  
SE



Calcasieu Gas Gathering System  
 1600 Smith, Suite 4775  
 Houston, Texas 77002

Peoples Gas System, Inc.  
 111 Madison Street  
 P.O. Box 2562  
 Tampa, FL 33601-2562

Customer No: 15080  
 Contract No: CGGS-GS-083  
 Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247 Houston, Texas 77216-0247
Date	Number	Due on the 25th or 15 days from receipt of invoice whichever is later.	
07/09/94	9407S0830		

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002	FGT - Oakley - Assumption	06/94	166,952	166,952	\$ 2.0080	\$ 335,239.62
328 206 001	Sabine/Florida - Henry Hub	06/94	148,520	148,520	\$ 2.0080	\$ 298,228.16

*Wire Transfer 7-25-94*

*#01-90-000-232-02-00-0*

*Q*

Total Cost of Gas	\$ 633,467.78
Sales Tax (4%)	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 633,467.78</b>

information contact Brett Hunsucker at (713) 951-7834

Fax: (713) 951-7830

# Invoice



## Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Terms:  
Net Cash  
No Discount

Invoice Number

018166-00

Reference

VALO

Invoice Date

07/15/94

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR GAS DELIVERED AT FGT COMPRESSOR STATION 11,  
AND VAL/FGT - NUECES DURING JUNE 1994

MCF Volume	MMBTU Volume	Weighted Price	Total Due
300,000	300,000	2.3050	691,500.00

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before July 25, 1994

7-25-94

RECEIVED  
ACCOUNTS PAYABLE  
94 JUL 18 AM 11:00

To:

CHEVRON U.S.A., INC. FEIN: 25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673  
INVOICE REFERENCE: 018166-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510)827-7108

# 01-90-000-232-02-00-0

PAGE 5 OF 10  
JUNE INVOICES

# Invoice



## Chevron U.S.A. Production Company

Attach copy of invoice or refer to invoice number on payment

Charge to

PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Terms:  
Net Cash  
No Discount

Invoice Number 018185-00	
Reference MWWO	Invoice Date 07/15/94
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.	

Description

TO BILL YOU FOR PURCHASES OF NATURAL GAS MADE DURING THE MONTH OF JUNE 1994.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
240,000	240,000	2.1587	518,100.00

RECEIVED  
ACCOUNTS PAYABLE  
7/28/94

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before July 28, 1994

7-28-94

To: CHEVRON U.S.A., INC. FEIN:25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673  
INVOICE REFERENCE: 018185-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: MICHAEL WOODY Phone: (510)827-7186

# 01-90-000-d3d-02-00-0  
[Signature]

PAGE 6 OF 10  
JUNE INVOICES

# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

*Wire Transfer 7-18-94*

PAGE: 1

Customer

Remittance Information:

Customer 68756  
Please Reference Invoice No.: G-9406-622

PEOPLES GAS SYSTEMS  
P. O. BOX 2562  
TAMPA, FL 33601-2562

CITRUS INDUSTRIAL SALES COMPANY, INC.  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA #: 111000025

Date: JULY 8, 1994  
Due Date: JULY 18, 1994  
Contract No.: 262-68756-301 (WLW)  
Contract Date: SEPTEMBER 20, 1993  
Volume Basis: MMBTU 14.73 DRY

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF JUNE, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
JOHNSON BAYOU PLANT 312327 FROM: 06/01/94 TO 06/21/94. Meter 1 : 282/FGT	LA	105,000	1.8140	190,470.00	.00

AMOUNT DUE BEFORE TAXES: 105,000 \$190,470.00 \$.00

TOTAL DUE CITRUS INDUSTRIAL SALES CO.: \$190,470.00

\* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

*#01-90-000-232-02-00-0*  
*CR*

PAGE 7 OF 10  
JUNE INVOICES

RECEIVED  
ACCOUNTS PAYABLE  
94 JUL 12 AM 9:50

# Citrus Industrial Sales Company, Inc.

An **ENRON/SONAT** Affiliate

*Wire Transfer 7-18-94*

PAGE: 1

Customer

Remittance Information:

Customer 68756  
Please Reference Invoice No.: G-9406-623

PEOPLES GAS SYSTEMS  
P. O. BOX 2562  
TAMPA, FL 33601-2562

CITRUS INDUSTRIAL SALES COMPANY, INC.  
NATIONS BANK - HOUSTON  
ACCOUNT NUMBER: 4140327948  
ABA #: 111000025

Date: JULY 8, 1994  
Due Date: JULY 18, 1994  
Contract No.: 262-68756-302 (WLW)  
Contract Date: MAY 1, 1994  
Volume Basis: MMBTU 14.73 DRY

FAX #: ( ) -

TO INVOICE YOU FOR PHYSICAL GAS SALES FOR THE MONTH OF JUNE, 1994

FACILITY DESCRIPTION	ST	MMBTU	RATE	AMOUNT	TAX
804428 SAB/FGT (KAPLAN) (VERMILION) FROM 06/01/94 TO 06/30/94. Meter 1 : 470-0026/SAB Meter 2 : 23062/FGT	LA	123,780	2.2200	274,791.60	.00
814838 FGT/NGPL VERM FROM 06/01/94 TO 06/30/94. Meter 1 : 7936/NGPL Meter 2 : 57391/FGT	LA	30,960	2.2200	68,731.20	.00
AMOUNT DUE BEFORE TAXES:		154,740		\$343,522.80	\$ .00
TOTAL DUE CITRUS INDUSTRIAL SALES CO.:				\$343,522.80	

\* - Value not included in the final totals (e) = Estimate price

For Further Information Call: WILL WRIGHT (713) 853-7517 FAX # : (713) 646-2704

RECEIVED  
ACCOUNTS PAYABLE  
94 JUL 12 AM 9:58

*# 01-90-000-232-02-00-0*  
*EQ*

PAGE 8 OF 10  
JUNE INVOICES



I N V O I C E  
 -----

INVOICE NUMBER : 012146 - 01  
 DATE : 07/12/1994  
 DUE DATE : 07/20/1994  
 AMOUNT : \$504,000.00

SOLD TO:  
 PEOPLES GAS SYSTEM INC  
 ACCOUNTS PAYABLE  
 215 MADISON ST.  
 P. O. BOX 2562  
 TAMPA, FL 33601-2562

REMIT BY CHECK TO:  
 COASTAL GAS MARKETING COMPANY  
 P.O. BOX 651650  
 CHARLOTTE, NC 28265-1650  
 REMIT BY WIRE TO: *7-20-94*  
 COASTAL GAS MARKETING COMPANY  
 CITIBANK, N.A., NY, NY  
 ABA NUMBER 0210-0008-9  
 ACCOUNT NUMBER 4055 2643

RECEIVED  
 ACCOUNTS PAYABLE  
 94 JUL 14 AM 9:21

PRODUCTION MONTH: 06/01/1994  
 CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU	RATE	AMOUNT
		14.7300		
-----				
PIPELINE: FLORI				
LOCATION: ARNAUVILLE (UGPL/FGT)		240,000		
-----				
		240,000		
-----				
TIER: 00				
SG1	SALES GAS	240,000	2.10000	504,000.00
-----				
TOTAL				504,000.00
=====				

DIRECT INQUIRIES TO BRENDA GREEN AT (713) 877-3496.  
 WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE  
 FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

*# 01-90-000-232-02-00-0*





NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

49661-00

INVOICE NO.: 07-11-94

INVOICE DATE:

CONTRACT NO.: KB

CLIENT CONTACT: Net Due On or Before 07-20-94

TERMS:

TO

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. ED ELLIOT
813-272-0058
#3628100

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for natural gas purchases from various sources like CARNES, FLA GAS/NGPL, and TIVOLI-FGT. Includes a summary row for TOTAL INVOICE and handwritten adjustments.

Wire To: NationsBank
Dallas, Texas
7-20-94 ABA #111000025 ACCOUNT #2661523836
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to JAMES A. GETTE at 713-744-5373. Support for your payment should be Faxed to 713-744-5340.

#01-90-00-232-02-00-0
[Signature]

Invoice



**Chevron U.S.A. Production Company**

Attach copy of invoice or refer to invoice number on payment

Charge to  
PEOPLES GAS SYSTEMS, INC.  
P.O. BOX 2562  
TAMPA, FL 33601

Invoice Number  
017092-00

Terms:  
Net Cash  
No Discount

Reference VALO	Invoice Date 05/13/94
-------------------	--------------------------

This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.

Description

TO INVOICE YOU FOR GAS DELIVERED AT FGT COMPRESSOR STATIONS 7, AND 11 DURING APRIL 1994

MCF Volume	MMBTU Volume	Weighted Price	Price ok per Bonnie Total Due
300,000	<del>300,000</del>	<del>2.3050</del>	<del>691,500.00</del>
	<del>300,000</del>	2.30	<del>\$ 690,000.00</del>
	BALANCE DUE \$		\$ 1,500.00

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before May 23, 1994  
7-7-94

To: CHEVRON U.S.A., INC. FEIN: 25-0527925  
ACCT. #59-51704, ABA #071000013  
FIRST NATIONAL BANK OF CHICAGO  
CHICAGO, IL 60673  
INVOICE REFERENCE: 017092-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510)827-7108

# 01-90-000-232-02-00-0  
*[Signature]*

REVISED  
 SEMINOLE GAS MARKETING  
 P.O. BOX 2563  
 BIRMINGHAM, ALABAMA 35202-2563

JUNE 1994  
 INVOICE

JULY 21, 1994

INVOICE NO. 06-883.40-94  
 ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.  
 POST OFFICE BOX 2562  
 TAMPA, FLORIDA 33601  
 ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING  
 AMSOUTH BANK BIRMINGHAM AL.  
 ABA 062000019  
 ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES  
 CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

COMMODITY DETAIL			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
06/01/94 - 06/30/94 BANKED			\$0.00
06/01/94 - 06/30/94 CURRENT	7,933,040	\$0.17556	\$1,392,724.50
TOTAL COMMODITY	7,933,040	\$0.17556	\$1,392,724.50
TRANSPORT DETAIL			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	0	\$0.65800	\$0.00
830087 PEOPLES SO GA INTER.	0	\$0.17070	\$0.00
864340 & 864350 SNG FIRM	897,284	\$0.03426	\$30,742.92
864340 & 864350 FIRM DEMAND	35,252	\$11.50400	\$405,539.01
831200 & 831210 SO GA FIRM	890,142	\$0.02197	\$19,558.56
831200 & 831210 FIRM DEMAND	35,000	\$5.70500	\$199,675.00
864350 SNG GSR CHARGES	26,048	\$5.25300	\$136,830.14
CREDITS			
FOR 848510	0	\$0.65800	\$0.00
830087	0	\$0.17070	\$0.00
864340	0	\$0.41773	\$0.00
JEA 831200	0	\$0.21214	\$0.00
GAS FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$792,345.63

TOTAL AMOUNT DUE (Revised) \$2,185,070.13

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS  
 ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR  
 CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

Amount of Invoice Shown in June '94 PGA Filing 2,189,531.35  
 Adjustment - July '94 PGA Filing \$ < 4,461.22 >

GASMARK, LTD., ' 'IDATING TRUST

INV. NO.  
50814PMT

DATE  
06-24-94

DESCRIPTION  
2ND INTERIM DIST. - \$.04

004599

AMOUNT  
\$234.25

*01-90-000 232-02-000*

\*\* TOTAL \*\*

\$234.25



Invoice

Chesapeake Utilities Corp.  
P. O. Box 960  
Winter Haven, FL 33882

Statement Date: 08/12/94

Attention: William Nettles

**Invoice for Imbalance Book-Out for the Month of April 1994**

Description	Volume (in MMBtu's)	Price	Amount Due
Market Deliveries	9,173	\$2.1900	<u>\$20,088.87</u>
<b>Total Amount Due Payable Upon Receipt</b>			<u><b>\$20,088.87</b></u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.



Invoice

Hardee Power Partners Lim.  
P. O. Box 111  
Tampa, FL 33601

Statement Date: 08/16/94

Attention: Cheryl Olivier

**Invoice for Imbalance Book-Out for the Month of April 1994**

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	28,237	\$2.30	<u>\$64,945.10</u>
<b>Total Amount Due Payable Upon Receipt</b>			<u><b>\$64,945.10</b></u>

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.

PAGE 2 OF 2  
CASHOUTS/BOOKOUTS

CHECK NO.  
0622124940

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

DATE OF CHECK  
07-07-94



This check is VOID unless printed on BLUE background

EXACTLY \$\*\*\*\*11,917 DOLLARS 00 CENTS

AMOUNT OF CHECK  
\$\*\*\*\*11,917.00

PAY  
TO THE  
ORDER  
OF

PALM BEACH COUNTY UTILITY CORP  
% PEOPLES GAS SYSTEM  
ATTN: MANAGER-GENERAL ACCTG  
P O BOX 2562  
TAMPA, FL  
33601-2562

BY   
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0622124940⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT  
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622124940

PAY ENTITY 062 VENDOR NO. \*224142046 PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9407000776	060994	MISC060994		11,917.00	0.00	11,917.00
** ATTACHMENT IS INCLUDED WITH THIS CHECK **						
					TOTAL	11,917.00

PAGE 1 OF 4  
FGT DEPOSIT REFUND

Special Instructions



CHECK NO.  
0622124942

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

DATE OF CHECK  
07-07-94

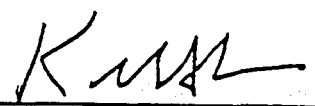


This check is VOID unless printed on BLUE background  
EXACTLY \$\*\*\*\*11,917 DOLLARS 00 CENTS

AMOUNT OF CHECK  
\$\*\*\*\*11,917.00

PAY  
TO THE  
ORDER  
OF

PEOPLES GAS SYSTEM INC  
ATTN: VICE PRES ACCOUNTING  
P O BOX 2562  
TAMPA, FL  
33601-2562

BY   
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0622124942⑈ ⑆102100918⑆ 606 0034033⑈

CHECK NO. 0622124942 REMITTANCE STATEMENT  
FLORIDA GAS TRANSMISSION COMPANY  
PAY ENTITY 062 VENDOR NO. 22037 PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9407000773	060994	MISC060994		11,917.00	0.00	11,917.00
** ATTACHMENT IS INCLUDED WITH THIS CHECK **						
					TOTAL	11,917.00

PAGE 2 OF 4  
FGT DEPOSIT REFUND

Special Instructions

CHECK NO.  
0622124943

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

DATE OF CHECK  
07-07-94



This check is VOID unless printed on BLUE background

EXACTLY \$\*\*\*\*11,917 DOLLARS 00 CENTS

AMOUNT OF CHECK  
\$\*\*\*\*11,917.00

PAY TO THE ORDER OF  
PEOPLES GAS SYSTEM INC  
ATTN: VICE PRES ACCOUNTING  
P O BOX 2562  
TAMPA, FL  
33601-2562

BY   
\*AUTHORIZED REPRESENTATIVE\*

NORWEST BANK GRAND JUNCTION

⑈0622124943⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT  
FLORIDA GAS TRANSMISSION COMPANY

CHECK NO. 0622124943

PAY ENTITY 062 VENDOR NO. 22037 PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9407000793	060994	MISC060994-A		11,917.00	0.00	11,917.00
** ATTACHMENT IS INCLUDED WITH THIS CHECK **						
					TOTAL	11,917.00

PAGE 3 OF 4  
FGT DEPOSIT REFUND

Special Instructions

CHECK NO.  
0622124945

FLORIDA GAS TRANSMISSION COMPANY  
P.O. BOX 1188  
HOUSTON, TEXAS 77251-1188

DATE OF CHECK  
07-07-94



This check is VOID unless printed on BLUE background

EXACTLY \$\*\*\*\*11,917 DOLLARS 00 CENTS

AMOUNT OF CHECK  
\$\*\*\*\*11,917.00

PAY  
TO THE  
ORDER  
OF

PEOPLES GAS SYSTEM INC  
ATTN: VICE PRES ACCOUNTING  
P O BOX 2562  
TAMPA, FL  
33601-2562

BY   
"AUTHORIZED REPRESENTATIVE"

NORWEST BANK GRAND JUNCTION

⑈0622124945⑈ ⑆102100918⑆ 606 0034033⑈

REMITTANCE STATEMENT

CHECK NO. 0622124945

FLORIDA GAS TRANSMISSION COMPANY

PAY ENTITY 062 VENDOR NO. 22037 PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9407000948	060994	MISC060994-C		11,917.00	0.00	11,917.00
** ATTACHMENT IS INCLUDED WITH THIS CHECK **						
					TOTAL	11,917.00

PAGE 4 OF 4  
FGT DEPOSIT REFUND

Special Instructions