

Steel Hector & Davis
Tallahassee, Florida

Matthew M. Childs, P.A.
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8/25 10¹⁵ am

August 24, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A13 for the month of July, 1994.

Respectfully submitted,

Charles A. Gaylor for

Matthew M. Childs, P.A.

- ACK _____
- ⑨ AFA 6 _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- ⑦ EAG Dudley _____
- LEG Brown _____
- LIN 82 _____
- OPC MMC/eg _____
- RCH _____ cc: All Parties of Record
- SEC 1 _____
- WAS _____
- OTH _____

RECEIVED & FILED

Leur
FPSC BUREAU OF RECORDS

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DOCUMENT NUMBER-DATE
08681 AUG 24 5
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE
DOCKET NO. 940001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A13 for the month of July have been furnished by Hand Delivery** or U. S. Mail this 24th day of August, 1994, to the following:

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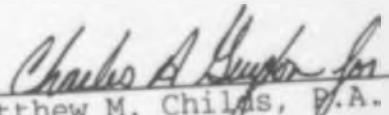
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FLORIDA POWER & LIGHT COMPANY
PERIOD: APRIL 1994 - SEPTEMBER 1994
STATUS OF OVER/UNDER RECOVERIES:

Current Month: July 1994

Over/(Under) Recovery
(Sch A2, pg 2 of 2,
lines D7 - D8).

\$7,416,411

Less: Over/(Under) Recovery
included in factor
projection.

11,214,801

Net Over/(Under) Recovery
for month.

(\$3,798,390)

Period to Date: April 1994 through September 1994

Over/(Under) Recovery
(Sch A2, pg 2 of 2,
lines D7 - D8).

\$5,905,596

Less: Over/(Under) Recovery
Included in levelized
projection.

16,036,295

Period to Date Net
Over/(Under) Recovery to be
carried forward.

(\$10,130,699)

DOCUMENT NUMBER - DATE
08681 AUG 24 84
FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JULY 1984

	DOLLARS				MWH				GKWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Not Generation (A3)	88,435,801	104,500,384	(5,084,483)	(4.8)	6,404,413	6,485,888	(81,475)	(1.0)	1,5528	1,6162	(0,0636)	(3.9)
2 Blackout Fuel Disposal Costs (A13)	1,788,823	1,712,737	83,886	4.9	1,888,920	1,885,117	131,803	7.1	0,0800	0,0918	(0,0018)	(2.0)
3 Coal Car Investment	38,838	32,378	6,463	20.0	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a DOE Decommissioning and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b Gas Pipeline Enhancements	343,314	288,002	57,312	20.0	0	0	0	NA	0,0000	0,0000	0,0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,641,080)	(1,568,528)	(84,540)	5.4	0	0	0	NA	0,0000	0,0000	0,0000	NA
5 TOTAL COST OF GENERATED POWER	88,973,617	104,974,979	(5,001,382)	(4.8)	6,404,413	6,485,888	(81,475)	(1.0)	1,5610	1,6235	(0,0625)	(3.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	18,285,571	18,383,937	(2,088,386)	(11.4)	907,202	888,731	(88,529)	(9.0)	1,7962	1,8454	(0,0492)	(2.7)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,183,140	143,200	2,039,940	1,424.5	117,418	1,738	115,680	8,683.6	1,8593	8,2488	(6,3895)	(77.5)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,045,822	0	1,045,822	NA	51,228	0	51,228	NA	2,0415	0,0000	2,0415	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	5,572,516	7,038,890	(1,466,374)	(20.8)	338,854	387,178	(57,524)	(14.5)	1,6408	1,7722	(0,1316)	(7.4)
12 TOTAL COST OF PURCHASED POWER	25,087,049	25,578,027	(478,978)	(1.9)	1,415,501	1,385,845	18,856	1.4	1,7730	1,8326	(0,0596)	(3.3)
13 TOTAL AVAILABLE MWH (LINE 6 + LINE 12)					7,819,914	7,881,534	(61,620)	(0.8)				
14 Fuel Cost of Economy Sales (A7)	(808,282)	(5,811,848)	4,802,587	(84.4)	(38,433)	(247,313)	208,880	(84.5)	2,3658	2,3500	0,0158	0.7
15 Sale on Economy Sales (A7a)	(228,640)	(1,420,510)	1,193,870	(84.0)	(38,433)	(247,313)	208,880	(84.5)	0,5897	0,5744	0,0153	2.7
16 Fuel Cost of Unit Power Sales (SLJ Parties) (A7)	(234,384)	(222,777)	(31,887)	14.2	(44,475)	(42,024)	(2,451)	5.8	0,5720	0,5300	0,0420	7.9
17 Fuel Cost of Other Power Sales (A7)	(554,850)	0	(554,850)	NA	(20,045)	0	(20,045)	NA	2,7885	0,0000	2,7885	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,845,268)	(7,455,088)	5,509,840	(73.8)	(10,2,953)	(288,337)	188,384	(84.4)	1,8895	2,5766	(0,6871)	(26.7)
19 Net Inadvertent Interchange (A10)	0	0	0		0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	123,125,420	123,085,920	29,500	0.0	7,718,861	7,572,187	144,784	1.9	1,5855	1,6256	(0,0301)	(1.9)
21 Net Unbilled Sales (A4)	(2,458,543)*	(1,888,273)*	(780,270)	47.4	(153,887)	(102,502)	(51,485)	50.2	(0,0338)	(0,0237)	(0,0101)	42.6
22 Company Use (A4)	275,178*	388,288*	(94,112)	(25.5)	17,247	22,717	(5,470)	(24.1)	0,0038	0,0053	(0,0015)	(28.3)
23 T & D Losses (A4)	7,888,243*	8,882,836*	(894,593)	(10.1)	488,420	545,204	(45,784)	(8.4)	0,1096	0,1260	(0,0164)	(13.0)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.a2)	123,125,420	123,085,920	29,500	0.0	7,268,337,888	7,032,177,000	236,160,888	3.4	1,8940	1,7505	(0,0565)	(3.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.a2)	1,218,284	481,342	734,852	152.7	71,788,948	27,488,000	44,301,948	181.1	1,8940	1,7505	(0,0565)	(3.2)
26 Jurisdictional KWH Sales	121,807,128	122,614,578	(705,452)	(0.6)	7,188,537,850	7,004,678,000	181,858,850	2.7	1,8940	1,7505	(0,0565)	(3.2)
26a Jurisdictional Loss Multiplier									1,00035	1,00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	121,951,784	122,857,493	(705,888)	(0.6)	7,188,537,850	7,004,678,000	181,858,850	2.7	1,8948	1,7511	(0,0565)	(3.2)
28 TRUE-UP **	(23,867,418)	(23,867,418)	0	0.0	7,188,537,850	7,004,678,000	181,858,850	2.7	(0,3330)	(0,3422)	0,0092	(2.7)
29 TOTAL JURISDICTIONAL FUEL COST	87,984,375	88,880,074	(705,888)	(0.7)	7,188,537,850	7,004,678,000	181,858,850	2.7	1,3616	1,4088	(0,0473)	(3.4)
30 Revenue Tax Factor									1,01808	1,01808	0	-
31 Fuel Factor Adjusted for Taxes									1,3835	1,4316	(0,0481)	(3.4)
32 OPW **	145,316	145,316	0	0.0	7,188,537,850	7,004,678,000	181,858,850	2.7	0,0020	0,0021	(0,0001)	(4.8)
33 Fuel Factor including OPW									1,3855	1,4337	(0,0482)	(3.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,386	1,434	(0,048)	(3.3)

* For Informational Purposes Only

** Calculations Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1984 THRU JULY 1984

	DOLLARS				MWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	385,786,183	340,800,812	45,194,551	13.3	24,703,872	21,889,856	3,034,216	14.0	1,8817	1,5718	(3,0101)	(19.1)
2 Nuclear Fuel Disposal Costs (A13)	8,032,875	5,955,434	2,077,441	1.3	6,542,878	6,485,281	57,598	0.9	0,0822	0,0818	0,0004	0.4
3 Coal Car Investment	156,807	130,488	26,319	20.2	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a DOE Decommissioning and Decommissioning Cost	5,102,810	4,380,000	722,810	18.5	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b Gas Pipeline Enhancements	1,377,978	1,149,710	228,268	19.9	0	0	0	NA	0,0000	0,0000	0,0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,033,231)	(5,478,414)	(2,554,817)	11.2	0	0	0	NA	0,0000	0,0000	0,0000	NA
5 TOTAL COST OF GENERATED POWER	392,432,300	348,788,814	45,642,486	13.2	24,703,872	21,889,856	3,034,216	14.0	1,5865	1,8003	(3,0118)	(17.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	84,370,052	78,420,043	(15,048,891)	(18.0)	3,578,288	4,320,938	(742,650)	(17.2)	1,7888	1,8380	(0,0381)	(2.1)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	4,214,382	182,950	4,031,432	NA	224,177	3,974	220,803	NA	1,8788	5,1188	(3,2388)	(63.3)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,484,871	4,800	2,480,171	NA	117,441	0	117,441	NA	2,1244	0,0000	2,1244	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	21,528,081	25,312,788	(3,784,708)	(15.0)	1,267,873	1,432,808	(165,086)	(11.5)	1,8888	1,7885	(0,0885)	(3.8)
12 TOTAL COST OF PURCHASED POWER	82,807,498	104,920,082	(12,312,584)	(11.7)	5,187,708	5,757,418	(569,710)	(9.8)	1,7851	1,8223	(0,0372)	(2.0)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					28,891,581	27,427,078	2,464,505	9.0				
14 Fuel Cost of Economy Sales (A7)	(12,329,884)	(10,788,724)	(1,540,980)	14.3	(524,208)	(445,288)	(78,918)	17.7	2,3521	2,4279	(0,0758)	(2.8)
15 Gain on Economy Sales (A7a)	(4,700,748)	(2,508,124)	(2,181,622)	87.3	(524,208)	(445,288)	(78,918)	17.7	0,8887	0,5635	0,3332	58.1
16 Fuel Cost of Unit Power Sales (SL2 Purps) (A7)	(1,119,481)	(828,912)	(290,569)	20.5	(181,328)	(172,788)	(8,540)	4.8	0,8838	0,5378	0,3460	64.1
17 Fuel Cost of Other Power Sales (A7)	(2,278,227)	0	(2,278,227)	NA	(81,078)	0	(81,078)	NA	2,4882	0,0000	2,4882	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(20,428,118)	(14,228,780)	(6,199,358)	43.8	(778,812)	(818,087)	(158,525)	28.8	2,8302	2,3017	0,5285	14.9
19 Net Inward Interchange (A10)	0	0	0		0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	464,613,878	437,483,146	27,130,530	6.2	28,114,988	28,808,888	(2,305,881)	(8.0)	1,5858	1,8318	(0,0381)	(2.2)
21 Net Unbilled Sales (A4)	(2,455,410)	(1,872,782)	(782,818)	48.8	(153,887)	(102,502)	(51,385)	50.1	(0,0088)	(0,0071)	(0,0025)	35.2
22 Company Use (A4)	1,042,838	1,312,407	(269,568)	(20.5)	85,348	80,422	(4,926)	(5.7)	0,0041	0,0055	(0,0014)	(25.5)
23 T & D Losses (A4)	54,263,432	47,888,936	6,374,496	13.8	3,400,381	2,822,808	477,483	16.3	0,2128	0,2017	0,0112	5.6
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2 p2)	464,613,878	437,483,146	27,130,530	6.2	25,486,310,423	23,848,070,000	1,638,240,423	7.8	1,8230	1,8500	(0,0270)	(1.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2 p2)	3,211,921	1,344,054	2,187,867	207.8	178,188,978	58,435,000	119,754,978	212.2	1,8230	1,8500	(0,0270)	(1.5)
26 Jurisdictional KWH Sales	481,401,755	438,438,082	24,963,683	5.7	25,310,120,447	23,581,835,000	1,718,485,447	7.3	1,8230	1,8500	(0,0270)	(1.5)
27a Jurisdictional Loss Multiplier									1,00035	1,00035	0,0000	
27 Jurisdictional KWH Sales Adjusted for Line Losses	481,585,185	438,581,848	24,973,318	5.7	25,310,120,447	23,581,835,000	1,718,485,447	7.3	1,8238	1,8508	(0,0270)	(1.5)
28 TRUE-UP **	(85,888,878)	(85,888,878)	0	0.0	25,310,120,447	23,581,835,000	1,718,485,447	7.3	(0,3788)	(0,4084)	0,0276	(6.8)
29 TOTAL JURISDICTIONAL FUEL COST	385,885,488	340,722,170	24,973,318	7.3	25,310,120,447	23,581,835,000	1,718,485,447	7.3	1,4448	1,4442	0,0008	0.0
30 Revenue Tax Factor									1,01808	1,01808	0,0000	
31 Fuel Factor Adjusted for Taxes									1,488	1,4874	0,0008	0.0
32 QPF **	581,284	581,284	0	0.0	25,310,120,447	23,581,835,000	1,718,485,447	7.3	0,0023	0,0025	(0,0002)	(8.0)
33 Fuel Factor Adjusted for Taxes									1,4703	1,4888	(0,0804)	0.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,470	1,470	0,000	0.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1**

Month of July, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$99,435,901
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,796,623
3	Coal Car Investment	Schedule A-2 Line A1b	\$38,839
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$343,314
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,641,060)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$16,295,571
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$3,228,962
11	Energy Payments to Qualifying Facilities	Schedule A-1a Col. 8	\$5,572,516
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(1,945,246)
20	Total Fuel and Net Power Transactions		<u>\$123,125,420</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A3

Company: Florida Power & Light Company

Page 1 of 2

Month of: JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A. Fuel Costs & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$99,435,901	\$104,500,384	(\$5,064,483)	(4.8)	\$385,795,162	\$340,600,612	\$45,194,550	13.3
1a. Nuclear Fuel Disposal Costs	1,796,623	1,712,737	83,886	4.9	6,032,673	5,955,434	77,239	1.3
1b. Coal Cars Depreciation & Return	38,839	32,376	6,463	20.0	156,807	130,466	26,341	20.2
1c. Gas Pipelines Depreciation & Return	343,314	286,002	57,312	20.0	1,377,975	1,149,716	228,259	19.9
1d. DOE D&D Fund Payment	0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
2. Fuel Cost of Power Sold	(1,945,246)	(7,455,086)	5,509,840	(73.9)	(20,426,118)	(14,226,761)	(6,199,358)	43.6
3. Fuel Cost of Purchased Power	16,295,571	18,393,937	(2,098,366)	(11.4)	64,370,052	79,420,043	(15,049,991)	(18.9)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	5,572,516	7,038,890	(1,466,374)	(20.8)	21,528,091	25,312,299	(3,784,208)	(15.0)
4. Energy Cost of Economy Purchases	3,228,962	143,200	3,085,762	---	6,709,353	187,750	6,521,603	---
5. Total Fuel Costs & Net Power Transactions	124,766,480	124,652,440	114,040	0.1	470,646,905	442,909,560	27,737,345	6.3
6. Adjustments to Fuel Cost: (Detailed below)								
Sales to Florida Key Electric Coop (FKEC) & City of Key West (CKW)	(1,696,266)	(1,556,520)	(139,746)	9.0	(6,129,495)	(5,426,414)	(703,081)	13.0
Inventory Adjustments	41,418	0	41,418	N/A	75,397	0	75,397	N/A
Non Recoverable Oil/Tank Bottoms	13,788	0	13,788	N/A	20,868	0	20,868	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	0	0	0	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$123,125,420	\$123,095,920	\$29,500	0.0	\$464,613,676	\$437,483,146	\$27,130,530	6.2
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$105,307,450	\$102,579,356	\$2,728,094	2.7	\$370,891,713	\$345,485,457	\$25,406,257	7.4
c. Jurisdictional Fuel Revenues	105,307,450	102,579,356	2,728,094	2.7	370,891,713	345,485,457	25,406,257	7.4
d. Non Fuel Revenues	307,139,963	298,951,643	8,188,319	2.7	1,077,047,754	1,006,785,014	70,262,740	7.0
e. Total Jurisdictional Sales Revenues	412,447,413	401,530,999	10,916,414	2.7	1,447,939,468	1,352,270,471	95,668,997	7.1
2. Non Jurisdictional Sales Revenues	8,534,036	5,524,666	3,009,370	54.5	26,495,519	13,670,871	12,824,648	93.8
3. Total Sales Revenues	\$420,981,449	\$407,055,665	\$13,925,784	3.4	\$1,474,434,987	\$1,365,941,342	\$108,493,645	7.9
C. kWh Sales								
1. Jurisdictional Sales kWh	7,196,537,950	7,004,679,000	191,858,950	2.7	25,310,120,447	23,591,635,000	1,718,485,447	7.3
2. Non Jurisdictional Sales (excluding FKEC & CKW)	71,799,948	27,498,000	44,301,948	161.1	176,189,976	56,435,000	119,754,976	212.2
3. Sub-Total Sales (excluding FKEC & CKW)	7,268,337,898	7,032,177,000	236,160,898	3.4	25,486,310,423	23,648,070,000	1,838,240,423	7.8
4. Non Jurisdictional Sales to Other FERC Customers	85,923,208	74,607,000	11,316,208	15.2	316,786,487	260,096,000	56,690,487	21.8
5. Total Sales	7,354,261,106	7,106,784,000	247,477,106	3.5	25,803,096,910	23,908,166,000	1,894,930,910	7.9
6. Jurisdictional Sales % of Total KWH Sales (lines C1/C3)	99.01215%	99.60897%	(0.59682)	(0.6)	99.30869%	99.76135%	(0.45266)	(0.5)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 2 of 2

Month of: JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (line B-1c)	\$105,307,450	\$102,579,356	\$2,728,094	2.7	\$370,891,713	\$345,485,457	\$25,406,256	7.4
2. Fuel Adjustment Revenues Not Applicable to Period:								
a. True-up Provision	23,967,419	23,967,419	0	0.0	95,869,677	95,869,677	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(143,015)	(143,015)	0	0.0	(572,059)	(572,059)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$129,131,854	\$126,403,760	\$2,728,094	2.2	\$466,189,331	\$440,783,075	\$25,406,256	5.8
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$123,125,420	\$123,095,920	\$29,500	0.0	\$464,613,676	\$437,483,146	\$27,130,530	6.2
a. Nuclear Fuel Expense - 100% Retail	295,434	0	295,434	N/A	974,049	0	974,049	N/A
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments	122,829,986	123,095,920	(265,934)	(0.2)	458,536,717	433,103,146	25,433,571	5.9
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.01215%	99.60897%	(0.59682)	(0.6)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	\$121,954,610	\$122,657,493	(\$702,883)	(0.6)	\$461,640,854	\$436,614,165	\$25,026,689	5.7
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$7,177,244	\$3,746,267	\$3,430,977	91.6	\$4,548,476	\$4,168,910	\$379,567	9.1
8. Interest Provision for the Month (Line E10) (c)	239,167	0	239,167	N/A	1,357,120	0	1,357,120	N/A
9. True-up & Interest Provision Beg. of Month	70,391,442	72,324,900	(1,933,457)	(2.7)	143,804,515	143,804,515	0	0.0
9a. Deferred True-up Beginning of Period	2,066,794	0	2,066,794	N/A	2,066,794	0	2,066,794	N/A
10. True-up Collected (Refunded)	(23,967,419)	(23,967,419)	0	0.0	(95,869,677)	(95,869,677)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$55,907,229	\$52,103,748	\$3,803,481	7.3	\$55,907,229	\$52,103,748	\$3,803,481	7.3
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$72,458,236	N/A	N/A	---	N/A	N/A	N/A	---
2. Ending True-up Amount Before Interest (D7 + D9 + D9a + D10)	\$55,668,062	N/A	N/A	---	N/A	N/A	N/A	---
3. Total of Beginning & Ending True-up Amount	\$128,126,298	N/A	N/A	---	N/A	N/A	N/A	---
4. Average True-up Amount (50% of Line E3)	\$64,063,149	N/A	N/A	---	N/A	N/A	N/A	---
5. Interest Rate - First Day Reporting Business Month	4.50000%	N/A	N/A	---	N/A	N/A	N/A	---
6. Interest Rate - First Day Subsequent Business Month	4.46000%	N/A	N/A	---	N/A	N/A	N/A	---
7. Total (Line E5 + Line E6)	8.96000%	N/A	N/A	---	N/A	N/A	N/A	---
8. Average Interest Rate (50% of Line E7)	4.48000%	N/A	N/A	---	N/A	N/A	N/A	---
9. Monthly Average Interest Rate (Line E8 / 12)	0.37333%	N/A	N/A	---	N/A	N/A	N/A	---
10. Interest Provision (Line E4 x Line E9)	\$239,167	N/A	N/A	---	N/A	N/A	N/A	---

(a) 0.0% MONTHLY OF 0.071203 / 0.071203 x 0.071203 x 12 = 0.071203% Annual Year Factor = 0.423615

(b) Jurisdictional Line Multiple

(c) Adjusted to reflect an additional \$11,364, reversion to July 1993, due to an overcharge

MONTH OF: JULY 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	54,823,618	55,470,360	(646,651)	(1.2)	224,884,469	162,847,821	62,036,648	38.1
2	LIGHT OIL	66,785	839,029	(772,244)	(92.0)	604,847	1,134,779	(529,932)	(46.7)
3	COAL	7,564,476	8,809,151	(1,244,675)	(14.1)	27,888,169	32,589,743	(4,701,574)	(14.4)
4	GAS	25,779,168	29,411,999	(3,632,831)	(12.4)	95,264,703	109,130,848	(13,866,145)	(12.7)
5	NUCLEAR	11,201,853	9,969,936	1,231,917	12.4	37,152,974	34,897,421	2,255,553	6.5
6	ORDMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	99,435,901	104,590,384	(5,064,483)	(4.8)	385,795,162	340,600,611	45,194,551	13.3
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	2,361,257	2,525,075	(163,818)	(6.5)	10,601,435	7,590,034	3,011,401	39.7
9	LIGHT OIL	817	13,569	(12,752)	(94.0)	7,383	18,351	(10,968)	(59.8)
10	COAL	456,961	531,796	(74,835)	(14.1)	1,673,915	1,968,340	(294,425)	(15.0)
11	GAS	1,588,458	1,530,332	58,126	3.8	5,878,262	5,607,646	270,616	4.8
12	NUCLEAR	1,906,920	1,865,117	131,803	7.1	6,542,879	6,485,281	57,598	0.9
13	ORDMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,404,413	6,465,889	(61,476)	(1.0)	24,703,872	21,669,655	3,034,217	14.0
UNITS OF FUEL BURNED									
15	HEAVY OIL (BB)	3,721,158	3,905,596	(184,438)	(4.7)	16,495,596	11,680,529	4,815,067	41.2
16	LIGHT OIL (BB)	2,405	29,048	(26,643)	(91.7)	21,542	39,287	(17,745)	(45.2)
17	COAL (TON)	234,083	209,872	24,211	11.5	859,181	765,205	93,976	12.3
18	GAS (MCF)	13,092,125	12,899,999	192,126	1.5	47,624,811	48,225,765	(600,954)	(1.2)
19	NUCLEAR (MMBTU)	22,248,699	21,066,627	1,182,072	5.6	73,476,103	73,193,953	282,150	0.4
20	ORDMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	23,692,434	24,845,935	(1,153,501)	(4.6)	105,040,761	74,359,214	30,681,547	41.3
22	LIGHT OIL	13,838	168,480	(154,642)	(91.8)	124,836	227,867	(103,031)	(45.2)
23	COAL	4,507,027	5,227,941	(720,914)	(13.8)	16,520,324	19,051,677	(2,531,353)	(13.3)
24	GAS	13,092,125	12,899,999	192,126	1.5	47,624,811	48,225,764	(600,953)	(1.2)
25	NUCLEAR	22,248,699	21,066,627	1,182,072	5.6	73,476,103	73,193,953	282,150	0.4
26	ORDMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	63,554,123	64,208,982	(654,859)	(1.0)	242,786,835	215,058,475	27,728,360	12.1
GENERATION MIX (%MWH)									
28	HEAVY OIL	36.87	39.05	(2.18)	(5.6)	42.91	35.03	7.88	22.5
29	LIGHT OIL	0.01	0.21	(0.20)	(95.2)	0.03	0.08	(0.05)	(62.5)
30	COAL	7.14	8.22	(1.08)	(13.1)	6.78	9.08	(2.30)	(25.3)
31	GAS	24.80	23.67	1.13	4.8	23.79	25.88	(2.09)	(8.1)
32	NUCLEAR	31.18	28.85	2.33	8.1	26.49	29.93	(3.44)	(11.5)
33	ORDMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	HEAVY OIL (\$/BB)	14.7329	14.3028	0.5301	3.7	13.6330	13.9418	(0.3088)	(2.2)
36	LIGHT OIL (\$/BB)	27.7694	28.8842	(1.1148)	(3.9)	28.0776	28.8843	(0.8067)	(2.8)
37	COAL (\$/TON)	32.3154	41.9739	(9.6585)	(23.0)	32.4590	42.5896	(10.1306)	(23.8)
38	GAS (\$/MCF)	1.9691	2.2800	(0.3109)	(13.6)	2.0003	2.2629	(0.2626)	(11.6)
39	NUCLEAR (\$/MMBTU)	0.5035	0.4733	0.0302	6.4	0.5056	0.4768	0.0288	6.0
40	ORDMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	2.3140	2.2326	0.0814	3.6	2.1409	2.1900	(0.0491)	(2.2)
42	LIGHT OIL	4.8262	4.9800	(0.1538)	(3.1)	4.8451	4.9800	(0.1349)	(2.7)
43	COAL	1.6784	1.6850	(0.0066)	(0.4)	1.6881	1.7106	(0.0225)	(1.3)
44	GAS	1.9691	2.2800	(0.3109)	(13.6)	2.0003	2.2629	(0.2626)	(11.6)
45	NUCLEAR	0.5035	0.4733	0.0302	6.4	0.5056	0.4768	0.0288	6.0
46	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	1.5646	1.6275	(0.0629)	(3.9)	1.5890	1.5838	0.0052	0.3
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10.034	9.840	194	2.0	9.908	9.797	111	1.1
49	LIGHT OIL	16.938	12,417	4,521	36.4	16,909	12,417	4,492	36.2
50	COAL	9.863	9.831	32	0.3	9.869	9,679	190	2.0
51	GAS	8.242	8.430	(188)	(2.2)	8.102	8.600	(498)	(5.1)
52	NUCLEAR	11.142	11,295	(153)	(1.4)	11,230	11,286	(56)	(0.5)
53	ORDMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9.973	9.930	(43)	(0.1)	9.829	9.924	(95)	(1.0)
GENERATED FUEL COST PER KWH (¢/KWH)									
55	HEAVY OIL	2.3218	2.1968	0.1250	5.7	2.1213	2.1455	(0.0242)	(1.1)
56	LIGHT OIL	8.1745	6.1834	1.9911	32.2	8.1929	6.1837	2.0092	32.3
57	COAL	1.6554	1.6565	(0.0011)	(0.1)	1.6660	1.6557	0.0103	0.6
58	GAS	1.6229	1.9219	(0.2990)	(15.6)	1.6206	1.9461	(0.3255)	(16.7)
59	NUCLEAR	0.5610	0.5345	0.0265	5.0	0.5478	0.5381	0.0097	1.8
60	ORDMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	1.5526	1.6162	(0.0636)	(3.9)	1.5617	1.5718	(0.0101)	(0.6)

* Diesel & Propane (BPs & S) used for firing, hot standby, peaking, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: JULY 1984

(MWH)	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1	SYSTEM NET GENERATION	6,404,413	6,485,888	(81,475)	(1.3)	24,703,872	21,869,656	3,034,216	14.0
2	POWER SOLD	(102,883)	(200,337)	188,384	(84.4)	(776,612)	(618,067)	(158,525)	25.6
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	807,202	986,731	(80,529)	(8.0)	3,578,288	4,320,936	(742,668)	(17.2)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	338,854	387,178	(57,524)	(14.5)	1,287,823	1,432,909	(165,086)	(11.5)
5	ECONOMY PURCHASES	188,645	1,738	186,908	9,614.8	341,618	3,574	338,044	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	7,718,981	7,572,187	144,784	1.9	29,114,988	26,808,988	2,305,981	8.6
8	SALES (BILLED)	7,354,281	7,108,778	247,483	3.5	25,803,087	23,908,160	1,894,937	7.9
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,970,847	4,218,588	(248,922)	(5.9)	2,639,180	3,228,319	(589,159)	(18.2)
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,816,880	4,117,087	(300,387)	(7.3)	3,816,880	4,117,087	(300,387)	(7.3)
9	COMPANY USE	17,247	22,717	(5,470)	(24.1)	85,349	80,422	(5,073)	(18.7)
10	T & D LOSSES (ESTIMATED)	488,420	545,204	(45,784)	(8.4)	2,089,003	1,931,858	137,345	7.1
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	6.47	7.20	(0.73)	--	7.11	7.21	(0.10)	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(9)									
16	FUEL COST OF SYSTEM NET GENERATION	98,435,801	104,500,384	(5,064,483)	(4.8)	385,785,182	340,800,812	45,194,550	13.3
16a	FUEL RELATED TRANSACTIONS	2,178,778	2,031,115	147,661	7.3	12,870,387	11,615,618	1,054,751	9.1
16b	ADJUSTMENTS TO FUEL COST	(1,641,060)	(1,556,520)	(84,540)	5.4	(8,033,231)	(5,426,414)	(2,606,817)	11.2
17	FUEL COST OF POWER SOLD	(1,845,246)	(7,455,086)	5,509,840	(73.9)	(20,426,118)	(14,226,780)	(6,199,358)	43.5
18	FUEL COST OF PURCHASED POWER	16,295,571	18,383,937	(2,088,366)	(11.4)	64,370,052	79,420,043	(15,049,991)	(18.8)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	5,572,518	7,038,890	(1,466,374)	(20.8)	21,528,081	25,312,299	(3,784,208)	(15.0)
19	ENERGY COST OF ECONOMY PURCHASES	3,228,882	143,200	3,085,782	NA	8,708,383	187,750	8,521,803	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	123,125,418	123,095,920	29,498	0.0	484,613,675	437,483,146	27,130,529	6.2

(c/MWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.5528	1.6162	(0.0638)	(3.9)	1.5617	1.5718	(0.0101)	(0.6)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.8895	2.5766	(0.6871)	(26.7)	2.6302	2.3017	0.3285	14.3
23	FUEL COST OF PURCHASED POWER	1.7962	1.8454	(0.0492)	(2.7)	1.7989	1.8360	(0.0391)	(2.1)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.6408	1.7722	(0.1316)	(7.4)	1.6980	1.7685	(0.0685)	(3.9)
24	ENERGY COST OF ECONOMY PURCHASES	1.9147	0.0000	1.9147	NA	1.9640	5.2532	(3.2892)	(62.6)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.5955	1.6256	(0.0301)	(1.9)	1.5958	1.6319	(0.0361)	(2.2)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

ACTUAL FOR THE PERIOD MONTH OF: JULY 1994

Page 1 of 3

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	367	144,097	59.4	84.3	70.3	9,693	#6 OIL	218,807	BBLs	6.331	1,385,267	3,290,593	2.2836	15.04
2		# 1		14,691					GAS	153,938	MCF	1.000	153,938	304,071	2.0698	1.98
3		# 2	367	167,092	67.0	94.0	70.4	9,772	#6 OIL	256,426	BBLs	6.331	1,623,433	3,856,337	2.3079	15.04
4		# 2		11,483					GAS	121,566	MCF	1.000	121,566	240,127	2.0912	1.98
5	FT. MYERS	# 1	137	47,133	47.0	100.0	66.6	10,360	#6 OIL	76,789	BBLs	6.359	488,301	1,073,679	2.2780	13.98
6		# 2	367	178,779	67.5	96.9	70.6	9,581	#6 OIL	269,353	BBLs	6.359	1,712,816	3,766,146	2.1066	13.98
7	LAUDERDALE	# 4	391	(33)	100.5	96.4	104.2	7,570	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
8		# 4		281,567					GAS	2,131,159	MCF	1.000	2,131,159	4,209,640	1.4951	1.98
9		# 5	391	0	92.1	98.1	92.1	7,882	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
10		# 5		259,801					GAS	2,047,856	MCF	1.000	2,047,856	4,045,093	1.5570	1.98
11	MANATEE	# 1	783	181,138	30.1	88.2	45.4	10,511	#6 OIL	298,791	BBLs	6.372	1,903,896	4,346,842	2.3997	14.55
12		# 2	783	230,318	40.9	88.2	55.5	10,280	#6 OIL	371,584	BBLs	6.372	2,367,733	5,405,843	2.3471	14.55
13	MARTIN	# 1	783	92,683	17.6	99.5	48.3	10,700	#6 OIL	151,783	BBLs	6.414	973,536	2,396,624	2.5858	15.79
14		# 1		19,543					GAS	227,255	MCF	1.000	227,255	448,893	2.2969	1.98
15		# 2	783	85,976	16.3	86.1	47.8	10,963	#6 OIL	141,177	BBLs	6.414	905,509	2,229,157	2.5928	15.79
16		# 2		17,290					GAS	226,579	MCF	1.000	226,579	447,557	2.5885	1.98
17		# 3	430	0	102.8	95.7	99.4	7,539	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18		# 3		305,522					GAS	2,303,334	MCF	1.000	2,303,334	4,549,738	1.4892	1.98
19		# 4	430	0	104.5	97.3	102.1	10,666	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
20		# 4		317,853					GAS	2,369,338	MCF	1.000	2,369,338	4,680,115	1.4724	1.98
21	PT EVERGLADES	# 1	204	72,710	51.4	86.4	59.7	10,399	#6 OIL	117,894	BBLs	6.346	748,155	1,813,778	2.4945	15.38
22		# 1		6,670					GAS	77,291	MCF	1.000	77,291	152,672	2.2889	1.98
23		# 2	204	12,054	14.9	27.8	55.3	11,645	#6 OIL	20,706	BBLs	6.346	131,400	318,558	2.6428	15.38
24		# 2		616					GAS	16,145	MCF	1.000	16,145	31,891	5.1771	1.98
25		# 3	367	172,503	67.8	98.4	68.4	9,772	#6 OIL	264,586	BBLs	6.346	1,679,063	4,070,608	2.3597	15.38
26		# 3		5,167					GAS	57,151	MCF	1.000	57,151	112,889	2.1848	1.98
27		# 4	367	153,110	60.6	99.4	61.0	9,895	#6 OIL	237,523	BBLs	6.346	1,507,321	3,654,249	2.3867	15.38
28		# 4		6,145					GAS	68,521	MCF	1.000	68,521	135,348	2.2026	1.98

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

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ACTUAL FOR THE PERIOD MONTH OF: **JULY 1994**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA	# 3	272	(3)	(1)	(1)								
2	# 3	129,212	65.3	90.9	72.3	9,839	#6 OIL						
3	# 4	272	(75)										
4	# 4	135,649	67.8	96.5	70.4	9,957	GAS	197,520	6.424	1,268,868	2,576,061	1.9937	13.04
5 SANFORD	# 3	137	36	100.0	56.4	11,157	#6 OIL	1,737	1.000	1,737	3,431	0.0000	1.98
6	# 3	22,704	19.5	100.0	56.4	11,157	GAS	209,996	6.424	1,349,014	2,738,774	2.0190	13.04
7	# 4	362	186	40.8	55.4	10,340	#6 OIL	2,068	1.000	2,068	4,085	11.3785	1.98
8	# 4	115,809	40.8	97.3	55.4	10,340	GAS	39,901	6.311	251,815	580,588	2.5572	14.55
9	# 5	0	0				#6 OIL	3,560	1.000	3,560	7,032	3.7806	1.98
10	# 5	0	0				GAS	189,744	6.311	1,197,474	2,760,915	2.3840	14.55
11 TURKEY POINT	# 1	387	53.7	99.9	58.6	10,305	GAS	0	1.000	0	0	0.0000	0.00
12	# 1	158,369	63.8	99.6	67.3	9,602	#6 OIL	0	1.000	0	0	0.0000	0.00
13	# 2	18,228	52.6	95.6	59.1	10,290	#6 OIL	233,107	6.311	1,471,138	3,391,879	2.3758	14.55
14	# 2	119,155	52.6	95.6	59.1	10,290	GAS	235,966	6.411	1,512,778	3,634,283	2.2948	15.40
15 CUTLER	# 5	14,258	0	100.0	57.4	13,215	#6 OIL	182,864	1.000	182,864	361,208	1.9816	1.98
16	# 5	67	12.7	100.0	57.4	13,215	GAS	189,505	6.411	1,214,917	2,918,704	2.4495	15.40
17	# 6	140	0	100.0	57.9	11,474	#6 OIL	157,865	1.000	157,865	311,828	2.1870	1.98
18	# 6	0	28.1	100.0	57.9	11,474	GAS	0	0.000	0	0	0.0000	0.00
19 FT MYERS	1-12	29,088	0.3	95.9	58.4	16,753	#6 OIL	90,429	1.000	90,429	178,623	2.6103	1.98
20 LAUDERDALE	1-12	364	0.9	94.5	69.6	16,052	GAS	0	0.000	0	0	0.0000	0.00
21	1-12	140	0.9	94.5	69.6	16,052	#2 OIL	333,750	1.000	333,750	659,250	2.2664	1.98
22	13-24	364	0.0	91.1	61.4	18,518	#2 OIL	1,174	5.722	6,718	33,279	8.2990	28.35
23	13-24	135	0.0	91.1	61.4	18,518	GAS	403	5.800	2,337	11,236	8.0487	27.88
24 EVERGLADES	1-12	1,566	0.2	79.2	61.5	18,999	#2 OIL	12,328	1.000	12,328	0	0.0000	0.00
25	1-12	43	0.2	79.2	61.5	18,999	GAS	445	5.800	2,581	12,407	9.1768	27.88
		1,626					#2 OIL	28,921	1.000	28,921	0	0.0000	0.00
							GAS	161	5.762	928	4,490	10.4419	27.89
								30,781	1.000	30,781	60,801	3.7393	1.98

* INCLUDES CRANKING DIESELS
** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

ACTUAL FOR THE PERIOD MONTH OF: JULY 1994

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SCHEDULE A

PLANT/UNIT	NET CAPABILITY		NET GENERATION		EQUIVALENT AVAILABILITY FACTOR		NET OUTPUT FACTOR		NET AVERAGE HEAT RATE		FUEL RATED		FUEL HEAT VALUE		AS RATED FUEL COST		PER KW-HR FUEL COST		PER KW-HR FUEL COST (CONST)		
	(MW)	(%)	(MWH)	(%)	(%)	(%)	(%)	(%)	(BTU/KWH)	(BTU/KWH)	(MMBTU/UNIT)	(MMBTU)	(MMBTU)	(MMBTU)	(MMBTU)	(MMBTU)	(MMBTU)	(MMBTU)	(MMBTU)	(MMBTU)	
1 PLT/UNIT	# 1	239	0	79.1	99.0	83.4	9.15	#6 OIL	0	0	0	0	0	0	0	0.0000	0	0.0000	1.98	0.00	
	# 1	0	0	0				#2 OIL	5	5	5	5.823	29	179	0.0000	1.79	0.0000	15.80	1.98	0.00	
	# 1	135,471	0	71.9	92.4	81.9	9.045	#6 OIL	0	0	0	0.000	0	0	0.0000	0	0.0000	0.00	1.98	0.00	
	# 2	239	0	71.9	92.4	81.9	9.045	#6 OIL	0	0	0	0.000	0	0	0.0000	0	0.0000	0.00	1.98	0.00	
	# 2	7	134,109					#2 OIL	15	15	15	5.823	87	537	8.0149	1.7866	15.80	1.98	0.00	0.00	
	# 2	0	0					GAS	1,212,967	1,212,967	1,000	1,000	1,212,967	2,395,952	1.7866	1.98	0.00	0.00	0.00	0.00	
7 ST JOHNS (1)	# 1	125	91,340	99.4	99.4	99.4	9.540	COAL	34,871	24,990	871,426	1,341,425	1,4686	38.47	23.28	1.4686	38.47	23.28	23.28	23.28	
	# 1	62	62					#2 OIL	103	103	589	2,398	3,8678	23.28	23.28	23.28	23.28	23.28	23.28	23.28	23.28
	# 2	125	92,278	100.4	100.0	100.4	9.565	COAL	37,275	23,680	882,672	1,433,902	1.5339	38.47	23.28	1.5339	38.47	23.28	23.28	23.28	23.28
	# 2	42	42					#2 OIL	71	406	1,643	3,9115	23.14	23.14	23.14	23.14	23.14	23.14	23.14	23.14	23.14
11 SCHEERER	# 4	556	273,343	94.3	99.0	81.9	10.071	COAL	161,937	17,000	2,752,929	4,789,149	1.7521	29.57	22.02	1.7521	29.57	22.02	22.02	22.02	
	# 4	20	20					#2 OIL	28	163	617	3,0829	22.02	22.02	22.02	22.02	22.02	22.02	22.02	22.02	22.02
13 TURKEY POINT	# 3	666	464,172	96.9	97.1	96.9	11,319	NUCLEAR	5,253,839	5,253,839	2,487,364	0.5359	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47
	# 4	666	477,977	97.1	97.5	97.1	11,301	NUCLEAR	5,401,803	5,401,803	2,797,810	0.5853	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52
15 ST LUCIE	# 1	839	585,895	97.1	96.3	97.1	10,938	NUCLEAR	6,408,724	6,408,724	3,348,325	0.5715	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52
	# 2	714	468,876	91.2	92.4	97.8	11,057	NUCLEAR	5,184,333	5,184,333	2,568,354	0.5478	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
20 SYSTEM TOTALS		15,198	6,404,413				9.923		3,723,563		63,554,123	99,435,901	1.5526			1.5526					
21									13,092,125												
22	*** EXCLUDES PARTICIPANTS								234,083												
23	**** INCLUDES PARTICIPANTS								0												
24	(1) CALCULATED ON CALENDAR MONTH/PERIOD; OTHER DATA IS FISCAL								22,248,699												

(A) FPL SHARE, (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES, (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL

MONTH OF JUL 1964

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 PURCHASES <<<<< HEAVY OIL >>>>>									
2	UNITS (BBL)	3,066,169	3,912,000	65,831-	1.2-	18,354,285	12,385,000	5,969,285	48.2
3	UNIT COST (\$/BBL)	15.9797	14.3773	1.6024	11.1	14.0119	14.1936	.1817-	1.3-
4	AMOUNT (\$)	61,780,083	56,244,000	5,536,083	9.0	257,177,885	175,780,000	81,397,885	46.3
5 BURNED									
6	UNITS (BBL)	3,722,182	3,905,597	183,415-	4.7-	16,581,621	11,680,532	4,901,089	41.3
7	UNIT COST (\$/BBL)	14.7264	14.2028	.5236	3.7	13.6250	13.9418	.3168-	2.3-
8	AMOUNT (\$)	54,814,314	55,470,265	655,951-	1.2-	224,833,785	162,847,812	61,985,973	38.1
9 ENDING INVENTORY									
10	UNITS (BBL)	5,356,494	4,615,622	740,872	16.1	5,356,494	4,615,622	740,872	16.1
11	UNIT COST (\$/BBL)	14.6491	14.6493	.0202-	-.1-	14.6491	14.6493	.0202-	-.1-
12	AMOUNT (\$)	78,467,843	67,707,781	10,760,062	15.9	78,467,843	67,707,781	10,760,062	15.9
13	OTHER USAGE (\$)	234,168				618,244			
14	DAYS SUPPLY	43							
15 PURCHASES <<<<< LIGHT OIL >>>>>									
16	UNITS (BBL)	1,107	0	1,107	100.0	53,493	0	53,493	100.0
17	UNIT COST (\$/BBL)	108.5270	.0000	108.5270	100.0	25.4501	.0000	25.4501	100.0
18	AMOUNT (\$)	119,918	0	119,918	100.0	1,361,482	0	1,361,482	100.0
19 BURNED									
20	UNITS (BBL)	3,318	29,048	25,730-	88.6-	24,242	39,287	15,045-	38.3-
21	UNIT COST (\$/BBL)	28.4464	28.8842	2.4378-	8.6-	27.5321	28.8843	1.3522-	4.7-
22	AMOUNT (\$)	87,749	839,829	751,280-	89.5-	667,433	1,134,779	467,346-	41.2-
23 ENDING INVENTORY									
24	UNITS (BBL)	268,899	112,933	155,966	100.0	268,899	112,933	155,966	100.0
25	UNIT COST (\$/BBL)	29.1517	31.7653	2.6136-	8.2-	29.1517	31.7653	2.6136-	8.2-
26	AMOUNT (\$)	7,833,838	3,587,354	4,246,484	100.0	7,833,838	3,587,314	4,246,524	100.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES <<<<< COAL >>>>>									
30	UNITS (TON)	179,821	195,888	15,797-	7.8-	923,888	879,888	43,999	3.9
31	UNIT COST (\$/TON)	33.8439	48.9591	7.8952-	19.3-	33.1830	42.8623	8.6793-	21.1-
32	AMOUNT (\$)	5,945,587	7,987,838	2,041,443-	23.6-	29,990,758	36,594,218	6,603,460-	18.0-
33 BURNED									
34	UNITS (TON)	234,883	209,872	24,211	11.5	859,181	765,205	93,976	12.3
35	UNIT COST (\$/TON)	32.3154	41.9739	9.6585-	23.0-	32.4590	42.5896	10.1306-	23.0-
36	AMOUNT (\$)	7,584,676	8,809,152	1,244,676-	14.1-	27,888,170	32,589,745	4,701,575-	14.6-
37 ENDING INVENTORY									
38	UNITS (TON)	253,887	371,185	118,018-	31.0-	253,887	371,185	118,018-	31.0-
39	UNIT COST (\$/TON)	38.4281	42.2744	3.8463-	9.1-	38.4281	42.2744	3.8463-	9.1-
40	AMOUNT (\$)	9,725,642	15,688,223	5,962,581-	38.0-	9,725,642	15,688,223	5,962,581-	38.0-
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 BURNED									
44	UNITS (MCF)	13,958,876	12,900,000	1,058,876	1.2	47,583,562	48,225,766	642,204-	1.3-
45	UNIT COST (\$/MCF)	1.9753	2.2880	.3047-	13.4-	2.0021	2.2629	.2608-	11.5-
46	AMOUNT (\$)	27,779,168	29,412,217	3,633,049-	12.4-	95,264,703	109,131,624	13,866,921-	12.7-
47 BURNED									
48	UNITS - (MMBTU)	22,248,689	21,066,628	1,182,071	5.6	73,476,103	73,193,953	282,149	.4
49	U. COST (\$/MMBTU)	.9435	.4733	.4702-	8.4	.5056	.4768	.0288-	6.0
50	AMOUNT (\$)	11,201,852	9,969,936	1,231,916	12.4	37,132,973	34,897,421	2,235,552	6.5
51 BURNED									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED									
56	UNITS (GAL)	2,855	100	2,555	100.0	11,504	400	11,104	100.0
57	UNIT COST (\$/GAL)	.8023	1.0000	.1977-	19.8-	.7793	1.0000	.2207-	22.1-
58	AMOUNT (\$)	2,130	100	2,030	100.0	8,965	400	8,565	100.0

LINES 9 & 23 EXCLUDE 2,000 BARRELS, \$13,788 CURRENT MONTH AND 9,000 BARRELS, \$20,867 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,796,623 CURRENT MONTH AND \$6,032,674 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTH OF JULY 1984

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	¢/KWH		TOTAL \$ FOR FUEL ADJ. (5) ± (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C, A, B, OS S	247,313	0	247,313	2.350	3.350	5,811,848	8,294,878
ST. LUCIE RELIABILITY		0	0	0	0.000	0.000	0	0
80% OF GAIN ON ECONOMY SALES		42,024	0	42,024	0.530	0.530	222,727	222,727
							1,420,510	
TOTAL		289,337	0	289,337	2.088	2.840	7,455,085 *	8,507,703
ACTUAL:								
ECONOMY		38,433	0	38,433	2.388	3.103	888,282	1,182,582
FMPA (SIL 1)		28,240	0	28,240	0.854	0.854	171,800	171,800
OUC (SIL 1)		18,235	0	18,235	0.454	0.454	82,784	82,784
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		15	0	15	0.820	0.880	80	147
FT. PIERCE UTILITIES AUTHORITY	OS	550	0	550	2.550	3.050	14,025	20,075
CITY OF HOMESTEAD	OS	331	0	331	1.828	2.244	8,374	7,427
UTILITY BOARD OF THE CITY OF KEY WEST	OS	8,357	0	8,357	2.358	3.280	220,782	308,878
CITY OF LAKE WORTH UTILITIES	OS	4,110	0	4,110	2.711	3.423	111,422	140,704
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	1,538	0	1,538	2.821	3.888	43,332	59,412
OGLETHORPE POWER CORPORATION	OS	200	0	200	2.407	2.850	4,814	5,900
CITY OF VERO BEACH	OS	880	0	880	2.725	3.325	17,885	21,945
FLORIDA KEYS ELECTRIC COOPERATIVE		3,288	0	3,288	4.143	4.143	138,143	138,143
ECONOMY SUB-TOTAL		38,433	0	38,433	2.388	3.103	888,282	1,182,582
ST. LUCIE PARTICIPATION SUB-TOTAL		44,475	0	44,475	0.572	0.572	254,384	254,384
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		20,945	0	20,945	2.788	3.485	584,860	688,820
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7#)							228,840	
TOTAL		102,853	0	102,853	1.888	2.884	1,945,246 *	2,145,585
CURRENT MONTH:								
DIFFERENCE		(188,384)	0	(188,384)	(0.418)	(0.858)	(5,608,840)	(8,382,118)
DIFFERENCE (%)		(84.4)	0.0	(84.4)	(20.0)	(28.1)	(73.8)	(74.8)
PERIOD TO DATE:								
ACTUAL		778,812	0	778,812	2.025	2.881	20,428,118	22,217,473
ESTIMATED		818,087	0	818,087	1.888	2.880	14,228,780	18,070,437
DIFFERENCE		158,525	0	158,525	0.129	0.281	6,198,358	8,147,036
DIFFERENCE (%)		25.6	0.0	25.6	6.8	10.0	42.6	38.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF JULY 1984

SCHEDULE A7a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	184,232	4,821,352	6,508,900	2.617	3.581	1,775,638
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		184,232	4,821,352	6,508,900	2.617	3.581	1,420,510
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	1,057	21,354	25,868	2.020	2.457	4,614
FLORIDA POWER CORPORATION	C	15,821	416,339	554,560	2.832	3.505	138,221
FT. PIERCE UTILITIES AUTHORITY	C	291	6,679	7,470	2.295	2.587	791
CITY OF GAINESVILLE	C	1,849	33,506	44,535	2.032	2.701	11,029
CITY OF HOMESTEAD	C	244	8,181	8,828	2.533	2.788	847
JACKSONVILLE ELECTRIC AUTHORITY	C	835	14,790	18,858	2.329	2.870	4,068
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,083	17,211	21,872	1.575	1.883	4,461
KISSIMMEE UTILITY AUTHORITY	C	1,570	38,881	50,743	2.475	3.232	11,882
CITY OF LAKE WORTH UTILITIES	C	247	3,785	4,231	1.524	1.713	466
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	34	811	1,347	2.879	3.882	436
ORLANDO UTILITIES COMMISSION	C	1,207	22,871	28,528	1.903	2.383	5,555
REEDY CREEK IMPROVEMENT DISTRICT	C	727	11,530	15,249	1.886	2.088	3,719
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	2,525	43,894	51,842	1.730	2.053	8,148
SOUTHERN COMPANIES	C	3,467	87,718	104,378	2.530	3.011	16,860
CITY OF ST. CLOUD	C	880	22,504	30,080	2.557	3.418	7,586
CITY OF STARKE	C	311	7,584	11,188	2.432	3.591	3,604
CITY OF TALLAHASSEE	C	155	3,400	4,044	2.184	2.600	644
TAMPA ELECTRIC COMPANY	C	2,254	57,121	65,883	2.534	3.008	28,742
CITY OF VERO BEACH	C	208	3,844	4,241	1.752	2.038	597
CITY OF GAINESVILLE	X	4,058	88,518	120,848	2.288	2.881	31,430
SUB-TOTAL		38,433	808,282	1,182,582	2.388	3.103	283,300
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		38,433	808,282	1,182,582	2.388	3.103	226,640
CURRENT MONTH: DIFFERENCE		(145,788)	(3,812,080)	(5,404,428)	(0.251)	(0.478)	(1,193,870)
DIFFERENCE (%)		(78.1)	(81.1)	(81.8)	(9.6)	(13.3)	(84.0)
PERIOD TO DATE: ACTUAL		524,208	12,328,684	18,205,817	2.352	3.473	4,700,746
ESTIMATED		348,878	8,005,833	12,142,338	2.578	3.472	2,508,124
DIFFERENCE		174,530	3,323,751	6,063,279	(0.223)	0.001	2,191,822
DIFFERENCE (%)		48.8	38.8	48.8	(8.7)	0.0	87.3

COMPANY: FLORIDA POWER & LIGHT COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF JULY 1984

SCHEDULE A6

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
SOUTHERN COMPANIES (LPS & R) ST. LUCIE RELIABILITY SUPP		700,307 30,041 257,303	0 0 0	0 0 0	700,307 30,041 257,303	2.033 0.530 1.401		14,424,520 150,217 3,810,200
TOTAL		988,731	0	0	988,731	1.845		18,303,937
ACTUAL								
SOUTHERN COMPANIES SOUTHERN COMPANIES PRIOR MONTH ADJUSTMENT	LPS R	82,570 517,853 0 810,223	0 0 0 0	0 0 0 0	82,570 517,853 0 810,223	2.204 1.072 0 1.808		2,040,104 9,800,430 (90,144) 11,631,390
FPLA (SL 2) PRIOR MONTH ADJUSTMENT		24,110 1,270 25,380	0 0 0	0 0 0	24,110 1,270 25,380	0.814 0.811 0.424		148,050 7,151 155,201
OUC (SL 2) PRIOR MONTH ADJUSTMENT		18,677 878 17,565	0 0 0	0 0 0	18,677 878 17,565	0.548 0.424 1.885		91,130 (16,787) 74,362
JACKSONVILLE ELECTRIC AUTHORITY PRIOR MONTH ADJUSTMENT	LPS	288,208 (12,026) 254,182	0 0 0	0 0 0	288,208 (12,026) 254,182	1.708 2.738		4,432,983 5,579 4,438,562
SEMINOLE ELECTRIC COOPERATIVE, INC. (AMSD-EDALE)		(144)	0	0	(144)			(3,943)
ST. LUCIE PARTICIPATION SUB-TOTAL		42,841	0	0	42,841	0.535		229,553
TOTAL		997,302	0	0	997,202	1.788		18,295,571
CURRENT MONTH: DIFFERENCE		(80,529)	0	0	(80,529)	(0.049)		(2,008,308)
DIFFERENCE (%)		(8.1)	0.0	0.0	(8.1)	(2.7)		(11.4)
PERIOD TO DATE: ACTUAL		3,578,288	0	0	3,578,288	1.788		64,370,052
ESTIMATED		4,320,838	0	0	4,320,838	1.838		79,420,043
DIFFERENCE		(742,670)	0	0	(742,670)	(0.030)		(15,049,991)
DIFFERENCE (%)		(17.2)	0.0	0.0	(17.2)	(2.1)		(18.9)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF JULY 1994

(1) FUNDED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED		
QUALIFYING FACILITIES								
TOTAL		397,178	0	0	397,178	1.772	1.772	7,038,800
ACTUAL:		397,178	0	0	397,178	1.772	1.772	7,038,800
ROYSTER COMPANY		6,451	0	0	6,451	1.491	1.491	96,187
DOWNTOWN GOVERNMENT CENTER		6,241	0	0	6,241	2.550	2.550	159,138
BIO-ENERGY PARTNERS, INC.		5,992	0	0	5,992	2.182	2.182	129,533
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,074	0	0	30,074	1.479	1.479	444,827
TROPICANA PRODUCTS, INC.		260	0	0	260	1.782	1.782	4,582
FLORIDA CRUSHED STONE		87,068	0	0	87,068	1.844	1.844	1,400,076
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,884	0	0	30,884	1.814	1.814	600,412
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		24,787	0	0	24,787	0.000	0.000	449,822
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	2.051	2.051	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	1.847	1.847	0
GEORGIA PACIFIC CORPORATION		80	0	0	80			1,641
CEDAR BAY GENERATING COMPANY		0	0	0	0			2,288,388
TOTAL		339,854	0	0	339,854	1.841	1.841	6,572,516
CURRENT MONTH: DIFFERENCE		(57,524)	0	0	(57,524)	(0.132)	(0.132)	(1,468,374)
DIFFERENCE (%)		(14.5)	0.0	0.0	(14.5)	(7.4)	(7.4)	(20.8)
PERIOD TO DATE: ACTUAL		1,267,823	0	0	1,267,823	1.898	1.898	21,528,091
ESTIMATED		1,432,909	0	0	1,432,909	1.788	1.788	25,312,299
DIFFERENCE		(165,086)	0	0	(165,086)	(0.068)	(0.068)	(3,784,208)
DIFFERENCE (%)		(11.5)	0.0	0.0	(11.5)	(3.9)	(3.9)	(15.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF JULY 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) KWH	(b) \$	
					ESTIMATED:		
FLORIDA SOUTHERN COMPANY	C	1,738	2,164	37,580	2,320	40,272	2,712
	C	0	0.000	0	0.000	0	0
TOTAL		1,738	2,164	37,580	2,320	40,272	2,712
ACTUAL:							
FLORIDA POWER CORPORATION	C	10,482	1,714	179,348	1,891	197,805	18,457
FT. PIERCE UTILITIES AUTHORITY	C	48	2,529	1,214	2,873	1,283	89
CITY OF GAINESVILLE	C	3,500	1,948	68,178	2,187	78,541	8,363
CITY OF HOMESTEAD	C	5	3,840	192	4,080	203	11
JACKSONVILLE ELECTRIC AUTHORITY	C	2,883	2,533	67,982	2,802	75,188	7,226
CITY OF LAKE WORTH UTILITIES	C	128	2,089	2,887	2,297	2,940	253
ORLANDO UTILITIES COMMISSION	C	298	2,734	8,092	2,909	8,611	519
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	23,279	1,780	409,807	1,971	458,747	48,140
CITY OF TALLAHASSEE	C	742	2,375	17,621	2,801	19,300	1,679
TAMPA ELECTRIC COMPANY	C	78,223	1,872	1,428,983	2,173	1,868,410	229,427
CITY OF VERO BEACH	C	50	2,512	1,258	2,884	1,332	78
SOUTHERN COMPANIES	C	170	2,709	4,808	3,254	5,532	826
OGLETHORPE POWER CORPORATION	OS	51,059	2,039	1,041,218	2,314	1,181,538	140,322
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		117,418	1,859	2,183,140	2,128	2,488,380	315,220
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		61,229	2,041	1,045,822	2,317	1,187,070	141,248
TOTAL		188,645	1,915	3,228,962	2,185	3,685,430	456,468
CURRENT MONTH:							
DIFFERENCE		188,809	(0.249)	3,191,402	(0.134)	3,845,158	453,758
DIFFERENCE (%)		8,814.8	(11.5)	8,488.8	(5.8)	9,051.3	18,731.4
PERIOD TO DATE:							
ACTUAL		341,818	1,984	8,709,353	2,248	7,879,803	889,550
ESTIMATED		2,082	2,181	44,560	2,321	47,857	3,307
DIFFERENCE		339,736	(0.197)	8,664,803	(0.073)	7,831,946	886,243
DIFFERENCE (%)		18,487.3	(9.1)	14,880.3	(3.1)	15,845.5	20,218.1

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
08/15/94

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: JULY 1994

**RECEIVED FROM
OR
DELIVERED TO**

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF JULY, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	913277	3667	(909,610)
TEC Tampa Electric Company	72,547	3,336	(69,211)
FPC Florida Power Corporation	88,888	19,839	(67,247)
FMP Florida Municipal Power Agency	1,500	1,291	(308)
OUC Orlando Utilities Commission	205	34,811	34,606
JEA Jacksonville Electric Authority	446,311	710	(445,601)
JEA Loss Payback	2,084	0	(2,084)
VER City of Vero Beach	50	8,500	8,549
FTP FL Power Utilities Authority	48	7,784	7,736
LWU Lake Worth Utilities Authority	105	18,524	18,419
NSB US. Comm., City of New Smyrna Beach	0	8,510	8,510
HST City of Homestead	5	4,739	4,734
SEC Seminole Electric Cooperative, Inc.	19,384	2,395	(16,989)
SEC Loss Payback	0	0	0
SEC Transmission Payback	0	0	0
SEC Treatment Payback	0	1,475	1,475
STK City of Starke	0	5,602	2,700
GVL City of Gainesville	3,102	214	214
ALC City of Alachua	0	1,080	1,080
CLW City of Clifton	0	6,251	6,251
KIS Kissimmee Utility Authority	0	0	0
LAK City of Lakeland	0	887	887
STC City of St. Cloud	0	880	880
GCS City of Green Cove Springs	0	5,243	5,243
JEB City of Jacksonville Beach	0	38,955	38,955
KEY Util Board of The City of Key West	0	155	(494)
TAL City of Tallahassee	649	814	814
RCI Ready Creek Energy Services, Inc.	0	0	0
TOTAL SCHEDULED INTERCHANGE	632,955	168,092	(1,374,473)

ACTUAL INTERCHANGE (MWH)

	5	18,664	18,659
FPC at Deland	0	1	1
FPC at Barberville	18,884	2,078	(16,586)
FPC at Suwannee	0	92,594	92,594
FPC at Palmetto	16	180,842	180,826
FPC at North Longwood	1	52,036	52,035
FPC at Sanford	22,380	0	(22,380)
FPC at Doral	175,415	4	(175,411)
TEC at Johnson	174,203	0	(174,203)
TEC at Marietta	184,058	0	(184,058)
TEC at Marietta 2B	22,888	28,474	3,586
OUC at Indian River	0	4,242	4,242
FMP at Green Cove Springs #1	0	5,938	5,938
FMP at Green Cove Springs #2	0	13,802	13,802
FMP at Jacksonville Beach #1	0	13,785	13,785
FMP at Jacksonville Beach #2	0	8,909	8,909
FMP at Hardy	0	27,560	27,560
FMP at Jacksonville Beach #3	188,639	0	(188,639)
JEA at Switzerland	57,703	3,520	(54,183)
JEA at Duval #1	57,941	3,472	(54,469)
JEA at Duval #2	17,489	79	(17,410)
JEA at Normandy 115 KV	0	154,131	154,131
JEA at Egmont	21,705	0	(21,705)
FTP at West	1	50,834	50,833
FTP at Midway	0	21,402	21,402
LWU at Hypolito	21,701	1	(21,700)
VER at West M	0	37,811	37,811
VER at West E	13,284	33,845	20,561
HST at Lucy	13	8,634	8,621
NSB at Smyrna V1	18	24,515	24,497
NSB at Smyrna V2	3,994	18,806	14,812
*SCS at Kingsland	534,279	0	(534,279)
*SCS at Hatch #1	598,871	0	(598,871)
*SCS at Hatch #2	728	0	(728)
SEC at Black Creek	1,173	0	(1,173)
SEC at Putnam	138,817	95	(138,722)
SEC at Rice #1	138,289	82	(138,177)
SEC at Rice #2	113,396	0	(113,396)
SEC at Leo	0	5,880	5,880
STK at Starke	306	22,087	21,781
GVL at Doonheven	0	47,934	47,934
KEY at Marathon	2,504,135	888,847	(1,615,288)
Subtotal - Metered Exchange	254,020	254,020	0
Less Transfers SCS/JEA	80,045	79,865	(180)
Less Transmission for others		18,162	18,162
Less Partial Requirements	259,878		(259,678)
Less SEC Load Replacement	1,910,392	536,800	(1,373,592)
TOTAL ACTUAL INTERCHANGE			881

INADVERTENT NET INTERCHANGE Received
 *adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

	APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.498	1.506	1.458	1.434			1.474
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161			1.00161
Fuel Recovery Revenues (\$)	15.00	15.08	14.60	14.36			14.76
Total Revenues (\$)	62.38	62.46	61.98	61.74			62.14

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.508	1.524	1.484	1.386			1.476
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161			1.00161
Fuel Recovery Revenues (\$)	15.10	15.26	14.86	13.88			14.78
Total Revenues (\$)	62.48	62.64	62.24	61.26			62.16

DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0			0
Fuel Adj Revenues (\$)	0.10	0.18	0.26	(0.48)			0.02
Total Revenues (\$)	0.10	0.18	0.26	(0.48)			0.01

DIFFERENCE (%)

Base Rate Revenues	0	0	0	0			0
Fuel Adj Revenues	0.67	1.19	1.78	(3.34)			0.07
Total Revenues	0.16	0.29	0.42	(0.78)			0.02

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
		AMOUNT	%			AMOUNT	%		

KWH SALES (000)

1	Residential	4,007,941	3,799,786	208,153	5.5%	13,448,788	12,127,488	1,321,300	10.9%
2	Commercial	2,745,216	2,746,036	(820)	0.0%	10,202,844	9,738,535	464,309	4.8%
3	Industrial	333,345	367,715	(34,370)	-9.3%	1,289,637	1,390,168	(100,531)	-7.2%
4	Street & Highway Lighting	28,945	29,365	(420)	-1.4%	114,977	111,080	3,897	3.5%
5	Other Sales to Public Authority	73,624	55,377	18,247	33.0%	226,342	198,954	27,388	13.8%
5A	Railways & Railroads	7,467	6,398	1,069	16.7%	27,532	25,410	2,122	8.4%
7	Total Jurisdictional Sales	7,196,539	7,004,679	191,860	2.7%	25,310,121	23,591,635	1,718,486	7.3%
8	Sales for Resale	155,120	102,105	53,015	51.9%	486,622	316,531	170,091	53.7%
9	Total Sales	7,351,659	7,106,784	244,875	3.4%	25,796,743	23,908,166	1,888,577	7.9%

NUMBER OF CUSTOMERS

10	Residential	3,018,690	3,030,301	(11,611)	-0.4%	3,034,479	3,044,241	(9,762)	-0.3%
11	Commercial	366,291	371,972	(5,681)	-1.5%	365,635	370,820	(5,185)	-1.4%
12	Industrial	15,501	15,231	270	1.8%	15,403	15,198	204	1.3%
13	Street & Highway Lighting	2,306	2,575	(269)	-10.4%	2,304	2,513	(209)	-8.3%
14	Other Sales to Public Authority	295	296	(1)	-0.3%	297	297	0	0.0%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,403,106	3,420,398	(17,292)	-0.5%	3,418,141	3,433,092	(14,952)	-0.4%
17	Sales for Resale	12	10	2	20.0%	12	11	1	5.4%
18	Total Customers	3,403,118	3,420,408	(17,290)	-0.5%	3,418,153	3,433,104	(14,951)	-0.4%

KWH USE PER CUSTOMER

19	Residential	1,328	1,254	74	5.9%	4,432	3,984	448	11.3%
20	Commercial	7,495	7,382	112	1.5%	27,904	26,262	1,642	6.3%
21	Industrial	21,505	24,144	(2,639)	-10.9%	83,728	91,469	(7,740)	-8.5%
22	Street & Highway Lighting	12,552	11,404	1,148	10.1%	49,901	44,198	5,703	12.9%
23	Other Sales to Public Authority	249,572	187,085	62,486	33.4%	762,177	670,255	91,923	13.7%
23A	Railways & Railroads	324,672	278,152	46,520	16.7%	1,197,063	1,104,783	92,280	8.4%
25	Total Jurisdictional Use Per Customer	2,115	2,048	67	3.3%	7,405	6,872	533	7.8%
26	Sales for Resale	12,926,657	10,210,500	2,716,157	26.6%	40,551,833	27,792,966	12,758,867	45.9%
27	Total Use Per Customer	2,160	2,078	83	4.0%	7,547	6,964	583	8.4%

SPENT FUEL DISPOSAL COSTS

JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
ST LUCIE 1								
1 Amortization of Fuel Burned	0	0	0		0	0	0	
2 Fuel Burned During Month	551,118	518,000	33,118	6.4%	2,018,143	2,106,000	(87,857)	-4.2%
ST LUCIE 2								
3 Fuel Burned During Month	366,367	370,000	(3,633)	-1.0%	1,229,812	1,242,000	(12,188)	-1.0%
TURKEY POINT 3								
4 Amortization of Fuel Burned	0	0	0		0	0	0	
5 Fuel Burned During Month	432,852	412,000	20,852	5.1%	1,019,481	930,000	89,481	9.6%
TURKEY POINT 4								
6 Fuel Burned During Month	446,286	412,000	34,286	8.3%	1,765,238	1,676,000	89,238	5.3%
7 TOTAL	1,796,623	1,712,000	84,623	4.9%	6,032,674	5,954,000	78,674	1.3%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.