



Florida Power
CORPORATION

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ORIGINAL
FILE COPY

JAMES A. MCGEE
SENIOR COUNSEL

August 23, 1994

Ms. Blanca S. Bayo
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of July, 1994.

Please acknowledge receipt and filing of these schedules by completing the form on the duplicate copy of this letter enclosed and returning same to this writer.

Very truly yours,

James A. McGee
James A. McGee

ACK
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A Florida Progress Company

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of July, 1994, has been furnished to the following individuals by U.S. Mail this 23rd day of August, 1994:

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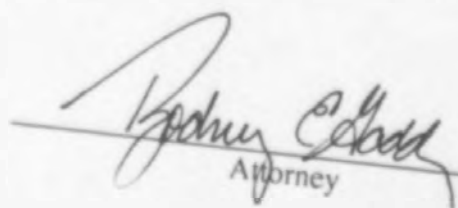
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 1984

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	43,036,013	41,008,070	1,708,743	4.2	2,412,002	2,571,013	(158,711)	(6.2)	1.8086	1.8202	0.1003	11.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	408,076	483,231	13,344	2.5	49,075	610,825	(167,150)	(90.4)	0.0000	0.0030	0.0001	000.1
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(28,428)	(70,668)	53,130	(18.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	44,106,700	42,272,543	1,633,217	4.3	2,412,502	2,571,013	(158,711)	(6.2)	1.8280	1.8430	0.1041	11.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A9)	2,318,030	1,000,000	1,228,140	112.3	112,082	64,000	58,028	106.2	2.0552	1.0000	0.0500	3.0
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SC	2,308,313	2,000,000	(233,007)	(8.0)	79,720	130,000	(50,280)	(36.7)	2.9583	2.0030	0.9583	48.4
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	203,270	70,100	124,120	100.0	8,120	3,930	4,100	100.0	2.5008	2.0140	0.4888	34.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	1,044,003	303,366	681,448	107.0	47,707	10,822	30,930	183.9	2.1877	2.1000	0.0277	1.3
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	47,707	10,822	30,930	183.9	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9A)	10,062,214	9,578,400	1,073,734	11.2	440,210	414,107	26,010	8.3	2.4196	2.3129	0.1073	4.0
12 TOTAL COST OF PURCHASED POWER	10,562,430	13,711,076	2,070,756	20.0	608,803	610,008	60,000	11.1	2.4086	2.2130	0.1955	8.0
13 TOTAL AVAILABLE MWH					3,101,306	3,101,118	(69,813)	(2.8)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(361,164)	(648,000)	297,840	(46.0)	(22,134)	(40,000)	17,866	(44.7)	1.6000	1.8220	(0.0366)	(2.2)
14a GAIN ON ECONOMY SALES (BROKER) - 60% (SCH A7a)	(40,064)	(162,000)	103,000	(87.3)	(22,134)	(40,000)	17,866	(44.7)	0.2257	0.3824	(0.1567)	(41.0)
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(11,720)	0	(11,720)	0.0	(500)	0	(500)	0.0	2.0000	0.0000	2.0000	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(28,120)	0	(28,120)	0.0	(500)	0	(500)	0.0	4.5021	0.0000	4.5021	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,178,227)	(700,100)	(418,127)	84.6	(50,208)	(31,002)	(20,214)	81.9	2.0208	2.3700	(0.3661)	(16.0)
17a SEMINOLE ELECTRIC REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	14,300	0	14,300	0.0	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(1,018,164)	(1,601,000)	(53,324)	3.4	(66,504)	(71,002)	4,451	(7.0)	2.4274	2.1000	0.2570	11.0
19 NET INADVERTENT INTERCHANGE (SCH A10)							8,287					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	50,073,008	54,422,368	4,000,048	8.0	3,040,321	3,110,120	(70,100)	(2.6)	1.9432	1.7448	0.1984	11.4
21 NET UNBILLED (SCH A4)	696,707	2,120,004	0	0.0	(36,064)	(121,044)	65,000	(70.0)	0.0240	0.0704	(0.0610)	(87.8)
22 COMPANY USE (SCH A4)	407,420	274,006	0	0.0	(20,007)	(10,700)	(5,217)	33.1	0.0144	0.0000	0.0040	45.5
23 T & D LOSSES (SCH A4)	2,842,014	3,073,724	0	0.0	(140,200)	(204,022)	66,000	(20.0)	0.1002	0.1207	(0.0205)	(22.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	50,073,008	54,422,368	4,000,048	8.0	2,636,044	2,777,010	60,034	2.2	2.0823	1.9007	0.1220	0.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,712,006)	(1,018,000)	(707,000)	41.0	(130,793)	(97,991)	(32,802)	33.0	2.0738	1.9643	0.1103	0.1
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	56,380,021	62,607,273	3,653,040	7.3	2,708,161	2,070,010	27,132	1.0	2.0827	1.9000	0.1128	0.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	50,434,100	62,078,932	3,068,000	7.3	2,708,161	2,070,010	27,132	1.0	2.0884	1.9020	0.1220	0.3
28 PRIOR PERIOD TRUE-UP	(827,010)	(827,010)	0	0.0	2,708,161	2,070,010	27,132	1.0	(0.0300)	(0.0300)	0.0003	(1.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,708,161	2,070,010	27,132	1.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	55,008,272	61,747,014	3,068,068	7.0	2,708,161	2,070,010	27,132	1.0	2.0548	1.9310	0.1232	0.4
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0565	1.9332	0.1233	0.4
32 GPIF	103,467	103,468			2,708,161	2,070,010			0.0068	0.0068	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.063	1.940	0.123	0.4

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - JULY 1984

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,760,910	140,410,200	21,300,091	14.4	8,740,033	0,030,303	100,040	1.3	1,0403	1,7170	0,2224	13.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	062,067	063,405	(430)	(0.1)	000,007	1,010,005	(013,010)	(00.4)	0,1000	0,0000	0,0040	101.4
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	6,313	320,340	(324,027)	(00.4)	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
5 TOTAL COST OF GENERATED POWER	170,717,100	140,702,915	21,010,100	14.0	8,740,033	0,030,300	100,040	1.3	1,0613	1,7320	0,2100	12.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A4)	0,612,600	2,300,000	6,102,000	202.2	302,001	116,714	200,077	230.7	2,2244	2,0000	0,1000	0.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A7)	10,300,240	11,303,000	7,000,040	70.3	001,014	010,000	01,014	13.3	2,0040	1,0001	0,0000	00.3
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A7)	314,000	320,000	(14,000)	(4.4)	10,200	16,720	2,600	10.6	1,7153	2,0000	(0,3740)	(17.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A7)	3,300,000	1,640,000	1,700,000	113.4	141,010	77,001	03,027	02.3	2,3340	1,0040	0,3400	17.1
10 CAPACITY COST OF SCH E PURCHASES (SCH A7)	0	0	0	0.0	141,010	77,001	03,027	02.3	0,0000	0,0000	0,0000	0.0
11 PAYMENTS TO QUALIFIED FACILITIES (SCH A5A)	30,203,204	30,203,000	1,000,324	0.7	1,300,376	1,402,077	(04,002)	(4.4)	2,0174	2,2700	0,2410	10.0
12 TOTAL COST OF PURCHASED POWER	00,710,700	00,000,000	17,011,001	30.4	2,032,004	2,202,002	000,002	10.3	2,0340	2,1431	0,3017	10.3
13 TOTAL AVAILABLE MWH					11,301,037	10,021,300	000,042	4.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(012,100)	(1,074,300)	002,020	(42.1)	(00,020)	(100,000)	43,474	(03.0)	1,0137	1,0742	0,0000	2.0
14a GAIN ON ECONOMY SALES (BROKER) - 00% (SCH A7a)	(141,300)	(220,040)	07,770	(30.2)	(00,020)	(100,000)	43,474	(03.0)	0,2001	0,2200	0,0210	0.4
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(00,014)	0	(00,014)	0.0	(4,003)	0	(4,003)	0.0	2,4373	0,0000	2,4373	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(112,040)	0	(112,040)	0.0	(4,003)	0	(4,003)	0.0	2,7000	0,0000	2,7000	0.0
16 FUEL COST OF SEMINDLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0,0000	0,0000	0,0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(2,002,070)	(2,021,100)	(201,070)	13.0	(100,003)	(110,310)	(04,710)	41.4	1,0110	2,3700	(0,4044)	(10.0)
17a SEMINDLE ELECTRIC REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	20,033	0	20,033	0.0	0,0000	0,0000	0,0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,240,300)	(4,423,040)	200,030	(4.0)	(101,000)	(210,310)	10,300	(0.2)	2,2242	2,1000	0,1207	0.7
19 NET INADVERTENT INTERCHANGE (SCH A10)					1,400	0	1,400					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	233,100,000	104,103,772	30,001,027	20.1	11,101,000	10,711,000	000,420	4.0	2,0030	1,0120	0,2707	14.0
21 NET UNBILLED (SCH A4)	11,110,010	0,121,004	1,000,031	21.0	(030,214)	(003,142)	(20,072)	0.0	0,1100	0,0000	0,0143	14.0
22 COMPANY USE (SCH A4)	1,001,002	1,142,142	000,240	20.0	(74,007)	(00,000)	(11,007)	10.2	0,0100	0,0121	0,0054	20.1
23 T & D LOSSES (SCH A4)	11,077,770	12,701,010	(074,132)	(0.0)	(070,002)	(700,300)	133,307	(10.0)	0,1100	0,1301	(0,0100)	(12.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	230,100,000	104,103,772	30,001,027	20.1	10,013,776	0,441,040	072,230	0.1	2,3200	2,0007	0,2710	13.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(0,710,017)	(0,030,471)	(3,170,040)	40.0	(421,000)	(317,320)	(100,700)	32.7	2,3001	2,0000	0,2473	12.0
26 RETAIL KWH SALES (SCH A2 PG 2 OF 4)	223,400,002	107,044,301	30,022,201	10.1	0,002,001	0,124,220	000,471	0.1	2,3200	2,0000	0,2700	13.3
27 RETAIL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	223,770,436	107,007,000	30,072,432	10.1	0,002,001	0,124,220	000,471	0.1	2,3320	2,0004	0,2704	13.3
28 PRIOR PERIOD TRUE-UP	(3,311,072)	(3,311,072)	0	0.0	0,002,001	0,124,220	000,471	0.1	(0,0340)	(0,0303)	0,0018	(0.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	0,002,001	0,124,220	000,471	0.1	0,0000	0,0000	0,0000	0.0
29 TOTAL RETAIL FUEL COST	220,407,703	104,000,331	30,072,432	10.4	0,002,001	0,124,220	000,471	0.1	2,3000	2,0021	0,2700	13.0
30 REVENUE TAX FACTOR									1,0000	1,0000	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2,3002	2,0240	0,2704	13.0
32 GPF	730,007	733,072			0,002,001	0,124,220			0,0077	0,0000	(0,0003)	(3.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENT/KWH									2,3000	2,0000	0,2700	13.0

FLORIDA POWER CORPORATION
 SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 JULY 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$43,635,613
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	496,575
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(1,202,655)
	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-6c.	0
4.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	2,315,830
5.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	3,614,386
6.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(37,849)
7.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	10,652,214
8.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(351,154)
9.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	<u>(49,954)</u>
10.	TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)		<u>\$59,073,006</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1984

SCHEDULE A3
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$43,636,613	\$41,688,870	\$1,947,743	4.2	\$189,758,918	\$148,419,288	\$21,339,630	14.4
1a. NUCLEAR FUEL DISPOSAL COST	488,878	483,231	5,647	2.0	852,867	853,405	(538)	(0.1)
2. FUEL COST OF POWER SOLD	(351,184)	(648,930)	297,746	(45.0)	(999,974)	(1,574,200)	574,226	(36.5)
2a. GAIN ON POWER SALES	(78,053)	(162,993)	84,940	(50.3)	(254,010)	(228,640)	(25,370)	11.1
3. FUEL COST OF PURCHASED POWER	2,315,830	1,090,888	1,224,942	0.0	8,612,580	2,360,030	6,252,550	0.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,682,214	9,678,480	1,003,734	11.2	36,201,284	33,293,960	2,907,324	5.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0	0	0	0	0.0
5. TOTAL FUEL & NET POWER TRANSACTIONS	43,285,429	40,040,888	3,244,541	10.0	23,040,072	13,261,709	9,778,363	73.7
6. ADJUSTMENTS TO FUEL COST:	80,287,381	84,282,010	(3,994,629)	9.1	236,213,837	196,475,532	39,738,305	20.2
6a. FUEL COST OF SUPPLEMENTAL SALES	0	0	0	0.0	0	0	0	0.0
6b. OTHER - JURISDICTIONAL ADJUSTMENTS	(1,178,227)	(780,130)	(408,097)	64.0	(2,962,676)	(2,821,100)	(141,576)	13.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	(28,428)	(70,558)	42,130	(88.8)	8,314	329,340	(324,026)	(98.4)
	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$59,084,777	\$64,422,368	\$4,882,369	8.0	\$233,236,478	\$194,183,772	\$39,052,706	20.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1984

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a. BASE FUEL REVENUE	\$2,820,230	\$2,880,230	140,000	0.3	186,942,655	179,418,663	7,523,992	4.2
1b. FUEL RECOVERY REVENUE	\$2,820,230	\$2,880,230	140,000	0.3	186,942,655	179,418,663	7,523,992	4.2
1c. JURISDICTIONAL FUEL REVENUE	130,620,621	137,877,770	(8,940,149)	(6.5)	463,513,187	470,697,337	(7,184,150)	(1.5)
1d. NON FUEL REVENUE	163,768,860	190,588,000	(8,801,144)	(3.0)	650,455,842	650,118,000	338,842	0.1
1e. TOTAL JURISDICTIONAL SALES REVENUE	10,740,430	8,792,240	1,948,190	22.2	39,788,000	35,825,160	3,963,440	11.1
2. NON JURISDICTIONAL SALES REVENUE	\$104,687,282	\$199,360,240	(\$4,882,948)	(2.4)	\$690,244,442	\$685,941,160	\$4,303,282	0.6
3. TOTAL SALES REVENUE								
C. KWH SALES								
1. JURISDICTIONAL SALES	2,708,161,484	2,679,019,000	27,132,484	1.0	9,592,691,298	9,124,220,000	468,471,298	5.1
2. NON JURISDICTIONAL (WHOLESALE) SALES	130,793,380	\$7,891,000	32,902,380	33.6	421,085,113	317,329,000	103,756,113	32.7
3. TOTAL SALES	2,838,954,863	2,777,910,000	60,934,863	2.2	10,013,776,411	9,441,549,000	572,227,411	6.1
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.30	98.47	(1.00)	(1.1)	95.79	96.64	(0.85)	(0.9)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JULY 1984

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D TRUE UP CALCULATION								
1 JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$52,828,235	\$52,680,230	\$148,005	0.3	\$186,942,655	\$179,418,663	\$7,523,992	4.2
2 ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	0	0	0	0.0	0	0	0	0.0
2a TRUE UP PROVISION	827,918	827,918	(1)	0.0	3,311,672	3,311,672	(1,831)	0.3
2b INCENTIVE PROVISION	(183,305)	(183,304)	0	0.0	(735,047)	(733,216)	(1,831)	0.0
2c OTHER: MARKET PRICE TRUE UP	0	0	148,004	0.3	0	0	7,522,161	4.1
3 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	53,472,848	53,324,844	4,662,369	8.8	188,519,280	184,183,772	39,052,704	20.1
4 JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	58,084,727	54,422,358	(1,08)	(1.1)	233,236,476	223,779,435	187,907,003	36,872,432
5 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS	95.39	96.47	(1.08)	(1.1)			36,872,432	10.1
6 (LINE D4 * LINE D6 * .13%)	56,434,190	52,575,532	3,858,658	7.3	(34,260,150)	(5,909,884)	(28,350,271)	0.0
7 TRUE UP PROVISION FOR THE MONTH OVER/(UNDER)	(2,961,342)	749,312	(3,710,654)	0.0	(310,386)			
8 COLLECTION (LINE D3 - D6)	(134,131)				(108,703)			
9 INTEREST PROVISION FOR THE MONTH (LINE E10)	(34,065,525)				(37,988,916)			
10 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(827,918)							
11 TRUE UP COLLECTED (REFUNDED)	(37,988,916)							
12 END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	0							
13 OTHER:					(37,988,916)			
END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(37,988,916)							

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JULY 1994

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$34,055,925)	N/A	-	-			NOT
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(37,854,785)	N/A	-	-			
3. TOTAL OF BEGINNING & ENDING TRUE UP	(71,920,310)	N/A	-	-			
4. AVERAGE TRUE UP (50% OF LINE E3)	(36,960,156)	N/A	-	-			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.900	N/A	-	-			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.480	N/A	-	-			APPLICABLE
7. TOTAL (LINE E5 + LINE E6)	8.990	N/A	-	-			
8. AVERAGE INTEREST RATE (50% OF LINE E7)	4.480	N/A	-	-			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.373	N/A	-	-			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$134,131)	N/A	-	-			

11AUG94:13:16

JULY, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	13,822,878	10,339,550	3,483,128	33.7
2	LIGHT OIL	2,969,113	1,048,189	1,922,924	183.8
3	COAL	23,142,745	27,186,649	-4,023,904	-14.8
4	GAS	1,186,287	923,975	242,312	26.2
5	NUCLEAR	2,534,791	2,392,507	142,284	5.9
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	43,835,814	41,868,870	1,786,744	4.2
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	563,895	538,870	27,225	5.1
10	LIGHT OIL	47,502	16,743	30,759	183.7
11	COAL	1,229,071	1,473,349	-244,278	-16.8
12	GAS	39,156	27,928	11,232	40.2
13	NUCLEAR	533,175	518,825	16,350	3.2
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	2,412,801	2,571,513	-158,712	-6.2
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	927,877	840,092	87,785	10.4
18	LIGHT OIL (BBL)	127,030	48,895	80,135	170.9
19	COAL (TON)	472,899	563,172	-90,273	-16.0
20	GAS (MCF)	492,486	278,183	216,283	78.3
21	NUCLEAR (MM BTU)	5,632,029	5,437,518	194,513	3.6
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,924,819	5,292,577	632,242	11.9
25	LIGHT OIL	742,584	271,988	470,596	173.0
26	COAL	11,818,469	14,090,765	-2,274,278	-16.1
27	GAS	508,015	278,183	231,832	83.9
28	NUCLEAR	5,632,029	5,437,518	194,513	3.6
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	24,623,938	25,369,029	-745,093	-2.9
GENERATION MIX (% MWH)					
32	HEAVY OIL	23.4	20.8	2.6	12.5
33	LIGHT OIL	2.0	0.7	1.3	185.7
34	COAL	50.9	57.3	-6.4	-11.2
35	GAS	1.6	1.1	0.5	45.5
36	NUCLEAR	22.1	20.1	2.0	10.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

(1)

11AUG94: 13: 16

(2)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	14.90	12.31	2.59	21.0
41 LIGHT OIL (\$/BBL)	23.37	22.31	1.06	4.8
42 COAL (\$/TON)	48.94	48.24	0.70	1.5
43 GAS (\$/MCF)	2.37	3.35	-0.98	-29.3
44 NUCLEAR (\$/MILLION BTU)	0.45	0.44	0.01	2.3
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.33	1.95	0.38	19.5
48 LIGHT OIL	4.00	3.85	0.15	3.9
49 COAL	1.96	1.93	0.03	1.6
50 GAS	2.30	3.35	-1.05	-31.3
51 NUCLEAR	0.45	0.44	0.01	2.3
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.77	1.65	0.12	7.3
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10.507	9.862	645	6.5
56 LIGHT OIL	15.633	16.245	-612	-3.8
57 COAL	9.614	9.564	50	0.5
58 GAS	12.973	9.890	3.083	31.2
59 NUCLEAR	10.563	10.521	42	0.4
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10.208	9.865	341	3.5
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.45	1.93	0.52	26.9
64 LIGHT OIL	6.25	6.25	0.00	0.0
65 COAL	1.88	1.84	0.04	2.2
66 GAS	2.98	3.31	-0.33	-10.0
67 NUCLEAR	0.48	0.46	0.02	4.3
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.81	1.63	0.18	11.0

APR - JUL, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	49,828,851	37,805,355	12,021,496	31.8
2	LIGHT OIL	15,066,967	4,111,787	10,955,200	266.4
3	COAL	94,854,860	96,211,506	-3,356,646	-3.4
4	GAS	4,498,955	3,581,032	917,923	25.8
5	NUCLEAR	5,511,266	4,709,608	801,678	17.0
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	169,756,919	148,419,268	21,339,651	14.4
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	2,183,285	2,108,275	75,010	3.6
10	LIGHT OIL	258,118	84,195	191,923	299.0
11	COAL	5,145,003	5,335,130	-190,127	-3.6
12	GAS	143,318	112,108	31,208	27.8
13	NUCLEAR	1,021,311	1,019,865	1,828	0.2
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	8,749,033	8,839,393	109,640	1.3
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	3,517,377	3,289,195	228,182	6.9
18	LIGHT OIL (BBL)	851,151	182,931	468,220	258.0
19	COAL (TON)	1,954,351	2,035,249	-80,898	-4.0
20	GAS (MCF)	1,787,588	1,100,722	686,844	10.8
21	NUCLEAR (MM BTU)	10,283,193	10,703,855	-420,482	-3.9
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	22,412,455	20,721,927	1,690,528	8.2
25	LIGHT OIL	3,805,621	1,060,990	2,744,631	258.7
26	COAL	48,898,880	50,929,483	-2,030,603	-4.0
27	GAS	1,822,332	1,100,722	721,610	85.8
28	NUCLEAR	10,283,193	10,703,855	-420,482	-3.9
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	87,222,881	84,516,777	2,705,904	3.2
GENERATION MIX (% MWH)					
32	HEAVY OIL	25.0	24.4	0.6	2.5
33	LIGHT OIL	2.9	0.7	2.2	314.3
34	COAL	58.8	61.8	-3.0	-4.9
35	GAS	1.8	1.3	0.3	23.1
36	NUCLEAR	11.7	11.8	-0.1	-0.8
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

12AUG94:09:59

APR - JUL, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEOULE A-3

FUEL COST OF SYSTEM

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
40 FUEL COST PER UNIT				
41 HEAVY OIL (\$/BBL)	14.17	11.49	2.68	23.3
42 LIGHT OIL (\$/BBL)	23.14	22.48	0.66	2.9
43 COAL (\$/TON)	48.54	48.26	0.28	0.6
44 GAS (\$/MCF)	2.55	3.25	-0.70	-21.5
45 NUCLEAR (\$/MILLION BTU)	0.54	0.44	0.10	22.7
46 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
47 FUEL COST PER MILLION BTU (\$/MILLION BTU)				
48 HEAVY OIL	2.22	1.82	0.40	22.0
49 LIGHT OIL	3.96	3.88	0.08	2.1
50 COAL	1.94	1.93	0.01	0.5
51 GAS	2.47	3.25	-0.78	-24.0
52 NUCLEAR	0.54	0.44	0.10	22.7
53 OTHER	0.00	0.00	0.00	0.0
54 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.95	1.76	0.19	10.8
55 BTU BURNED PER KWH (BTU/KWH)				
56 HEAVY OIL	10.265	9.829	436	4.4
57 LIGHT OIL	14.860	16.528	-1.668	-10.1
58 COAL	9.504	9.546	-42	-0.4
59 GAS	12.715	9.818	2.897	29.5
60 NUCLEAR	10.069	10.497	-428	-4.1
61 OTHER	0	0	0	0.0
62 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9.969	9.783	186	1.9
63 GENERATED FUEL COST PER KWH (CENTS/KWH)				
64 HEAVY OIL	2.28	1.79	0.49	27.4
65 LIGHT OIL	5.88	6.41	-0.53	-8.3
66 COAL	1.84	1.84	0.00	0.0
67 GAS	3.14	3.19	-0.05	-1.6
68 NUCLEAR	0.54	0.46	0.08	17.4
69 OTHER	0.00	0.00	0.00	0.0
70 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.94	1.72	0.22	12.8

11AUG94: 13: 16

(1)

SCHEDULE A-5

JULY, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740	533,175.08		97		10.564	#2 NF	5,632.029	5,800.000	5,632.029	215 -2,729 3,031,365	0.568	-73.757 0.538
TOTAL NUCLEAR	740	533,175.08				10.564				5,632,244	3,028,636	0.568	
ANCLOTE UNIT NO. 1	511	153,759.00	40			10.963	H8 #2	260.529 3,132	6,398.983 5,928.040	1,667.121 18,567	4,048.277 71.486	2.679	15.539 22.824
UNIT NO. 2	511	185,312.00	49			10.357	H8 #2	297.482 2,659	6,398.983 5,928.040	1,903.582 15,763	4,622.478 60.690	2.527	15.539 22.824
AVONPARK UNIT NO. 2	0		0			10.609	H8 #2	83.950 117	8,231.067 5,903.712	523.098 691	1,132.329 2,862	2.299	13.488 24.462
BARTOW UNIT NO. 1	107	49,370.20	62			10.174	H8	89.952	8,424.086	577.859	1,213.285	2.136	13.488
UNIT NO. 2	117	56,799.20	65			10.198	H8	154.788	6,420.857	993.872	2,087.801	2.142	13.488
UNIT NO. 3	210	97,454.20	62					868	5,815.354	5,048	20.302	1.907	23.389
CR182 UNIT NO. 1	372	200,869.90	73			10.138	CA #2	82,101 866	12,371 5,815.354	2,031,343 5,036	3,809.481 20,255	1.886	46.400 23.389
UNIT NO. 2	468	203,423.40	58			10,026	CA	82,227	12,371	2,034,460	3,815,327	1.886	46.400
CR485 UNIT NO. 4	697	439,404.40	65			9,437	CD #2	2,429 164,518 3,284	5,815.819 12,559 5,815.819	14,127 4,132,383 19,099	56,029 8,273,558 75,782	1.896	23.067 50.290 23.067
UNIT NO. 5	697	385,373.30	74			9,439	CD	144,053	12,559	3,619,323	7,244,379	1.899	50.290
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	7,394.49	34			12,748	H8 #2	14,824 12	6,353.353 5,793.159	94,182 70	258,726 279	3.503	17.453 23.250
UNIT NO. 2	32	1,048.51 7,400.45	31			13,320	GS	13,679	1,021	13,966	38,083	3.632	2.784
UNIT NO. 3	80	8,405.53	44			12,774	H8 #2	14,870 10 857	6,353.353 5,793.159 1,021	94,474 58 675	259,529 233 2,386	3.510	17.453 23.300
						13,349	GS	11,482	1,021	72,884	200,398	3.640	2.784
						11,397	H8		6,347,669			3.136	17.453

11AUG94: 13: 16

(3)

SCHEDULE A-5

JULY, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
TOTAL						14,000				922.206	3,149.143		4.783
GAS TURB	2075	65,835.90								24,626.189	44,132.188		1.829
SYSTEM TOTAL	6910	2,412,801.58				10,205							

12AUG94:09:59

APR - JUL, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5

(A)	(B)	(C)	(O)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MMH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	742	1,021,311.01	47			10,070	#2 NF	243 10,283,193	5,800,000	1,410 10,283,193	5,828 6,464,253	0.634	23.984 0.629
TOTAL NUCLEAR	742	1,021,311.01				10,070				10,284,603	6,470,081	0.634	
ANCLOTE UNIT NO. 1	511	739,224.00	49			10,246	H6 #2	1,174,543 11,948	6,390,379 5,928,040	7,503,522 70,829	16,780,777 267,972	2.308	14.287 22.428
UNIT NO. 2	511	865,812.00	44			10,137	H6 #2	1,047,987 8,953	6,389,499 5,928,040	6,696,112 53,074	15,199,392 201,157	2.313	14.503 22.468
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	208,116.80	66			11,670	H6 #2	381,232 428	6,302,606 5,903,712	2,402,754 2,528	5,062,777 8,285	2.008	13.431
UNIT NO. 2	117	231,699.80	68			9,499	H6	346,344	6,354,447	2,200,824	4,651,806	2.076	13.177
UNIT NO. 3	210	248,505.90	40			10,029	H6	391,584	6,364,377	2,492,189	5,160,074		
CR1&2 UNIT NO. 1	372	869,573.40	80			9,923	CA #2	3,341 348,876	5,819,816 12,339	19,445 8,609,725	78,040 16,066,626	1.857	23.358 46.053
UNIT NO. 2	468	977,866.60	71			9,893	CA #2	3,765 391,272	5,819,918 12,337	21,912 9,651,752	87,961 18,017,261	1.852	23.363 46.048
CR4&5 UNIT NO. 4	697	1,534,051.80	75			9,367	CD #2	7,389 567,840	5,827,163 12,615	43,058 14,326,940	169,307 28,403,626	1.663	50.020 22.890
UNIT NO. 5	697	1,763,511.20	86			9,281	CD #2	9,631 646,508	5,818,952 12,614	56,042 16,310,463	220,452 32,367,347	1.848	50.065
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	29,110.42	33			12,725	H6 #2	58,241 63	6,353,953 5,795,673	370,061 366	985,010 1,462	3.389	16.913 23.206
UNIT NO. 2	32	31,995.33	36			13,251	GS #2	40,936 63,505	1,021 6,354,014	41,815 403,511	125,244 1,073,046	3.969	3.060 16.897
UNIT NO. 3	80	30,820.45	42			12,625	H6 #2	75 53,941	5,795,831 6,367,731	435 17,633	1,738 55,810	4.197	3.232
						13,261	GS #2	17,270	1,021	17,633	55,810	2.975	16.944

12AUG94:09:59

APR - JUL, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT (\$)	
TURNER UNIT NO. 2	0	87,487.55												
UNIT NO. 3	70													
UNIT NO. 4	71													
TOTAL STEAM	4095	7,400,240.50	0	0		11,469	#2 GS	123 756,220	5,795,737 1,023	713 773,799	2,853 2,221,493	3.293	23.195 2.938	
AVON-PKR UNITS 1-2	51					9,785								
BART-PKR UNITS 1-4	176	374.90 6,741.10	5											
BAYB-PKR UNITS 1-4	184	21,634.30	4											
DBRY-PKR UNITS 1-10	586	20,171.60	4			15,940 16,330	#2 GS		1,011 106,051	5,909,555 1,038	5,976 110,081	27,353 229,271	7.296 3.401	27.035 2.162
HIGG-PKR UNITS 1-4	110	86,827.00	5			13,935	#2		51,965	5,801,424	301,471	1,145,348	5.294	22.041
INTC-PKR UNITS 1-10	581	1,896.13 5,615.47	2			13,407	#2		45,847	5,898,873	270,446	1,048,575	5.198	22.871
PTSJ-PKR UNITS 1	15	106,494.20	6			13,885	#2		205,987	5,844,265	1,203,845	4,780,855	5.506	23.209
RIOP-PKR UNITS 1	14	114.00	0			16,120 17,678	#2 GS		5,173 95,607	5,908,526 1,038	30,565 99,270	136,332 172,925	7.190 3.079	26.355 1.809
SWAN-PKR UNITS 1-3	159	57.00	0			13,680	#2		248,925	5,843,994	1,454,718	5,822,899	5.488	23.392
TURN-PKR UNITS 1-4	158	5,049.60	1			18,254	#2		356	5,847,022	2,081	10,078	5.488	23.392
U-OF-FLA UNITS 1-6	39	13,499.00	3			16,386	#2		181	5,803,794	934	4,047	6.839	28.303
TOTAL	59,006.60	52				13,511	#2		11,772	5,795,421	68,224	273,160	7.100	25.137
						14,561	#2		33,788	5,817,449	196,560	770,451	5.410	23.204
						13,214	GS		207 751,482	5,739,041 1,038	1,189 779,734	5,018 1,694,213	5.707	22.803
											2,871	24,242 2,254		

12AUG94 09:59

SCHEDULE A-5

APR - JUL, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
GAS TURB 2073		327,480.90				13,818				4,525,094	16,120,921	4.923	
SYSTEM TOTAL	6910	8,749,032.41				9,969				87,222,881	170711888	1.951	

JULY, 1994
 SYSTEM GENERATION FUEL COST
 FLORIDA POWER CORPORATION

(1)

SCHEDULE A-6

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY DIL				
1 PURCHASES				
2 UNITS (BBL)	774,202	940,000	-165,798	-17.6
3 UNIT COST (\$/BBL)	18.58	12.73	3.85	30.2
4 AMOUNT (\$)	12,836,685	11,966,900	869,785	7.3
5 BURNED				
6 UNITS (BBL)	927,877	840,092	87,785	10.4
7 UNIT COST (\$/BBL)	14.90	12.31	2.59	21.0
8 AMOUNT (\$)	13,822,878	10,339,550	3,483,128	33.7
9 ADJUSTMENTS				
10 UNITS (BBL)	12			
11 AMOUNT (\$)	-110,055			
12 ENDING INVENTORY				
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)				
15 AMOUNT (\$)	828,940	817,953	8,987	1.1
16	16.04	12.47	3.57	28.6
17 DAYS SUPPLY	13,288,959	10,198,717	3,088,242	30.1
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	28	30	-2	-6.7
20 UNIT COST (\$/BBL)				
21 AMOUNT (\$)	89,052	20,000	69,052	345.3
22 BURNED	24.58	22.14	2.44	11.0
23 UNITS (BBL)	2,188,541	442,800	1,745,741	394.3
24 UNIT COST (\$/BBL)				
25 AMOUNT (\$)	127,030	36,550	90,480	247.6
26 ADJUSTMENTS	23.37	22.57	0.80	3.5
27 UNITS (BBL)	2,969,113	824,978	2,144,135	259.9
28 AMOUNT (\$)				
29 ENDING INVENTORY				
30 UNITS (BBL)	-5			
31 UNIT COST (\$/BBL)	-348			
32 AMOUNT (\$)	295,003	308,908	-13,903	-4.5
33	23.48	23.38	0.10	0.4
34 DAYS SUPPLY	6,925,932	7,222,774	-296,842	-4.1
	72	262	-190	-72.5

JULY, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6

(2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	471,535	480,000	-8,465	-1.8
37 UNIT COST (\$/TON)	49.09	48.33	0.76	1.6
38 AMOUNT (\$)	23,148,221	23,199,030	-50,809	-0.2
39 BURNED				
40 UNITS (TON)	472,899	563,172	-90,273	-16.0
41 UNIT COST (\$/TON)	48.94	48.24	0.70	1.5
42 AMOUNT (\$)	23,142,745	27,166,649	-4,023,904	-14.8
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-1,009			
46 ENDING INVENTORY				
47 UNITS (TON)	900,243	950,014	-49,771	-5.2
48 UNIT COST (\$/TON)	49.21	48.14	1.07	2.2
49 AMOUNT (\$)	44,303,179	45,730,618	-1,427,439	-3.1
50				
51 DAYS SUPPLY	59	52	7	13.5
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	492,466	276,183	216,283	78.3
68 UNIT COST (\$/MCF)	2.37	3.35	-0.98	-29.3
69 AMOUNT (\$)	1,166,287	923,975	242,312	26.2
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,632,029	5,437,516	194,513	3.6
72 UNIT COST (\$/MM BTU)	0.45	0.44	0.01	2.3
73 AMOUNT (\$)	2,534,791	2,392,507	142,284	5.9

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-8 (3) FOR DETAIL OF ADJUSTMENTS.

SCHEDULE A-6 (3)

JULY 1994

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
352		Correct Anclote burn adj. after month end (carry over from May 94)
--	(\$114.29)	Non recoverable expense of analysis reports at Suwannee
--	(\$22.62)	Non recoverable expense of analysis reports at Anclote
12,609	\$355,447.71	Non recoverable expense of analysis reports at Bartow Plant.
(651)	(\$9,645.61)	Tank bottom adj. for Bartow North Terminal
709		Dock service for Bartow Plant
(398)		Physical Inventory Adjustment - Bartow south
--	(\$100,272.54)	Physical Inventory Adjustment - Bartow Plant
		Physical Inventory Adjustment - Bartow Plant
		Non recoverable expense for pipeline accounts 151.11 and 151.12.
12,621	\$245,392.85	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$41.54)	Non recoverable expense for analysis at Bayboro Peaker
	(\$14.38)	Non recoverable expense of analysis reports at CR 4&5
	(\$14.38)	Non recoverable expense of analysis reports at Debarry Peaker
	(\$24.96)	Non recoverable expense of analysis reports at Bartow Peaker
		Non recoverable expense of analysis reports at Turner Peaker
	(\$24.03)	Non recoverable expense of analysis reports at Intercession City PKR
		Non recoverable expense of analysis reports at CR 4 & 5
(1)	(\$24.24)	Correction of UF burn
(10)	(\$228.70)	Bartow maint. service
		Non recoverable expense of analysis reports at Intercession City Peaker
4		Physical Inventory Adjustment - CR 4&5
2		Physical Inventory Adjustment - CR 1&2
(5)*	(\$372.23)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to (4) barrels and (\$382.01)

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$1,009.12)	Non recoverable expense of inspection reports.
0	(\$1,009.12)	TOTAL

12AUG94:09:59

APR - JUL, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES			179,625	5.4
2 UNITS (BBL)		3,310,000	3.86	33.4
3 UNIT COST (\$/BBL)	3,489,625	11.57	15,559,945	40.6
4 AMOUNT (\$)	53,862,045	38,302,100		
5 BURNED			228,162	6.9
6 UNITS (BBL)		3,289,195	2.68	23.3
7 UNIT COST (\$/BBL)	3,517,377	11.49	12,021,496	31.8
8 AMOUNT (\$)	49,826,851	37,805,355		
9 ADJUSTMENTS				
10 UNITS (BBL)	44,293		8,987	1.1
11 AMOUNT (\$)	-440,178		3.57	28.6
12 ENDING INVENTORY			3,068,242	30.1
13 UNITS (BBL)	826,940	817,953		
14 UNIT COST (\$/BBL)	16.04	12.47		
15 AMOUNT (\$)	13,266,959	10,198,717	0	0.0
16 DAYS SUPPLY	0	0		
LIGHT OIL				
18 PURCHASES			482,738	386.2
19 UNITS (BBL)		125,000	1.50	7.0
20 UNIT COST (\$/BBL)	607,738	21.53	11,307,218	420.2
21 AMOUNT (\$)	13,998,218	2,691,000		
22 BURNED			509,600	360.0
23 UNITS (BBL)	651,151	141,551	0.34	1.5
24 UNIT COST (\$/BBL)	23.14	22.80	11,839,134	366.8
25 AMOUNT (\$)	15,068,967	3,227,833		
26 ADJUSTMENTS				
27 UNITS (BBL)	682	308,808	-13,903	-4.5
28 AMOUNT (\$)	-878	23.38	0.10	0.4
29 ENDING INVENTORY			-296,842	-4.1
30 UNITS (BBL)	295,003	7,222,774		
31 UNIT COST (\$/BBL)	23.48			
32 AMOUNT (\$)	6,925,932		0	0.0
33 DAYS SUPPLY	0	0		

APR - JUL, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	1,969,646	1,930,000	39,646	2.1
37 UNIT COST (\$/TON)	46.59	46.25	0.34	0.7
38 AMOUNT (\$)	95,696,333	93,123,370	2,572,963	2.8
39 BURNED				
40 UNITS (TON)	1,954,351	2,035,249	-80,698	-4.0
41 UNIT COST (\$/TON)	46.54	46.28	0.26	0.6
42 AMOUNT (\$)	94,654,860	98,211,506	-3,356,646	-3.4
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-3,646			
46 ENDING INVENTORY				
47 UNITS (TON)	900,243	950,014	-49,771	-5.2
48 UNIT COST (\$/TON)	49.21	46.14	1.07	2.2
49 AMOUNT (\$)	44,303,179	45,730,616	-1,427,439	-3.1
50				
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	1,787,566	1,100,722	686,644	60.6
68 UNIT COST (\$/MCF)	2.55	3.25	-0.70	-21.5
69 AMOUNT (\$)	4,496,955	3,581,032	917,923	25.6
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	10,283,193	10,703,655	-420,462	-3.9
72 UNIT COST (\$/MM BTU)	0.54	0.44	0.10	22.7
73 AMOUNT (\$)	5,511,286	4,709,606	801,676	17.0

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF:
JULY 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$
ESTIMATED		40,000	0	40,000	1.822	2.100	648,800
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,430	0	1,430	1.485	1.820	21,372
FLORIDA POWER & LIGHT	ECONOMY-C	10,482	0	10,482	1.538	1.714	180,878
FORT PIERCE	ECONOMY-C	180	0	180	1.386	1.970	2,758
VERO BEACH	ECONOMY-C	190	0	190	1.420	1.971	2,808
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	1.823	57,113
ORLANDO UTILITIES COMM.	ECONOMY-C	3,851	0	3,851	1.483	1.875	12,521
TALLAHASSEE	ECONOMY-C	862	0	862	1.453	2.028	15,224
GAINESVILLE	ECONOMY-C	934	0	934	1.630	0.000	0
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	3,307	0	3,307	1.561	1.880	53,028
ST. CLOUD	ECONOMY-C	531	0	531	1.547	2.159	7,740
STARKE	ECONOMY-C	16	0	16	1.381	2.831	221
KEY WEST	ECONOMY-C	21	0	21	1.433	2.314	301
SEMINOLE	ECONOMY-C	52	0	52	1.962	2.338	1,020
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	200	0	200	2.200	2.300	4,400
SEMINOLE	LOAD FOLLOWIN	200	0	200	2.060	2.060	11,720
SEMINOLE	BACKUP-G	589	0	589	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	0.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWIN	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		22,703	0	22,703	1.547	1.822	351,154
DIFFERENCE		(17,297)	0	(17,297)	(0.075)	(0.278)	(297,648)
DIFFERENCE %		(43.2)	0	(43.2)	(4.8)	(13.2)	(45.9)
CUMULATIVE ACTUAL		60,608	0	60,608	1.650	1.944	999,974
CUMULATIVE ESTIMATED		100,000	0	100,000	1.574	1.860	1,574,200
CUMULATIVE DIFFERENCE		(39,392)	0	(39,392)	102.3	108.5	(574,226)
CUMULATIVE DIFFERENCE %		(0.4)	0	(0.4)	65.0	58.3	(0.36)

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF:
JULY 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) FUEL COST \$	(5) TOTAL COST \$	(6) FUEL COST \$/KWH	(7) TOTAL COST \$/KWH	(8) 80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		40,000	848,800	840,000	1.822	2.100	152,760
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,430	21,372	26,194	1.485	1.820	3,860
FLORIDA POWER & LIGHT	ECONOMY-C	10,462	160,878	179,348	1.538	1.714	14,776
FORT PIERCE	ECONOMY-C	180	2,758	3,821	1.388	1.970	830
VERO BEACH	ECONOMY-C	190	2,888	3,754	1.420	1.978	845
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	10	151	220	1.510	2.200	85
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	0.000	0
TALLAHASSEE	ECONOMY-C	3,351	57,113	70,219	1.483	1.823	10,485
GAINESVILLE	ECONOMY-C	882	12,521	14,442	1.453	1.875	1,537
REEDY CREEK	ECONOMY-C	834	15,224	18,842	1.830	2.028	2,874
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMEE	ECONOMY-C	0	0	0	0.000	0.000	0
ST. CLOUD	ECONOMY-C	3,387	53,028	87,290	1.561	1.880	11,378
STARKE	ECONOMY-C	501	7,749	10,815	1.547	2.159	2,463
KEY WEST	ECONOMY-C	18	221	469	1.381	2.631	188
SEMINOLE	ECONOMY-C	21	301	488	1.433	2.314	148
LAKELAND	ECONOMY-C	52	1,020	1,218	1.962	2.338	157
OGLETHORPE	ECONOMY-C	0	0	0	0.000	0.000	0
		200	4,400	4,600	2.200	2.300	180
CURRENT MONTH TOTAL		22,134	339,434	401,875	1.534	1.816	41,864
DIFFERENCE		(17,866)	(309,388)	(438,124)	(0.088)	(0.284)	(103,006)
DIFFERENCE %		(44.7)	(47.7)	(52.2)	(5.4)	(13.5)	(67.3)
CUMULATIVE ACTUAL		56,526	828,420	1,103,128	1.830	1.952	141,365
CUMULATIVE ESTIMATED		100,000	1,574,200	1,880,000	1.574	1.860	228,640
CUMULATIVE DIFFERENCE		(43,474)	(847,780)	(756,874)	0.065	0.082	(87,275)
CUMULATIVE DIFFERENCE %		(43.47)	(41.15)	(40.80)	4.13	4.95	(38.17)

FLORIDA POWER CORPORATION
SCHEDULE A7B

GAIN ON OTHER POWER SALES
FOR THE MONTH OF:
JULY 1994

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) NONFUEL COST CAKWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL:		569	0	569	0.000	1.000	0
SEMINOLE	LOAD FOLLOWIN	0	0	0	0.000	1.000	0
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-S	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-S	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-S	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-S	0	0	0	0.000	1.000	0
SEMINOLE	FIXED	0	0	0	0.000	1.000	0
ST CLOUD	ASSURED-F	0	0	0	0.000	1.000	4,190
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	5,535
SEBRING	ASSURED-F	0	0	0	0.000	1.000	16,204
VERO BEACH	RESERVE-H	0	0	0	0.000	1.000	0
HOMESTEAD	RESERVE-H	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
SEMINOLE	REGULATION-I	0	0	0	0.000	1.000	0
ST. CLOUD		0	0	0	0.000	1.000	0
NEW SMYRNA BEACH		0	0	0	0.000	1.000	0
REEDY CREEK		0	0	0	0.000	1.000	0
ADJUSTMENTS							
VARIOUS	VARIOUS						
ST. CLOUD	REGULATION-I						28,129
NEW SMYRNA BEACH	REGULATION-I						28,129
REEDY CREEK	REGULATION-I						0.0
					569	4.582	1.000
					569	4.582	0.000
					0.0	0.0	0.0
		569	0	569	0.0	1.000	61,188
		569	0.0	0.0	1.823	1.000	0
		0.0			0.000	1.000	61,188
CURRENT MONTH TOTAL					3,357	1.823	0.0
DIFFERENCE					0	0.0	0.0
DIFFERENCE %					3,357	0.0	0.0
CUMULATIVE ACTUAL					0	0.0	0.0
CUMULATIVE ESTIMATED					0	0.0	0.0
CUMULATIVE DIFFERENCE					0	0.0	0.0
CUMULATIVE DIFFERENCE %					0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JULY 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASE (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		54,856			54,856	1.996	1.996	1,090,690
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	0			0	0.000	0.000	0
TAMPA ELECTRIC	FIRM	9,496			9,496	2.978	2.978	281,970
SOUTHERN CO- UPS	FIRM - UPS	36,574			36,574	1.845	1.845	656,176
SOUTHERN CO- UPS	FIRM - SCH R	67,842			67,842	2.037	2.037	1,377,984
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ORLANDO	SCHEDULED-B	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		112,882			112,882	2.055	2.055	2,315,830
DIFFERENCE		58,026			58,026	0.059	0.059	1,225,140
DIFFERENCE %		106.2			106.2	3.0	3.0	112.3
CUMULATIVE ACTUAL		382,691			382,691	2.224	2.224	8,512,580
CUMULATIVE ESTIMATED		115,714			115,714	2.002	2.031	2,350,030
CUMULATIVE DIFFERENCE		266,977			266,977	2.321	2.308	6,162,550
CUMULATIVE DIFFERENCE %		230.72			2.31	11.592	11.366	262.23

FLORIDA POWER CORPORATION
SCHEDULE ABA

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JULY 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
		414,197			414,197	2.788	2.788	11,408,300
ESTIMATED					888	2.900	2.900	28,852
ACTUAL					0			(8,004)
OCCIDENTAL CHEMICAL	CO-GEN	0			7,876	3.000	3.000	230,280
ADJ		7,876			(300)	2.800	2.800	(17,806)
NRG/RECOVERY GROUP	CO-GEN				1,748			48,280
ADJ		(300)			0			(4,926)
U.S. AGRI-CHEM	CO-GEN				0	0.000	0.000	0
ADJ		1,748			0			0
RIDGEWOOD CHEMICAL	CO-GEN				0	2.800	2.800	648,878
ADJ		0			0			(161,633)
PINELLAS COUNTY	CO-GEN				28,212			28,284
ADJ		28,212			(370)	2.800	2.800	(1,040)
ST. JOE PAPER	CO-GEN				888			263
ADJ		(370)			0	2.718	2.718	(53)
LFC POWER SYSTEMS	CO-GEN				13			189,812
ADJ		0			0	2.800	2.800	(19,753)
BAY COUNTY	CO-GEN				7,029			153,700
ADJ		0			0	2.000	2.000	(1,320)
TIMBER ENERGY	CO-GEN				7,886			414,818
ADJ		7,886			0	2.800	2.800	(28,843)
PASCO COUNTY	CO-GEN				14,304			142,275
ADJ		0			(23)	2.100	2.100	(4,677)
SEMINOLE FERTILIZER	CO-GEN				8,775			548,848
ADJ		(23)			0	2.300	2.300	(48,891)
DADE COUNTY	CO-GEN				23,883			88,288
ADJ		0			0	3.800	3.800	0,828
FLORIDA CRUSHED STONE	CO-GEN				1,880			0
ADJ		0			0	0.000	0.000	0
CITRUS WORLD	CO-GEN				0			1,753,900
ADJ		0			70,168	2.800	2.800	(37,974)
LAKE COGEN LIMITED	CO-GEN				70,188			1,922,800
ADJ		0			0	2.800	2.800	94,317
PALCO COGEN LIMITED	CO-GEN				78,812			1,518,000
ADJ		78,812			112	2.800	2.800	(67,874)
ORLANDO COGEN	CO-GEN				80,840			418,778
ADJ		112			(233)	2.419	2.419	4,334
RIDGE GENERATING STATIO	CO-GEN				17,274			280,170
ADJ		0			0	2.780	2.780	2,800
MULBERRY ENERGY	CO-GEN				10,188			2,800,800
ADJ		0			0	2.388	2.388	86,231
AUBURNDALE (EL DORADO)	CO-GEN				104,887			10,882,214
ADJ		0			0	2.420	2.420	(767,086)
CURRENT MONTH TOTAL		440,216			28,018	(0.338)	(0.338)	(8.8)
DIFFERENCE		26,019			8.3	(12.2)	(12.2)	45,098,412
DIFFERENCE %		0.3			1,884,810	2.419	2.419	35,124,780
CUMULATIVE ACTUAL		1,884,810			1,482,877	0.018	0.018	9,973,832
CUMULATIVE ESTIMATED		1,482,877			401,733	27.5	0.7	28.4
CUMULATIVE DIFFERENCE		401,733						
CUMULATIVE DIFFERENCE %		27.5						

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JULY 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST \$/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED \$/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		150,752	2,018	3,042,505	2,934	4,422,636	1,380,133
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C						
FLORIDA POWER & LIGHT	ECONOMY-C	1,016	2,810				
FORT PIERCE	ECONOMY-C	15,821	3,514	28,552	3,043	30,919	2,367
VERO BEACH	ECONOMY-C	147	3,841	556,020	4,388	694,241	138,221
LAKE WORTH	ECONOMY-C	80	3,627	5,847	4,968	7,347	1,700
DUKE POWER	ECONOMY-C	0	0,000	2,178	4,808	2,946	788
HOMESTEAD	ECONOMY-C	0	0,000	0	0,000	0	0
JACKSONVILLE ELECT AUTH	ECONOMY-C	20	4,115	0	0,000	0	0
TAMPA ELECTRIC	ECONOMY-C	5,884	3,381	823	4,805	981	0
ORLANDO UTILITIES COMM	ECONOMY-C	28,208	2,784	187,158	4,193	246,703	138
TALLAHASSEE	ECONOMY-C	5,818	3,809	785,383	3,880	1,088,850	48,545
GAINESVILLE	ECONOMY-C	4,702	2,824	213,978	4,630	280,089	303,467
NEW SMYRNA BEACH	ECONOMY-C	1,271	3,018	137,484	3,708	174,259	46,113
CAJUN ELECTRIC	ECONOMY-C	0	0,000	38,365	3,872	48,211	36,795
KISSIMMEE	ECONOMY-C	0	0,000	0	0,000	0	10,848
SEMINOLE	ECONOMY-C	0	0,000	0	0,000	0	0
LAKELAND	ECONOMY-C	4,007	3,121	0	0,000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0,000	121,061	4,326	173,333	0
KEY WEST	ECONOMY-C	0	0,000	0	0,000	0	48,282
OGLETHORPE	ECONOMY-C	0	0,000	0	0,000	0	0
		12,965	2,128	0	0,000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)				275,888	2,128	275,888	0
SOUTHEASTERN POWER ADMIN	HYDRO	78,720	2,968	2,366,313	3,789	3,004,556	638,243
SEMINOLE	LOAD FOLLOWING	1,528	0,971	14,843	0,000	0	4,588
SOUTHERN	LONG TERM-E	407	3,243	13,200	4,841	19,704	6,504
SOUTHERN	ASSURED-F	47,757	2,188	1,044,803	2,188	1,044,803	0
TALLAHASSEE	ASSURED-F	0	0,000	0	0,000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	6,183	2,829	175,227	3,233	200,239	21,012
		0	0,000	0	0,000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)							
		55,885	2,233	1,248,073	2,263	1,264,746	36,104
ADJUSTMENTS							
CURRENT MONTH TOTAL							
DIFFERENCE		135,805	2,865	3,614,386	3,148	4,269,302	874,347
DIFFERENCE %		(15,147)	0,847	571,881	0,214	(153,336)	(705,788)
CUMULATIVE ACTUAL		(10,0)	32,1	18,8	7,3	(3,5)	(51,1)
CUMULATIVE ESTIMATED		186,493	2,740	5,109,579	3,336	6,220,788	1,111,209
CUMULATIVE DIFFERENCE		176,313	1,855	3,307,098	2,464	4,393,433	1,086,335
CUMULATIVE DIFFERENCE %		8,180	0,885	1,802,481	0,872	1,827,356	24,874
		4,6	47,7	54,5	35,4	41,6	2,3

FLORIDA POWER CORPORATION
SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
FOR THE MONTH OF: JULY 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	353,620,000
TAMPA ELECTRIC CO.	(429,805,000)
ORLANDO UTILITIES COMM.	13,602,000
CITY OF ST CLOUD	(743,000)
CITY OF TALLAHASSEE	42,557,000
CITY OF GAINESVILLE	19,239,000
CITY OF KISSIMMEE	14,410,000
CITY OF NEW SMYRNA BEACH	21,640,000
SOUTHERN SERVICES, INC.	(33,072,000)
SEMINOLE ELECTRIC COOP.	(1,669,000)
REEDY CREEK IMP. DIST.	0
CR #3 PARTICIPANTS	(388,440)
WHEELED ENERGY	5,866,479
TOTAL (Schedule A1, Line 19; MWH)	<u>5,257,039</u>
* () DENOTES KWH DELIVERED	

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	49.05	49.05	49.05	49.05			49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899	2.338	1.991	1.940			2.033
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	19.06	23.47	19.99	19.47	0.00	0.00	20.41
TOTAL REVENUES \$	68.11	72.52	69.04	68.52	0.00	0.00	69.46
ACTUAL							
BASE RATE REVENUES \$	49.05	49.05	49.05	49.05			49.05
FUEL RECOVERY FACTOR (C/KWH)	2.254	2.672	2.292	2.063			2.308
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	22.63	26.62	23.01	20.71	0.00	0.00	23.17
TOTAL REVENUES \$	71.68	75.67	72.06	69.76	0.00	0.00	72.22
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	3.57	3.35	3.02	1.24	0.00	0.00	2.76
TOTAL REVENUES \$	3.57	3.35	3.02	1.24	0.00	0.00	2.76
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.00	0.00	0.0
FUEL RECOVERY REVENUES %	18.7	14.3	15.1	6.4	0.00	0.00	13.5
TOTAL REVENUES %	5.2	4.6	4.4	1.8	0.00	0.00	4.0

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SCHEDULE A-12

JULY, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
1 KWH SALES				
2 RESIDENTIAL	1,442,417,125	1,428,187,000	14,250,125	1.0
3 COMMERCIAL	781,181,181	800,449,000	-19,287,819	-2.4
4 INDUSTRIAL	308,390,905	288,794,000	21,596,905	7.5
5 STREET & HIGHWAY LIGHTING	2,207,262	2,290,000	-82,738	-3.8
6 OTHER SALES TO PUBLIC AUTHOR.	171,955,011	161,319,000	10,636,011	6.6
7 INTERDEPARTMENT SALES	0	0	0	0.0
8 TOTAL JURISDICTIONAL SALES	2,706,151,484	2,679,019,000	27,132,484	1.0
9 SALES FOR RESALE	188,998,948	129,983,000	59,015,948	45.4
TOTAL SALES	2,895,150,432	2,809,002,000	86,148,432	3.1
10 NUMBER OF CUSTOMERS				
11 RESIDENTIAL	1,085,455	1,101,212	-15,757	-1.4
12 COMMERCIAL	123,055	125,253	-2,198	-1.8
13 INDUSTRIAL	3,199	3,288	-89	-2.1
14 STREET & HIGHWAY LIGHTING	2,438	2,810	-372	-6.6
15 OTHER SALES TO PUBLIC AUTHOR.	14,749	10,971	3,778	34.4
16 INTERDEPARTMENT SALES	0	0	0	0.0
17 TOTAL JURISDICTIONAL SALES	1,228,896	1,243,314	-14,418	-1.2
18 SALES FOR RESALE	16	18	-2	-0.0
TOTAL SALES	1,228,912	1,243,330	-14,418	-1.2
19 KWH USE PER CUSTOMER				
20 RESIDENTIAL	1,329	1,297	32	2.5
21 COMMERCIAL	6,348	6,391	-43	-0.7
22 INDUSTRIAL	96,402	87,758	8,644	9.8
23 STREET & HIGHWAY LIGHTING	905	877	28	3.2
24 OTHER SALES TO PUBLIC AUTHOR.	11,659	14,704	-3,045	-20.7
25 INTERDEPARTMENTAL SALES	0	0	0	0.0
26 TOTAL JURISDICTIONAL SALES	2,202	2,155	47	2.2
27 SALES FOR RESALE	11,812,434	8,123,938	3,688,496	45.4
TOTAL SALES	2,356	2,259	97	4.3

APR - JUL, 1994
 KWH SALES AND CUSTOMER DATA
 FLORIDA POWER CORPORATION

SCHEDULE A-12

		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
		-----	-----	-----	-----
KWH SALES					
1	RESIDENTIAL	4,770,050,000	4,485,609,000	284,441,000	6.3
2	COMMERCIAL	2,906,208,832	2,844,300,000	61,908,832	2.2
3	INDUSTRIAL	1,237,403,658	1,156,511,000	80,892,658	7.0
4	STREET & HIGHWAY LIGHTING	8,771,749	9,194,000	-422,251	-4.6
5	OTHER SALES TO PUBLIC AUTHOR.	670,257,051	628,606,000	41,651,051	6.6
6	INTERDEPARTMENT SALES	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	9,592,691,298	9,124,220,000	468,471,298	5.1
8	SALES FOR RESALE	577,117,942	427,644,000	149,473,942	35.0
9	TOTAL SALES	10,169,809,240	9,551,864,000	617,945,240	6.5
NUMBER OF CUSTOMERS					
10	RESIDENTIAL	1,091,511	1,106,149	-14,638	-1.3
11	COMMERCIAL	122,767	124,682	-1,915	-1.5
12	INDUSTRIAL	3,190	3,256	-66	-2.0
13	STREET & HIGHWAY LIGHTING	2,425	2,598	-173	-6.7
14	OTHER SALES TO PUBLIC AUTHOR.	14,688	10,901	3,787	34.7
15	INTERDEPARTMENT SALES	0	0	0	0.0
16	TOTAL JURISDICTIONAL SALES	1,234,580	1,247,585	-13,005	-1.0
17	SALES FOR RESALE	16	16	0	0.0
18	TOTAL SALES	1,234,596	1,247,601	-13,005	-1.0
KWH USE PER CUSTOMER					
19	RESIDENTIAL	4,370	4,055	315	7.8
20	COMMERCIAL	23,673	22,812	861	3.8
21	INDUSTRIAL	387,901	355,194	32,707	9.2
22	STREET & HIGHWAY LIGHTING	3,617	3,539	78	2.2
23	OTHER SALES TO PUBLIC AUTHOR.	45,633	57,665	-12,032	-20.9
24	INTERDEPARTMENTAL SALES	0	0	0	0.0
25	TOTAL JURISDICTIONAL SALES	7,770	7,314	456	6.2
26	SALES FOR RESALE	36,089,871	26,727,750	9,342,121	35.0
27	TOTAL SALES	8,237	7,656	581	7.6

FLORIDA POWER CORPORATION
 NUCLEAR FUEL EXPENSE
 JULY 04

SCHEDULE A13

BATCH # ASSEMBLIES THAT ARE IN BATCHES	BATCH 1 (0)	BATCH 5 (0)	BATCH 8 (0)	BATCH 9 (5)	BATCH 10 (26)	BATCH 11 (64)	BATCH 12 (72)	TOTAL (177)
ξ = 90.4473%								
UNAMORTIZED FUEL - 06/31/04	\$0.00	\$0.00	\$0.00	\$984,720.88	\$7,051,930.88	\$21,874,178.82	\$37,816,847.40	\$57,527,675.96
REFUELING ADDITION							0.00	\$0.00
LESS: AMORTIZATION - JUNE 1994	\$0.00	\$0.00	\$0.00	\$35,191.52	\$179,498.06	\$765,371.18	\$698,344.11	\$1,678,404.87
UNAMORTIZED FUEL - 06/30/04	\$0.00	\$0.00	\$0.00	\$949,529.34	\$6,872,432.82	\$20,908,805.64	\$37,118,503.29	\$65,849,271.09
MMBTU = 90.4473%								
UNAMORTIZED FUEL - 06/31/04	0	0	0	1,480,438	12,895,993	50,415,703	120,259,346	184,861,480
REFUELING ADDITION	0	0	0	0	0	0	0	0
LESS: AMORTIZATION - JUNE 1994	0	0	0	53,264	323,187	1,780,347	2,220,490	4,377,288
UNAMORTIZED FUEL - 06/30/04	0	0	0	1,437,174	12,372,806	48,635,356	118,038,856	180,484,192
AMORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	68.07	55.54	42.99	31.45	
MMBTU BURNED - 100.00%	0	0	0	75,788	459,746	2,532,613	3,158,734	6,226,862
LESS: PARTICIPANTS - 9.5527%	0	0	0	7,238	43,918	241,933	301,744	594,833
MMBTU BURNED - 90.4473%	0	0	0	68,531	415,828	2,290,680	2,856,990	5,632,029
NUCLEAR FUEL EXPENSE - JULY 04	\$0.00	\$0.00	\$0.00	\$45,278.43	\$230,950.87	\$984,763.33	\$698,523.36	\$2,159,516.99

DISPOSAL COST CALCULATION	
CR#3 NET GENERATION 100% (KWH)	588,487,000 100%
LINE LOSS FACTOR	0.831020 ←CHANGES EACH JULY WHEN PARTICIPANTS EIA-881 INFO IS RECEIVED.
GENERATION ADJUSTED FOR LOSSES	551,152,880 100%
PERCENT ALLOCATED TO FPC	90.4473%
FPC GENERATION	498,502,700
DISPOSAL COST RATE	.001
TOTAL CURRENT DISPOSAL COST	\$498,502.70 FPC ONLY

DB 889000/150040
 CR 120.81

889000/150040 - ACCOUNT 518.10

GENERAL LEDGER PERIOD
 07-04-04